

FILE NOTATIONS

Entered in N I D File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter ✓

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-17-58

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ✓

State of Fee Land _____

LOGS FILED

Driller's Log 8-4-58

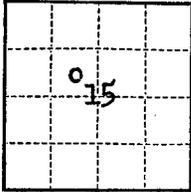
Electric Logs (No.) 4

E _____ I _____ E-I ✓ GR _____ GR-N ✓ Micro _____

Lat _____ Mi-L ✓ (2) Sonic ✓ (2) Others _____

Sup. Report of Abol.

8-27-91 for



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Allottee _____
Lease No. 14-20-603-701

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 10, 1958, 19__

Navajo Tract 127

Well No. 1 is located 1980 ft. from N line and 1980 ft. from W line of sec. 15

SE NW Section 15 42S 25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ ^{Ground} above sea level is 4675 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5900' to the Paradox Salt. Surface casing: Approximately 1400' of 8-5/8" OD 2 1/2# smls casing cemented to the surface. Oil string: Required amount of 4 1/2" OD smls casing cemented with required amount of cement. Mud Program: Convention and or/gyp or salt base mud as required. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B M Bradley
Title District Superintendent

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME _____ LEASE NO. _____

LESSOR _____

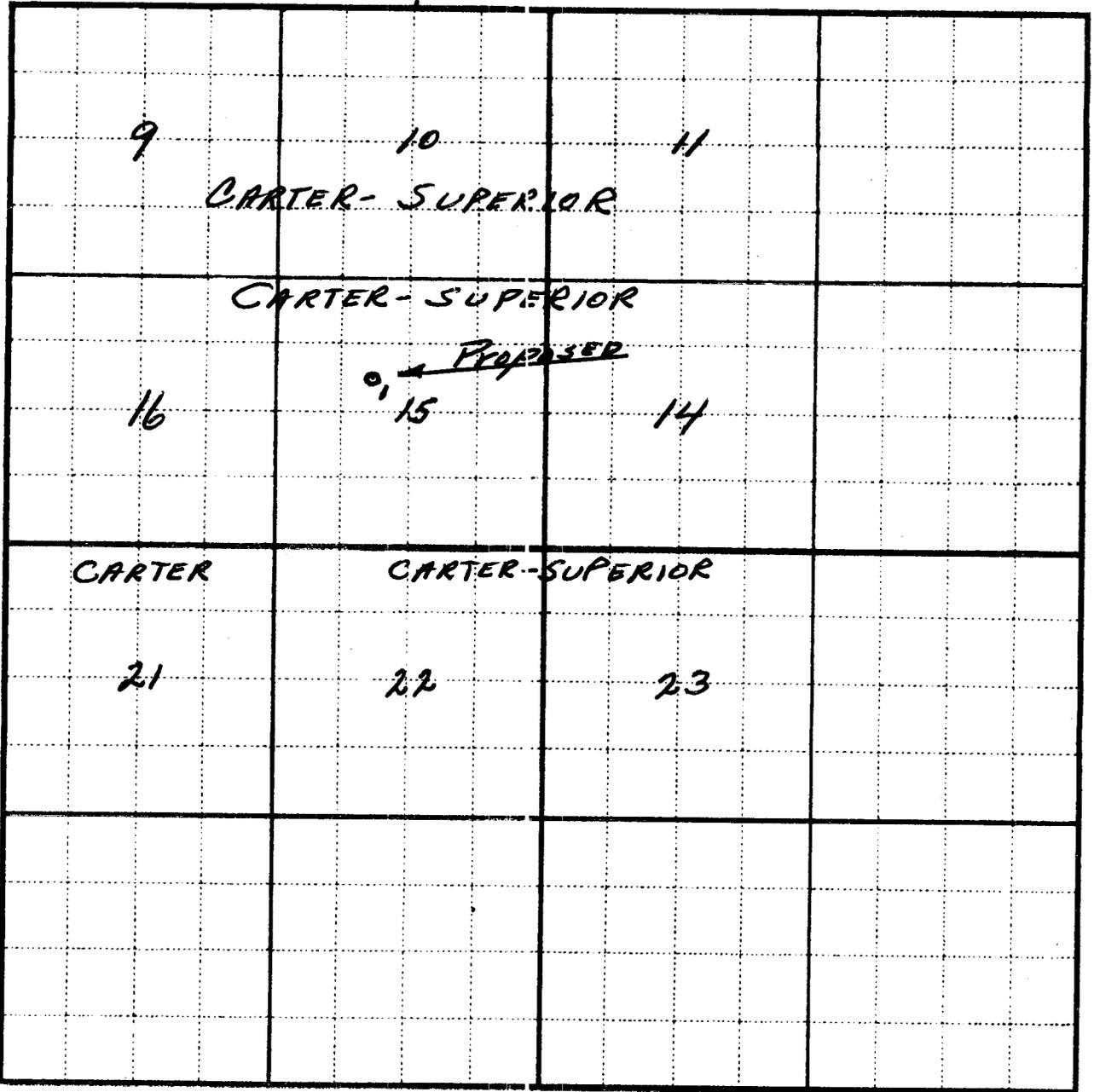
TOTAL ACCUMULATED INTEREST _____

STATE UTAH COUNTY SAN JUAN SEC 15 T 42S R 25E ACRES _____

DESCRIPTION AND INTEREST: _____

*THE CARTER OIL COMPANY
NAVAJO-TRACT 127 #1
PROPOSED LOCATION*

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION
Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
Signed _____
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Per d.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Per d.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Per d.) _____ Date _____ (Comp.) _____ Date _____

70011111

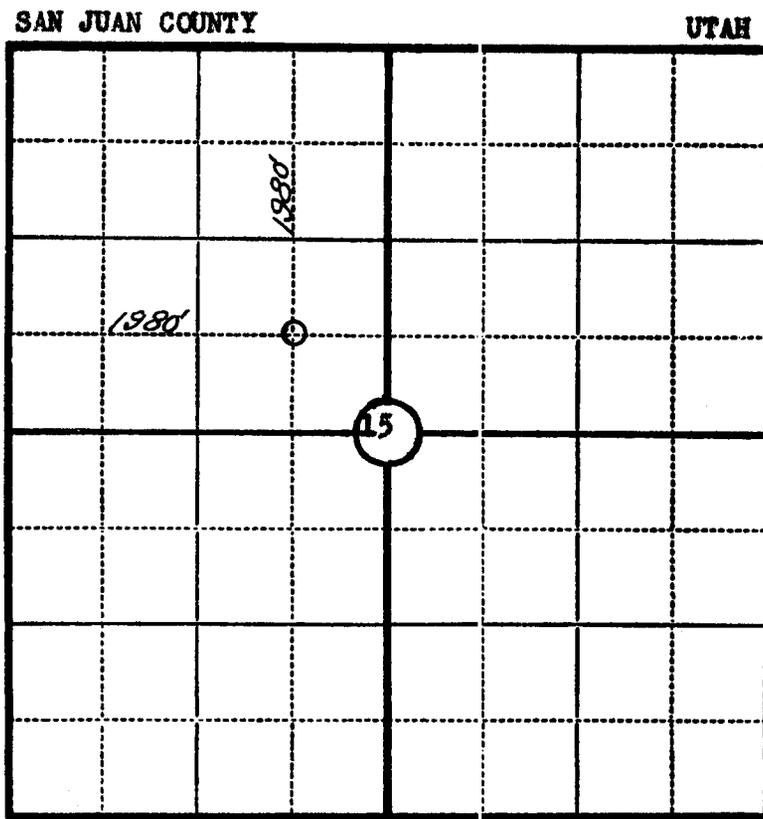
Company THE CARTER OIL COMPANY

Lease NAVAJO TRACT No. 127 Well No. 1

Sec. 15, T. 42 S., R. 25 E., S.L.M.

Location 1980' FROM THE NORTH LINE AND 1980' FROM THE WEST LINE.

Elevation 4675.0 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 7 June, 1958

June 11, 1958

The Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 127-1, which is to be located 1980 feet from the north line and 1980 feet from the west line of Section 15, Township 42 South, Range 25 East, S1E4M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CRF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE 11-20-603-701
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-A
7-9

State Utah County San Juan Field White Mesa WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone CH 7-0010 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	Navajo Tract 42E	25E	1	127						Spudded 6-21-58 Drlg. 3382'

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

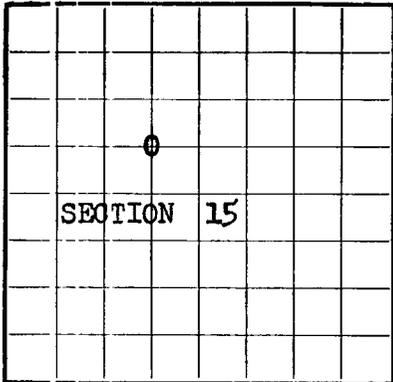
0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

15

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah



SECTION 15

To be kept Confidential until _____
 (Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company The Carter Oil Company Address P.O. Box 3082, Durango, Colorado
 Lease or Tract: Navajo Tract 127 Field White Mesa WC State Utah
 Well No. 1 Sec. 15 T 42S R. 25E Meridian SLM County San Juan
 Location 1980 ft. ~~XXX~~ } of N Line and 1980 ft. ~~XXX~~ } of W Line of Section 15 Elevation 4740'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 22, 1958 Signed B. M. Bradley Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 21, 19 58 Finished drilling D & A July 17, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8		Spiral	Weld	80	None	-	-	-	-
8-5/8	24	8	J-55	1376	Baker	-	-	-	-

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	79	125	Halliburton	..	-
8-5/8	1375	700	Halliburton	..	-

PLUGS AND ADAPTERS

LD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5779 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>ELECTRIC LOG TOPS</u>			
Surface	774	774	SAN RAFAEL GROUP: Interbedded red sandstones and red shales.
774	1542	768	GLEN CANYON GROUP: Red sandstones.
1542	2552	1010	CHINLE: Interbedded sandstones and silty shales becoming very calcareous near the base with much limestone.
2552	4568	2016	CUTLER: Predominantly red shale with thin streaks sandstone, much anhydrite in lower portion.
4568	5429	861	HERMOSA: Upper 2/3 interbedded gray and brown shales and dense limestone. Lower 1/3 dense light gray limestone locally cherty.
5429	5588	159	"A-2: Limestone, gray, dense, locally cherty, locally fossiliferous.
5588	5779	191	PARADOX: Limestone and dolomite interbedded with traces anhydrite and black shale.
5779	5781	2	SALT.

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

AUG 4 1958

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

Spudded well 6-21-58. Drilled and reamed 20" hole to 80'. Set 80' of 13- $\frac{1}{8}$ " OD Spiral Weld casing at 79' with 125 sacks cement. Drilled and reamed 12 $\frac{1}{4}$ " hole to 1375'. Set 1376' of 8- $\frac{5}{8}$ ", 24#, J-55 casing at 1375' with 700 sacks cement. Drilled 6- $\frac{3}{4}$ " hole to TD of 5779'. Well D & A 7-17-58.

Plugged as follows: 5779-5650' with 29 sacks cement; 4600-4400' with 45 sacks cement. 2650-2500' with 34 sacks cement; 1425-1325' with 27 sacks cement and 30' to surface with 10 sacks cement and installed dry hole marker in top. Intervals between plugs filled with heavy mud.

NO CORES CUT.

D.S.T. #1: 5430-5465'. Opened tool for 10 minutes with no show at surface. Closed and re-opened tool for 10 minutes with very few bubbles immediately and died. Closed and re-opened for 1 hr with very few bubbles immediately and dead for remainder of test. Recovered 12' drilling mud. IHP 2865#, 1 hr ISIP 65#, 1FP 15#, FFP 15#, 1 hr FSIP 35#, FHP 2835#.

Form 9-331 b
(April 1962)

(SUBMIT IN TRIPLICATE)

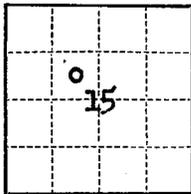
Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-701



71-15
8-11-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28, 1958, 19____

Navajo Tract 127

Well No. 1 is located 1980 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 1980 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 15

SE NW Section 15 42S 25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4675' GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5770' - It is intended to plug and abandon well as follows:
Place cement plugs - 29 sacks 5779-5650'; 45 sacks 4600-4400'; 34 sacks 2650-2500';
27 sacks 1425-1325'; 10 sacks 30' to surface, intervals between plugs to be filled with drilling mud, to erect a 4" dry hole marker extending 4' above ground level, fill pits and clean location.

Verbal approval for above 7-16-58 from Mr. Jerry Long.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production Department

Address Box 3082
Durango, Colorado

COPY (ORIGINAL SIGNED) H. L. FARRIS

By H L Farris

Title District Foreman

W/

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 14-28-603-701

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field White Mesa W

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed COPIY (ORIGINAL SIGNED) H. L. FARRIS

Phone Cherry 7-C210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousand ls)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NW	Navajo Tract 12E 25E		1	127						Spugged 6-21-58 Dry and Abandon TD 5779' 7-17-58

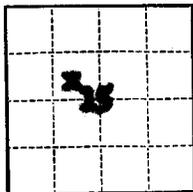
NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 24-20-603-702

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1959

Navajo Tract 127
Well No. 1 is located 1900 ft. from N line and 1900 ft. from W line of sec. 15
SE NW Section 15 42S 25E 81M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5770' D&A. Well plugged and abandoned as follows: placed cement plugs from 5779-5650' with 29 sacks; 4600-4400' with 45 sacks; 2650-2500' with 34 sacks; 1425-1325' with 27 sacks; 30' to surface with 10 sacks. Intervals between plugs filled with drilling mud, erected 4" dry hole marker, extending 4' above ground level. Filled pits and closed location. Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3062

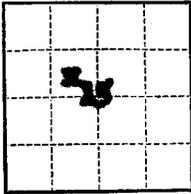
Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 24-80-603-708

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Casing Record	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1959

Well No. 1 **Navajo Tract 127** is located 1980 ft. from N line and 1980 ft. from W line of sec. 15
SE NW Section 15 42S 25E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4710 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 13-3/8" casing @ 79', cemented with 125 sacks.

Set 8-5/8" casing @ 1375', cemented with 700 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

Title Dist. Supt.