

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, T. & A. or operations suspended 10-21-59
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

FILE NOTATIONS

- | | | | |
|---------------------------|-------------------------------------|--------------------------|-------------------------------------|
| Entered in NID File | <input checked="" type="checkbox"/> | Checked by Chief | <input checked="" type="checkbox"/> |
| Entered On Sp. Sheet | <input checked="" type="checkbox"/> | Copy NID to Field Office | <input checked="" type="checkbox"/> |
| Location Map Pinned | <input checked="" type="checkbox"/> | Approval Letter | <input checked="" type="checkbox"/> |
| Card Indexed | <input checked="" type="checkbox"/> | Disapproval Letter | <input type="checkbox"/> |
| IWR for State or Fee Land | <input type="checkbox"/> | | <input type="checkbox"/> |

COMPLETION DATA:

- | | | |
|--|--------------------|--------------------------|
| Date Well Completed <u>10-21-59</u> | Location Inspected | <input type="checkbox"/> |
| OW _____ WW _____ TA <input checked="" type="checkbox"/> | Bond released | <input type="checkbox"/> |
| GS _____ PA _____ | State of Fee Land | <input type="checkbox"/> |

LOGS FILED

- Driller's Log: 12-28-59
- Electric Logs (No. 1) 3
- E _____ I _____ E-I GR _____ GR-N _____ Micro
- Lat _____ Mi-L _____ Sonic Others _____

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-258

	26	
0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 8, 1959, 19

Navajo Tract 106

Well No. 7 is located 660 ft. from ~~SW~~ S line and 660 ft. from ~~EW~~ W line of sec. 26

SWSW Section 26

41S

24E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

White Mesa

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4952' Ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill ^{gpc} to approximately 5950' to the Paradox Salt. Casing: Approximately 400' of 3 7/8" OD Surface casing, cemented to the surface. Required amount of 2-7/8" OD oil string, cemented with required amount of cement. Mud Program: Conventional gel mud, may convert to oil emulsion to drill pay. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

By B M Bradley
B M Bradley
Title District Superintendent

COMPANY THE CARTER OIL COMPANY

Well Name & No. NAVAJO TRACT 106, WELL # B 7

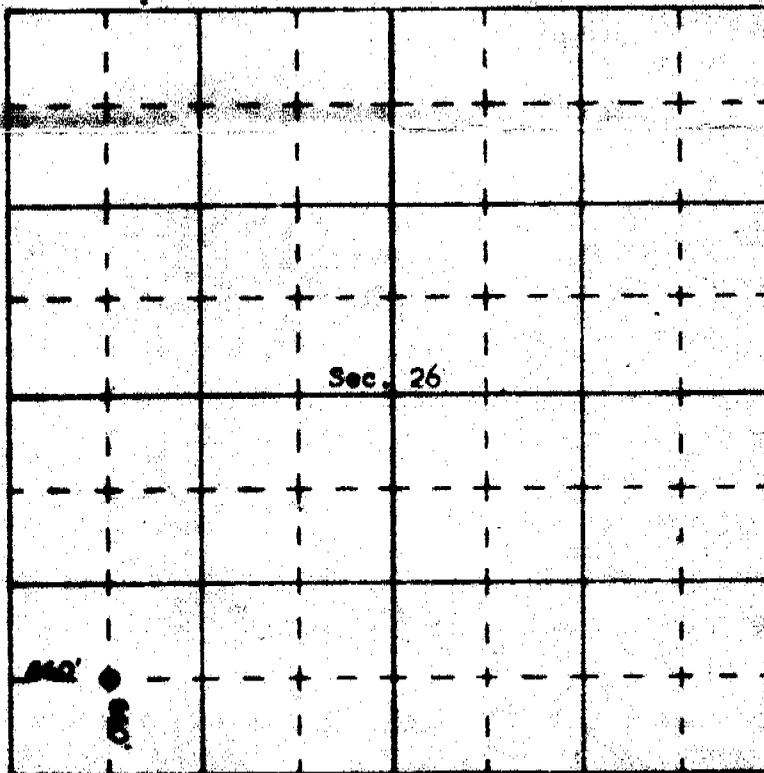
Lease No.

Location 660' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE

Being in C SW SW

Sec. 26, T 41 N, R. 24 E., S.L.M., SAN JUAN COUNTY, UTAH

Ground Elevation 4952' Ungraded ground



Scale 4 inches equals 1 mile

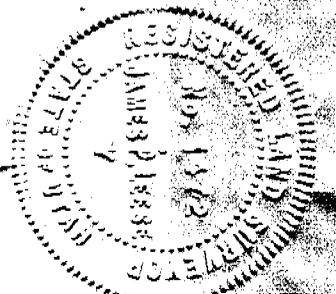
Surveyed 11 August

19 59

This is to certify that the above plot was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Lane

Registered Land Surveyor
James P. Lane
Utah Reg. No. 1473



Small text at the bottom of the page, possibly a copyright or publication notice.

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

STATE Utah COUNTY San Juan SEC 26 T 41S R 24E ACRES _____

DESCRIPTION AND INTEREST _____

The Carter Oil Company - Proposed location - Navajo Tract 106 Well #6x #7

IF USED FOR PIPE LINE DIAGRAM --- PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____

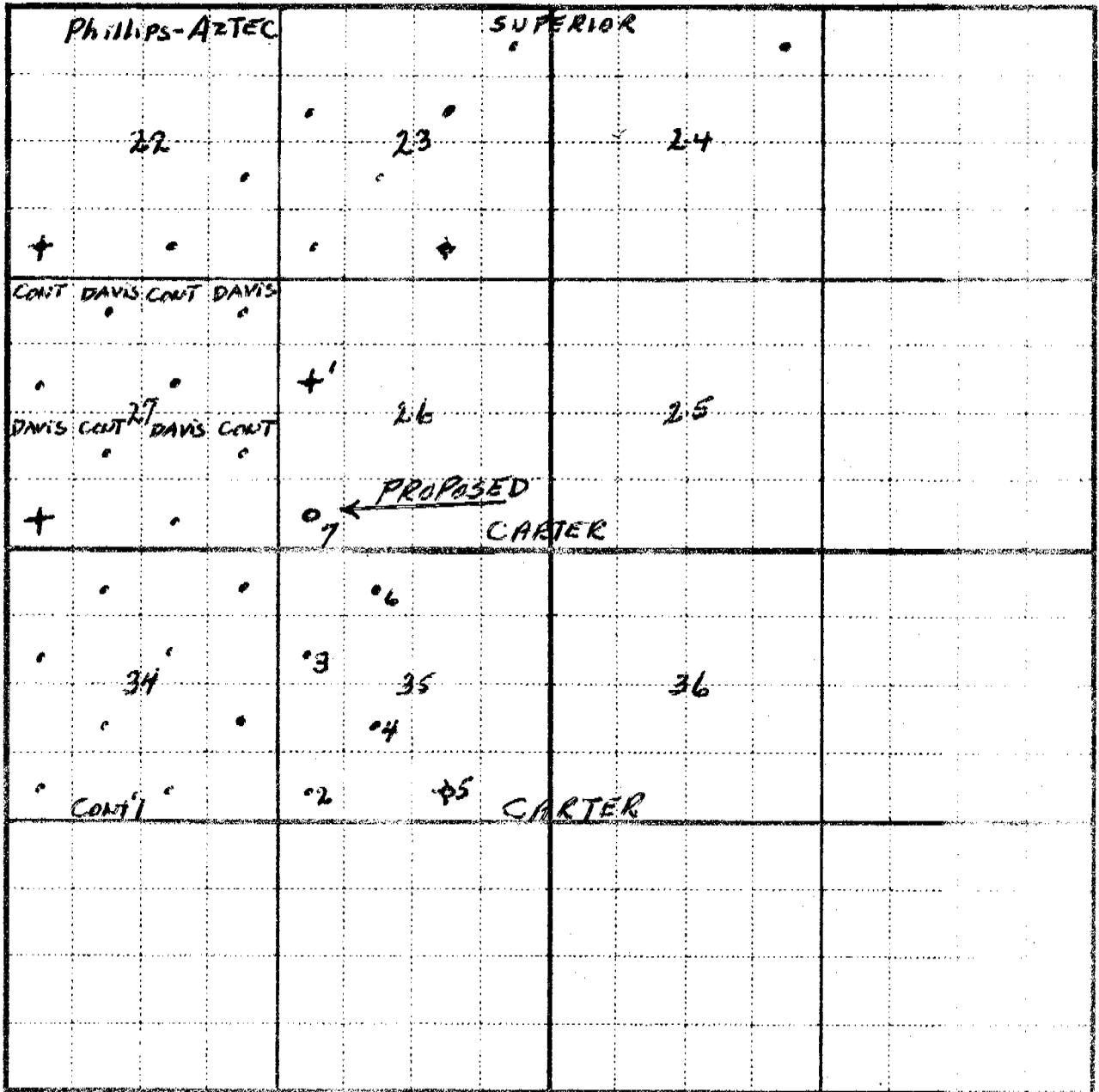
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____

Depth Buried _____ Paired _____ Screw, Welded or Coupled _____ Last Fittings (on back of this sheet if necessary)

Date _____ District _____ Farm or Plant _____

Signed _____

(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

September 10, 1959

Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 106-7, which is to be located 660 feet from the south line and 660 feet from the west line of Section 26, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

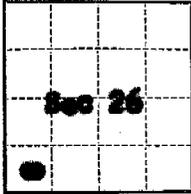
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. **14-20-603-258**



SUNDRY NOTICES AND REPORTS ON WELLS

Handwritten signature

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Casing Report	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 **59**

Navajo Tract 106

Well No. **7** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **26**

SW SW Section 26
(¼ Sec. and Sec. No.)

11S
(Twp.)

21E
(Range)

SLM
(Meridian)

White Mesa
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4911** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 13-3/8" Conductor Casing at 34', cemented with 75 sacks cement.

Set 8-5/8" Surface Casing at 412', cemented with 250 sacks cement.

Set 2-7/8" Production Casing at 584', cemented with 163 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **P. O. Box 3082,**

Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

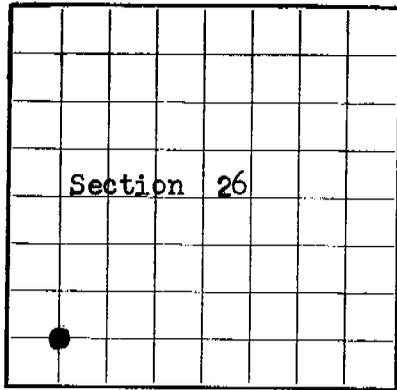
By **B. M. Bradley**

Title **Dist. Supt.**

Handwritten mark

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
Lease or Tract: Navajo Tract 106 Field White Mesa State Utah
Well No. 7 Sec. 26 T. 41S R. 21E Meridian SLM County San Juan
Location 660 ft. N of S Line and 660 ft. E of W Line of Section 26 Elevation 4931
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. M. Bradley
Date December 22, 1959 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 12, 19 59 Finished drilling to TD: October 5, 19 59

OIL OR GAS SANDS OR ZONES Temp. Abd.: October 21, 1959.
(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	H-40	34	None	None * 2 1/2"	5714	5717	Compl. Attempt.
8-5/8	24	8	J-55	397	Baker	None	5728	5731	"
2-7/8	6.5#	8	J-55	5903	Baker	None	5740	5764	"
							5775	5800	"

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	34	75	Halliburton	-	-
8-5/8	412	250	Halliburton	-	-
2-7/8	5884	163	Halliburton	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5884 feet, and from feet to feet
 Cable tools were used from None feet to feet, and from feet to feet

DATES

December 22, , 19 59 Put to producing Temp. Abd.: October 21, 19 59
 The production for the first 24 hours was barrels of fluid of which% was oil;%
 emulsion;% water; and% sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
 , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1555	1555	Not Logged.
1555	2608	1053	Chinle.
2608	2733	125	Cutler
2733	2954	221	DeChelly
2954	4661	1707	Organ Rock
4661	5655	994	Hermosa
5655	5884 TD	229	Paradox

HISTORY OF WELL: - No Cores Cmt.
 No Drill Stem Tests Taken.

COMPLETION ATTEMPT: Perforated 2-7/8" OD Casing w/2 holes per foot: 5714-17'; 5728-31'; 5740-64' & 5775-5800'. Swabbed tubing down, treated with 200 gal BDA, max. press. 3000# to displace BDA, swabbed back after 1 hour, then treated with 4000 gal reg. acid with 20 gal XFW Agent & 16 gal F Agent added. Max. press. 5000#, broke to 4000# when acid hit formation. Injection rate 1 bbl/min. Pressure dropped to 3500#, flushed with 35 bbls oil. Swabbed 48 hours, recovered 35 bbls flush oil & 19 bbls acid water. Last 9 hours of swabbing recovered 10½ gals spent acid water & 3½ gals oil. 76 bbls acid water not recovered. Temp. Abd. 10-21-59.

ELECTRIC LOG TOPS

[OVER]

DEC 28 1959

Coy H. L. E

JMB
7

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. 14-20-602-258

	25	
X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intention to Perforate	X		

and Acidize

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 4, 1963

Well No. 30 is located 660 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 26

SW-SW Sec. 26 41E 24E 11PM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White Mesa Unit San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4231 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was completed as non-commercial in October, 1959, and has been shut-in since completion pending use as a water injection well.

It is proposed to re-enter this well, re-perforate, and acidize the Desert Creek formation and attempt to complete the subject well in Zone II of the Desert Creek formation. The subject well will be swab tested to determine the productivity prior to conversion to water injection status or to shut-in status.

This well was originally drilled by Carter Oil Company and is now operated by Continental in the White Mesa Unit.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

By *W.D. Halley*

Title District Superintendent

Copy to N.I.C.

(SUBMIT IN TRIPLICATE)

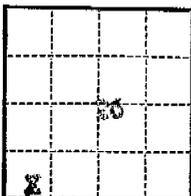
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. 14-20-603-258



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Perforating and Acidizing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*(@ file)
Venable Oil*

April 11, 1963

Well No. 30 is located 660 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 26

SW 26 Sec. 26 T41S (Twp.) R24E (Range) 11W (Meridian)
(1/4 Sec. and Sec. No.) (County or Subdivision) (State or Territory)
White Mesa Unit San Juan Utah
(Field)

The elevation of the derrick floor above sea level is 4931 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

All measurements are RB. Upon entering the well, a bridge consisting of expendable jet perforating debris, mud and cement was encountered at 5780'. The interval 5775' to 5780' and 5773' to 5778' was perforated w/4 jets per foot and acidized with 750 gallons 15% HCL BDA. Swabbed dry. Run hydrostatic bailer, cleaned out debris, mud and cement to 5815'. Perforated from 5783' to 5794' w/4 jets per foot and acidized with 750 gallons 15% HCL BDA. Well flowed and swabbed back 45 bbis. load water and acid water. Final swabbing rate 2 bbis. load water per day with 20 bbis. load water left to recover. Temporarily shut-in pending further study for use as a water injection well for the White Mesa Unit Waterflood.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

By *H.P. Halcyon*

Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO. (Original Well No.)

30 Navajo Tract 106 #7

10. FIELD AND POOL, OR WILDCAT

Greater Aneth-Desert Creek

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 660' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4931' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

White Mesa Unit Well No. 30 was drilled by Humble in October, 1959. TD 5884', PBTD 5850'. Conductor casing 13 3/8", 48#, H-40 set at 34' with 75 sacks of cement. Surface casing 8 5/8", 24#, J-55 set at 412' with 250 sacks of cement. Production casing 2 7/8", 6.5#, J-55 set at 5884' with 163 sacks of cement (tubingless completion). Perforations: 5714-5717', 5728-5731', 5740-5764', 5775-5800' with 2 holes per foot. Calculated top of cement is 4700'. Temporarily abandoned 10-21-1959. During 1963 the intervals 5775' to 5780' and 5773' to 5778' were perforated with 4 jets per foot and acidized. Swabbed dry. Perforated from 5783' to 5794' with 4 jets per foot and acidized. The well was swab-tested at 2 BLWPD with 20 BLW not recovered. It has been shutin since that time. There are no other possibly productive zones or remedial work in White Mesa Unit Well No. 30, and it can not be used for water injection or disposal. It is recommended that it be plugged and abandoned.

Procedure: White Mesa Unit Well No. 30 will be plugged and abandoned as follows:

1. Set 200' cement plug from 5600' to 5800'.
2. Cut 2 7/8" tubing at 4,700' and pull free section.
(continued on Page 2)

USGS-Farmington(3), Utah O&GCC(3), Humble, Phillips, Aztec, Union, Superior,
W. P. Quan, File

18. I hereby certify that the foregoing is true and correct

SIGNED James Blacburn TITLE Division Manager DATE 11-29-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved 12-2-71
by Mr. P. T. McGrath

*See Instructions on Reverse Side

DEC 6 1971

U. S. GEOLOGICAL SURVEY

Notice of Intention to Abandon
White Mesa Unit No. 30
Page 2

3. Set 150' plug 75' in and out of tubing cut.
4. Set 100' plugs across the top (2700-2800') and bottom (2900-3000') of the De Chelly formation.
5. Set 100' plug across the Chinle-Shinarump contact from 2000' to 2100'.
6. Set 100' plug across the Wingate-Chile contact from 1510' to 1610'.
7. Set 200' plug across the Kayenta formation from 1050' to 1250'.
8. Set 100' plug across the top of the Navajo formation from 780' to 880'.
9. Set 100' plug across the top of the Carmel formation 540-640'.
10. Set 100' plug 50' in and out of the bottom of the 8 5/8" casing at 412'.
11. Set a 12 sack plug in the 8 5/8" casing at the surface.
12. Set a 10' length of 4" pipe in the surface plug so that at least 4 ft. projects above ground level. Cap the end and attach a well marker.
13. Move out all equipment and clean up well location.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO. (Original Well No.)

30 Navajo Tract 106 #7)

10. FIELD AND POOL, OR WILDCAT

Greater Aneth-Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL, 660' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4931' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

White Mesa Unit Well No. 30 was drilled by Humble in October, 1959. TD 5884', PBTD 5850'. Conductor casing 13 3/8", 48#, H-40 set at 34' with 75 sacks of cement. Surface casing 8 5/8", 24#, J-55 set at 412' with 250 sacks of cement. Production casing 2 7/8", 6.5#, J-55 set at 5884' with 163 sacks of cement (tubingless completion). Perforations: 5714-5717', 5728-5731', 5740-5764', 5775-5800' with 2 holes per foot. Calculated top of cement is 4700'. Temporarily abandoned 10-21-1959. During 1963 the intervals 5775' to 5780' and 5773' to 5778' were perforated with 4 jets per foot and acidized. Swabbed dry. Perforated from 5783' to 5794' with 4 jets per foot and acidized. The well was swab-tested at 2 BLWPD with 20 BLW not recovered. It has been shutin since that time. There are no other possibly productive zones or remedial work in White Mesa Unit Well No. 30, and it can not be used for water injection or disposal. It is recommended that it be plugged and abandoned.

Procedure: White Mesa Unit Well No. 30 will be plugged and abandoned as follows:

1. Set 200' cement plug from 5600' to 5800'.
 2. Cut 2 7/8" tubing at 4,700' and pull free section.
- (continued on Page 2)

USGS-Farmington(3), Utah O&GCC(3), Humble, Phillips, Aztec, Union, Superior,
W. P. Quan, File

18. I hereby certify that the foregoing is true and correct

SIGNED James Blue Khan TITLE Division Manager DATE 11-29-71

(This space for Federal or State office use)

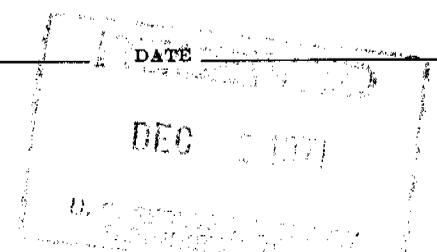
APPROVED BY DIVISION OF
CONDITIONS OF APPROVAL, IF ANY:
OIL & GAS CONSERVATION

TITLE _____ DATE _____

DATE 12-10-71

BY Alan B. Feight

*See Instructions on Reverse Side



Notice of Intention to Abandon
White Mesa Unit No. 30
Page 2

3. Set 150' plug 75' in and out of tubing cut.
4. Set 100' plugs across the top (2700-2800') and bottom (2900-3000') of the De Chelly formation.
5. Set 100' plug across the Chinle-Shinarump contact from 2000' to 2100'.
6. Set 100' plug across the Wingate-Chile contact from 1510' to 1610'.
7. Set 200' plug across the Kayenta formation from 1050' to 1250'.
8. Set 100' plug across the top of the Navajo formation from 780' to 880'.
9. Set 100' plug across the top of the Carmel formation 540-640'.
10. Set 100' plug 50' in and out of the bottom of the 8 5/8" casing at 412'.
11. Set a 12 sack plug in the 8 5/8" casing at the surface.
12. Set a 10' length of 4" pipe in the surface plug so that at least 4 ft. projects above ground level. Cap the end and attach a well marker.
13. Move out all equipment and clean up well location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO. (Original Well -

30 Navajo Tract 106 #

10. FIELD AND POOL, OR WILDCAT

Greater Aneth - Desert

11. SEC., T., R., M., OR BCK. AND
SUBVEY OR AREA

Sec. 26, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 North Durbin St., Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL, 660' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4931' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows:

Set 18 sack cement plug 5800-5300' and squeezed to 2500 psi (WOC 24 hrs.)
Cut 2 7/8" at 488' and spotted 16 sack cement plug 550-450'.
Spotted 30 sack cement plug 450-362' inside 8 5/8" casing.
Set 12 sack cement plug at surface.
Set dry hole marker with 10 sacks cement 4' above ground, and capped.
Cleaned location.

Work completed 10-12-72.

USGS(3) Utah O&GCC(3) W.I. Owners(6) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Usher

TITLE Administrative Supervisor

DATE

11/16/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME White Mesa Unit
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601		8. FARM OR LEASE NAME Greater Aneth - Desert Cr.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 660' FWL		9. WELL NO. (Original Well - 30 Navajo Tract 106 #7)
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Greater Aneth - Desert Cr.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4931' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T41S, R24E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH San Juan
13. STATE Utah		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned as follows:

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 Cut 2 7/8" at 488' and spotted 16 sack cement plug 550-450'.
 Spotted 30 sack cement plug 450-362' inside 8 5/8" casing.
 Set 12 sack cement plug at surface.
 Set dry hole marker with 10 sacks cement 4' above ground, and capped.
 Cleaned location.

Work completed 10-12-72.

USGS(3) Utah O&GCC(3) W.I. Owners(6) File

18. I hereby certify that the foregoing is true and correct
 SIGNED J. A. Urban TITLE Administrative Supervisor DATE 11/16/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

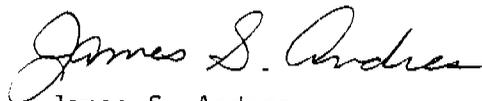
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	TR 24E	33-21	15352	(78)	41S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352	(79)	"	4-34	16449
(3)	"	22-42	16437	41	"	34-12	15353	(80)	"	3-14	10254
(4)	"	22-32	15759	42	"	34-32	15354	(81)	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529	(82)	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530	(83)	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15331	(84)	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355	(85)	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444	(86)	"	10-32	15372
(10)	"	22-23	16438	(48)	"	33-43	15356	(87)	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	16445	(88)	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357	(89)	"	"	Water Sply Well
13	"	23-34	11208	51	"	32-14	10249	(90)	"	"	"
(14)	"	27-41	16439	52	"	32-34	15358	(91)	"	"	"
15	"	27-21	16254	53	"	33-14	10245	(92)	"	"	"
(16)	"	28-41	16440	54	"	33-34	15359	(93)	"	"	"
17	"	27-12	15345	55	"	34-14	15360	(94)	"	"	"
18	"	27-32	15346	56	"	34-34	15361	(95)	"	"	"
19	"	26-12	10563	57	"	35-14	15532	(96)	"	"	"
20	"	25-23	10564	58	"	35-34	15533	(97)	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API	(98)	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534	(99)	"	"	"
23	"	27-13	10284	61	"	3-41	15362	(100)	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363	(101)	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446	(102)	"	"	"
(26)	"	28-34	16441	64	"	4-21	15364	(103)	"	"	"
27	"	27-14	10285	65	"	6-32	10257	(104)	"	"	"
28	"	27-14A	11343	66	"	4-12	10255	(105)	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365	(106)	42S 24E	4-42	30078
30	"	26-14	10565	(68)	"	3-12	15366	(107)	41S 24E	34-24	30098
31	"	25-14	15525	69	"	3-32	15367	(108)	"	34-42	30102
32	"	25-34	10566	70	42S 24E	2-12	15535	(109)	42S 24E	4-33	30292
33	"	36-21	15526	71	"	2-32	15536	(110)	42S 24E	3-11	30293
34	"	35-41	15527	72	"	2-23	10268	(111)	"	3-22	30294
35	"	35-21	15528	73	"	3-43	15368	(112)	41S 24E	34-22	30295
(36)	"	34-41	16442	(74)	"	3-23	16447	(113)	"	34-33	30296
37	"	34-21	15350	(75)	"	4-43	15369	(114)	"	"	Proposed not drld 30329
(38)	"	33-41	16443	76	"	4-23	15370	(115)	"	4-31	30330
39	"	33-21	15351	77	"	5-13	16523	(116)	41S 24E	35-13	30331



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-10565
Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
~~26-14 P&AD~~ 35-12 WIW
 25-23 P&AD 35-13 POW
 25-14 POW 35-14 POW
 25-34 P&AD 35-23 P&AD
 35-21 P&AD 35-34 POW
 35-41 P&AD

T418 R. 24E S. 26
43-037-10565

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
 36-12 POW
 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-258
 WELL # 2-11 POW 2-23 P&AD
 2-21 WIW 2-14 P&AD
 2-12 POW 11-11 D&AD
 2-23 P&AD

TRACT # 4 LEASE # 14-20-603-258
 WELL # 22-32 P&AD 22-43 POW
 22-42 P&AD 22-34 POW
 22-23 P&AD

TRACT # 5 LEASE # 14-20-603-258
 WELL # 23-21 POW 23-23 P&AD
 23-41 POW 23-33 P&AD
 23-12 POW 23-14 POW
 23-32 P&AD 23-34 P&AD
 23-42 POW

TRACT # 6 LEASE # 14-20-603-258
 WELL # 32-23 POW
 32-14 P&AD
 32-34 POW

TRACT # 8 LEASE # 14-20-603-400 A

WELL # 5-43 P&AD
 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-400 A

WELL # 27-41 P&AD 27-13 P&AD
 27-32 P&AD 27-23 POW
 27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-400 A

WELL # 27-21 POW 34-22 POW 34-21 WIW
 27-22 POW 34-42 POW 34-41 P&AD
 28-43 P&AD 34-44 POW 34-12 WIW
 27-34 P&AD 27-12 POW 34-32 WIW
 33-21 P&AD 28-41 P&AD 34-24 POW
 34-31 POW 28-23 P&AD 34-43 WIW
 33-32 P&AD 27-43 POW 33-14 P&AD
 33-23 POW 33-41 P&AD 34-13 POW
 33-34 WIW 33-43 P&AD 34-14 WIW
 34-23 WIW 33-44 POW 34-33 POW
 28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
 4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
 4-41 WIW 4-33 POW 3-12 WIW
 4-42 POW 4-43 P&AD 34-32 POW
 4-12 P&AD 4-14 P&AD 3-22 PROPOSED
 4-22 P&AD 4-24 POW 3-23 P&AD
 4-34 P&AD 3-11 POW 3-43 P&AD
 3-14 P&AD 3-34 P&AD 9-21 P&AD

T415 R 24E S-26
43-037-10565

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW 10-31 POW
✓4-31 POW ✓4-23 P&AD ✓3-41 POW 10-41 P&AD
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD 34-32 POW
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD

Handwritten notes and stamps, including "C/L" and "10-31-2010".



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD
THIS R24E 52N 26-14 P&AD 35-12 WIW
43-032-10565 25-23 P&AD 35-13 POW
 25-14 POW 35-14 POW
 25-34 P&AD 35-23 P&AD
 35-21 P&AD 35-34 POW
 35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW
 36-12 POW
 36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD
 2-21 WIW 2-14 P&AD
 2-12 POW 11-11 D&AD
 2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW
 22-42 P&AD 22-34 POW
 22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD
 23-41 POW 23-33 P&AD
 23-12 POW 23-14 POW
 23-32 P&AD 23-34 P&AD
 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW
 32-14 P&AD
 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD
 8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD
 27-32 P&AD 27-23 POW
 27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW
 27-22 POW 34-42 POW 34-41 P&AD
 28-43 P&AD 34-44 POW 34-12 WIW
 27-34 P&AD 27-12 POW 34-32 WIW
 33-21 P&AD 28-41 P&AD 34-24 POW
 34-31 POW 28-23 P&AD 34-43 WIW
 33-32 P&AD 27-43 POW 33-14 P&AD
 33-23 POW 33-41 P&AD 34-13 POW
 33-34 WIW 33-43 P&AD 34-14 WIW
 34-23 WIW 33-44 POW 34-33 POW
 28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW
 4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD
 4-41 WIW 4-33 POW 3-12 WIW
 4-42 POW 4-43 P&AD 34-32 POW
 4-12 P&AD 4-14 P&AD 3-22 PROPOSED
 4-22 P&AD 4-24 POW 3-23 P&AD
 4-34 P&AD 3-11 POW 3-43 P&AD
 3-14 P&AD 3-34 P&AD 9-21 P&AD

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING