

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
IWR for State or Fee Land

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 9-14-60

Location Inspected _____

LOW WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Diller's Log 1-21-62

Electric Logs (No.) 3

E _____ I _____ EI GR _____ GR-N _____ Micro _____

Lat _____ Mi-L Sonic Others _____

Temporarily Abandoned *Disapproval letter*

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Checked by Chief _____
Copy NID to Field Office _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-16-63

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA

State of Fee Land _____

LOGS FILED

Diller's Log _____

Electric Logs (No.) _____

EE _____ I _____ EI _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

H

-
-
-
-
-
-
-
-
-
-

Handwritten signature

The Company Name was changed from Miami Petroleum Co., Inc., to Miami Oil Producers, Inc. on Jan. 1, 1962.

(SUBMIT IN TRIPLICATE)

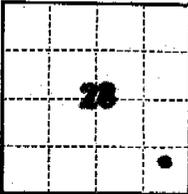
Indian Agency _____

NAVAJO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **14-20-603-123**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____		SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____		SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____		SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____		SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 8, 19 **60**

NAVAJO TRACT #12

Well No. **"B" #1** is located **660** ft. from **SW** } line and **660** ft. from **E** } line of sec. **28**

SE $\frac{1}{4}$ SE $\frac{1}{4}$ 28 **41S 21E 51M**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohonadla Area **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{**K²B**} above sea level is **4598** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill approximately 6175', or to the Molas formation. Surface casing - approximately 130' of 8-5/8" will be set, and cemented to surface. Production string will be 4 1/2" OD or 5 1/2" OD, depending upon the amount and type of pay zone. All casing to be cemented with required amount of cement. Drill stem testing - all worthy oil and gas shows to be tested. Mud program - gel type mud. Electrical logs will be run before setting casing, or abandoning. Stimulation treatments may be employed in completion, if necessary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MIAMI PETROLEUM COMPANY, INC.**
Address **P. O. Drawer 2040**
Abilene, Texas
By *John Rivers*
Title **Vice President**

COMPANY MIAMI PETROLEUM COMPANY, INC.

Well Name & No. **WELLS TRACT 012 "T" 01**

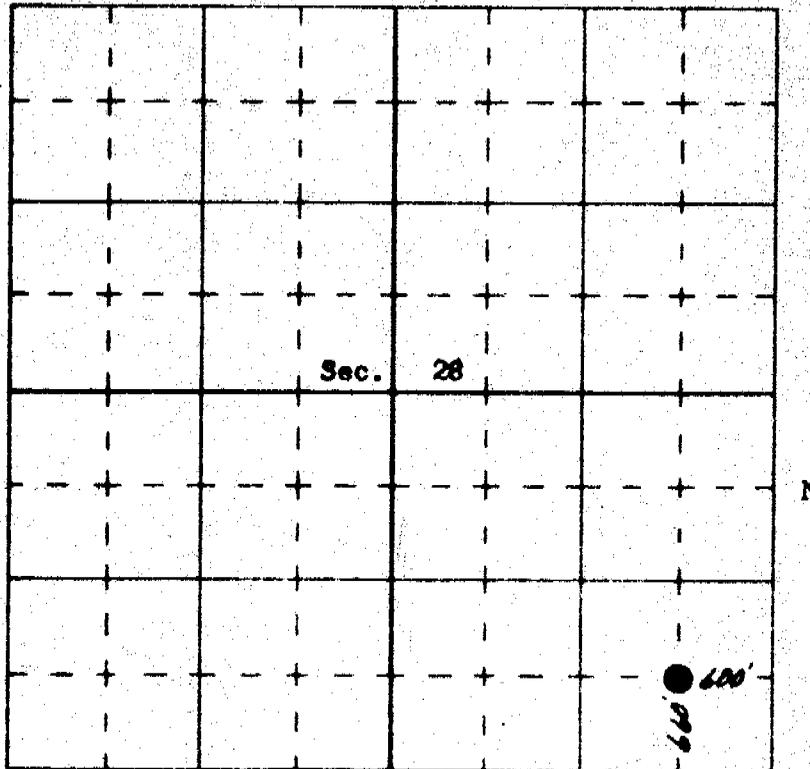
Lease No. **14-22-423-723**

Location **660' FROM THE SOUTH LINE & 660' FROM THE EAST LINE**

Being in center **SE SE**

Sec. 28 . T 41 S, R 21 E, S.L.M., San Juan County, Utah

Ground Elevation **4586' ungraded ground**



Scale — 4 inches equals 1 mile

Surveyed **15 January**

19 **60**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Loess

Registered Land Surveyor.
James P. Loess
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO., FARMINGTON, NEW MEXICO



NAVAJO TRACT NO. 12 "B" NO. 1

Prospect No. 1075

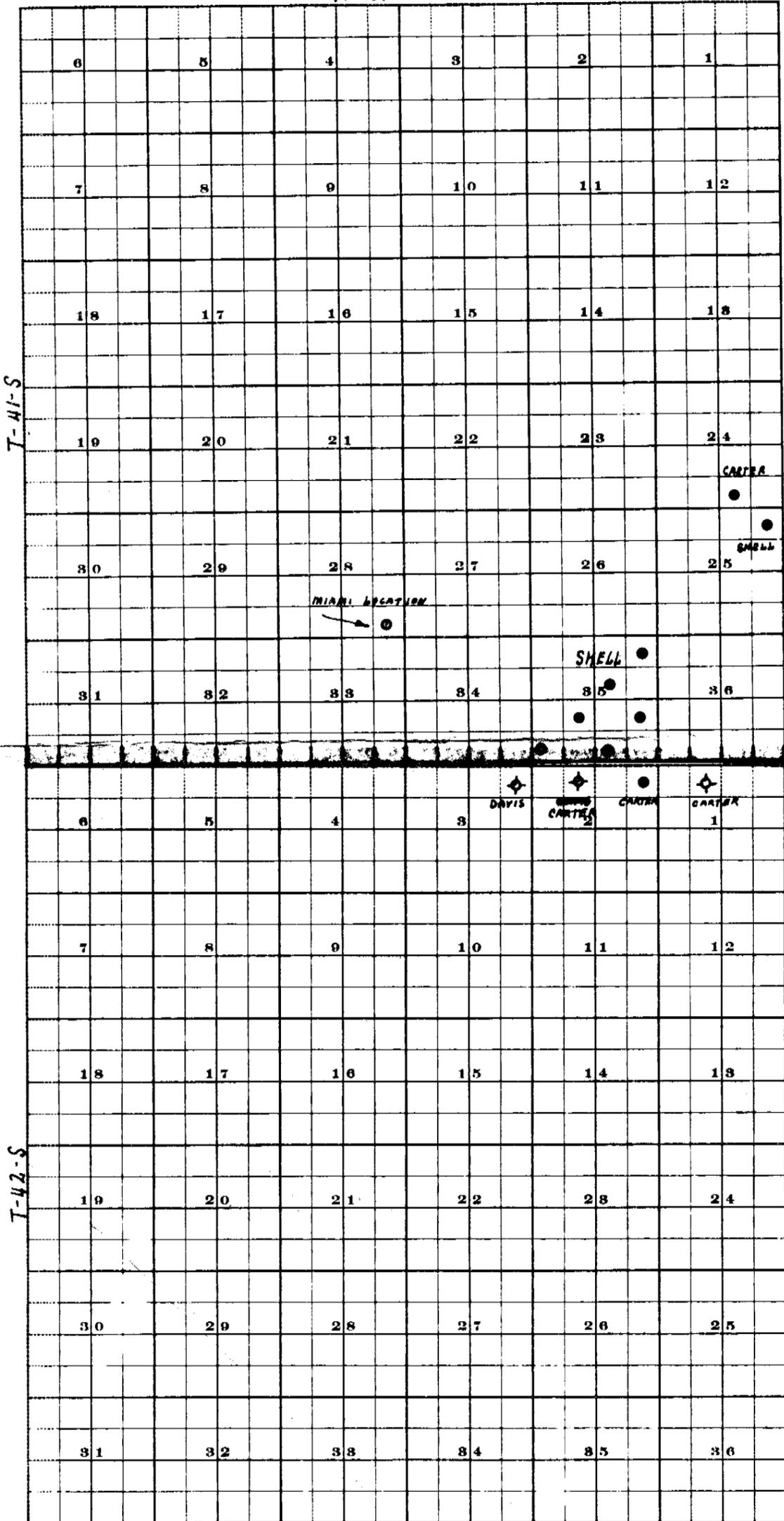
Navajo Tribal Tract #12

Center SE/4 SE/4 Section 28, T-41-S, R-21-E

San Juan County, Utah

County _____
 Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian

R-21-E



358-44
 TOWNSHIP
 KEUFFEL & ESSER CO.
 3 1/2" X 5 1/2" SCALE
 1 MILE

358-44
 TOWNSHIP
 KEUFFEL & ESSER CO.
 3 1/2" X 5 1/2" SCALE
 1 MILE

NAVAJO TRACT NO. 12 "B" NO. 1

Prospect No. 1075

Navajo Tribal Tract #12

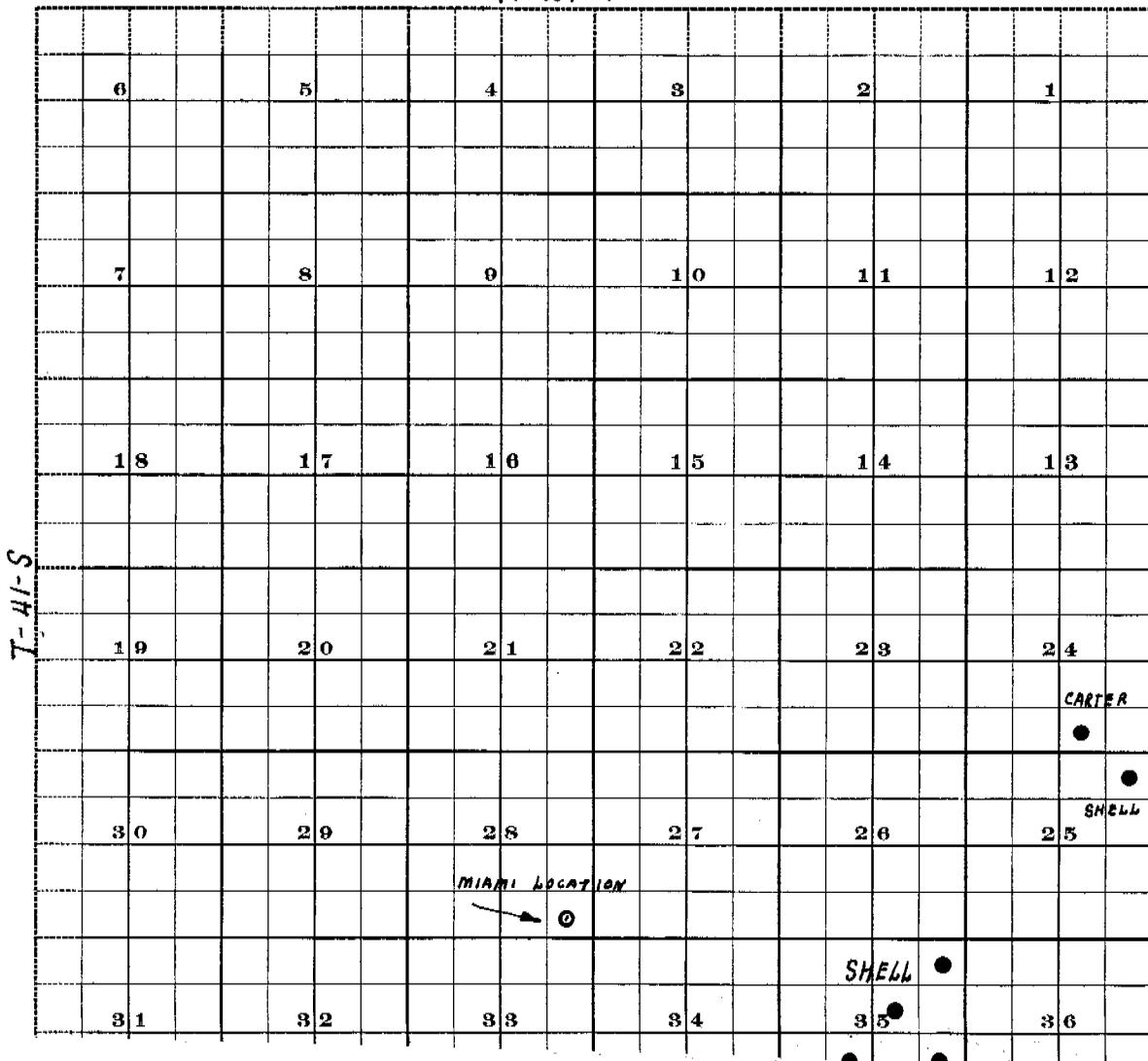
Center SE/4 SE/4 Section 28, T-41-S, R-21-E

San Juan County, Utah

County _____

Sec. _____ Township No. _____ Range _____ of _____ Principal Meridian

R-21-E



February 15, 1960

Miami Petroleum Company, Inc.
P. O. Box 2040
Arlene, Texas

Attention: Mr. Jack Stivers

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill the following wells:

Navajo Tract 23 - Well No. A-1, to be located 660 feet from the south line and 660 feet from the west line of Sec. 1, Twp. 41 South, R. 21 East, S1EM, San Juan County

Navajo Tract 12 - Well No. B-1, to be located 660 feet from the south line and 660 feet from the east line of Sec. 28, Twp. 41 South, R. 21 East, S1EM, San Juan County

Navajo Tract 31 - Well No. C-1, to be located 1900 feet from the south line and 1900 feet from the west line of Sec. 19, Twp. 41 South, R. 22 East, S1EM, San Juan County

Navajo Tract 48 - Well No. G-1, to be located 1900 feet from the south line and 1900 feet from the west line of Sec. 26, Twp. 40 South, R. 22 East, S1EM, San Juan County.

Please be advised that approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the wells are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FRISCH
EXECUTIVE SECRETARY

GEV:cc

cc: P. T. McGrath, Dist. Eng.
U.S.G.S. Farmington, New Mexico

January 9, 1962

Miami Oil Producers Inc.
P. O. Drawer 2040
Abilene, Texas

Attn: Mr. Jack Steivers, Vice President

Re: Well No. Navajo Tract 12 "B" #1,
Sec. 28, T. 41 S., R. 21 E.,
San Juan County, Utah

Gentlemen:

According to production reports for the above mentioned well, it has been producing since August, 1960. To date, we have not received any completion reports for this well or electric and/or radioactivity logs that might have been run.

Would you please send us the above mentioned reports for this well and complete the enclosed copy of Form OGCC-3, "Log Of Oil And Gas Well" and return as soon as possible to this office. Two legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Your immediate attention to the above request will be very much appreciated.

Very truly yours,

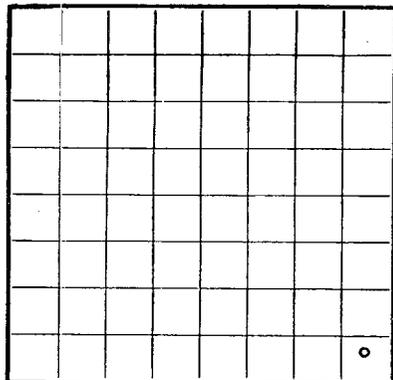
OIL & GAS CONSERVATION COMMISSION

ANN W. GLINES
RECORDS CLERK

AWG:kp
Encl.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company MIAMI PETROLEUM CO. INC Address P. O. Drawer 2040, Abilene, Texas

Lease or Tract: Navajo 12-B Field Tohonadla State Utah

Well No. 1 Sec. 28 T. 41S R. 21E Meridian Sixth County San Juan

Location 660 ft. $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$ of S Line and 660 ft. $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$ of E Line of Sec. 28 Elevation 4598 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John Stiner

Date January 13, 1962 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1960 Finished drilling August 20, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5000 to 5081-O&G No. 4, from _____ to _____

No. 2, from 5105 to 5173-SSG No. 5, from _____ to _____

No. 3, from 5700 to 5753-SSG No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	8-48#	8-V	Nat 1	121'	None	-			Surface Production
4-1/2"	9.5#	8-RD	"	5820'	"	-	5038	5052	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	126'	200	Pump	65	200
4-1/2"	5820'	300	"	"	

PLUGS AND ADAPTERS

LD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 53' feet to 5930 feet, and from feet to feet

Cable tools were used from 0 feet to 53' feet, and from 5038 feet to 5052 feet

DATES

Date P & A, 19..... Put to producing Sept. 14, 19 60

The production for the first 24 hours was 233 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

R. L. Martin, Driller D. H. Sisco, Driller

M. R. Eakin, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1635		At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface sands and shale			
1635	2185		
Shale, sand, lime			
2185	2314		
Shale and sandy shale			
2314	2505		
Shale			
2505	2710		
Shale			
2710	3094		
Shale			
3094	3146		
Shale and anhydrite			
3146	3307		
Shale and anhydrite			
3307	3357		
Shale, lime and anhydrite			
3357	3411		
Shale			
3411	3546		
Shale and anhydrite			

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3546	3664		Formation Tops:
Shale and anhydrite			
3664	3753		Kayenta 500
Shale, anhydrite and lime			Wingate 557
3753	4138		Chinle 957
Shale and lime			Shinarump 1827
4138	4183		Moenkopi 1880
Sandy lime			DeChelly 2020
4183	4500		Organ Rock 2275
Shale and lime			Cutler Evaporite 3035
4500	4532		Hermosa 4095
Lime with chert			A Zone 4768
4532	4911		A-2 zone 4919
Lime and shale			B Zone 5076 <i>D.C.</i>
4911	4957		C-1 Zone 5296 <i>AKAH</i>
Lime			C-2 Zone 5453
4957	4981		C-3 Zone 5654
Lime and chert			Molas 5904
4981	5006		
Chert			
5006	5052		
Chert, lime and shale			
5052	5081		
Lime with shale			
5081	5158		
Shale and lime			
5158	5232		
Lime and shale			
5232	5256		
Shale, chert and lime			
5256	5264		
Lime and chert			
5264	5545		
Lime, shale, anhydrite			
5545	5820		
Lime and shale			
5820	5860		
Lime, chert and shale			
5860	5930	Total Depth	
Lime and shale			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Electric logs were run. Copies attached.

DST #1: 5000-5081'. Tool SI 30 minutes for initial BHP and 1 hour for final BHP. Gas at surface immediately upon opening tool for regular test. Gas burned 6'-10' flame at end of flow line for 45 minutes. Mud flowed by heads at end of 45 minutes. Oil started to flow at the end of 1 hour, flowed 10 minutes into pits. Flowed oil into tank for 1 hour, recovered 45 BO, 38° oil, gas est. at 100,000 cf. Recovered oil from drill
(continued on attached page)

pipe, estimated 50-60 Bbls.

If 395, FF 1365, ISIP 1825, FSIP 1635, IH 2475, FH 2475.

DST #2 = 5105-5173. Shut in 30 minutes for initial and final BHP. Tool open three hours (steady weak blow throughout test). Rec. 200' GIP, 30' HGCM.

IF 45, FF 45, ISIP 90, FSIP 75, IH 2565, FH 2565.

DST #3 = 5700-5753' = Shut in 30 minutes for initial and final BHP. Steady weak blow throughout test. Open three hours. Rec. 190' fluid (10' drlg mud, 90' VSGCM, 90' muddy gassy salt water ISIP 1945, FSIP 1585, IF 45, FF 105, IH 2900, FH 2870.

MPB
Miami Oil Producers, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

CARL MILES
PRESIDENT

January 16, 1962

Re: Well No. Navajo Tract 12 "B" #1
Sec. 28, T41S, R21E
San Juan County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention Ann W. Glines

Gentlemen:

In compliance with your request of January 9, 1962,
we enclose in duplicate OGCC Form 3 - Log of Oil and
Gas well, along with copies of electrical surveys.

If there are additional forms we should forward, please
advise what they are.

Very truly yours,



Jack Stivers

JS:mdl
Encls.

1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-723

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Tohonadla

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1963,

Agent's address P. O. Drawer 2040 Company Miami Oil Producers, Inc.

Abilene, Texas

Signed _____

Phone OR 4-8253

Agent's title Representative

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 Sec. 28	41S	21E	12-B 1	-0-	NONE		NONE			TA

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-723

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Tohonadla

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1963,

Agent's address P. O. Drawer 2040 Company Miami Oil Producers, Inc.

Abilene, Texas

Signed Clyde L. Lipe

Phone OR 4-6253

Agent's title Representative

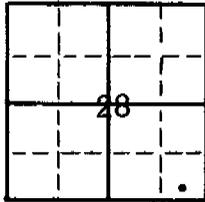
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If well is shut down, cause; also test results of test for gasoline content of gas)
SE 1/4 Sec. 28	41S	21#	12-B-0-		NONE		NONE	NONE	NONE	Shut Down - to be plugged & abandoned.

JUN 10 1963

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian Navajo.....
Lease No. 14-20-603-72

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tract #12 July 12, 19 63
Well No. B-1 is located 660 ft. from ^(N) line and 660 ft. from ^(E) line of Sec. 28
SE 1/4 SE 1/4 28 41S 21E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohonadla San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4596 feet.
A drilling and plugging bond has been filed with USGC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Permission requested to Plug and Abandon, as well has stopped producing oil or gas in commercial quantities. Propose to plug by squeezing perforations 5038-5346', shoot casing off at approximately 4750', place 50 sx cement plug in top and bottom of pipe stub, plug across the Hermosa 4000-4100', 2100-2300', 900-1000', 0-30', place dry hole plug in top of surface, and install well marker as required by the State of Utah and the United States Geological Survey. Larry Bedford's Casing Pulling Company of Farmington, New Mexico, will perform plugging work.

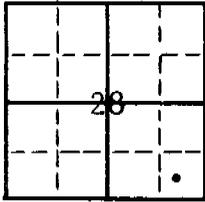
Verbal permission to plug has been received from Mr. P. T. McGrath, United States Geological Survey, Farmington, New Mexico.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Miami Oil Producers, Inc.
Address P. O. Drawer 2040
Abilene, Texas

By *Joan Oliver*
Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian Navajo.....
Lease No. 14-20-603-

SUNDRY NOTICES AND REPORTS ON WELLS

723

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Subsequent Report of Abandonment.....	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tract #12 September 25 19 63
Well No. B-12 is located 660 ft. from {S} line and 660 ft. from {E} line of Sec. 28
SE 1/4 SE 1/4 28 41S 21E SLBM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Tohonadla San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4596 feet.

A drilling and plugging bond has been filed with USGC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well was plugged and abandoned on July 16, 1963, after permission was received from Mr. P. T. McGrath, USGC, Farmington, New Mexico, as follows:
Casing was shot off at 1673' - 4147' of 4 1/2" 9.5# casing left in hole.
Cement plugged and squeezed perforations 5038 to 5496' with 30 sx cement.
50 sx cement plug across stub of casing at 1673'
25 sx cement plug 1000' to 900'
15 sx cement plug through casing
10 sx surface plug.
P & A well marker was cemented in top of surface with 10 sx cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Miami Oil Producers, Inc.

Address Drawer 2040

Abilene, Texas

By *Joseph Thomas*
Title Vice President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

MAKE COPY & RETURN



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico

Feb. 3, 1964

Mr. Harvey Coonts
Utah Oil & Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during January:

Champlin Oil & Refg. No. 2 Navajo 130, NW $\frac{1}{4}$ 21-43S-25E
Continental Oil Co., No. 1 Navajo "E", NW $\frac{1}{4}$ 24-42S-23E
Shell Oil Co., No. 2 Tohonadla, NW $\frac{1}{4}$ 7-42S-22E
Miami Petroleum No. B-1 Navajo Tr. 12, SE $\frac{1}{4}$ 28-41S-21E

The following abandoned wells were inspected but not approved:

APCO No. 1-X-28 Navajo, NW $\frac{1}{4}$ 28-43S-25E
Compass Exploration, No. 1-28 Gothic Mesa South, NE $\frac{1}{4}$ 28-41S-23E
Compass Exploration, No. 1-4 Dunes, SW $\frac{1}{4}$ 4-42S-23E
Sunray "DX" No. 1 Navajo "B", NW $\frac{1}{4}$ 4-43S-23E


P. T. McGrath