

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A, or operations suspended _____
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

Entered in NID File	_____	Checked by Chief	_____
Entered On S R Sheet	_____	Copy NID to Field Office	_____
Location Map Pinned	_____	Approval Letter	_____
Card Indexed	_____	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>1-8-59</u> <i>u.o.r.</i>	Location Inspected	_____
GW..... WW..... TA.....		Bond released	_____
GW..... OS..... PA. <input checked="" type="checkbox"/>		State of Fee Land	_____

LOGS FILED

Driller's Log.....

Electric Logs (No.).....

E..... I..... E-I..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others.....

7-29-91 for

W. E. CARR
GEOLOGIST
PHONE 578
P. O. BOX ~~92X~~ 3311
DURANGO, COLORADO

July 4, 1958

Mr. Cleon B. Feight
Utah Oil Conservation Commission
140 State Capitol
Salt Lake City 14, Utah

Dear Mr. Feight:

Many thanks for your efforts in securing the reprint from Bulletin 50. I am sure this information will be very useful in keeping up with the well in section 6.

The notice of intention to drill is enclosed herewith, along with the necessary location plats. I am assuming that Mr. Myron Buttram, of Oklahoma City, will be handling the bond form.

Very truly yours,

W. E. Carr

W. E. Carr

encl.

cc: Mr. Myron Buttram
Mexican Hat Oil Ventures
12 NW 10th Street
Oklahoma City, Oklahoma

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF MYRON
BUTTRAM FOR A GENERAL ORDER REGULATING THE
DRILLING OF HIGH ANGLE DRAIN-HOLES FOR THE
PRODUCTION OF OIL AND GAS.

Cause CD No. 6580

Order No. 30199

REPORT OF THE COMMISSION

This cause came on for hearing before the Corporation Commission of Oklahoma on the 23rd day of February, 1955, at 10:00 o'clock a.m., in the Commission's Court Room, Capitol Office Building, Oklahoma City, Oklahoma.

When the cause was called, same was continued by Order of the Commission to March 15, 1955, same time and place; on that date, when the cause was called, same was again continued by Order of the Commission to March 25, 1955, same time and place.

Now, on this 25th day of March, 1955, this cause came on for hearing before the Commission at 10:00 o'clock a.m. in the Commission's Court Room, Capitol Office Building, Oklahoma City, Oklahoma; the Honorable Ray O. News, Chairman; Ray C. Jones, Vice-Chairman; and Wilburn Cartwright, Commissioner, sitting.

When the cause was called, Earth P. Walker, Attorney, appeared for the Applicant; Cecil Hamilton, Attorney, appeared for Phillips Petroleum Company; Floyd Green, Conservation Attorney and Ferrill Rogers, Assistant Conservation Attorney, appeared for the Commission.

The Commission proceeded to hear said cause and, from the testimony presented and statements of Attorneys, the Commission finds as follows:

FINDINGS

1. That this is the application of Myron Buttram for a general order regulating the drilling of high angle drain-holes for the production of oil and gas.
2. That the Commission has jurisdiction over the subject matter herein and that notice has been given in all respects as required by law.
3. That the Commission heretofore, by Order No. 19534 dated October 24, 1946, has issued general rules and regulations designated and adopted for the conservation of oil and gas and, pursuant to such rules, has prescribed certain rules and regulations regulating the drilling of vertical holes for the production of oil and gas.
4. That new developments in the oil and gas well drilling industry has resulted in the perfection of tools designed for, and capable of, drilling horizontal and nearly horizontal holes in all oil and gas formations.
5. That the history of the production of oil and gas wells in other states which have been completed by utilizing horizontal or nearly horizontal holes drilled in the producing formations indicates that such drilling techniques have resulted in substantially increasing the ultimate recovery of oil and gas from such wells.
6. That, in order to prevent the waste of oil and gas or to assist in preventing such waste, the utilization of new techniques for the production of oil and gas should be encouraged, all to the end that the greatest amount of ultimate recovery can, and will, be secured from common sources of supply in the State of Oklahoma.
7. That rules and regulations designed to regulate the drilling of horizontal or nearly horizontal holes into oil and gas producing formations should be promulgated, all to the end that the waste of oil and gas be prevented and that the correlative rights of all interested be protected.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. That the drilling of horizontal or nearly horizontal holes in oil and gas producing formations and common sources of supply is hereby permitted in the State of Oklahoma.

mg

2. That the provision of this order is to amend and modify Rules 209 and 210 of Order No. 19334 to the extent that the hole may be deviated from vertical at a sharp angle in or near the formation in which the well is to be completed. That the promulgation of this order is in no way to affect Rule 209 or Rule 210 so as to permit the whipstocking of a well without full compliance of said rules. 30199

3. That the operator desiring to utilize this method of completing a well shall notify all lessees of record or unleased mineral owners, of his intention to rework or complete the hole in the method prescribed above.

(a) That the operator shall notify, or cause drilling contractors or his agents, to notify all such lessees, or owners of unleased mineral rights of record, of his intent to complete a well in the manner prescribed above such notification shall be at least later than 10 days prior to the commencement of such operations.

(b) That the operator, or owner of the lease, drilling contractor, or his agents, shall execute an affidavit that all unleased mineral owners of record have been notified in compliance with this order.

The lessee of record, or the nominee, assignee, or operator of the lease of record, desiring to complete a well in the manner prescribed in this order shall notify the lessees, or the owners of unleased mineral interests offsetting the tract in which such well is to be completed, not later than 10 days prior to the commencement of this operation. The notice to such lessees, or owners of unleased mineral interests offsetting the well location shall contain the following information:

- (a) The name and address of the operator of said well;
The common source of supply into which such horizontal, or nearly horizontal hole is to be drilled;
The date of commencement of drilling operations of such horizontal, or nearly horizontal hole;
The number of holes to be drilled, and the direction of each;
The length of each hole, the depth at which the drilling of each hole will commence, the estimated time of completing of the hole, or holes, and the legal description of the hole, or holes, to be drilled.
- (b) After the notification of offset operators, as described in (a) above, the operator, assignee or nominee, will furnish the Oil and Gas Conservation Department an affidavit on form prescribed by the Department, not later than 10 days prior to the commencement of drilling operations, setting out the following: That he has notified all lessees or mineral owners of unleased mineral rights, as provided in (a) above. Giving name of all persons notified.
- (c) If, upon receipt of the Affidavit filed as aforesaid, the lessee of record or the Director of Conservation objects to the drilling of the holes as set out in said Affidavit, written notice of said objections shall be delivered to the person filing said Affidavit and a copy of such written complaint to the Director of Conservation during the ten-day period aforesaid. If such objections are made, no horizontal, or nearly horizontal, holes shall be drilled in the well covered by the Affidavit until an application has been filed with the Corporation Commission, notice is given thereunder as required by law, hearing has been held thereon pursuant to said application and notice, and order is signed permitting same. If no objections are made in writing during said ten-day period, operations for the drilling of said holes may be commenced and, after completion of such drilling, the completion report must be filed as set out above.
- (d) Upon the completion of the drilling of any of said holes, a completion report will be filed with the lessee of record of the offset lease and with the Director of Conservation. The operator shall also indicate on well record filed with the Corporation Commission the pertinent information regarding this type of completion.

(e) As to any hole or well drilled for oil or gas, which hole or well is located in the interior of a tract or lease and does not offset a lease line, the lessee of record, or the assignee or operator of said lessee of record, of the tract on which such well is located shall not give notice to any of the leases or tracts offsetting the lease or tract upon which the well is located, but an Affidavit must be filed with the Director of Conservation not later than ten (10) days prior to the commencement of operations for the drilling of any horizontal, or nearly horizontal, hole or holes. Said Affidavit shall be upon such form as the Director of Conservation shall contain at least the information set out under sub-paragraph (a) above.

DONE AND PERFORMED this 6th day of May, 1955.

CORPORATION COMMISSION OF OKLAHOMA

Ray O. Weems Chairman

Ray C. Jones Vice-Chairman

Wilbur C. Wright Commissioner

ATTEST:

Lane McMurray
Secretary

(SUBMIT IN DUPLICATE)

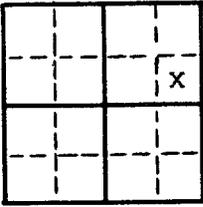
LAND: Red Bed Oil Placer Claim

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

MS #6653

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1958

Well No. 1 is located 1955 ft. from $\left\{ \begin{matrix} N \\ 8 \end{matrix} \right\}$ line and 624 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 6

NE/4 6 42S 19E SIM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Mexican Hat (Wildcat) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4285 feet. est.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Operator proposes to drill a test well to granite, or similar substances, or to a depth of 4,000 feet, bailing shows of oil as the section is penetrated.

Operator proposes to run 12 1/2" surface casing to a depth sufficient to effect water shut off and/or to prevent hole caving.

Operator proposes to run intermediate casing of a size and weight adequate to accommodate oversize production casing, in the event that uncontrollable amounts of water are encountered below surface string.

Operator proposes to run production casing, minimum OD 7", if commercial production is indicated.

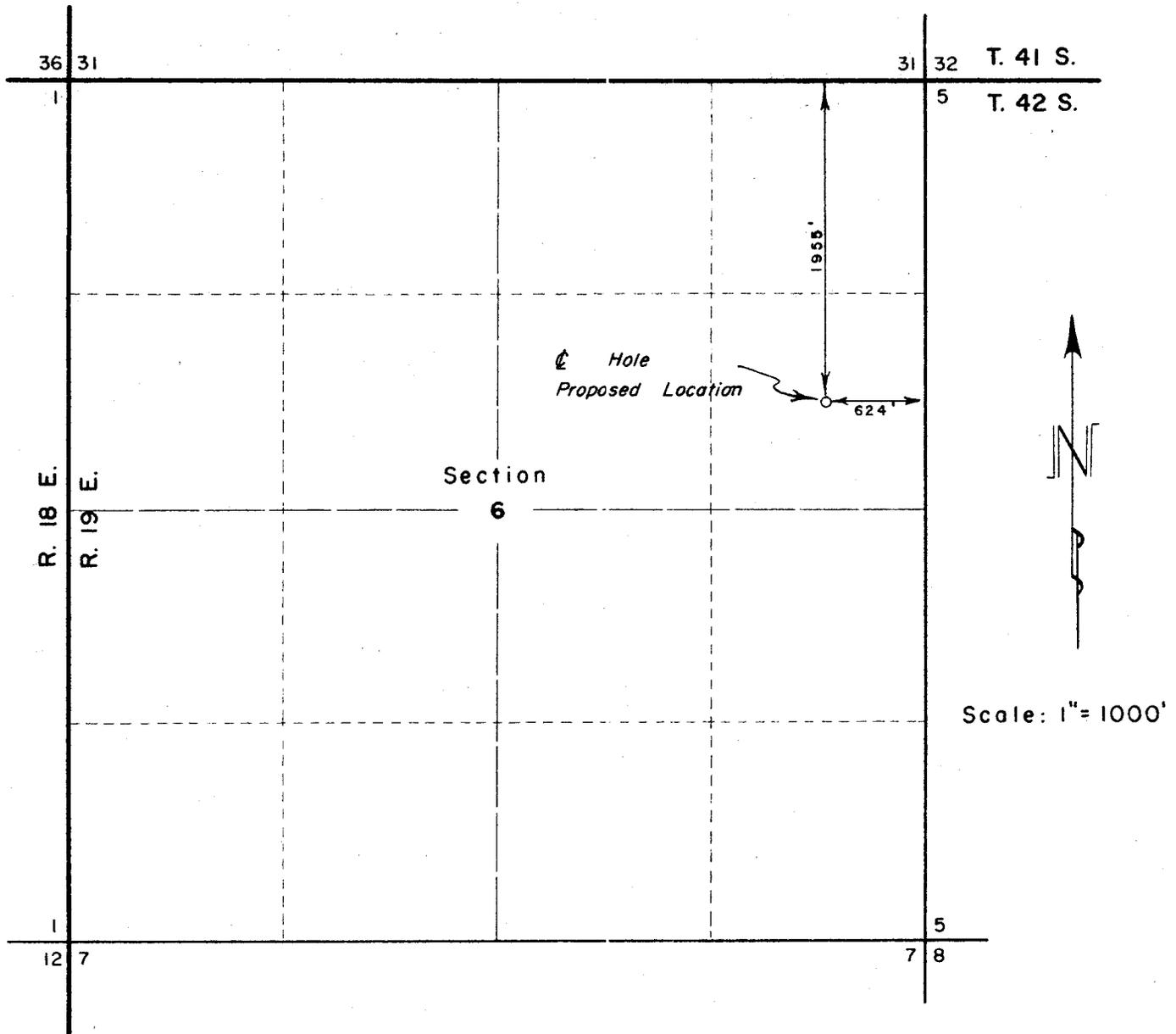
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mexican Hat Oil Ventures, A Limited Partnership

Address 12 NW 10th Street By W. E. Carr Consulting Geologist
Oklahoma City, Oklahoma Title P. O. Box 3311 Durango, Colorado

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CERTIFICATE OF SURVEY



Mexican Hat
WELL LOCATION: Oil Ventures — Redbed No. 1

Located 1955 feet South of the North line and 624 feet West of the East line of Section 6.
 Township 42 South Range 19 East Salt Lake Meridian
 San Juan County, Utah
 Existing ground elevation determined at 4283 feet based on U. S. Coast and Geodetic Survey datum.

I hereby certify the above plot represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Colo. (No. 2279)

PLANET ENGINEERS, INC.
 Durango, Colorado
 June 16, 1958

July 7, 1958

Mexican Hat Oil Ventures
12 Northwest Tenth Street
Oklahoma City, Oklahoma

Attention: Mr. Myron Buttram

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Fee 1, which is to be located 1955 feet from the north line and 624 feet from the east line of Section 6, Township 42 South, Range 19 East, SEEM, San Juan County, Utah.

Please be advised that approval to drill said well is hereby granted.

However, said approval is conditional upon a bond being submitted in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well is not spudded-in within said period.

Please take note that should it be necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, Petroleum Engineer:

Office phone: DAVIS 2-4721, Ext. 438
Home phone: EMPIRE 4-6790

C. B. FREIGHT: Office phone: DAVIS 2-4721, Ext. 438
Home phone: ELGIN 5-3629.

Mexican Hat Oil Ventures
ATTN: Myron Buttram

July 7, 1958
Page -2-

All other forms of communication should be addressed to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CHF:en

cc: W. E. Carr,
Consulting Geologist
P. O. Box 3311
Durango, Colorado

October 23, 1958

Mexican Hat Oil Ventures
12 Northwest Tenth Street
Oklahoma City, Oklahoma

Attention: Mr. Myron Buttram

Gentlemen:

We would like to direct your attention to Rule C-22 of our rules and regulations, a copy of which has been printed on the back of the enclosed Forms OGCC-4, Report of Operations & Well Status Report.

You will note that under Paragraph (1), Forms OGCC-4, should be filed each month with this office; the first report being filed for the month in which drilling operations were commenced.

As of this date this office has not received any reports for your Well No. Fee 1, located in the NE of Section 6, Township 42 South, Range 19 East, S1E1M, San Juan County, Utah.

Your immediate attention to this matter will be greatly appreciated. We are enclosing a supply of our Forms OGCC-4, for your use.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

Encls.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Mexican Hat

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1958

Agent's address 12 NW 10 Company Hawaiian Mexican Hat Oil Ventures

Oklahoma City, Oklahoma Signed C. L. Parker

Phone Ce 2-1650 Agent's title Secretary

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE 6	42S	19E	Fee 1	TA				<p>lost string of tools in hole. fished for some time but was unable to recover same. Deciding next steps.</p> <p>Depth ?</p> <p>200' ?</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

12-3-58

Called Mr. W.E. Carr today he states that this well has been spudded in and has a TD of approximately 200'. No Bond has been filed.

December 3, 1958

Mexican Hat Oil Ventures
12 Northwest Tenth Street
Oklahoma City, Oklahoma

Attention: Myron Buttram

Re: Well No. Fee 1, NE Sec. 6,
T. 42 S, R. 19 E, SLBM,
San Juan County, Utah

Gentlemen:

It has come to the attention of this office that you have spudded in the above mentioned well without furnishing a bond as required by our rules and regulations.

In our letter of July 7, 1958, our approval to drill this well was conditional upon a bond being filed. Therefore, approval to drill this well has never been granted.

You are hereby notified, unless said bond is filed within the immediate future, it will be necessary for this office to request the Attorney General to take legal action against you.

Also, failure to comply with the rules and regulations of this Commission will result in your being prohibited from drilling any future wells in the state of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cc

cc: W. E. Carr, Geologist
Box 3311 - Durango, Colo.

Donald F. Russell, Dist. Eng.
U.S.G.S. Salt Lake City, Ut.

See
Henry Pyle, Asst. A.S.
Ext 307.
Tanner

December 3, 1958

Honorable E. R. Callister,
Attorney General of the State of Utah
Room 236, State Capitol Building
Salt Lake City 14, Utah

Noted Call
12/5/58

Dear Sir:

It has come to the attention of this office that the Mexican Hat Oil Ventures, an Oklahoma corporation, has spudded in a well in the SE NE of Section 6, Township 42 South, Range 19 East, SLEM, San Juan County, Utah, without filing a bond with this Commission as required by our rules and regulations. It is our understanding that the rig is still standing over the hole.

Therefore, it is hereby requested that your office take the necessary legal action to have said rig attached in order that this company can be forced into either furnishing the necessary bond or properly plugging the hole.

To prevent removal of this rig from the state, said action must be taken immediately.

If you will contact this office, Mr. Hauptman, our petroleum engineer, will be glad to accompany or meet your deputy in Monticello.

Thank you for your assistance in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:co

339

Nalt Budge

HI-ANGLE DEEPWELL DRILLING

OKLAHOMA OIL & GAS
CENTRAL 2-1550

December 4, 1958

71/14
12-9-58

Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Hauptman

Gentlemen:

Re: Mexican Hat Oil Ventures
Well No. Fee 1

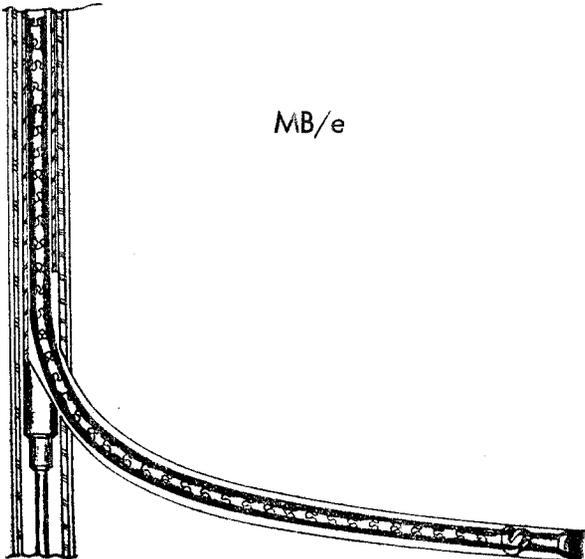
We lost a string of tools in the hole and fished for three weeks trying to get them out. We were unsuccessful and that is the status of the well at present.

We plan to plug at a future date and will contact your office in time for you to have a witness to the plugging.

Sincerely,

Myron Buttram
Myron Buttram
By EP

MB/e



MEMO FOR FILE:

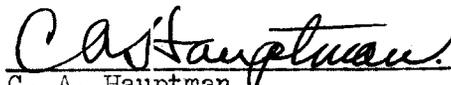
SUBJECT:

Trespass operations by Mexican
Hat Oil Ventures
Well #A Fee NE $\frac{1}{4}$ Sec. 6, T42S, R19E
San Juan County, Utah

Pursuant to correspondence between the Utah Oil & Gas Conservation Commission and parties connected with above operations, the undersigned, in company with Gary Tuerer of the Attorney General's Office, on December 11 made an inspection trip to this well.

A notice posted by Deputy Sheriff King of Bluff, San Juan, ^{with} accompanied us to the shut-down drilling well, where we found a Bucyrus portable rig over the well. Sherrif King posted a penalty notice on the door of the dog house, restraining the operator from any further action at the well until compliance with State operating regulations had been made.

The Attorney General's office prepared an order and signed by Judge Keller at Monticello, while we were enroute to the well, which was being sent by mail to the operator at Oklahoma City, Oklahoma, as service at the well could not be made since no representative could be found, either at the well or in Mexican Hat, Utah.


C. A. Hauptman
Petroleum Engineer

December 15, 1958

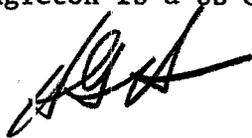
MEMORANDUM

RE: MEXICAN HAT OIL - NO. 1 FEE

Friday, February 27, 1959:

There is a rig on location. 9 and 5" casing is open with a 8 5/8" bailer hanging inside, and a set of cable-tool jars and stem hanging through the mast. No doghouse. ~~ALL right~~ *or light plant* on location.

Talked to Deputy Max King in Bluff. He told me that papers had been served on the superintendent of Hiango Drilling and that the doghouse is at Mr. Singleton's place in Mexican Hat, down across the river. Mr. Singleton is a US Gov't man who measures the river water.


By H. G. HENDERSON
PETROLEUM ENGINEER

HGH: Recorder

By co

*Trailer house -
crew camp -
Service Star -*

Carter corrected Form 6
Mar ²⁸ Gardner to P. & A.

20 hrs

Myron Buttram mex Hat oil ventures
mex Hat, Utah

Drilled 600+
Try run 10 3/4 } lost string tool
240'

W.E. Carr geol, Durango
PO 3311 Durango

Spudder there -
on way there

La Hacienda Motel } CHapt 10161
Ext 11

EM 35459

Spud in Lower Rio
in Hermosa
Paradox ± 800'
Newater 120'

CH 72497

1 1/4 hole - 50 cmt on bottom
100 mud
10' surface

Wge 7-3813

co
Loc see Tp Range
County

Op 71
a
Cap 2016'
TD-160'

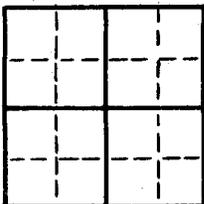
Called
Glen Gardner from Albuquerque 9/11/59 per Doc.

Discuss w/

Doc

Tuesday

8



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1959

Well No. 1 is located 1955 ft. from {N/S} line and 624 ft. from {E/W} line of Sec. 6

SE NE Sec. 6 42S 19E SLEB
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Mexican Hat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is -- feet.

A drilling and plugging bond has been filed with NONE

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well will be plugged in accordance with instructions of Commission Engineer as follows:

1. Place 50 ft. cement plug on top of fish at 160 ft.
2. Fill hole with water
3. Place 10 ft. cement plug at surface, erect standard dry hole marker and clean off location

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Mexican Hat Oil Ventures
Address 2123 Fremont Drive
Oklahoma City 20, Oklahoma
By Vernon O. Gardner
Title Drilling Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.