

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or operations suspended _____

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

H

Handwritten signature

Only the Company name was changed from Miami Petroleum Co., Inc. to Miami Oil Producers, Inc. on Jan. 1, 1962.

<p>COMPLETION DATA:</p> <p>Date Well Completed <u>6-24-60</u></p> <p>OW..... WW..... TA.....</p> <p>GW..... OS..... PA <u>X</u></p>		<p>Checked by Chief _____</p> <p>Copy NID to Field Office _____</p> <p>Approval Letter _____</p> <p>Disapproval Letter _____</p>
<p>Location Assessed _____</p> <p>Band in Use of State of Fee Land _____</p>	<p>LOGS FILED</p> <p>Driller's Log <u>7-5-60</u></p> <p>Electric Logs (No. <u>1-3</u>)</p> <p>E..... I..... E-I..... GR..... GR-N..... Micro <u>✓</u></p> <p>Lat..... Mi-L..... Sonic <u>✓</u>..... Others.....</p>	

(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

	19	
	0	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **14 20-03-273**
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8 19**60**

NAVAJO TRACT # 31 _____, 19**60**

Well No. **"C" #1** is located **1980** ft. from line and **1980** ft. from line of sec. **19**

NE 1/4 SW 1/4 19 **41S** **22E** **SLM**

Tohona (1/4 Sec. and Sec. No.) **San Juan** (Twp.) (Range) **Utah** (Meridian)

(Field) **K. B.** (County or Subdivision) **4946** (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Rotary drilling equipment will be used to drill approximately 5900', or to the Paradox Salt. Surface casing of approximately 150' of 8-5/8" will be set, and cemented to surface. Production string will be 4 1/2" OD or 5 1/2" OD, depending upon the amount and type of pay zone. All casing to be cemented with required amount of cement. Drill stem testing on worthy oil and gas shows to be tested. Mud program, gel type mud. Electrical logs will be run before setting casing or abandoning. Stimulation treatments may be employed in completion, if necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

MIAMI PETROLEUM COMPANY, INC.

Company _____

P. O. Drawer 2040

Address _____

Abilene, Texas

By *John Stivers*

Title **Vice President**

COMPANY MIAMI PETROLEUM COMPANY, INC.

Well Name & No. **SHILOH TRACT #2 "C" #1**

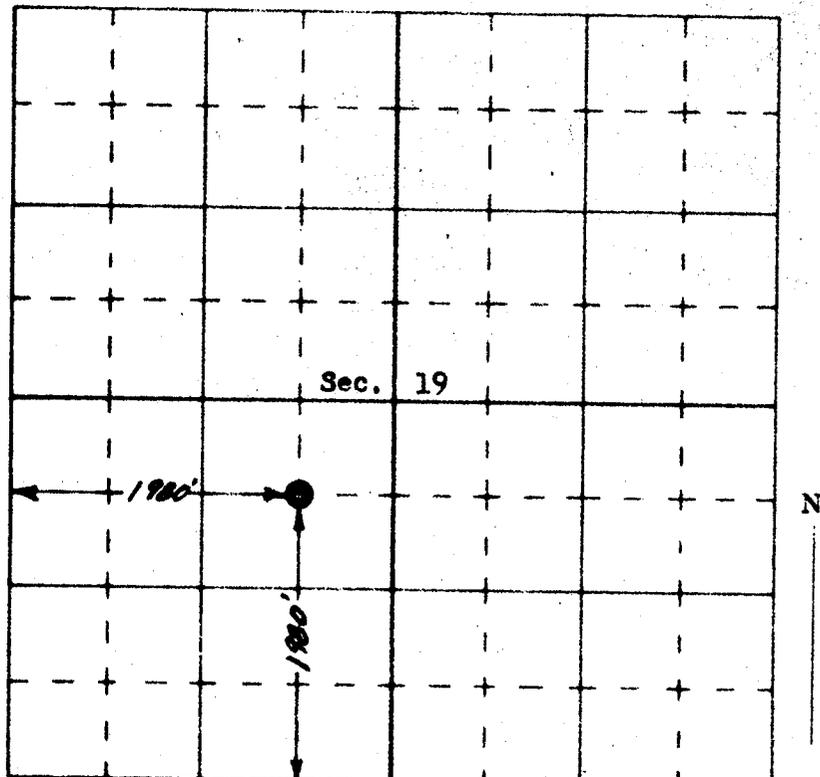
Lease No. **14-22-223-273**

Location **1980' FROM THE SOUTH LINE & 1980' FROM THE WEST LINE**

Being in center NE SW

Sec. 19, T41 S., R 22 E., S.L.M., San Juan County, Utah

Ground Elevation **4934.26** ungraded ground



Scale -- 4 inches equals 1 mile

Surveyed **16 January** 19 **60**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. NO. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO



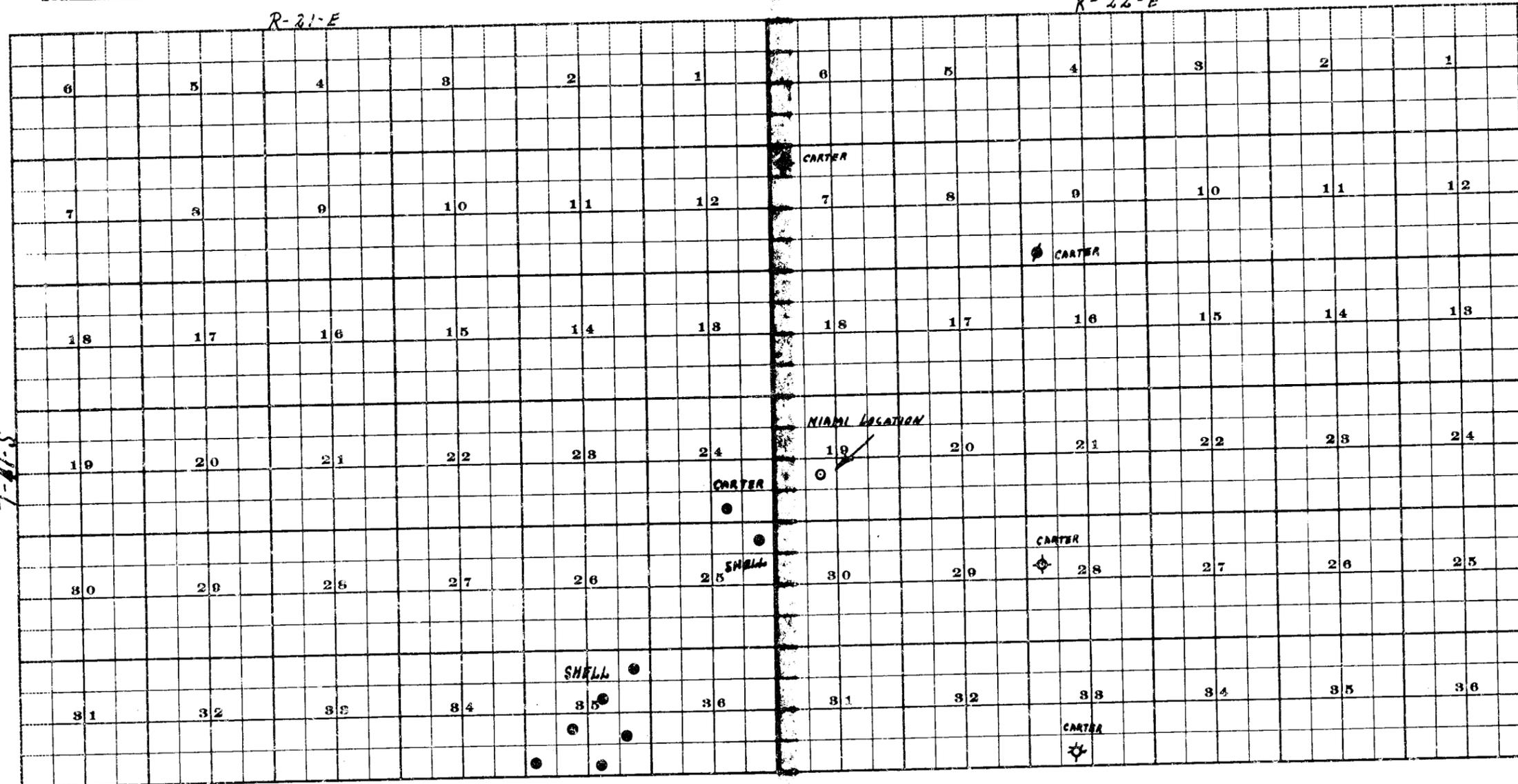
NAVAJO TRACT NO. 31 "C" NO. 1

Prospect No. 1074

Navajo Tribal Tract #31

Center NE/4 of SW/4 of Section 19, T-41-S, R-22-E
San Juan County, Utah

County _____
County _____
Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian
Sec. _____ Township No. _____ Range R-22-E of _____ Principal Meridian



NAVAJO TRACT NO. 31 "C" NO. 1

Prospect No. 1074

Navajo Tribal Tract #31

Center NE/4 of SW/4 of Section 19, T-41-S, R-22-E
San Juan County, Utah

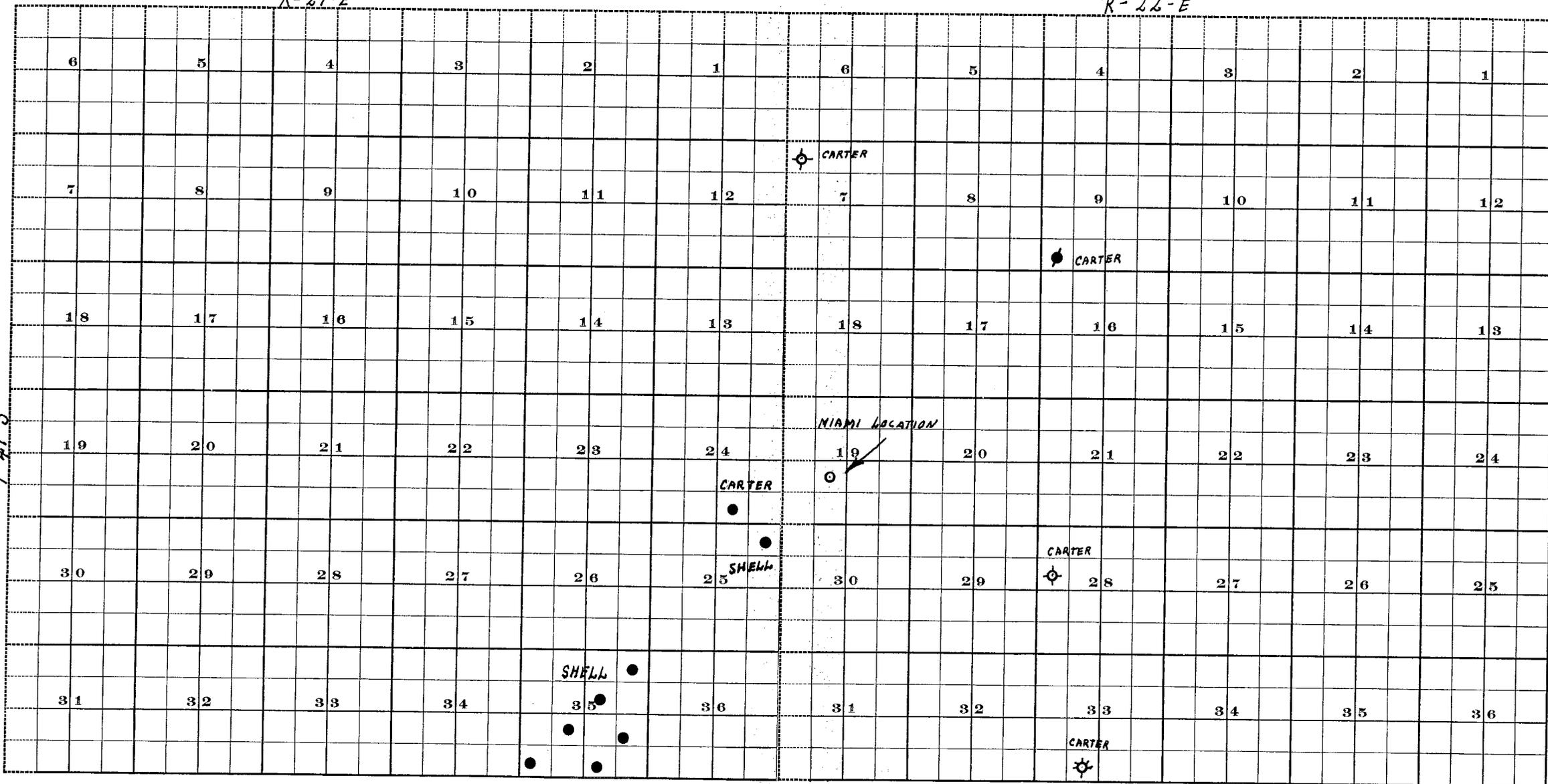
County _____
Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian

County _____
Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian

R-21-E

R-22-E

T-41-S



February 15, 1960

Miami Petroleum Company, Inc.
P. O. Drawer 2040
Abilene, Texas

Attention: Mr. Jack Stivers

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill the following wells:

Navajo Tract 23 - Well No. A-1, to be located 660 feet from the south line and 660 feet from the west line of Sec. 1, Twp. 42 South, R. 21 East, S1E4, San Juan County

Navajo Tract 12 - Well No. B-1, to be located 660 feet from the south line and 660 feet from the east line of Sec. 28, Twp. 41 South, R. 21 East, S1E4, San Juan County

Navajo Tract 31 - Well No. C-1, to be located 1980 feet from the south line and 1980 feet from the west line of Sec. 19, Twp. 41 South, R. 22 East, S1E4, San Juan County

Navajo Tract 48 - Well No. G-1, to be located 1980 feet from the south line and 1980 feet from the west line of Sec. 36, Twp. 40 South, R. 22 East, S1E4, San Juan County.

Please be advised that approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
EXECUTIVE SECRETARY

CBF:cc

cc: P. T. McGrath, Dist. Eng.
U.S.G.S. Farmington, New Mexico

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Tohonadla County San Juan
 Lease Name Navajo Tract #31 Well No. "C" #1 Sec. 19 Twp. 41S R. 22E

Date well was plugged: June 24, 19 60.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Plug No. 1	5500' to 5778'	95 sacks cement
Plug No. 2	4500' to 4600'	34 sacks cement
Plug No. 3	2475' to 2575'	34 sacks cement
Plug No. 4	1350' to 1450'	34 sacks cement
Plug No. 5	500' to 600' (0' to 50')	34 sacks cement

10 sack cement plug in top of surface; 4" marker cement on top of surface.
114' of 13-3/8" surface casing left in hole.

Operator Memo Petroleum Co., Inc.
by Jack Stivers
 Address P. O. Drawer 2040
Abilene, Texas

AFFIDAVIT

STATE OF ~~UTAH~~ Texas
COUNTY OF Taylor

Before me, the undersigned authority on this day personally appeared Jack Stivers, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 28th day of June, 1960.

My Commission Expires:

June 1, 1961

Raymond L. Luttinger
 NOTARY PUBLIC
 Taylor County, Texas

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from Surface feet to 5781 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 4 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 201 initial shut-in pressure 760

EMPLOYEES

W. H. Jones, Driller R. I. Martin, Driller
H. W. Baker, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
(See sonic-Gamma log for drilled section)			
			Geologic Tops
			Chinle 1490
			Salmagundi 2147
			Wenlock 2223
			De Chelly 2520
			Organ Rock 2657
			Permian 4530
			A Zone 5190
			A-2 Zone 5410
			B Zone 5503

(OVER)

16-49084-4

JUL 5 1960

Well No.	Section	County	State
Operator	Driller	Company	Address
Location	Map	Scale	Notes
Depth	Production	Pressure	Temperature
Completion	Perforations	Fluids	Flow
Production	Pressure	Temperature	Notes

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

June 1, 1960 Set 3 joints - 114' - of 13-3/8" 46# d-40 surface casing, cemented with 125 sacks, 30/50 Cosmix, 33 HA-5, Plug down 1 p. w. 5/31/60. Drilling to 320' in shale.

Driller's Log as follows:

320	1525	Shale
1525	3130	Shale and sand
3130	3436	Lime, chert and anhydrite
3436	3660	Lime and chert
3660	3875	(new) lime, shale and anhydrite
3875	4105	lime
4105	4235	Shale
4235	4550	Hard lime
4550	4660	Shale, lime and chert
4660	5097	Hard lime
5097	5349	Hard lime and chert
5349	5460	Hard lime, chert and anhydrite
5460	5550	Hard lime

Production test at 5570-5650; tool open 24 hours, steady blow, recovered 169' fluid; 50' H2SO4; 90' H2O; condensate. 30 Min. In. 210 7000; 10 Min. PSI 3250. IP 300, FP 85.

5714	5781	Shale - Total Depth
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Plugged as Dry and abandoned on June 24, 1960, as follows:

Plug No. 1	5500	5778	25 sacks cement
Plug No. 2	4500	4600	24 sacks cement
Plug No. 3	2475	2575	34 sacks cement
Plug No. 4	1350	1450	34 sacks cement
Plug No. 5	500	600	34 sacks cement
Plug No. 6	0	50	10 sacks cement

4" marker cemented on top of surface.

JUL 5 1960

Miami Petroleum Company, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

June 30, 1960

State of Utah
Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

We enclose the following forms in connection with wells drilled in the State of Utah:

Navajo Tract #31-C-1:

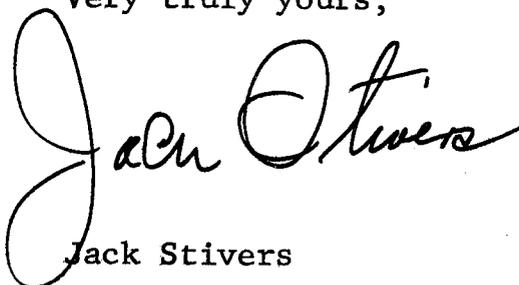
Log of Oil or Gas Well, in triplicate.
Affidavit and Record of Abandonment and Plugging,
in triplicate.

Navajo Tract #48-G-1:

Log of Oil or Gas Well, in triplicate.

Due to the fact that we have a limited supply of your forms, it was necessary that we make photostat copies. Electric logs will be mailed as soon as received from the logging company.

Very truly yours,


Jack Stivers

attached is a supply of forms - see further memo.

JS;mdl
Encls.

July 5, 1960

Mr. Jack Stivers
Miami Petroleum Company, Inc.
P. O. Drawer 2040
Abilene, Texas

Dear Mr. Stivers:

We appreciate receiving your reports on Wells No.
Navajo Trust # 11-0-1 and Navajo Trust # 48-0-1.

Enclosed is a supply of our Form OG00-5, "Log of
Oil or Gas Well", for your future use.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT,
EXECUTIVE SECRETARY

GBF:ang
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

Sept. 13, 1950

Mr. H. L. Coonts
Utah Oil Conservation Commission
P. O. Box 266
Hesab, Utah

Dear Harvey:

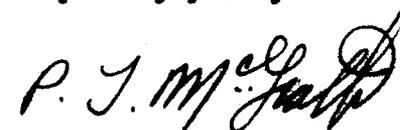
The following is a list of abandoned wells in San Juan County,
Utah, inspected and approved by this office during August, 1950.

Miami Petroleum No. 1-A SW 1-428-21E

Miami Petroleum No. 1-C SW 19-418-22E

Carter Oil Co. No. 3-B Navajo NW 2-428-21E

Very truly yours,



P. T. McGrath
District Engineer



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 17, 1961

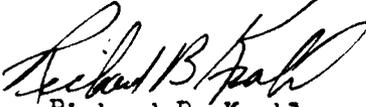
Mr. H. L. Coonts
Utah Oil & Gas Conservation Commission
Moab, Utah

Dear Harvey:

Listed below are abandoned wells on which you inquired as to the approval of.

Well	Approval date
Superior Navajo A-14-12	6-28-60
Miami No. C-1 Tohonadla	8-23-60
Texaco Navajo 2-V	6-28-60
Petroleum Inc. No. 1 Navajo	Not approved

Very truly yours,


Richard B. Krahl

Close - The above wells have
been P/A + locations approved.
You can run a copy off for
your files.
Harvey