

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief Roll
 Copy NID to Field Office ✓
 Approval Letter 2-6-62
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-13-62
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected 42-62
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 4-2-62
 Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Acoustic Velocity Log

Sub. Report of H.D.

8-2791
 JER

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	12	
X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 11-20-603-705

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 5, 1962

Navajo Tract 136

Well No. 1 is located 1980 ft. from S line and 735 ft. from W line of sec. 12

<u>NW SW Section 12</u> (4 Sec. and Sec. No.)	<u>42S</u> (Twp.)	<u>25E</u> (Range)	<u>S1M</u> (Meridian)
<u>Wildcat</u> (Field)	<u>San Juan</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 4523.3' ft. Ungraded Ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 6,000' to the Paradox Salt formation. Casing Program: Approximately 60' of 13-3/8" OD conductor casing and will cement to surface. Approximately 500' of 8-5/8" OD Surface casing will be set unless water is encountered at a greater depth. If water is encountered while drilling at below 500' then sufficient 8-5/8" OD Surface casing will be set to cover the water bearing formation and cemented to surface. Required amount of 4-1/2" Production casing will be set if production is found and will be cemented with sufficient cement to cover the highest potentially productive zone. Low solids Gel-CMC mud will be used. All shows will be tested and electric logs will be run prior to setting casing or abandonment. Stimulation treatments may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By B. M. Bradley
B. M. Bradley
Title Dist. Supt.

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No. NAVAJO WAT. 136, Well # 1

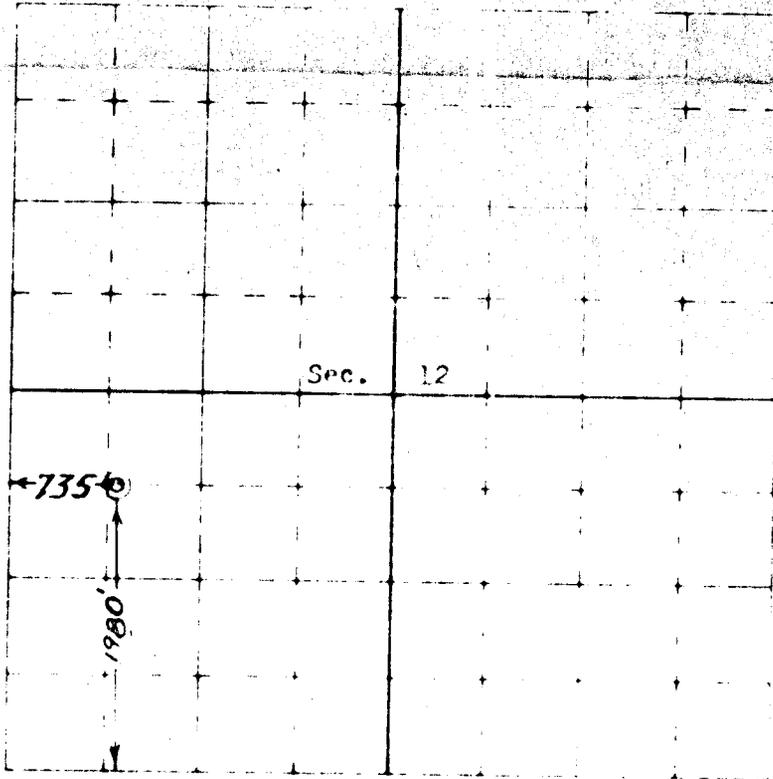
Lease No.

Location 1980' FROM THE SOUTH LINE & 735' FROM THE WEST LINE

Being in NW SW

Sec. 12 T 42 S, R 25 E, S.1.M., San Juan County, Utah

Ground Elevation 4523.3' ungraded ground



Scale 4 inches equals 1 mile

Surveyed 4 February

1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

James L. ...

Registered Land Surveyor

License No. 1172

Exp. 12-31-72

BEST COPY

February 6, 1962

Humble Oil & Refining Co.
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 136 #1, which is to be located 1980 feet from the south line and 735 feet from the west line of Section 12, Township 42 South, Range 25 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kpb

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OCCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-705

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address Box 3052 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 136										
12 NW SW	42S	25E	1	-	-	-	-	-	-	Spudded 2-16-62 TD 4205' Drlg. sand, shale & chert.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

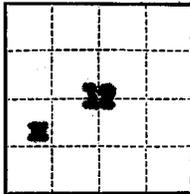
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy to 4C

RTS

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-00-603-705

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 13, 1962

Navajo Tract 136
Well No. 1 is located 1900 ft. from S line and 735 ft. from W line of sec. 12
NW SW Section 12 **42S** **25E** **91M**
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Water-Mesa Willcox **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is - ft. **4523.3' 00**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of intention to abandon well as follows: Cement plug from TD 5665' to 5465' w/60 sz.; cement plug from 5245-5215' w/31 sz.; cement plug from 4475-4375' w/31 sz.; cement plug from 2600-2500' w/31 sz.; cement plug from 1150-1500' w/110 sz.; and cement plug from 30' to 0'. A regulation dry hole marker will be erected, pits filled and location cleaned.

Verbal approval from Mr. Rudolph Baier to Mr. H. L. Farris on 3-13-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3062

Durango, Colorado

By **COPY (ORIGINAL SIGNED)** H. L. FARRIS

Title District Foreman

FOLD MA

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-	-	-	-	-	-

TOOLS USED

Rotary tools were used from 0' feet to 5655' feet, and from ----- feet to ----- feet
 Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Date P & A March 13, 1962 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller
 -----, Driller -----, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	1440	1440	Undesignated
1440	2469	1029	Chinle
2469	2541	72	Cutler
2541	2730	189	De Chelly
2730	4426	1696	Organ Rock
4426	5295	869	Hermosa
5295	5464	169	Ismay A2
5464	5512	48	Paradox
5512	5615	103	Desert Creek (B zone)
5615	5629	14	Chimney Rock Shale
5629	5655 TD	26	Akah

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run. - - - - -

Spudded well @ 4 AM 2-16-62

Drl'd w/water to 2342' (approx). Mudded up @ 2514'. Drl'd sand, shale & limestone to approx 5445'.

DST #1 5393-5445' Tool open 2 hrs, open w/strong blow, grad decr to weak blow in 1 hr & 35 min. and remained weak rest of test, rec'd 180' GCM & 4497' GCSW w/sli tr of oil.

DST# 2 5548-5634' Very weak blow on 5 min IF, closed in 1 hr. Tool open 4 hrs no blow. Rec'd 45' drlg fluid.

Drlg to TD 5655' Ran IES, Gamma Sonic, Caliper log. Well plugged & abandoned 3-13-62 w/60 sx 5655-5475'; 5345-5245' w/31 sx; 4475-4375' w/31 sx; 2600-2500 w/31 sx 1500-1150 w/110 sx; 30-0' w/15 sx. Placed Dry hole marker.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE -----
TRIBE Navajo
LEASE No. 14-20-603-705

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 136</u>										
<u>12 NW SW</u>	<u>42S</u>	<u>25E</u>	<u>1</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD 5655'</u> <u>P & A 3-13-62</u>
<u>FINAL REPORT</u>										

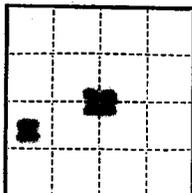
NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 21-02-002-705

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____ X
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, _____, 19 62

Navajo Tract 236

Well No. 1 is located 1900 ft. from S line and 735 ft. from W line of sec. 22

NW 1/4 Section 22
(1/4 Sec. and Sec. No.)

12N
(Twp.)

9E
(Range)

61M
(Meridian)

White Mesa Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4523.3' 00

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5695', dry and abandoned as follows: Cement plug from 5695-5695', cement plug 5245-5245', cement plug 4475-4475, cement plug 2600-2600', cement plug 1190-1190', cement plug 30'-0'. A regulation dry hole marker erected, pits filled and location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED)** R. W. BEARLEY

Title Dist. Dept.