

FILE NOTATIONS

Entered in N I D File

Entered On S R Sheet _____

Location Map Pinned

Card Indexed

I W R for State or Fee Land _____

Checked by Chief RLL

Copy N I D to Field Office ✓

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-27-61 Location Inspected H.L.C.

OW _____ WW _____ TA _____ Bond released _____

GW _____ OS _____ PA X State of Fee Land _____

LOGS FILED

Driller's Log 5-3-61

Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Sub. by [Signature]

8-23-91
JFK

Copy to J. L. B.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee _____
Lease No. 14-20-603-259

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1961

Navajo Tract 107

Well No. 7 is located 1930 ft. from N line and 640 ft. from W line of sec. 11

Ext. 07
SW NW Section 11 42S 24E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. 4783.6' Ungr. Grd.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6100' to test the Paradox Formation. Casing Program: Approximately 1700' of 8-5/8" OD Surface Casing cemented to surface. Production String: Required amount of 4-1/2" OD casing cemented with required amount of cement. Mud Program: Conventional gel mud, may convert to oil emulsion to drill pay. All adequate shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

Location off center due to terrain features.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By B. M. Bradley
B. M. Bradley
Title Dist. Supt.

RO-373-B
LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

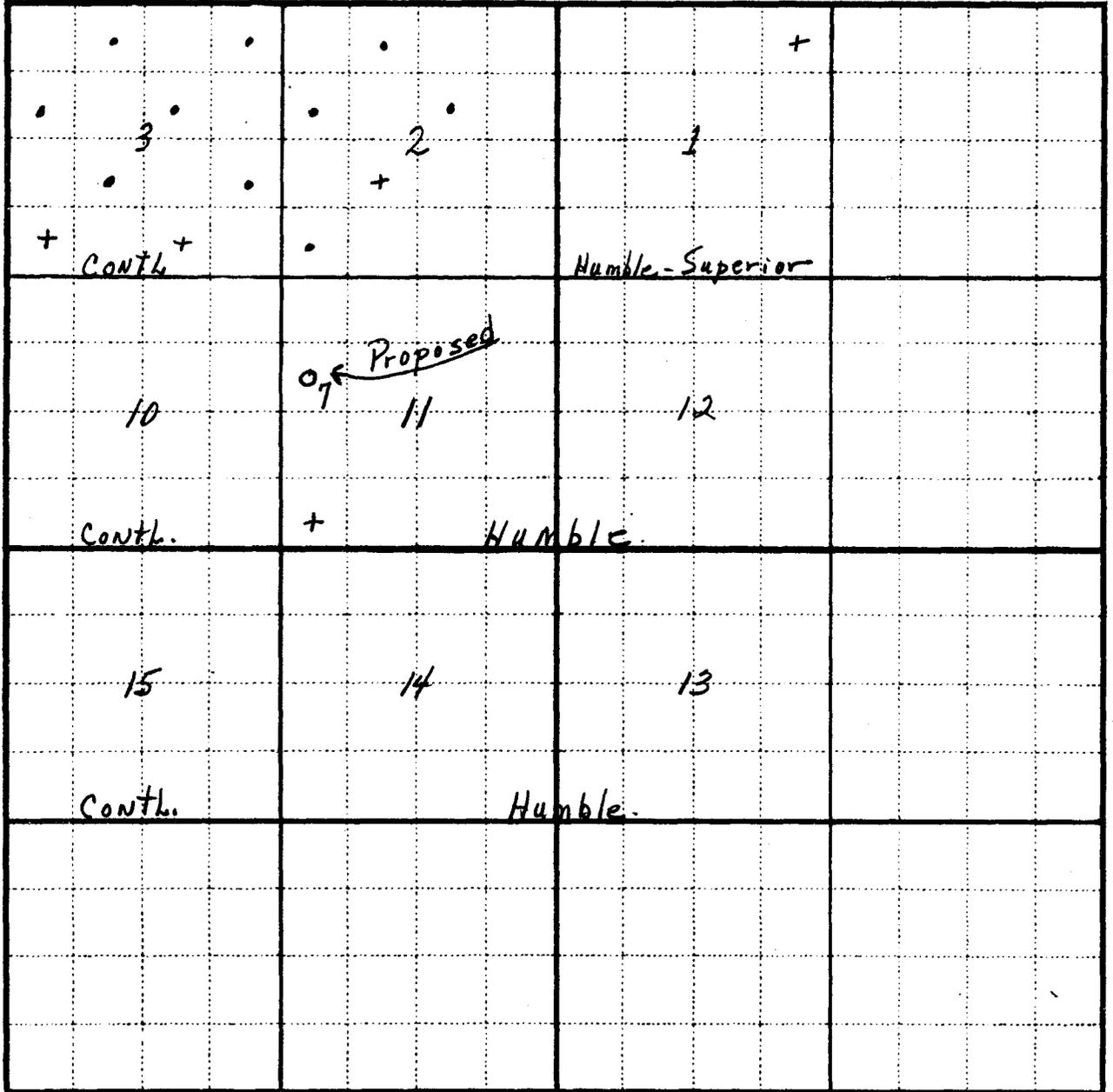
STATE Utah COUNTY San Juan SEC 11 T 42 S. R 24 E ACRES _____

DESCRIPTION AND INTEREST: _____

Humble Proposed Location
Navajo Tract 107 #7

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ Farm or Plant _____
 District _____ Signed _____
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
 When used as Section Scale, 1" = 800'
 When used as 4 Sections Scale, 1" = 1600'
 Place check mark after scale used.

Plat made by _____ Date _____
 1/2" Base Map _____ Date _____
 Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

COMPANY **HUMBLE OIL & REFINING COMPANY**

Well Name & No. **NAVAJO TRACT 107, WELL # 7**

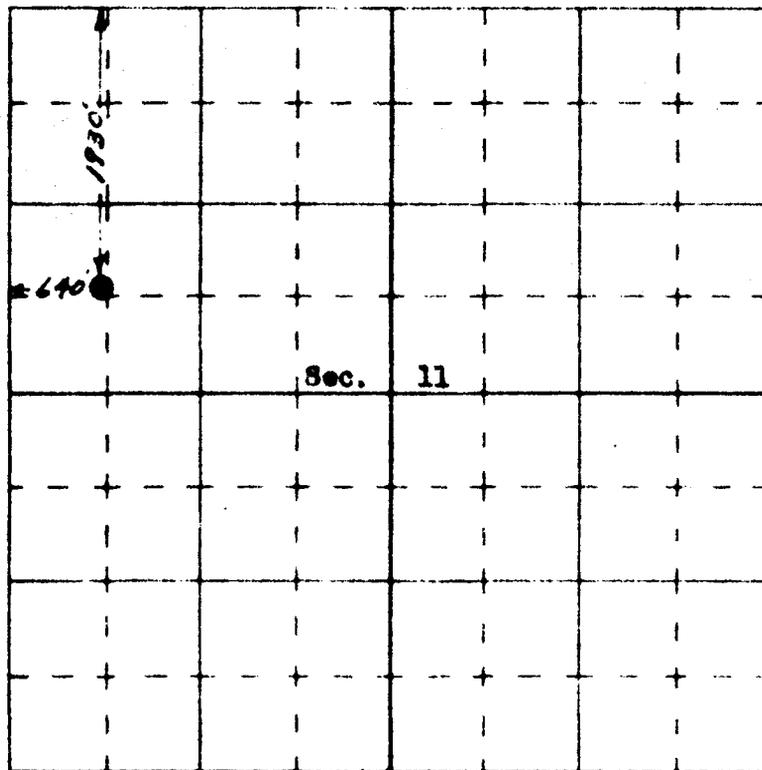
Lease No.

Location **1930' FROM THE NORTH LINE & 640' FROM THE WEST LINE**

Being in **SW NW**

Sec. **11**, T **42 S**, R **24 E**, S.L.M., San Juan County, Utah

Ground Elevation **4783.6'** ungraded ground



Scale — 4 inches equals 1 mile

Surveyed **14 February**

19 **61**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

February 16, 1961

Humble Oil & Refining Co.
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 107 #7, which is to be located 1930 feet from the north line and 640 feet from the west line of Section 11, Township 42 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN TRIPLICATE)

Indian Agency _____

2			
	11		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. **11-20-403-27**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1961

Navajo Tract 187

Well No. **7** is located **1920** ft. from **N** line and **60** ft. from **W** line of sec. **11**

24 N Section 11
(1/4 Sec. and Sec. No.)

43E
(Twp.)

24E
(Range)

31M
(Meridian)

White Horse
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4703.6** ft. **U.S. Surg. Grd.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 2-25-61.

Run 2 jts, 67' of 1 1/2" OD 100 E-10 casing set at 73' and cemented to surface with 100 sacks.

Run 1 1/2 jts., 1357' of 2 1/2" OD 2 1/2 J-55 surface casing set at 1363' and cemented to surface with 750 sacks. Cement settled, pumped 25 sacks in from surface. Pressure tested at 1000' for 30 minutes, held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Amble Oil & Refining Company**

Address **P. O. Box 2082**

Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By **B. M. Bradley**

Title **Dist. Eng.**

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. **U-20-603-259**

	11		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, _____, 19**61**

Navajo Tract 107

Well No. **7** is located **1930** ft. from **[N]** line and **640** ft. from **[W]** line of sec. **11**

SW 1/4 Section 11
(1/4 Sec. and Sec. No.)

12S
(Twp.)

24E
(Range)

31M
(Meridian)

White Mesa
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4783.6' Ungr. Ord.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5678'.

It is the intention to plug and abandon as follows: 5678' to 5400' with cement plugs - 86 sacks; 4450' to 4350' with 31 sacks; 2500' to 2300' with 62 sacks; 1410' to 1310' with 33 sacks; 30' to surface with 10 sacks. Intervals between plugs to be filled with mud. A regulation Dry Hole Marker will be cemented in the top of the surface casing. Pits will be filled and location cleaned.

Verbal approval as per telephone from Mr. Phil McGrath to Mr. H. L. Ferris on 3-23-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**

Address **Box 3082,**
Durango, Colorado

B. M. BRADLEY

BY **[Signature]** (ORIGINAL SIGNED) **H. J. FLATT**

By _____

Title **B. M. Bradley**
Dist. Supt.

x	11	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo
Allottee _____
Lease No. 11-20-603-259

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

_____ May 1, _____, 19 61
 Navajo Tract 107
 Well No. 7 is located 1930 ft. from N line and 610 ft. from W line of sec. 11
SW 1/4 Section 11 _____ 12S _____ 21E _____ 91N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Horse _____ San Juan _____ Utah
(Plat.) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4783.6' Ungr. Ord.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5678

Well has been plugged and abandoned as follows: Cement plugs 5678' to 5100' with 66 sacks; 4450' to 4350' with 2 sacks; 2500' to 2300' with 62 sacks; 1410' to 1310' with 33 sacks; 30' to surface with 10 sacks. Intervals between plugs filled with mud. Regulation dry hole marker cemented in top of surface casing. Pits have been filled, location cleaned and is ready for inspection.

D & A: 3-27-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

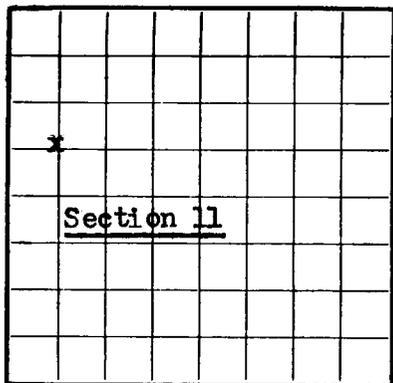
Address Box 3082,
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY
B. M. Bradley
 Title Dist. Supt.

R-B
157

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



Section 11

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Humble Oil & Refining Co. Address Box 3082, Durango, Colorado
Lease or Tract Navajo Tract 107 Field White Mesa State Utah
Well No. 7 Sec. 11 T. 42S R. 24E Meridian SLM County San Juan
Location 1930 ft. S. of N Line and 640 ft. E. of W Line of Section 11 Elevation 4796
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 1, 1961
Signed B. M. Bradley Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 25, 1961, 19____ Finished drilling D&A: March 27, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 750' to 1050' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13 3/8				67'		None			
8 5/8	24	8	J-55	1359'	Baker	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	72'	100	Halliburton	-	-
8 5/8	1363'	950	Halliburton	-	-

PLUGS AND ADAPTERS

OLD MARK

FOLD MA

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5678 feet, and from - feet to - feet

Cable tools were used from None feet to - feet, and from - feet to - feet

DATES D & A: March 27, 1961

Date P & A, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul A. Glover Driller Lester Baugh Driller

O. H. Davenport Driller Dan Munoz Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0'	4407'	4407	Not Logged
4407'	5283'	876	Hermosa
5283'	5287'	4	A ₂
5287'	5406'	119	A ₂ Carbonate
5406'	5446'	40	Lower A ₂
5446'	5472'	26	Paradox
5472'	5584'	112	B. Carbonate
5584'	5632'	48	-
5632'	5678'	46	Top Salt

(OVER)

1961 MAY 3

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded February 25, 1961.

Set 13 3/8" Conductor Casing at 72' and cemented to surface with 100 sacks.
Set 8 5/8" Surface Casing at 1363' and cemented with 950 sacks.

DST # 1 - 5524-5678'. Tool open 2 hours, open w/weak blow, remaining weak throughout test, 3156' of gas. Rec. 30' of highly gas cut mud, 90' highly gas cut mud w/rainbow of oil; 180' highly gas and oil cut mud. IHP 2815#; ISIP 2745#/30 min.; IF 85#; FF 140#; FSIP 2315#/30 min.

Drilled to total depth of 5678'. Ran log. Plugged as follows: 5678-5400' with 86 sacks; 4450-4350' with 31 sacks; 2500-2300' with 62 sacks; 1410-1310' with 33 sacks; 30' to surface with 10 sacks. Dry hole marker cemented in top of surface casing.

SUPERIOR OIL

RECEIVED
FEB 14 1984

**DIVISION OF
OIL, GAS & MINING**

February 9, 1984

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

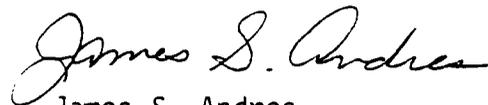
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	15352 (78)	42S 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352 (79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353 (80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354 (81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529 (82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530 (83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531 (84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355 (85)	"	8-41	15371	
9	"	22-43	15760	(47)	"	34-23	16444 (86)	"	10-32	15374	
(10)	"	22-23	16438	(48)	"	33-43	15356 (87)	"	11-11	10369	
11	"	22-34	15761	(49)	"	33-23	16445 (88)	"	11-14	10510	
12	"	23-14	16006	50	41S 24E	32-23	15357 (89)	"	"	Water Sply Well	
13	"	23-34	11208	51	"	32-14	10249 (90)	"	"	"	
(14)	"	27-41	16439	52	"	32-34	15358 (91)	"	"	"	
15	"	27-21	16254	53	"	33-14	10245 (92)	"	"	"	
(16)	"	28-41	16440	54	"	33-34	15359 (93)	"	"	"	
17	"	27-12	15345	55	"	34-14	15360 (94)	"	"	"	
18	"	27-32	15346	56	"	34-34	15361 (95)	"	"	"	
19	"	26-12	10563	57	"	35-14	15532 (96)	"	"	"	
20	"	25-23	10564	58	"	35-34	15533 (97)	"	"	"	
21	"	27-43	15347	59	42S 24E	1-41	NO API (98)	"	"	"	
22	"	27-23	15348	(60)	42S 24E	2-21	15534 (99)	"	"	"	
23	"	27-13	10284	61	"	3-41	15362 (100)	"	"	"	
24	"	28-43	15349	(62)	"	3-21	15363 (101)	"	"	"	
25	"	28-23	10244	(63)	"	4-41	16446 (102)	"	"	"	
(26)	"	28-34	16441	64	"	4-21	15364 (103)	"	"	"	
27	"	27-14	10285	65	"	6-32	10257 (104)	"	"	"	
28	"	27-14A	11343	66	"	4-12	10255 (105)	"	"	"	
29	"	27-34	16255	(67)	"	4-32	15365 (106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366 (107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367 (108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535 (109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536 (110)	42S 24E	3-11	30243	
34	"	35-41	15527	72	"	2-23	10568 (111)	"	3-22	30294	
35	"	35-21	15328	73	"	3-43	15368 (112)	41S 24E	34-22	30295	
(36)	"	34-41	16442	(74)	"	3-23	16447 (113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369 (114)	"	"	Proposed not drld 30329	
(38)	"	33-41	16443	76	"	4-23	15370 (115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523 (116)	41S 24E	35-13	30331	



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43,037,10569

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

T425 R24E S-11
43-037-10569

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 4 LEASE # 14-20-603-259

WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-326

WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 5 LEASE # 14-20-603-326

WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-409

WELL # 5-43 P&AD
8-41 P&AD

TRACT # 7 LEASE # 14-20-603-409

WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
27-22 POW 34-42 POW 34-41 P&AD
28-43 P&AD 34-44 POW 34-12 WIW
27-34 P&AD 27-12 POW 34-32 WIW
33-21 P&AD 28-41 P&AD 34-24 POW
34-31 POW 28-23 P&AD 34-43 WIW
33-32 P&AD 27-43 POW 33-14 P&AD
33-23 POW 33-41 P&AD 34-13 POW
33-34 WIW 33-43 P&AD 34-14 WIW
34-23 WIW 33-44 POW 34-33 POW
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
4-41 WIW 4-33 POW 3-12 WIW
4-42 POW 4-43 P&AD 34-32 POW
4-12 P&AD 4-14 P&AD 3-22 PROPOSED
4-22 P&AD 4-24 POW 3-23 P&AD
4-34 P&AD 3-11 POW 3-43 P&AD
3-14 P&AD 3-34 P&AD 9-21 P&AD

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WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓1-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW 10-31 POW
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD ✓34-32 POW
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD ✓9-21 P&AD

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US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
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TRACT # 6 LEASE # 14-20-603-370
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23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

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27-22 POW 34-42 POW
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33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

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33-14 P&AD
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34-33 POW

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4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

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