

EFFECTIVE OCTOBER 1, 1964, CITIES SERVICE
OIL COMPANY SOLD THEIR LEASES TO J. F.
MC ADAMS.

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet 7
Location Map Pinned ✓
Card Indexed ✓
IWR for State or Fee Land ✓

Checked by Chief PWB
Copy NID to Field Office ✓
Approval Letter ✓
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

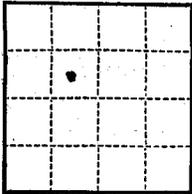
Driller's Log _____

Electric Logs (No.) 3

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro ✓

Lat. _____ Mi-L _____ Sonic GR Others Dual inclusion - Laboratory

8-29-91
JCC



Sup H. H. C.
(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee Tribal
Lease No. 14-20-603-4319
Navajo "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Spudding</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Upper 21711 _____ November 1, 1962
Well No. 61 is located 1907.5 ft. from [N] line and 1980 ft. from [W] line of sec. 36
NW 36 43S 20E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4951 ft.

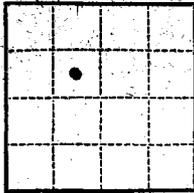
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded @ 5:30 P.M. Oct. 16, 1963. It was drilled to a TD of 118' sandstone. Ran 3 Jts. (99.4') of 10 3/4" OD 32.75# H-40 Surf. csg. set @ 114' cemented w/100 sxs. reg. plus 2% cal. chloride cement. Circulated 30 sxs. Plug down @ 9:00 A.M. Oct. 17, 1963. Tested 10 3/4" csg. w/500# press. for 30 minutes before and after plug was drilled with no drop in pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company
Address Box 69
Hobbs, New Mexico
By Clifford A. Robertson
Title District Clerk



Copy H. L. E.
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Window Rock
Navajo
Allottee Tribal
Lease No. 14-20-603-4319
Navajo "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1963

Well No. 1 is located 1907.5 ft. from N line and 1980 ft. from W line of sec. 36

SE NW 36 43-S 20E S1M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4941 ft. (ungraded ground)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill Navajo "B" No. 1 to an approximate total depth of 6700' in the Granite Wash Cambrian.

Size of Casing	Weight Per Ft.	Depth	Cement
10 3/4"	32.7#	110'	Circulate ✓
7 5/8"	29.7#	900'	Circulate ✓
4 1/2"	9.5#	Total Depth	350 sx. ✓

350 r 4 1/2 grad and prevent any migration of water up the well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company

Address Box 69

Hobbs, New Mexico 88240

By *[Signature]*

Title Dist. Supt.

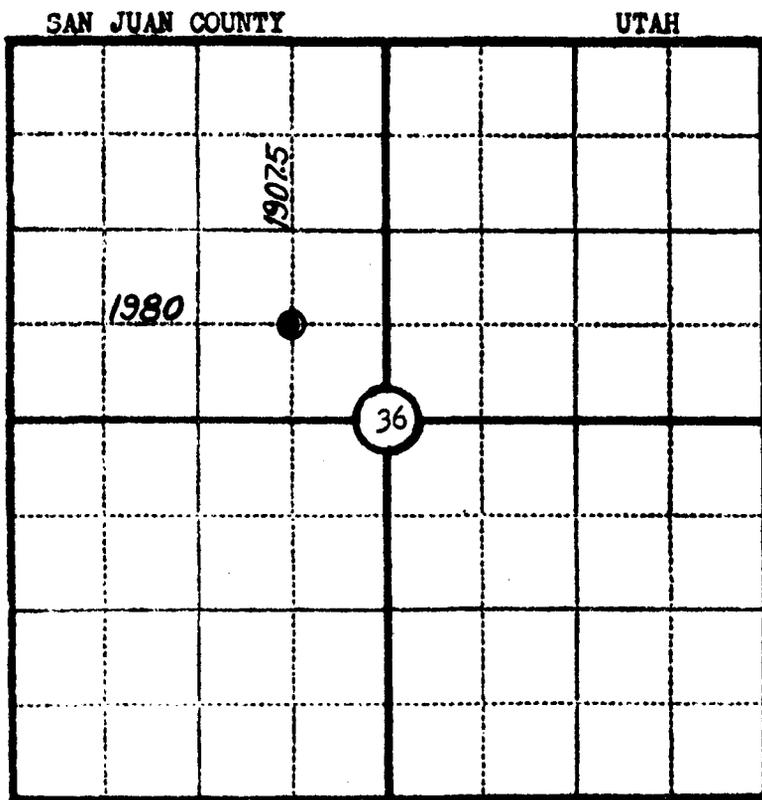
Company CITIES SERVICE OIL COMPANY

Lease NAVAJO B Well No. 1

Sec. 36 T. 43 S. R. 20 E. S. L. M.

Location 1907.5' FROM THE NORTH LINE AND 1980' FROM THE WEST LINE.

Elevation 4941.0 UNGRADED GROUND



Scale—4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
Utah Reg. No. 1472
James P. Leese

Surveyed 11 September 19 63

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, *Jerry Brown (contract switcher), whose address is 65 West 5th, South, Prico, Utah, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 1, 1963

Company Cities Service Oil Company Address Box 69 - Hobbs, New Mexico

By  Title District Superintendent
(Signature)

* This switcher is the only resident of Utah that is employed by Cities Service Oil Company. Any notification made to him should also be made to Mr. George M. Geyer, Box 69, Hobbs, New Mexico, because Mr. Brown does not have any authority to act for Cities Service Oil Company.

NOTE: Agent must be a resident of Utah.

October 28, 1963

Cities Service Oil Company
Box 69
Hobbs, New Mexico 88240

Attention: District Superintendent

Re: Notice of Intention to Drill
Well No. NAVAJO "B"-#1
1907.5' FNL & 1980' FWL, SE NW
Section 36, Township 43 South,
Range 20 East, SLEM, San Juan County,
Utah.

Gentlemen:

Please be advised that insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Also, the 350 sacks of cement to set 4½" production casing will have to adequately prevent any migration between water aquifers encountered.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water

October 28, 1963

sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Kerr

Copy H.L.E.

Budget Bureau No. 42-R254.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 14-22-403-4319
UNIT Navajo B

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63

Agent's address P.O. Box 69 Company Cities Service Oil Company
Hobbs, New Mexico Signed Clifford A. Robertson

Phone EX 3-2177 Agent's title District Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 36	43S	20E	1	1						As of 7:00 A.M. Nov. 1, 1963 Drig. 4560 Limestone 1° @ 4504'

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

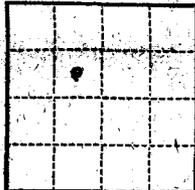
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4.

Wax P. S. S.
(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock
Navajo
Allottee Tribal
Lease No. 14-20-603-6319
Navajo "B"



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		<u>Subsequent Report of Intermediate casing</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo "B"-1

November 1, 19 63

Well No. 1 is located 1907.5 ft. from N line and 1980 ft. from W line of sec. 36

NW 36 43S 20E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4951 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 904 shale & sandstone. Ran 27 Jts. (889.15') 7 5/8" OD 24# H-40 csg. set @ 901.65' cemented with 225 sxs. of 50% posmix plus 100 sxs. neat w/2% cal. chloride cement. Circulated approx. 30 sxs. Plug down @ 10:30 P.M. Oct. 19, 1963. Tested 7 5/8" csg. w/1000# press. for 30 min. before drilling plug with no drop in press. Drilled plug and test csg. w/1100# press. for 30 min. with no drop in press. Drilling ahead.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Cities Service Oil Company

Address Box 69

Hobbs, New Mexico

By Clifford J. Robertson

Title District Clerk

December 2, 1963

MEMO FOR FILING:

Re: Cities Service Oil Company
Navajo "B"-#1
Sec. 36, T. 43 S. R. 20 E.,
San Juan County, Utah

On December 2, 1963, verbal approval was given to Mr. Neighbors of Cities Service Oil Company to plug the above mentioned well in the following manner:

Electric Log Tops:

Navajo Sandstone at the surface	
Chinle	- 914'
Organ Rock	- 2354'
Hermosa	- 3987'
Ismay	- 4715'
Desert Creek	- 4848'
Akah	- 4960'
Baker Creek	- 5210' (drill stem tested and found tight - did not give up water).
Pinkerton Trail	- 5398' (Tight on logs)
Mississippian	- 5779'
Ouray	- 6121'
Elbert	- 6260'
McCracken	- 6520' (Tight on logs)
Aneth	- 6610' (Tight on logs)
Cambrian Sand	- 6858' (Tight on logs)
Total Depth	- 6903'

It is proposed to cut the 4 1/2" casing and place a 100' plug half in and half out of the stub. Additional plugs to be placed at 6050'-6300'; 5700'-5850'; 4950'-5133'. 100' half in and half out at surface casing set at 901'. 10 sacks at the top of the marker.

The above program also meets with the U. S. Geological Survey consent. Mr. Neighbor was reminded to restore the location and fill rat and mouse holes.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

December 2, 1963

Cities Service Oil Company
Box 69
Hobbs, New Mexico

Re: Well No. Navajo B-#1
Sec. 36, T. 43 S, R. 20 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of Form OGCC-8-X, "Report of Water Encountered During Drilling", where you indicate that the above mentioned well is a "Tite Hole". Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

If you desire the information on this well held confidential, we must have a letter from you requesting this information to be held. If we do not hear from you by December 16, 1963, we will assume that said information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

107
PMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry Hole

2. NAME OF OPERATOR
Cities Service Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 69 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1907' FNL & 1980' FWL. Sec. 36-T43S-R2OE
San Juan Co., Utah *SE NW*
 At top prod. interval reported below
 At total depth

14. PERMIT NO. _____ DATE ISSUED _____
 12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUNDED 10-16-63 16. DATE T.D. REACHED 11-26-63 17. DATE COMPL. (Ready to prod.) 12-5-63 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4951' RT 19. ELEV. CASINGHEAD 4941

20. TOTAL DEPTH, MD & TVD 6903' 21. PLUG, BACK T.D., MD & TVD 5060' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0' - TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic, Microlog, Dual Induction - Laterolog 27. WAS WELL CORED yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	114'	13 1/2"	100 sacks (circ)	none
7 5/8"	24.00	902'	9 1/2"	100 sacks (circ)	none
4 1/2"	9.50	5092'	9 7/8"	240 sacks	3800'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
-				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
-		

31. PERFORATION RECORD (Interval, size and number)

Perf. 8h/5014-16, 20h/5026-5031
32h/5034-42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5014-5042</u>	<u>3000 gals. reg.</u>

33. PRODUCTION

DATE FIRST PRODUCTION P&A (12-5-63) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. D. Robertson TITLE District Clerk DATE 12-6-63

*(See Instructions and Spaces for Additional Data on Reverse Side)

H.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.) (formation) and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

APR 27 1964

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
DST #3	4800	4896	Op. 1 hr. 8 min. rec. 100' SO & GCM 45" ISIP 1652# IFP 30# FFP 59# 60" FSIP 1566#	Electric Log Tops:	
DST #3	4896	4970	Op. 1 hr. 16 min. rec. 800' mud, + 10' sulphur CM. 45" ISIP 1710#, IFP 74# FFP 398# 60" FSIP 1638#	Chinle	940
Core #1	6571	6625	Rec. 55', 39' sand & shale w/ns, 3' dolo. w/ns, 2' dolo, w/vug. pors. bldg. oil, 10' dolo. w/ns, 1' dolo. w/p.p.p., bldg. oil	Coconino (Perm)	1934
Core #2	6626	6641	Rec. 15' dolo. w/shale strks. (6628-6629) coarsely xlyn. pors. w/bldg. oil)	Organ Rock	2354
DST #7	6612	6641	Op. 1 hr. 5 min. rec. 100' mud w/tr. oil 45" ISIP 2393# IFP 29#, FFP 44# 90" FSIP 2393#	Hermosa (perm)	3987
Core #3	6641	6653	Rec. 12' dolo. w/shale strks. sptd bldg. & dead oil	Ismay	4715
Core #4	6653	6660	Rec. 7' dolo. frac., scatt. flour., SSO @ 6653-54.	Desert Creek	4848
DST #1 (4703-4788), #2 (4696-4788), #5 (4989-5064), #6 (5005-5064) and #8 (6690-6778) were failures, no packer seats.				Akah	4960
				Barker Creek	5210
				Pinkerton Trail	5398
				Molas	5599
				Mississippi	5779
				Ourey (Dev.)	6166
				Elbert	6260
				McCracken	6520
				Aneth	6610
				Cambrian Sq.	6858

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
DST #3	4800	4896	Op. 1 hr. 8 min. rec. 100' SO & GCM 45" ISIP 1652# IFP 30# FFP 59# 60" FSIP 1566#	Electric Log Tops:	
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				Barker Creek	5210
				Pinkerton Trail	5398
				Molas	5599
				Mississippi	5779
				Ourey (Dev.)	6166
				Elbert	6260
				McCracken	6520
				Aneth	6610
				Cambrian Sq.	6858



CITIES SERVICE OIL COMPANY

P. O. BOX 760, ROSWELL, NEW MEXICO

December 11, 1963

Mr. C. B. Feight
Oil and Gas Commission
State of Utah
310 Newhouse Building
#10 Exchange Place
Salt Lake City, Utah

Re: Reference file on Cities Service #1 Navajo "B",
Section 36, T-43S, R-20E, San Juan County, Utah

Dear Mr. Feight:

We respectfully request that the geological information, DST's and electric logs be kept confidential until March 1, 1964. This request is based on the premise that Pan American will release the information on their #1-Q Navajo in Section 8, T-40N, R-24E, across the line in Apache County, Arizona, the first of March. Pan American has stated they will release their information after the January and February Navajo land sales.

Very truly yours,

C. V. Mahaffey
District Exploration Geologist

CVM/le

cc: Mr. George Geyer



Copy of letter

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

Mar. 2, 1964

Mr. Harvey Coonts
Utah Oil & Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during February:

~~Marathon Oil Co. No. 2-5, SW $\frac{1}{4}$ 5-43S-21E~~
~~Texaco Inc. No. 1 Navajo "AE", NW $\frac{1}{4}$ 19-43S-21E~~
Cities Service Oil Co. No. 1 Navajo "B", NW $\frac{1}{4}$ 36-43S-20E

Very truly yours,

P. T. McGrath
District Engineer

A-1

For Mr.

Room

Bill
N.I.
Mr. ✓
Mr.

Room

Room

Mr.

Room

Mr.

Room

Mr.

Room

Approve		Forward		Other Remarks
Comply		Reply		All of the information on the Navajo "B" Well #1 is now released.....
Advise Investigate		Return		
File		For Your Information		

From

Date

April 14, 1964

Cities Service Oil Company
P. O. Box 760
Roswell, New Mexico

Re: Well No. Navajo "B"-#1
Sec. 36, T. 43 S., R. 20 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations,

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:ns

Enclosure - Forms

P. S. Please indicate if you want this information held confidential.