

FILE NOTATIONS

Entered in NID File   
 Entered-On S R Sheet   
 Location Map Pinned   
 Card Indexed   
 IWR for State or Fee Land

Checked by Chief *RSS*  
 Copy NID to Field Office   
 Approval Letter   
 Disapproval Letter

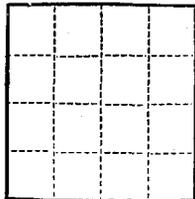
COMPLETION DATA:

Date Well Completed *8-16-60* Location Inspected   
 OW..... WW..... TA..... Bond released   
 GW..... OS..... PA  State of Fee Land

LOGS FILED

Driller's Log *9-14-60*  
 Electric Logs (No. ) *4*  
 E..... I..... E-I..... GR..... GR-N..... Micro.....  
 Lat.  Mi-L..... Sonic  Others *Directional Log*  
*Scintillometer Nuclear Caliper Log*

*Call Nick Ruse  
 when logs come in*



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office U-089776A  
Lease No. 8-0834-00  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 19 60

Well No. 1 is located 2200 ft. from N line and 660 ft. from E line of sec. 15  
SE/4 NE/4 Sec. 15 T27S R22E  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3590 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

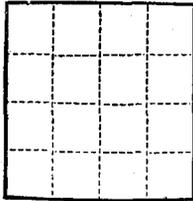
**Expect to drill to a maximum depth of 10,000' or through the McCracken zone of the Devonian. Will set approximately 200' 13-3/8" surface casing. Do not anticipate setting intermediate string, unless severe lost circulation occurs.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. Lohus, Jr.  
 Address First National Bank Bldg.  
P. O. Box 209  
Athens, Texas

By E. B. Lohus, Jr.  
 Title Operator





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....

Lease No. U-08976-A

Unit .....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			
Notice of Change of Well Name.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 19 60

E. B. LaRue, Jr. #1 Mapb Anticline  
Well No. 7 is located 2175 ft. from ~~S~~<sup>N</sup> line and 669.9 ft. from ~~E~~<sup>W</sup> line of sec. 15

SE/4 NE/4 Section 15      T27S      R22E  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5590 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

Address First National Bank Bldg.

P. O. Box 209

Athens, Texas

By E. B. LaRue Jr.

Title Operator

April 18, 1960

E. B. LaRue, Jr.  
First National Bank Bldg.  
P. O. Box 209  
Athens, Texas

Dear Mr. LaRue:

This is to acknowledge receipt of your notice of intention to drill Well No. Moab Anticline Federal #1, which is to be located 2175 feet from the north line and 669.9 feet from the east line of Section 15, Township 27 South, Range 22 East, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded within said period.

Would you please send us a copy of the Plat on this well as soon as one has been completed. Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,  
EXECUTIVE SECRETARY

CBF:avg

cc: Jerry W. Long, Dist. Eng.  
U. S. Geological Survey  
Durango, Colorado

E. B. LARUE, JR.

FIRST NATIONAL BANK BUILDING

P. O. BOX 209

ATHENS, TEXAS

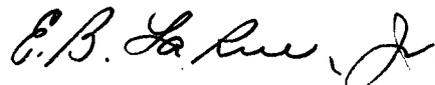
April 22, 1960

Mr. Cleon B. Feight, Executive Secretary  
Utah Oil and Gas Conservation Commission  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed is a copy of my well plat in San Juan  
County, Utah. The well was spudded April 7, 1960.

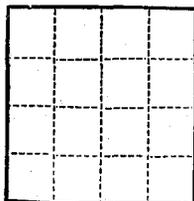
Yours very truly,



E. B. LaRue, Jr.

EBL, Jr/eg

Enclosure



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office .....  
Lease No. U-08976-A  
Unit .....

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 15, 1960

#/Moab  
Well No. Anticline is located 2175 ft. from N line and 669.9 ft. from E line of sec. 15

SE/4 NE/4 Sec. 15      T27N      R22E  
(¼ Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Wildcat      San Juan      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5650 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plan to plug as follows:

15 sks in annular space between surf pipe and intermediate pipe	
2475' - 2525'	20 sks
5400' - 5500'	35 sks
7300' - 7450'	50 sks
7800' - 8062'	90 sks

At surface with 4 ft. markers 15 sks

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.

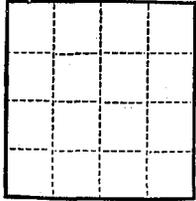
Address P. O. Box 209

LaRue Building

Athens, Texas

By E. B. LaRue, Jr.

Title Operator



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. U-089768-A  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16, 1960

#1 Moab  
Well No. Anticline is located 2175 ft. from N line and 669.9 ft. from E line of sec. 15  
SE/4 NE/4 Sec. 15 T27N R22E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5650 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We plugged today as follows:  
15 sks in annular space between surface pipe  
2475' - 2525' 20 sks  
5400' - 5500' 35 sks  
7300' - 7450' 50 sks  
7800' - 8062' 90 sks

Set 4 ft. markers at surface with 5 sks

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company E. B. LaRue, Jr.  
Address P. O. Box 209  
LaRue Building  
Athens, Texas  
By E. B. LaRue Jr.  
Title Operator

WELL HISTORY

MOAS ANTICLINE WELL

- 4-3-60 Finished rigging up and started digging rat-hole at 2:00 P.M.
- 4-5-60 Nipped up to conductor pipe - spudded in w/ 9-7/8" bit at 8:30 A.M.
- 4-7-60 Waiting on water - mixing mud & lost circulation material. Lost circulation at 121'.
- 4-8-60 Drilling ahead w/ no returns. Mixing mud & lost circulation material, regained circulation.
- 4-9-60 Finished 9-7/8" hole 59 473'. Start reaming hole at 121' & lost circulation. Mix mud & lost circulation material.
- 4-10-60 Reaming 15' at hole w/ no returns. Mix mud & lost circulation material.
- 4-11-60 Reaming hole w/ no returns. Mix mud & lost circulation material.
- 4-12-60 Finished reaming hole to 15' at - TD 585'. regained circulation. Ran 18 jts of 10-3/4" reg (588'). ran at 380' & 400' below ground level. Cemented w/ 219 sks Reg cement w/ 50% Dispers, 200 sks next cement at 25 Cal Chl. Circulated cement w/ 100% return. Pump plug to 350' at 8:30 A.M. WOC.
- 4-13-60 Finished nipping up - wrong casting head - removed same & waited for new head. Installed 10-3/4" head - pressured up w/ 1000#, held OK. Started drilling when shoe - lost circ. - blowing hole w/ air at 390'. Started drilling w/ air after hole dried up.
- 4-14-60 Drilling w/ air.
- 4-15-60 Drilling w/ air, encountered water at 1120'. Tried to arrest water - lost circ. Drilling ahead w/ no returns.
- 4-16-60 Drilling & blowing water out of hole - trip for bit. Rotary table locked up, replaced w/ rental table.
- 4-17-60 Drilling w/ no returns. One (1) air compressor down, not enough air to blow water out of hole.
- 4-18-60 Company man arrived on location. Replaced air compressor and added a booster. Cleaning hole out to bottom w/ no returns. Adding water to air hole casing.
- 4-19-60 Ran two stages of gunk squeeze w/ 160 sks gel & 2280 gals of diesel - wait on same 13 hours.
- 4-20-60 Cleaning gunk out of hole w/ air. Trip for balling up drill pipe.
- 4-21-60 Mixed gel & lime. Tried to wash & ream to bottom, reached to 1540'. Pulled out of hole & waited on orders. Went in hole open ended to 1520' - spotted 40 sks cement, 160 sks Gilsonite 5% HA-5 w/ 4% gel. w/ Halliburton. WOC.
- 4-23-60 Drilled out cement from 1353' to 1455' & lost circ. Hole will not circ. below 1435'. Company man decided to cement upper lost circ. zone. Went in hole open ended to 1335'. Mixed 333 sks cement, 333 sks perlite, 13 sks of gel. displaced w/ 7 bbix of water. Job completed at 9:30 P.M. by BJ Centers.
- 4-24-60 Went in hole open ended found top of cement at 1005', waited on cement 1 1/2 hrs. Started drilling cement, cement soft and sticky. Company man decided to check drill pipe & hole, made trip to drill collars - found OK. Went back to bottom to drill ahead.
- 4-25-60 Drilled to 1421' & had driller pull out of hole slowly - hole getting tight - not getting full returns & cement was wet. Pipe stuck - pump water into pipe w/ no return or pressure. Pumped into annulus pressured up to 1100#, working pipe - the five stands in derrick were coated heavily w/ cement. Company man called Mr. LaRue. Went in hole w/ Dia-Log - pipe free at 571.

- 4-25-60 Stuck at 580'. Shot pipe off at 562'. Recovered 6 stands of drill pipe & one drill collar - left 11 drill collars in hole. Picked up bumper jars, rotary jars w/ safety joint & 12 7" drill collars - went in hole screwed into fish - jarr'd 8 hours on fish, could not move fish. Spotted 2 drums of hydrochloric acid - let set 5-3/4 hours - backed off at 562'.
- 4-26-60 Pulled out of hole & ran 4 jts of 9' washpipe, washed from 562' to 585', started getting torque and washpipe indicated tendency to stick.
- 4-27-60 Pulled out of hole, stripped threads on bottom of first joint of washpipe, ran spear, recovered washpipe, went in hole and washed to 586', pulled out to check washpipe.
- 4-28-60 Went in hole w/ washpipe, washed over to 630' - went in hole, backed off 2 drill collars and pulled same, leaving 9 drill collars in hole.
- 4-29-60 Went in hole w/ washpipe, washed 687', came out of hole. Go in and screwed into fish and pulled out w/ balance of collars in hole. Tight hole at 720', out of hole w/ fish at 7:00 P.M.
- 5-13-60 Set 4 cement plugs attempting to stop heaving shale. All unsuccessful.
- 5-19-60 Drilled to 2300'. Hole bridged.
- 5-21-60 Finished cleaning out hole.
- 5-22-60 Drilled to 2575'. Hole bridged over again at 1427'.
- 5-27-60 Set 2475' cemented with 125 sks regular cement 2% HA-5. 8-5/8 J 53 24 pound pipe.
- 5-29-60 Resumed air drilling to 4750' with pressure up to 1050 pounds.
- 6-22-60 Mudded up at 4750' and continued drilling.
- 7-26-60 Drilling at 7240' with mud. To date have run no drill stem test or cores. Formation tops: China 770, Moenkopi 1050, Hermosa 5470.
- 8-10-60 Cored 7972-8005. Rec. 33' dense hard crystalline dolomite with scattered streaks stained with oil. Poor to fair gas odor throughout.
- 8-12-60 Cored 8005'-8056'. Rec. 39' dense hard crystalline dolomite. Fair to strong sour gas odor throughout. No oil shows. Few small fractures 8030'-8050'.
- 8-13-60 Logging.
- 8-14-60 Ran DST #1 7840'-8062'. Rec. 150' mud no shows
- 8-15-60 Ran DST #2 7370'-8062'. Rec 180' salt water cut mud 1164' muddy salt water.
- 8-16-60 Plugged and abandoned.

## WELL HISTORY

### MOAS ANTIMONY WELL

- 4-5-60 Finished rigging up and started drilling test-hole at 2:00 P.M.
- 4-6-60 Nipped up to conductor pipe - spudded in w/ 9-7/8" bit at 8:30 A.M.
- 4-7-60 Waiting on water - mixing mud & lost circulation material. Lost circulation at 300'
- 4-8-60 Drilling ahead w/ no returns. Mixing mud & lost circulation materials, regained circulation.
- 4-9-60 Finished 9-7/8" hole 59 625'. Start reaming hole w/ 112 & lost circulation. Mix mud & lost circulation material.
- 4-10-60 Reaming 112 at hole w/ no returns. Mix mud & lost circulation material.
- 4-11-60 Reaming hole w/ no returns. Mix mud & lost circulation material.
- 4-12-60 Finished reaming hole to 15 at - TD 125' regained circulation. Ran 18 jts of 10-3/4" csg (120'), set at 360' w/ collar 1.30' below ground level. Cemented w/ 219 lbs bag cement w/ 30A Disalol, 200 lbs bag cement at 25' Gel Col. Circulated cement w/ 100% returns. Pump plug to 250' at 2:30 A.M. WOC.
- 4-13-60 Finished nipping up - wrong casing head - removed same & waited for new head. Installed 10-3/4" head - pressured up w/ 1000#, held OK. Started drilling cement & shoe - lost air, - blowing hole w/ air at 39'. Started drilling w/ air after hole dried up.
- 4-14-60 Drilling w/ air.
- 4-15-60 Drilling w/ air, encountered water at 1120'. Tried to treat water - lost circ. Drilling ahead w/ no returns.
- 4-16-60 Drilling & blowing water out of hole - trip for bit. Rotary table locked up, replaced w/ rental table.
- 4-17-60 Drilling w/ no returns. One 11" air compressor down, not enough air to blow water out of hole.
- 4-18-60 Company man arrived on location. Replaced air compressor and added a booster. Cleaning hole out to bottom w/ no returns. Adding water to air hole saving.
- 4-19-60 Ran two stages of junk squeeze w/ 180 lbs gel & 2250 gals of diesel - wait on same 1) hours.
- 4-20-60 Cleaning junk out of hole w/ air. Trip for balling up drill pipe.
- 4-21-60 Mixed gel & line. Tried to wash & reach to bottom, reached to 1540'. Pulled out of hole & waited by orders. Went in hole open ended to 1520' - spotted 40 lbs cement, 180 lbs Gileonide 51 KA-1 w/ 1/2 gal. w/ Halliburton. WOC.
- 4-22-60 Drilled out cement from 1520' to 1435' & lost circ. Hole will not circ. below 1435'. Company man decided to cement upper lost circ. zone. Went in hole open ended to 1395'. Mixed 333 lbs cement, 333 lbs perlite, 13 lbs of gel, displaced w/ 7 bbls of water. Job completed at 9:30 P.M. by RT Cementers.
- 4-24-60 Went in hole open ended found top of cement at 1395', waited on cement 16-1/2 hrs. Started drilling cement cement soft and sticky. Company man decided to check drill pipe & hole, made trip to drill collars - found OK. Went back to bottom to drill ahead.
- 4-25-60 Drilled to 1411' & had driller pull out of hole slowly - hole getting tight - not getting full returns & cement was wet. Pipe stuck - pump water into pipe w/ no return or pressure. Pumped into annulus pressured up to 1300#, working pipe - the five stands in derrick were coated heavily w/ cement. Company man called Mr. LaRue. Went in hole w/ Dis-Log - pipe free at 571.

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- 5-21-60 Finished cleaning out hole.
- 5-22-60 Drilled to 2575'. Hole bridged over again at 1427'.
- 5-27-60 Set 2475' cemented with 125 sks regular cement 2X HA-5. 8-5/8 J 55 24 pound pipe.
- 5-29-60 Resumed air drilling to 4750' with pressure up to 1050 pounds.
- 6-22-60 Mudded up at 4750' and continued drilling.
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- 8-16-60 Plugged and abandoned.

DEC 2 1960



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **U-08976-A**  
Unit \_\_\_\_\_

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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 18, 1960

**#1 Moab**  
Well No. **Anticlinal** is located **2175** ft. from **{N}** line and **669.9** ft. from **{E}** line of sec. **15**

**SE/4 NE/4 Sec. 15** **T27N** **R22E**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Wildcat** **San Juan** **Utah**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5650** ft.

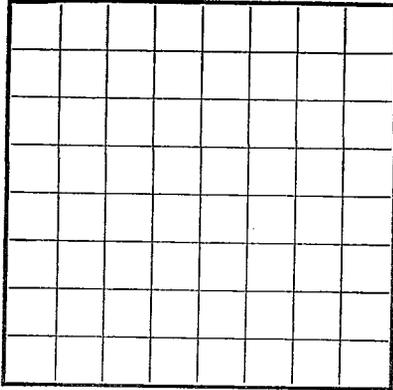
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **E. B. LaRue, Jr.**  
Address **P. O. Box 209**  
**LaRue Building**  
**Athens, Texas**  
By **E. B. LaRue Jr.**  
Title **Operator**

U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER U-08976-A  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company E. B. LaRue, Jr. Address P. O. Box 209, Athens, Texas  
Lessor or Tract \_\_\_\_\_ Field Wildcat State Utah  
Well No. 1 Sec. 15 T. 27S R. 22E Meridian \_\_\_\_\_ County San Juan  
Location 2175 ft. <sup>N.</sup> of N Line and 669 ft. <sup>E.</sup> of E Line of Section 15 Elevation 5650  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. B. LaRue, Jr.

Date August 18, 1960 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling April 7, \_\_\_\_\_, 1960 Finished drilling August 16 \_\_\_\_\_, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 1050 to 1450 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32#	8	J-55	568	OPEN	OPEN			Surface Protection
8 5/8	24#	8	J-55	2475					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	See plugging report				

PLUGS AND ADAPTERS

Heaving plug—Material None Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from 0 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing None, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM--	TO--	TOTAL FEET	FORMATION
330			Wingate
770			Chinle
1050			Moenkopi
5478			Hermosa
6601			Oolcastic
7250			Paradox
7365			Mississippian
7610			Ouray
7738			Elbert
7850			McCracken
7966			Aneth

16-48004-4

FORMATION RECORD - CONTINUED

E. B. LARUE, JR.

LARUE BUILDING

P. O. BOX 209

ATHENS, TEXAS

September 12, 1960

Mrs. Ann W. Glines  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mrs. Glines:

In reply to your letter of September 8, the subject well resulted in a dry hole and we are unable to determine whether or not there is any information applicable to Form OGCC-4. A copy of United States Geological Survey Form 9-330 is enclosed for your files.

We have not released any of the well information to anyone and it is requested that you not furnish anyone with any of the information concerning the well.

Yours very truly,

  
E. B. LaRue, Jr.

EBL,Jr/ash

Enclosure

September 21, 1960

Mr. E. B. LaRue, Jr.  
First National Bank Bldg.  
P. O. Box 209  
Athens, Texas

Re: Well No. Moab Anticline  
Federal #1, Sec. 15, T.  
27 S., R. 22 E., San Juan  
County, Utah

Dear Mr. LaRue:

This is to acknowledge receipt on September 14, 1960, of the well log for the above mentioned well.

According to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, we can only hold logs confidential for four months after the filing thereof. We have placed this well file in our confidential file and it will be released on January 14, 1961.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,  
EXECUTIVE SECRETARY

CBF:awg

E. B. LARUE, JR.

LARUE BUILDING

P. O. BOX 209

ATHENS, TEXAS

December 2, 1960

Mr. Cleon B. Feight, Executive Secretary  
Utah Oil & Gas Conservation Commission  
10 Exchange Place  
Salt Lake City 11, Utah

Dear Mr. Feight:

Our records do not clearly show whether or not you were sent copies of the USGS Sundry Notices on our well in Section 15, T27N, R22E, San Juan County, Utah. In case we have not sent you copies, a set of copies are enclosed.

Yours very truly,

*E. B. LaRue Jr*

E. B. LaRue, Jr.

EBL, Jr/ash  
Enclosures

*Confidential*