

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief PMB
Copy NID to Field Office He
Approval Letter inlined
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-2-65
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log
Electric Logs (No.) 2

E _____ I _____ EI GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others acoustic velocity log

8-23-71
JER

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1830' FNL & 1930' FEL of Section 12-42S-24E**
 At proposed prod. zone **Same NE SW NE**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 1/2 miles southwest of the Aneth Trading Post, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
1930' FEL

16. NO. OF ACRES IN LEASE
2560

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 1 mile

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4709' Ungraded Ground

22. APPROX. DATE WORK WILL START*
September 13, 1965

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
White Mesa Unit

8. FARM OR LEASE NAME
Navajo Tract 107

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-42S-24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	35.6#	90'	Cement to Surface
12-1/4"	8-5/8"	24#	400' Minimum to	1400' depending
7-7/8"	4 1/2" or 5 1/2"	-	on water flows.	Cement to Surface
			Total Depth	Required Amount

Mud Program: 0-2200' Native mud and from 2200' to total depth a low solids caustic-Q. Broxin system.

Coring & Testing: No cores. One DST in Desert Creek dependent on shows.

Logs: Induction-Electric - Surface pipe to total depth.
 G. R. Sonic w/Caliper -4000' - total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED COPY (Original Signed) J. ROY DORROUGH TITLE Dist. Supt. DATE 8-27-65

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

HUMBLE OIL & REFINING COMPANY

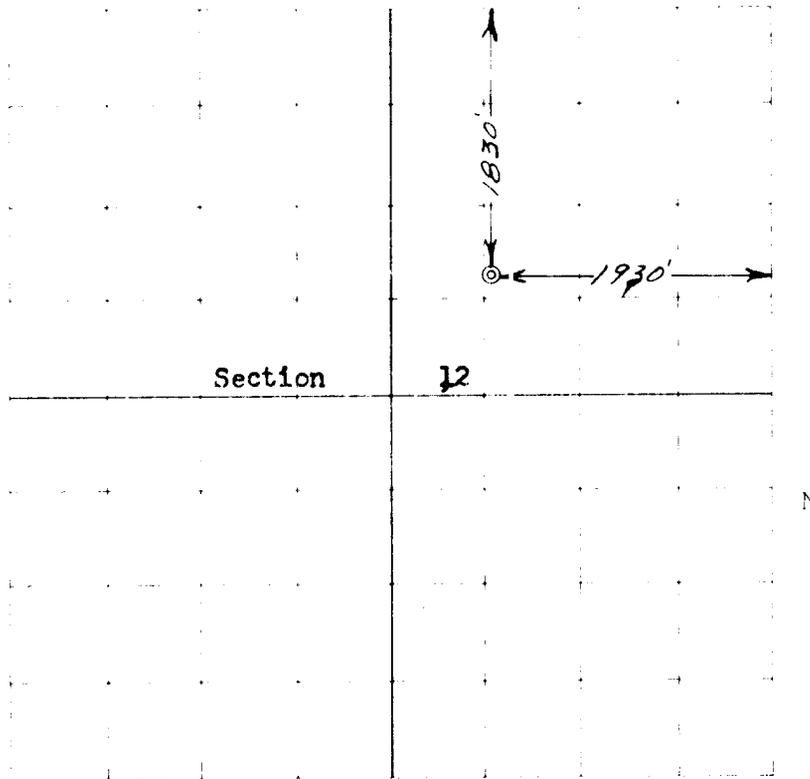
NAVAJO TRIBE OF INDIANS, Tract 107, No. 9

1830' From the North Line & 1930' From the East Line

SW NE

12 42 S, 24 E, S.L.M., San Juan County, Utah

4709' ungraded ground



24 August

65

This is to certify that the above report was prepared from a study of actual surveys in the vicinity of the above described land and that the same are true and correct to the best of my knowledge and belief.

Registered Professional
Engineer and Land Surveyor,
Robert H. Ernst
N. Mex. PE & LS 2463
Colo. PE & LS 4979

Ernst Engineering Co.
Durango, Colorado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE 11-20-603-259
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965 Navajo Tract 107

Agent's address Box 120 Company Humble Oil & Refining Company

Denver, Colorado 80201 Signed ORIGINAL SIGNED JOHN R. CROUCH

Phone 534-1251 Agent's title Dist. Admin. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 107</u>										
<u>12 SW NE</u>	<u>12S</u>	<u>24E</u>	<u>9</u>							<u>Spudded: 9-10-65</u> <u>TD: 5585' - Running</u> <u>DST</u>

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-259
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
2. NAME OF OPERATOR Humble Oil & Refining Company		7. UNIT AGREEMENT NAME White Mesa Unit
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		8. FARM OR LEASE NAME Navajo Tract 107
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL & 1930' FSL of Section 12-428-24E		9. WELL NO. 9
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT White Mesa
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-428-24E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH San Juan
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		13. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input checked="" type="checkbox"/> X CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
--	--

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to total depth 5585'. DST #1, 5465-5589', tool open 4 hours, recovered 60' drilling mud, no show. IHP 3031, ISIP 301, IFP 100, FFP 108, FSIP 318, FHP 2988. DST #2, 5377-5462', tool open 2 hours, recovered 90' drilling mud, no show. IHP 2982, ISIP 272, IFP 72, FFP 143, FSIP 215, FHP 2974.

This is to confirm the abandonment procedure as discussed and agreed to between Mr. McGrath and our Mr. Highland on or about 9-30-65. The abandonment procedure as follows:

Cement plugs 5500-5400'; 5325-5225'; 4400-4300'; 2450-2350'. Weld steel plate and dry hole marker to top of surface casing collar and screw collar onto top joint of surface casing. Pits will be filled and location returned to its original contour. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by: Roger S. Frazier TITLE Dist. Oper. Supt. DATE 10-1-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE 11-20-603-259
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965, Navajo Tract 107
Agent's address Box 120 Company Humble Oil & Refining Company
Denver, Colorado 80201 Signed ORIGINAL JOHN R. CROUCH
Phone 534-1251 Agent's title Dist. Admin. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 107										
12 SW NE	42S	24E	9							TD:5585' P & A: 10-2-65
FINAL REPORT										

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-259					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo					
2. NAME OF OPERATOR Humble Oil & Refining Company		7. UNIT AGREEMENT NAME White Mesa Unit					
3. ADDRESS OF OPERATOR P. O. Box 120 Denver, Colorado 80201		8. FARM OR LEASE NAME Navajo Tract 107					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FWL & 1930' FWL of Section 12-428-24E At top prod. interval reported below At total depth		9. WELL NO. 9					
14. PERMIT NO.		DATE ISSUED 8-30-65					
12. COUNTY OR PARISH San Juan		13. STATE Utah					
15. DATE SPUNDED 9-10-65	16. DATE T.D. REACHED 9-29-65	17. DATE COMPL. (Ready to prod.) Abandon 10-2-65 ✓	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4721 RKB				
20. TOTAL DEPTH, MD & TVD 5585'		21. PLUG, BACK T.D., MD & TVD -----	22. IF MULTIPLE COMPL., HOW MANY* -----				
23. INTERVALS DRILLED BY -----		ROTARY TOOLS -----					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity & Induction Electric		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	52	95'	17-1/2"	100sx	None		
8-5/8"	24	1,338'	12-1/2"	605sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED None			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole			WELL STATUS (Producing or shut-in) P & A		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD -----	OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE -----	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Copies of all logs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original signed by: Roger S. Frazier			TITLE Dist. Prod. Supt.		
					DATE 10-28-65		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p> <p>Ogline DeBelly Wispil Lassy Baxadox Desert Creek Alah</p>	<p>1260 2370 4371 5276 5412 5440 5563</p>	<p>Drilled to total depth 5585'. DST #1, 5465-5589', tool open 4 hours, recovered 60' drilling mud, no show. IHP 303L, IHP 302L, IHP 301, IHP 100, IHP 108, IHP 318, IHP 298B. DST #2, 5377-5462', tool open 2 hours, recovered 90' drilling mud, no show. IHP 298C, IHP 272, IHP 72, IHP 143, IHP 215, IHP 297A.</p>	<p>38.</p>	<p>MEAS. DEPTH</p> <p>TRUE VERT. DEPTH</p>

Postterette

TO	Utah Oil & Gas Conservation Commission	LOCATION	348 East South Temple, Salt Lake City, Utah	
FROM	Mumble Oil & Refining Company	LOCATION	P. O. Box 120, Denver, Colorado 80201	
SUBJECT	Electric Logs - Navajo Tract 107 #9		DATE	10-29-65

MESSAGE

Induction Electric & Acoustic Velocity Logs were run in this well by Wellex, Inc. We do not have sufficient copies of these logs to furnish the required amount for your files. In some instances, the logging firm sends copies direct to you and we think this may have happened on this well. If you do not have copies, please advise and we will have them made.

SIGNATURE

M. D. Smith

REPLY

Gentlemen:

We do not have copies of said logs. One copy of each is sufficient. Also, please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office, ~~as soon as possible.~~

Attached

SIGNATURE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: NAVAJO TRACT 107 WELL #9

Operator HUMBLE OIL & REFINING COMPANY Address DENVER, COLORADO P. O. BOX 120 Phone 534-1251

Contractor MESA DRILLERS Address _____ Phone _____

Location SW 1/4 NE 1/4 Sec. 12 T. 42 N R. 24 E SAN JUAN County, Utah.
S W N E

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 2,390	2,630	Not Tested	Not Tested
2.	NOTE: A 2" water flow was encountered at 540' which increased to a 4" flow from 1,000' to 1,100'. These intervals are behind the surface casing and was not logged. ✓		
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

De Chelly - 2,390' to 2,630' ✓

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

NOV 15 1965

December 14, 1965

Humble Oil & Refining Company
P. O. Box 120
Denver, Colorado 80201

Re: Well No. Navajo Tract #107-9,
Sec. 12, T. 42 S., R. 24 E.,
San Juan County, Utah.

Subsequent Report of Abandonment

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Form OGCC-1b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

MS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE</p> <p>2. NAME OF OPERATOR Humble Oil & Refining Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1830' FNL & 1930' FEL of Section 12-42S-24E</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-259</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo</p> <p>7. UNIT AGREEMENT NAME White Mesa Unit</p> <p>8. FARM OR LEASE NAME Navajo Tract 107</p> <p>9. WELL NO. 9</p> <p>10. FIELD AND POOL, OR WILDCAT White Mesa Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-42S-24E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,721 RKB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SUPPLEMENTAL WELL HISTORY <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGING RECORD OMITTED ON LOG OF WELL: Plugged in accordance with USGS instructions as follows: 5,500 to 5,400 with 30 sacks; 5,325 to 5,225 with 30 sacks; 4,400 to 4,300 with 30 sacks; 2,450 to 2,350 with 30 sacks; 1,375 to 1,275 (bottom of surface casing at 1,338) with 35 sacks. Welded steel plate and dry hole marker on top of surface casing collar and screwed collar onto top joint of surface casing.

No surface plug was set as the Navajo Indians have requested that they be allowed to take over the well to be completed as a water well. Negotiations are not complete as yet, but when completed and they have assumed future responsibility for the well we will submit another supplemental well history.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Dist. Operations Supt. DATE 1-19-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

Navajo Tract 107

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

White Mesa Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 12-428-24E

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Humble Oil & Refining Company

3. ADDRESS OF OPERATOR
P. O. Box 120, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1830' FNL & 1930' FEL of Section 12-428-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4721' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged in accordance with U.S.G.S. instructions as follows: 5,500' to 5,400' with 30 sacks cement; 5,325' to 5,225' with 30 sacks; 4,400' to 4,300' with 30 sacks; 2,450' to 2,350' with 30 sacks; 1,375' to 1,275' (bottom of surface casing at 1,388') with 35 sacks and intervals between plugs filled with mud. Welded steel plate and dry hole marker on top of surface casing collar and screwed collar onto top joint of surface casing. Location has been cleaned up and is ready for inspection.

No surface plug was set and the well has been turned over to the Navajo Indian Tribe for possible use as a water well.

J. Roy Dorrrough

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Roy Dorrrough

TITLE

District Supt.

DATE

9-6-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

X.