

# FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 9-28-58

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

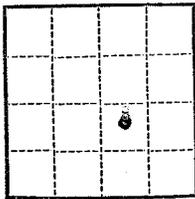
Driller's Log 10-14-58

Electric Logs (No. 1 2)

E \_\_\_\_\_ I W E-I  GR \_\_\_\_\_ GR-N  Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

Form 9-331a  
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. (Fee)  
Unit Coal Bed Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 4, 1958

Well No. 6 is located 1980 ft. from N line and 1980 ft. from E line of sec. 14

SE/4 Section 14 35 South 25 East Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6730 ft. est., Surface formation: Dakota

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

	Formation	Depth	Possible Pay
Drill with rotary 0 - 5900' (T. D.)			
13-3/8" csg. 100'	Navajo	1195	
9-5/8" csg. 1000' if necessary	Wingate	1625	
5-1/2" csg. 5900' if necessary	Chinle	1900	
	Cutler	2700	gas
Possible cores in Paradox	Honaker Trail	4350	gas
Drill stem tests in Honaker Trail	Paradox Bluff	5370	oil & gas
and Paradox	Paradox Aneth	5570	oil & gas
Gamma Ray-Neutron log to total depth	Paradox Salt	5805	

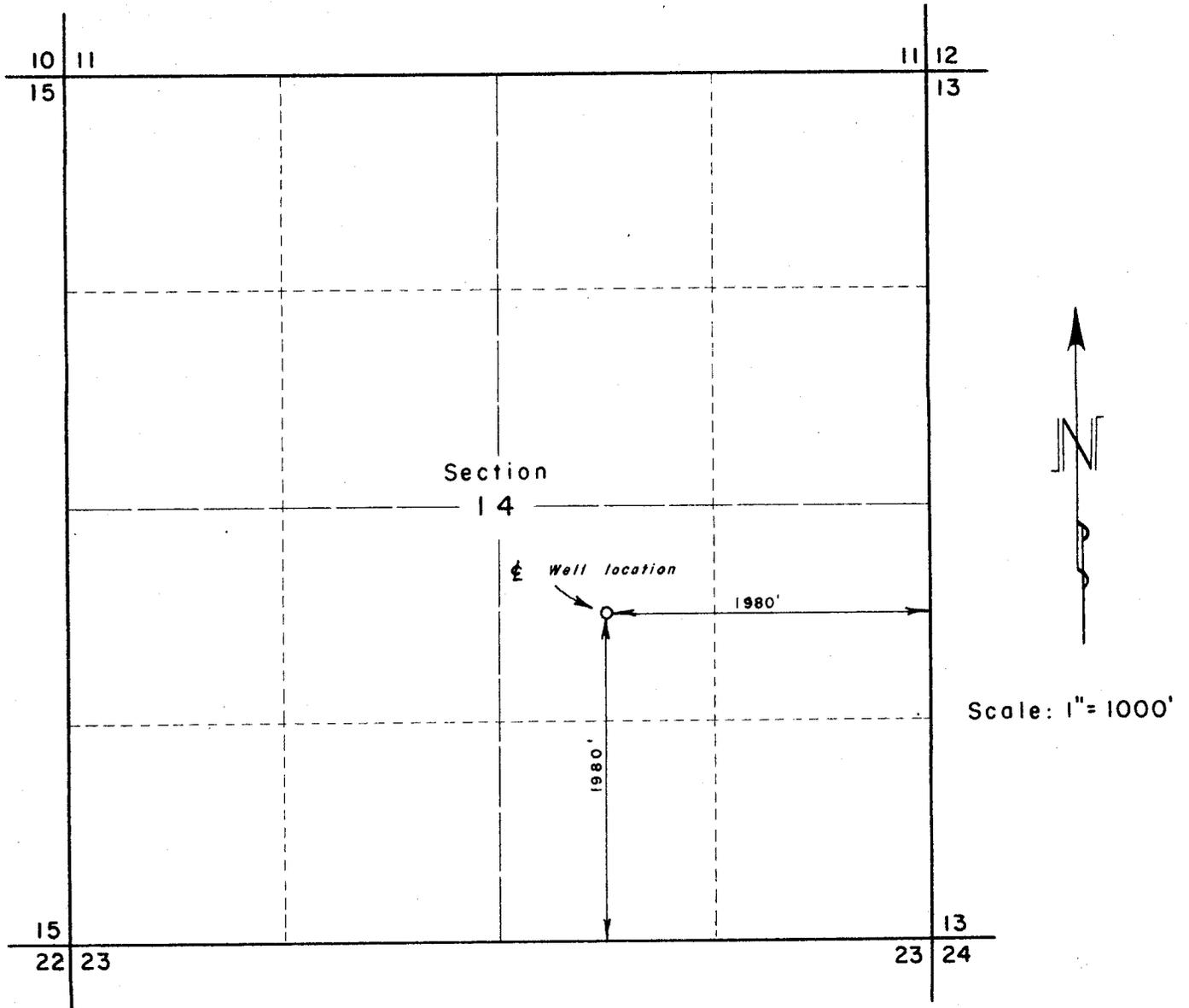
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company KERN COUNTY LAND COMPANY  
Address 304 Korber Building  
Albuquerque  
New Mexico

By John S. Baker  
John S. Baker  
Title Geologist



# CERTIFICATE OF SURVEY



## WELL LOCATION: Kern County Land Company Coalbed Canyon Unit No. 6

Located 1980 feet North of the South line and 1980 feet West of the East line of Section 14  
 Township 35 South Range 25 East, S.L.B.M., San Juan County, Utah.

Existing ground elevation determined at 6732 feet based on U.S. Coast and Geodetic Survey datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

*Elmer M. Clark*

ELMER M. CLARK  
 Registered Land Surveyor  
 State of Colorado (No. 2279)  
 August 8, 1958



PLANET ENGINEERS, INC.  
 Durango, Colorado

**KERN COUNTY LAND COMPANY**

KORBER BUILDING

ALBUQUERQUE, NEW MEXICO

ROOMS 301 - 304

August 12, 1958

TELEPHONE CHAPEL 2-1670

Utah Oil and Gas Commission  
Room 140  
State Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

Confirming telephone conversation of this date with your Mr. C. B. Feight, we enclose herewith in duplicate, Notice of Intention to Drill, in connection with the so-called Coal Bed Canyon Unit #6 well, to be located 1980' from the south line and 1980' from the east line of Section 14, Township 35 South, Range 25 East, SLM, San Juan County, Utah. We also enclose herewith a copy of the Designation of Agent form whereby Gulf Oil Corporation, operator of the Coal Bed Canyon Unit, designates the Kern County Land Company its agent for the drilling of said well.

We would appreciate your mailing to us a letter approving the drilling of said well with a copy to the District Engineer, U. S. Geological Survey, 208 Main Street, Farmington, New Mexico.

Very truly yours,

KERN COUNTY LAND COMPANY

  
C. W. BRADDY

CWB:ph

Encs.

cc Mr. E. P. Burtchaell

August 13, 1958

Kern County Land Company  
304 Kerber Building  
Albuquerque, New Mexico

Attention: John S. Baker, Geologist

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Coal Bed Canyon Unit 6, which is to be located 1980 feet from the south line and 1980 feet from the east line of Section 14, Township 35 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

**OIL & GAS CONSERVATION COMMISSION**

**CLEON B. FEIGHT**  
**SECRETARY**

CBF:co

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

Gulf Oil Corporation  
P. O. Box 2097  
Denver, Colorado



**BJ SERVICE, INC.**  
**CEMENTING OPERATIONS**  
**WORK SHEET**



DIVISIC Pacific Coast  
 DISTRICT: Forty Colo. P 41193  
 DATE: 9-28-58  
 CUSTOMER ORDER NO.: 3302

CUSTOMER Kear County Land Co. OWNER OF WELL Kear County Land Co.  
 MAIL INVOICE TO 301 Karbon Bldg. WELL NO. #6 LEASE Coal Bed Canyon  
 CITY Albuquerque STATE N.M. FIELD Wildcat COUNTY Sandoval  
 AUTHORIZED BY E. P. Burchard STATE Utah

Owner, Contractor, or his Agent submits the following data for the Service Job to be performed:

Type Job: Plug Depth: 5528 Ft. CEMENT DATA: Bulk  Sacks  Bulk Ticket No. B 34758  
 Surface  Intermediate  Production  Remedial  Sacks Brand Type % Cel Admixes  
 Size Hole: 7 7/8 Depth: 5840 Ft. 125 Label Log  
 Size & Wt. Casing: New  Used  Depth: 6 Ft.  
 Size & Wt. D. Pipe or Tubing: 4 1/2 16.45 Depth: 5825 Ft.  
 Top Plugs: - Type: - Weight of Slurry: 15.5 Lbs. Lbs. Lbs.  
 Bottom Plugs: - Type: - Volume of Slurry: - Cu. Ft. Cu. Ft. Cu. Ft.  
 Leather Cups: - Rubber Discs: - Cement Treated With: -  
 Other: - Amount Treating Chemical: -  
 Type Head: 4 1/2" D.P. Pin Manifold Treated Cement: - Sacks.

**CONTRACT CONDITIONS (This order must be signed before work is commenced:)**

To BJ Service, Inc.: The undersigned, as customer, has read the Instructions set forth above and agrees that they are correct in all respects. The above job shall be under the general supervision and control of the owner, operator, or his agent, whose signature appears below; however, it is expressly understood and agreed that BJ Service, Inc., will perform the work as an independent contractor and not as an employee of the owner, operator, or his agent. It is understood and agreed that because of uncertain and/or unknown conditions existing in oil wells, BJ Service, Inc., does not guarantee the results of the work to be performed, nor will it be responsible for damage to life or property as a result of the work performed under this agreement. Customer agrees that, should any of the BJ Service, Inc., equipment be lost or destroyed, customer will use all reasonable efforts to recover the said equipment, or reimburse BJ Service, Inc., for the reasonable value thereof. It is expressly understood and agreed that BJ Service, Inc., will not be bound by any agreement not herein contained, and no agent or representative employed directly or indirectly by BJ Service, Inc., has authority to alter or amend the terms of this agreement. I have read, understand and accept the foregoing conditions and represent that I am authorized to sign this order as the agent of the owner or contractor.

Signed: E. P. Burchard  
 AGENT OF OWNER OR CONTRACTOR

Time	Date	When Released During Waiting Time, Show the Time in the Station or On Call.
Truck Called 10:00 AM (PM)	9-27	
Station Clock 03:30 (AM) (PM)	9-28	
Arrived at Job 08:00 (AM) (PM)	9-28	From
Start Operation 12:00 AM (PM)	9-28	To
Finish Operation 09:45 AM (PM)	9-28	From
Released 09:50 AM (PM)	9-28	To
Left Well 10:55 AM (PM)	9-28	From
Station Clock		To

**PRICING DATA**  
 This is not an invoice. Pricing is subject to review and correction.

Base Charge: Code <u>S-V-A</u> Job at <u>5000</u> ft. depth	391.00
Addn. Charge: <u>800</u> ft. @ <u>2.75</u> per <u>100</u> ft.	16.50
Extra Truck: <u>-</u> Trucks @ Per Truck	
Extra Hours: <u>-</u> Hours @ Per Hour	
Extra Stages: <u>-</u> Stages @ Per Stage	
Waiting Time: <u>2</u> Hours @ <u>10.00</u> Per Hour	20.00
Mileage Charge: <u>35</u> Miles @ <u>.75</u> Per Mile	26.25
Treated Cement: <u>-</u>	
Other: <u>-</u>	

Fluid Pumped: <u>1-77 bbl</u> Cu. Ft. Gal. <u>3-36 bbl</u> Cu. Ft. Gal. <u>5-17</u> Cu. Ft. Gal.
<u>2-6 1/2 bbl</u> Bbl. <u>4-15 1/2 bbl</u> Bbl.
Pressure Max.: <u>850</u> P.S.I. P.S.I. P.S.I.
Pressure Circ.: <u>625</u> P.S.I. P.S.I. P.S.I.
Cement Left in Pipe: <u>-</u> Ft. Requested <input type="checkbox"/> Necessity <input type="checkbox"/>
Pumped Down By: Pump Truck <input checked="" type="checkbox"/> Rig Pump <input type="checkbox"/>
Measured Displacement By: Volume <input checked="" type="checkbox"/> Wire Line <input type="checkbox"/>
Miles from Station to Well: <u>60</u>

**MATERIALS**

Tax	
Priced by: <u>C. L. Major</u>	TOTAL
Pricing Effected by Ticket No.: <u>-</u>	
Standby Truck No.: <u>-</u>	
Other Equipment Used: <u>5040-B 6989</u>	

SERVICE ENGINEER	EQUIPMENT OPERATOR	TRUCK NO.	No. Stages
<u>C. L. Major</u>	<u>D. Connor</u>	<u>1171-P</u>	

REMARKS: Plug #1 5525' TO 5475' used 15 sq cement. Plug #2 4400' TO 4450' used 15 sq cement. Plug #3 2600' TO 2730', used 35 sq cement. Plug #4 1150' TO 1200' used 25 sq cement. Plug #5 90' TO 140' used 30 sq cement, filling gap into casing. Plug #6 AT TOP OF SURFACE pipe - 5 sq cement

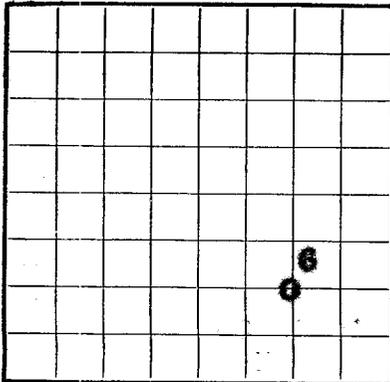
The above job was performed. Signed: E. P. Burchard  
 AGENT OF OWNER OR CONTRACTOR

10

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

W-A  
10-23



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company **Kern County Land Co.** Address **900 California St., San Francisco, Calif.**  
 Lease or Tract **Coal Bed Canyon Unit** Field **Wildcat** State **Utah**  
 Well No. **6** Sec. **14** T. **35S** R. **25E** Meridian **Salt Lake** County **San Juan**  
 Location **1990** ft.  $\left\{ \begin{smallmatrix} N. \\ S. \end{smallmatrix} \right\}$  of **S** Line and **1990** ft.  $\left\{ \begin{smallmatrix} E. \\ W. \end{smallmatrix} \right\}$  of **E** Line of **Section 14** Elevation **6735** KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **E. P. Butchard**

Date **September 28, 1958** Title **Manager - Oil Development**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 4**, 19**58** Finished drilling **September 28**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

**DRY HOLE**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8	H-40	111	Bell bottom	---	---	---	Surface pipe

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	111	100 + 2% gel + 2 sacks calcium chloride	Pump-plug	8.8#/gal.	

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5863 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing Abandoned 9/28, 19 58

The production for the first 24 hours was --- barrels of fluid of which ---% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. ---

If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---

Rock pressure, lbs. per sq. in. ---

EMPLOYEES

....., Driller ..... Driller

....., Driller ..... Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	111	111	Sandstone
111	155	44	Shale
155	306	151	Lime, shale
306	552	256	Clay, lime, shale
552	901	349	Shale, lime
901	1495	594	Sand, shale
1495	1643	148	Sand, shale, lime
1643	1805	162	Lime, shale
1805	2020	215	Lime, sand, shale
2020	2263	243	Sand, shale
2263	2410	147	Shale, lime
2410	2800	390	Sand, shale
2800	3156	356	Sand, shale
3156	3488	332	Sand, shale
3488	3815	327	Sand, shale
3815	4114	299	Sand, shale

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

[OVER]

W

OCT 14 1958

**FORMATION RECORD—Continued**

FROM—	TO—	TOTAL FEET	FORMATION
4114	4239	125	Sand, shale
4239	4439	195	Shale
4434	4592	158	Shale, lime
4592	4788	196	Lime, shale
4788	5000	212	Lime, shale
5000	5146	146	Lime, shale
5146	5177	31	Lime
5177	5252	75	Lime, sand
5252	5326	74	Lime
5326	5370	44	Lime, sand
5370	5468	98	Lime
5468	5555	87	Lime
5555	5609	54	Lime
5609	5667	58	Lime, shale
5667	5695	28	Lime, shale
5695	5700	5	Shale
5700	5784	84	Lime, shale
5784	5834	50	Lime, shale, anhydrite
5834	5855	21	Anhydrite, shale, silt
5855	5863	8	Salt

**ELECTRIC LOG FORMATION TOPS**

Carmel	1187
Navajo	1258
Kayenta	1566
Chinle	1964
Shrinarump	2608
Moenkopi	2692
Cutler	2750
Honaker	
Trail	4444
Paradox	
Ismay	5517
Paradox	
Desert	
Creek	5749
Paradox	
Salt	5855

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

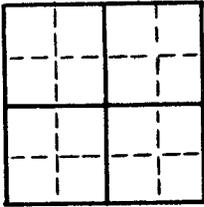
- 9/1/58 Move in rotary tools. Rig up equipment. Drill water well to depth of 130'. No water. Completed grading roads and location.
- 9/2/58 Rigging up rotary tools. Elevation Kelly Bushing 6735.
- 9/3/58 Rigging up rotary tools.
- 9/4/58 Spud 5:45 a.m. Drill 12 $\frac{1}{4}$ " hole to 111'. Reamed 12 $\frac{1}{4}$ " hole to 17 $\frac{1}{4}$ ". Ran four joints totalling 118' of 13 3/8" H-40, 48# S.T.&C. casing cemented at 111'. Cemented with 100 sacks regular construction cement plus 2% gel and two sacks calcium chloride. Used one bottom wood plug. B-J Service. Plug down at 8:00 o'clock p.m. returns to surface.
- 9/5/58 Drilling 306'. WOC 13 hours, tested casing to 1,000# for 30 minutes. Okay. Top of cement 85'. Drilled out plug 2:45 p.m. Drilling 9 7/8" hole.
- 9/6/58 Drilling 901'. 9 7/8" hole.  $\frac{1}{2}$  degree deviation. Mud 8.8#, 41 visc, 8.5 water loss. Lost circulation at 306'.
- 9/7/58 Drilling 1495'. 9 7/8" hole,  $\frac{1}{4}$  degree deviation, mud 9.5#, 46 visc, 7.8 water loss, 9 ph. Lost complete circulation at 1402 and 1412'.
- 9/8/58 Drilling 2020. 9 7/8" hole, 1 degree deviation at 1640, 3/4 degree deviation at 1840, mud 9.5#, 50 visc, 8 water loss, 8.5 ph.
- 9/9/58 Drilling 2410. 7 7/8" hole, reduced hole at 2030 to 7 7/8". 3/4 degree deviation at 2240, mud 9.7#, 51 visc, 8.0 water loss, 8.0 ph.
- 9/10/58 Drilling 2800', 7 7/8" hole,  $\frac{1}{4}$  degree deviation at 2642, lost circulation at 2700 and 2750.
- 9/11/58 Drilling 3156, 7 7/8" hole, mud 9#, 60 visc.
- 9/12/58 Drilling 3488, 7 7/8" hole, 1 $\frac{1}{4}$  degree deviation at 3192. Lost circulation at 3318, mud 9.3#, 45 visc.
- 9/13/58 Drilling 3815, 7 7/8" hole, 3/4 degree deviation at 3500, 3615 and 3745. ~~Cole~~ Lab portable mud logger unit installed at 3750. Mud 9.3#, 57 visc, 7.8 water loss, 8.5 ph.

HISTORY OF OIL OR GAS WEL. (Cont'd.)

- 9/14/58 Drilling 4114', 7 7/8" hole, 1 degree deviation at 3870. Minor lost circulation at 4014. Mud 9.4#, 54 visc, 7.8 water loss, 8.5 ph.
- 9/15/58 Drilling 4434', 7 7/8" hole, 1 1/2 degree deviation at 4114, Mud 9.6#, 48 visc, 7.0 water loss.
- 9/16/58 Drilling 4592', 7 7/8" hole, 1 1/2 degree deviation at 4430 and 4550, mud 9.7#, 50 visc, 6.4 water loss, 9.0 ph.
- 9/17/58 Drilling 4788', 7 7/8" hole, mud 9.5#, 58 visc.
- 9/18/58 Drilling 5000', mud 9.6#, 78 visc, 5.6 water loss.
- 9/19/58 Drilling 5146', 7 7/8" hole, 1 1/2 degree deviation at 5000', mud 9.7#, 51 visc, 6.4 water loss, 11.5 ph.
- 9/20/58 Drilling 5252', 7 7/8" hole, 1 1/2 degree deviation at 5230, mud 9.8#, 44 visc, 7.8 water loss, 12 ph.
- 9/21/58 Drilling 5370', 7 7/8" hole, mud 9.7#, 45 visc, 7.8 water loss, 12 ph.
- 9/22/58 Drilling 5468', 7 7/8" hole, 1/2 degree deviation at 5400, mud 9.8#, 57 visc.
- 9/23/58 Drilling 5555, 7 7/8" hole, mud 9.8#, 54 visc, 6.8 water loss, 11.5 ph.
- 9/24/58 Drilling 5667, 7 7/8" hole, mud 9.7#, 45 visc, 7.6 water loss, 11 ph.
- 9/25/58 Drilling 5700'. Gas show 5668-5689. Maximum gas units on mud logger were 38. Pinpoint crystalline porosity in samples. Circulate and condition mud 4 hrs. Ran DST No. 1 5646-5695. Halliburton tools. Two 6-3/4" packers set at 5646 and 5642. 3/4" bottom choke, circulating sub, jars, safety joint. 48' perforated tail. 30 minute initial shut-in test. Tool open 2:53 p.m. 1 hr. test. Weak blow for 5 minutes decreasing to faint. Slow increase in blow throughout test. Blow weak at end. Shut-in 30 minutes for build up. Pulled packer at 4:53 p.m. Recovered 20' slightly gas cut mud. Initial hydrostatic pressure 2890 p.s.i. Initial build up pressure 290 p.s.i. Initial flow pressure 29 p.s.i. Final flow pressure 29 p.s.i. Final build up pressure 130 p.s.i.
- 9/26/58 Coring 5789, 7-3/4" hole. Drilling 5695-5784 7-7/8" hole. Cutting core no. 1. 7 3/4" diamond Tri-Delt core head. Mud 9.8#, 78 visc, 5.8 water loss, 11.5 ph.
- 9/27/58 Total Depth 5863', core no. 1 5784-5834. Recovered 50'. Dolomite, shale and anhydrite. Bottom 2 1/2' bleeding gas and salt water. Coring time 9 hrs., 15 minutes. Core No. 2 5834-5863, recovered 22' anhydrite, shale, silt. Bottom 7' not recovered. Probably salt. Coring time 4 hrs., 54 minutes. Conditioned mud. Preparing to E-log.
- 9/28/58 Total depth 5863'. Ran Schlumberger ES-Induction and Gamma Ray-Neutron logs from surface to total depth. No shows indicated. Electric log tops-Carmel 1187, Navajo 1258, Kayenta 1566, Chinle 1964, Shrinarump 2608, Moenkopi 2692, Cutler 2750, Honaker Trail 4444, Paradox Ismay 5517, Paradox Desert Creek 5749, Paradox Salt 5855. Well plugged and abandoned after setting cement plugs. B-J Service, cement plugs set at 5525-5475 - 15 sacks, 4450-4400 - 15 sacks, 2730-2600 - 35 sacks, 1200-1150 - 25 sacks, 140-90 - 30 sacks, surface - 5 sacks. Above plug depths approved before setting by telephone by Mr. C. A. Hauptman of the Utah Oil and Gas Conservation Commission. A 10' x 4" pipe was cemented in the top of the surface pipe. Pipe protrudes 4' above ground level. Pipe marked by welding. KCL - CBCU 6 SE/4 14-35-25. Rig released 4 a.m. 9/29/58.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. ....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 19 58

Well No. 6 is located 1980 ft. from NS line and 1980 ft. from EW line of Sec. 14  
SE/4 Section 14 35 South 25 East Salt Lake  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6735 feet.

A drilling and plugging bond has been filed with -----

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

**13 3/8" casing cemented at 111' with 100 sacks.**

**Propose to cement plugs at following depths.**

5475-5525 - 15 sacks  
4450-4400 - 15 sacks  
2730-2600 - 35 sacks  
1200-1150 - 25 sacks  
140-90 - 30 sacks  
Surface - 5 sacks

Set 10' x 4" iron pipe at surface  
with top 4' above ground. Pipe  
weld marked.  
KCL-CBCU 6 SE/4 14-35-25

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.  
**Above plug program approved by telephone by Mr. C. A. Hauptman - 9/28/58.**

Company KERN COUNTY LAND COMPANY  
Address 600 California Street By E. P. Burchell  
San Francisco, California Title Manager - Oil Development

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

6

KERN COUNTY LAND COMPANY

600 CALIFORNIA STREET  
SAN FRANCISCO 8  
TELEPHONE DOUGLAS 2-4447

October 6, 1958

*Noted  
M. Hauptman  
10-14*

State of Utah  
Oil and Gas Conservation Commission  
Room 140, State Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

Attached please find two copies of your Form  
OGCC-2, Affidavit and Record of Abandonment  
and Plugging and two copies of your Form  
OGCC-1, Notice of Intention to Abandon Well  
for our well Coal Bed Canyon Unit No. 6,  
San Juan County, Utah.

Please note that we had secured telephone  
approval from your Mr. C. A. Hauptman before  
abandoning this well.

Yours very truly,

*E. P. Buntchael*

Manager, Oil Development

EPB:lc  
Enclosures

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan  
 Lease Name Coal Bed Canyon Well No. Unit No. 6 Sec. 14 Twp. 35 R. 25  
 Date well was plugged: September 28, 1958  
 Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

13 3/8" casing, cemented at 111' with 100 sacks cement.  
50 foot cement plug 5825-5475 cemented with 15 sacks.  
50 foot cement plug 4450-4400 cemented with 15 sacks.  
130 foot cement plug 2730-2600 cemented with 35 sacks.  
50 foot cement plug 1200-1150 cemented with 25 sacks.  
50 foot cement plug 140-90 cemented with 30 sacks.  
5 sacks at surface.  
10' x 4" pipe marker

Operator By E. P. Burtchaell  
E. P. Burtchaell  
 Address 600 California Street  
San Francisco, California

AFFIDAVIT

STATE OF ~~UTAH~~ CALIFORNIA  
CITY & COUNTY OF San Francisco

Before me, the undersigned authority on this day personally appeared E. P. Burtchaell, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 6th day of October, 1958

My Commission Expires:

*Approved  
Ed S. Sautman  
Oct 14, 1958.*

Lorraine M. Cook  
 NOTARY PUBLIC  
 LORRAINE M. COOK  
 NOTARY PUBLIC IN AND FOR THE CITY AND COUNTY  
 OF SAN FRANCISCO, STATE OF CALIFORNIA  
 MY COMMISSION EXPIRES MAY 19, 1962

INSTRUCTIONS: Complete this form, in duplicate, and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City 14, Utah.

KERN COUNTY LAND COMPANY

600 CALIFORNIA STREET  
SAN FRANCISCO 8  
TELEPHONE DOUGLAS 2-4447

October 10, 1958

State of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

Attached please find two copies of your State Form No. OGCC-3 Log of Oil or Gas Well for the Kern County Land Company Coalbed Canyon Unit #6 well located in Section 14, T. 35 S., R. 25 E., San Juan County, Utah. This well was spudded on September 4, 1958 and abandoned at a total depth of 5863' on September 28, 1958. Also attached is a certified copy of the driller's log as prepared by the drilling contractor, Exploration Drilling Company of Tulsa, Oklahoma.

On October 6, 1958 we forwarded to your office copies of your State Form OGCC-1 and OGCC-2.

Yours very truly,

*E. P. Burtchell*

Mgr., Oil Development

EPB:d1m

Encl.

**KERN COUNTY LAND COMPANY**

KORBER BUILDING

ALBUQUERQUE, NEW MEXICO

June 26, 1961

TELEPHONE CHAPEL 2-1670

ROOMS 301 - 304

The State of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City 11, Utah

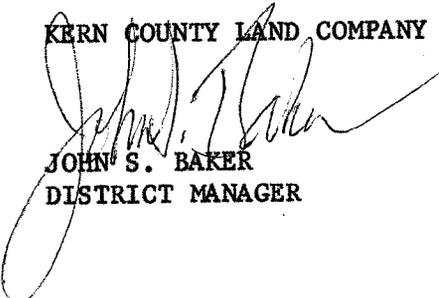
Attention: Ann W. Glines

Gentlemen:

In compliance with your request of June 22, 1961 for electric logs on KCL #6 Coal Bed Canyon Unit, Section 14, 35-25, San Juan County, Utah, we enclose one copy each of the induction-electric log and the gamma ray-neutron log.

Very truly yours,

KERN COUNTY LAND COMPANY



JOHN S. BAKER  
DISTRICT MANAGER

JSB/dg

Encls.