

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P & A or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test

10-26-59

FILE NOTATIONS

Entered in NID File	<u>✓</u>	Checked by Chief	_____
Entered On S R Sheet	<u>✓</u>	Copy NID to Field Office	_____
Location Map Pinned	<u>✓</u>	Approval Letter	<u>✓</u>
Card Indexed	<u>✓</u>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>10-26-59</u>	Location Inspected	_____
OW _____	WW _____	Bond released	_____
TA _____		State of Fee Land	_____
GW _____	OS _____	PA <u>✓</u>	

LOGS FILED

Driller's Log 12-14-59

Electric Logs (No.) 3

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro (2) ✓

Lat _____ Mi-L _____ Sonic ✓ Others _____

Sub Report Filed

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-209

	26	
0		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 10, 1959, 19

Navajo Tract 134

Well No. 1 is located 820 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 635 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 26

SWSW Section 26

(¼ Sec. and Sec. No.)

41S

(Twp.)

25E

(Range)

S1M

(Meridian)

Shadscale WC

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4612' Ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5585' to the Paradox Salt Formation. Casing Program: Approximately 1300' of 7" OD surface casing cemented to the surface, Oil String - required amount of 2-7/8" OD casing cemented with required amount of cement. Mud Program: Conventional gel mud, may convert to oil base to drill pay. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing may be employed in completion.

Location off center due to terrain features.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Production Department

Address Box 3082

Durango, Colorado

By

B M Bradley
B M Bradley

Title

District Superintendent

COMPANY THE CARTER OIL COMPANY

Well Name & No. NAVAJO TRACT 194, Well # 1

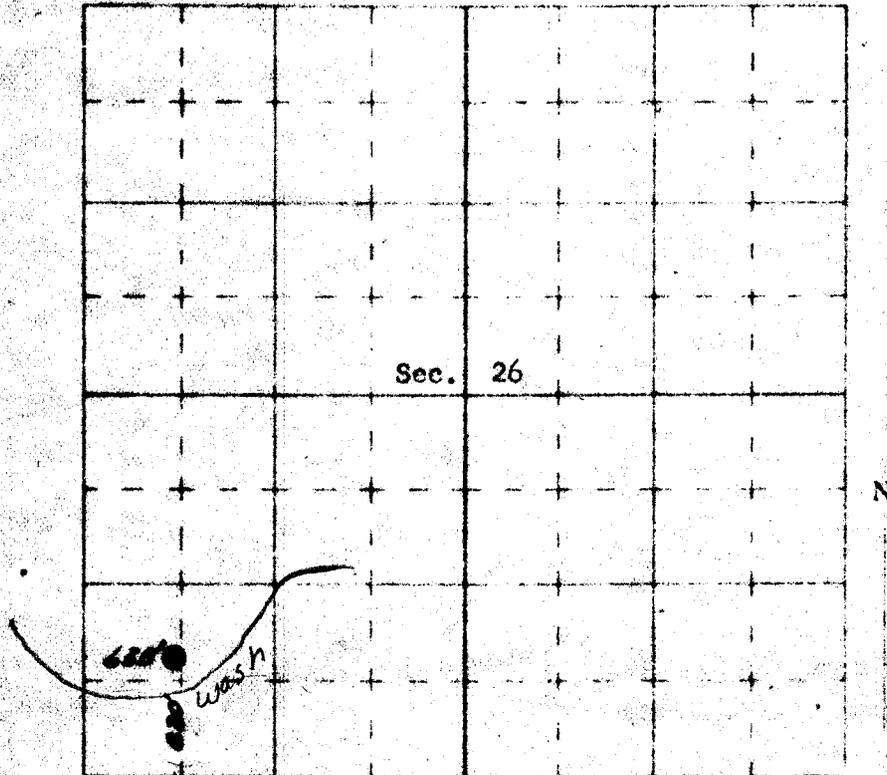
Lease No.

Location: 820' FROM THE SOUTH LINE & 635' FROM THE WEST LINE

Being in NW SW SW

Sec. 26, T41 S., R. 25 E., S.L.M., SAN JUAN COUNTY, UTAH

Ground Elevation 4612.1' ungraded ground



Scale - 4 inches equals 1 mile

Surveyed 20 August

1959

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese

Registered Land Surveyor

James P. Leese

Utah Reg. No. 1472

CAR-PRO-373-B
LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

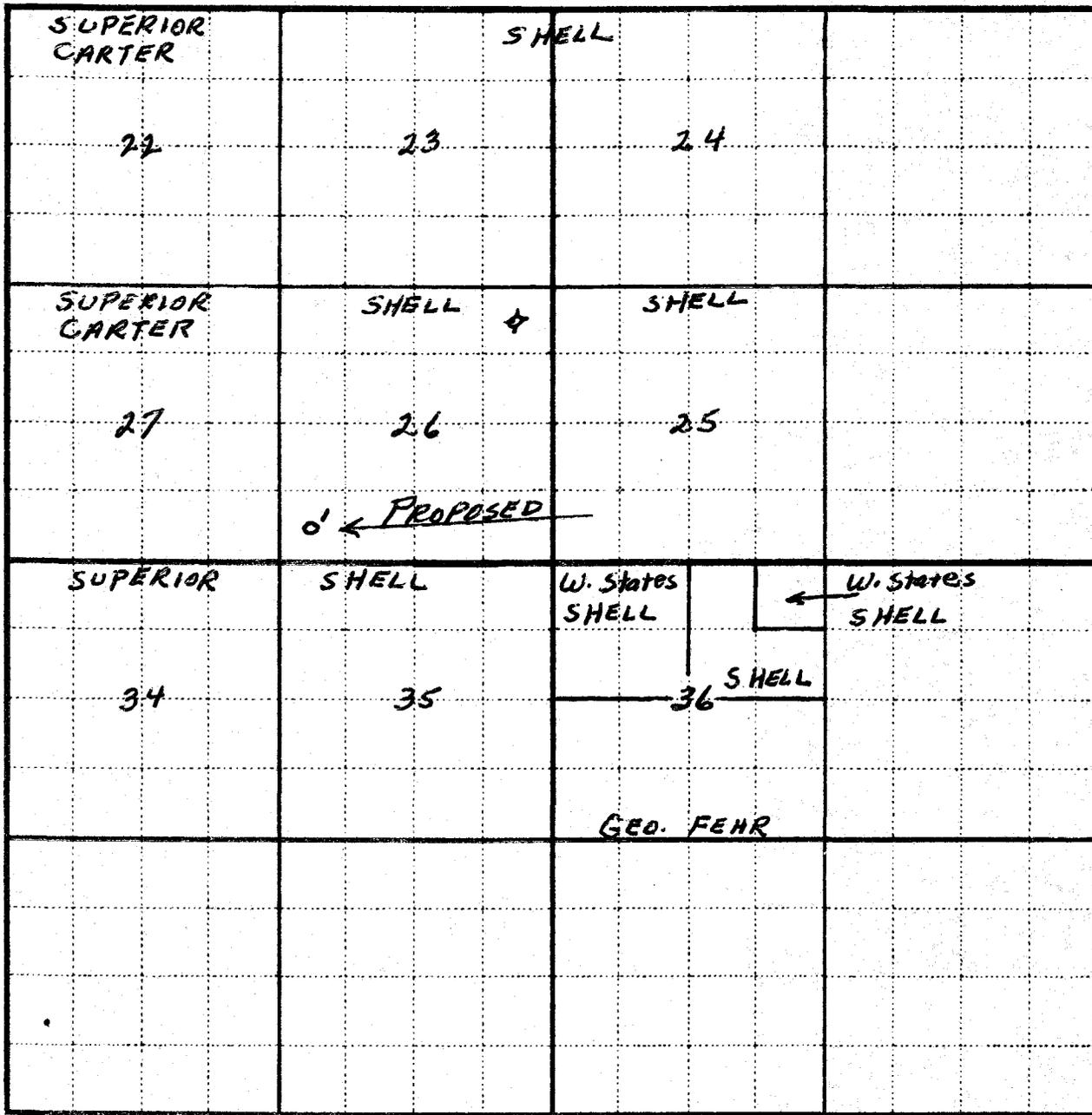
STATE UTAH COUNTY SAN JUAN SEC 26 T 41 S R 25 E ACRES _____

DESCRIPTION AND INTEREST: _____

PROPOSED LOCATION

NAYAJO TRACT 134 WELL #1

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
 Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ District _____ Farm or Plant _____
 Signed _____
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
 When used as Section Scale, 1" = 800'
 When used as 4 Sections Scale, 1" = 1600'
 Place check mark after scale used.

Plat made by _____ Date _____
 1/2" Base Map _____ Date _____
 Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

September 11, 1959

Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 134-1, which is to be located 820 feet from the south line and 635 feet from the west line of Section 26, Township 41 South, Range 25 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Sec. 26

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. 11-20-601-209

[Handwritten Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____	Casing Report	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 16, 19 59

Navajo Tract 134

Well No. 1 is located 820 ft. from [S] line and 635 ft. from [W] line of sec. 26

SW SW Section 26

(¼ Sec. and Sec. No.)

11S

(Twp.)

25E

(Range)

11N

(Meridian)

Shadescale WC

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4612' Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 10-3/4" Casing at 125' with 150 sacks cement.

Set 7" Surface Casing at 1372' with 625 sacks cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 3082

Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B. M. Bradley

Title Dist. Supt.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-209

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Shadscale WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 59,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 134										
Sec. 26										
SW SW	11S	25E	1	-	-	-	-	-	-	Spudded 9-27-59. D & A 10-26-59.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-209

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Shadscale WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone Cherry 7-2210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 134										
Sec. 26										
SW SW	41S	25E	1	-	-	-	-	-	-	Spudded 9-27-59. D & A 10-26-59.

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5591 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

December 11, _____, 1959 Put to producing D & A: 10-26-59, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
Surface	2420	2420	Not Logged.
2420	4392	1972	DeChelly
4392	5254	862	Hermosa
5254	5416	162	A ₂ Zone
5416	5591	175	Paradox B Zone
		ELECTRIC LOG	TOPS

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

NO CORES CUT.

DST #1: 5364-5394'. Tool open 2 hrs, opened with weak blow, increasing to fair blow, dead in 40 minutes. Gas to surface in 6 minutes, volume too small to measure. Recovered 300' slightly gas cut drilling mud & 4400' brackish salt water, (52,500 PPM salt). 1 hr ISIP 2120#; IFP 570#; FFP 2120#; 2 hr FSIP 2120#; IHP & FHP 2700#.

DST #2: 5475-5591'. Tool open 2 hrs, opened with very weak blow, remained very weak blow for 1½ hrs and died. Recovered 30' drilling mud. 1 hr ISIP 530#; IFP 15#; FFP 15#; 2 hr FSIP 65#; IHP 2795#; FHP 2780#.

Well D & A 10-26-59, plugged as follows: 50 sacks cement from 5450-5200'; 20 sacks from 4450-4350'; 20 sacks from 2475-2375'; 20 sacks from 14220-1322'; 6 sacks from 30' to surface. 4" x 4' Dry Hole Marker installed in top of well.

(SUBMIT IN TRIPLICATE)

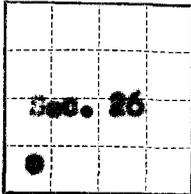
Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. **11-20-603-209**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1959

Navajo Tract 134

Well No. **1** is located **820** ft. from **S** line and **635** ft. from **W** line of sec. **26**

34 34 Section 26

(¼ Sec. and Sec. No.)

14S

(Twp.)

25E

(Range)

51M

(Meridian)

Shadocks WC

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **4612 Ungraded Ground.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5591'. It is intended to plug and abandon well as follows:
Place cement plugs - 50 sacks 250-200'; 20 sacks 1450-1350'; 20 sacks 2475-2375';
20 sacks 1422-1322'; 6 sacks 30' to surface. Intervals between plugs to be filled
with drilling mud. To erect a 1" dry hole marker extending 4' above ground level.
To fill pits and clean location.

Verbal approval for the above from Mr. D. Shoger to Mr. M. Tucker 10-21-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Carter Oil Company**

Address **P. O. Box 3082**

Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By **B. M. Bradley**

Title **Dist. Supt.**

(SUBMIT IN TRIPLICATE)

Indian Agency _____

	26	
X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. 11-20-603-209

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 19 60

Navajo Tract 134

Well No. 1 is located 820 ft. from ~~100~~ [S] line and 635 ft. from ~~100~~ [W] line of sec. 26

SW SW Section 26
(¼ Sec. and Sec. No.)

11S
(Twp.)

25E
(Range)

SLM
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4617 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5591'.

Well plugged and abandoned as follows:

- Cement plugs:
- 5150-5200 - 50 sacks
 - 4150-4350 - 20 sacks
 - 2475-2375 - 20 sacks
 - 1422-1322 - 20 sacks
 - 30-Surface - 6 sacks.

Intervals between plugs filled with mud. A 4" dry hole marker extending 4' above ground level erected, pits filled and location cleaned. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082
Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY

By B. M. Bradley
Title Dist. Supt.