

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet _____
Location Map Pinned
Card Indexed
I W R for State or Fee Land _____

Checked by Chief
Copy NID to Field Office _____
Approval Letter
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-16-58
OW _____ WW _____ TA X
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-22-58
Electric Logs (No.) 4

E _____ I _____ EI GR _____ GR-N Micro _____
Lat _____ Mi-L Sonic _____ Others Tracer

*Duplicate Micro Laterology
" Tracer*

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 4-10-60
OW X WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected USGS
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 7-5-60
Electric Logs (No.) _____

E _____ I _____ EI _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment

*BH
7/12/91*

(SUBMIT IN TRIPPLICATE)

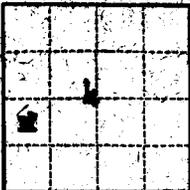
Indian Agency

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-275



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 13, 1958 19

Navajo Tract 40

Well No. 1 is located 1980 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 660 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of sec. 4
 NW SW Section 4 41S 22E SLM
(14 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Gothic WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4914.4' Ungraded ground level

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5800' to test the Paradox formation. Surface casing: Approximately 900' of 8-5/8" OD 24# J-55 smls casing cemented to the surface. Oil String: Required amount of 4 1/2" OD 9.5# & 11.6# J-55 smls casing cemented with required amount of cement. Drill Stem Tests: All oil and gas shows will be tested. Mud: Conventional and/or gyp or salt base mud as required. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
 Address Box 444
 Durango, Colorado

COPY (ORIGINAL SIGNED) B. M. BRADLEY
 By B M Bradley
 Title District Superintendent

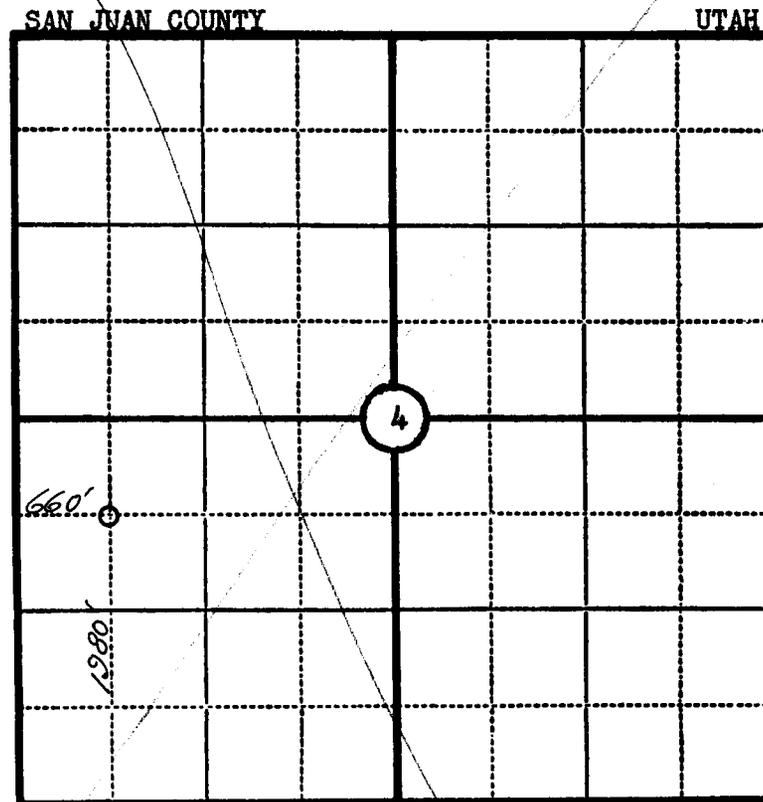
Company..... THE CARTER OIL COMPANY

Lease..... ~~NAVAJO GOVT~~..... Well No. 41

Sec. 4....., T. 41 S....., R. 22 E S.L.M.

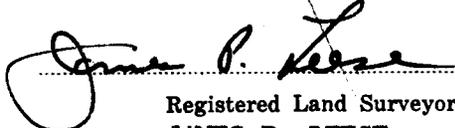
Location..... 1980' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Elevation 4914.4 UNGRADED GROUND
T.B.M. 1X2 Stake 207 S33°W of Location. Elev. 4726.59



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: .....
Registered Land Surveyor.
JAMES P. LEESE
UTAH REG. NO. 1472

Surveyed 12 NOVEMBER....., 1957.....

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

LEASE PLAT & PIPE LINE DATA

DIV NO _____ BLOCK NAME Lochie LEASE NO _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

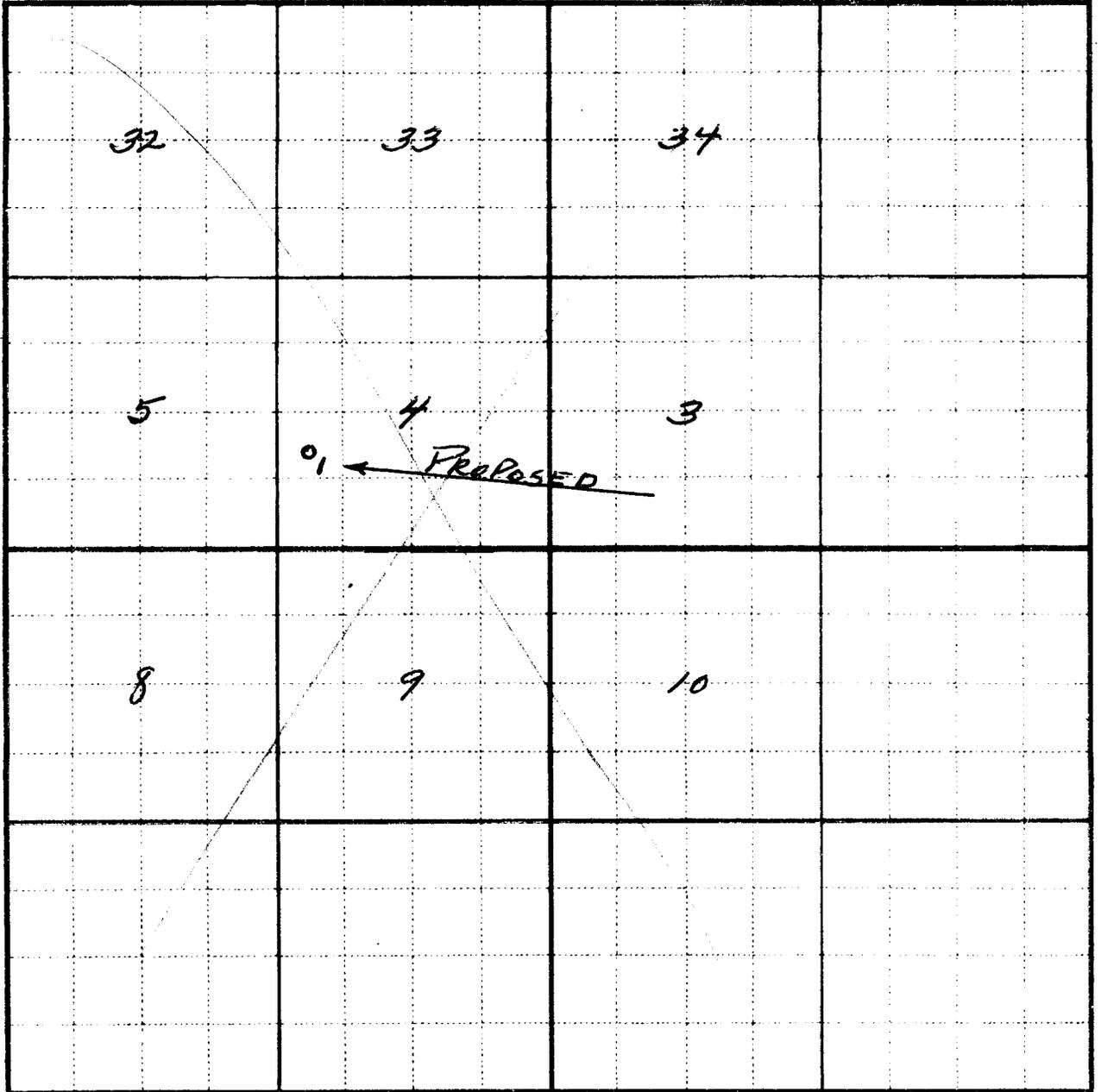
STATE UTAH COUNTY San Juan SEC 4 T 41S R 22E ACRES _____

DESCRIPTION AND INTEREST _____

The Carter Oil Co Proposed Location
NAVAJO TRACT 40 Well #1

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
Date _____ District _____ Farm or Plant _____
Signed _____
(Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'
When used as Section Scale, 1" = 800'
When used as 4 Sections Scale, 1" = 1600'
Place check mark after scale used.

Plat made by _____ Date _____
1/2" Base Map _____ Date _____
Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

January 16, 1958

The Carter Oil Company
P. O. Box 444
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 40-1, which is to be located 1980 feet from the south line and 660 feet from the west line of Section 4, Township 41 South, Range 22 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Navajo

Allottee _____

Lease No. 14-20-603-275

	4	
x		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1958

Navajo Tract 40

Well No. 1 is located 1980 ft. from [S] line and 660 ft. from [W] line of sec. 4

NW SW Section 4	41S	22E	SLM
(4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Gothic WC	San Juan		Utah
(Field)	(County or Subdivision)		(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4914.4' Ungraded ground level.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This location is being abandoned at the present time.

Original intention to drill was submitted on January 13, 1958 & approved by U. S. G. S. on January 15, 1958.

A Sundry Notice is also being submitted on the new proposed location in SW SW Section 9-41S-22E, San Juan County, Utah.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
B. M. Bradley
Title Dist. Supt.

Company THE CARTER OIL COMPANY

Lease NAVAJO TRACT NO. 40 Well No. 1

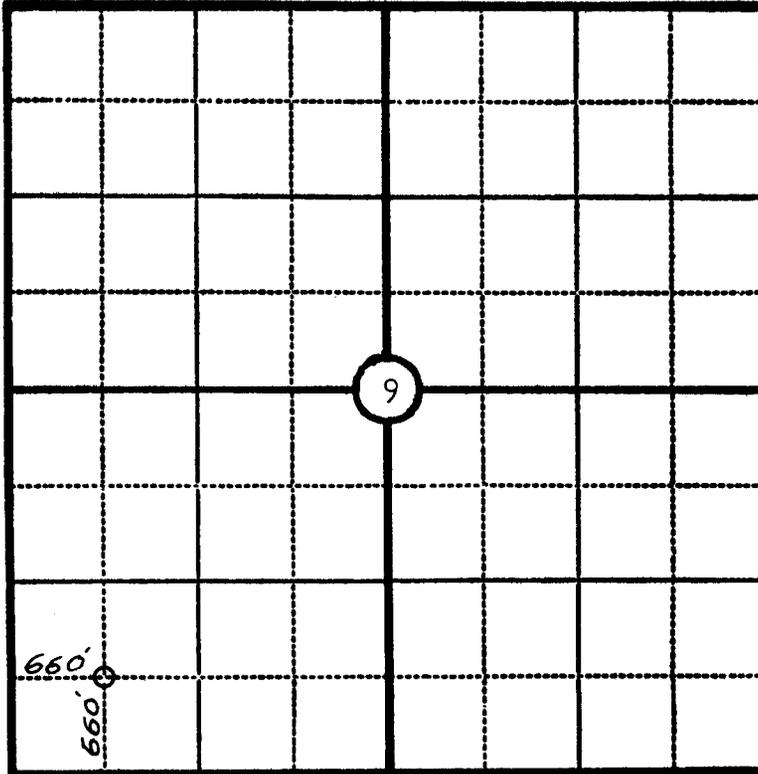
Sec. 9, T. 41 SOUTH, R. 22 EAST S.L.M.

Location 660' FROM THE SOUTH LINE AND 660' FROM THE WEST LINE.

Elevation 4800.0 UNGRADED GROUND
T.B.M. $\frac{1}{2}$ " Iron Pin 438' N 28 $\frac{1}{2}$ $^{\circ}$ E of Loc. and 50'
North of Seis. Trail: elev. 4796.2

SAN JUAN COUNTY

UTAH



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Lee

Registered Land Surveyor.

JAMES P. LEESE

UTAH REG. NO. 1472

Surveyed 9 MAY, 1958

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

LEASE PLAT & PIPE LINE DATA

DIV NO _____ BLOCK NAME _____ LEASE NO _____

LESSOR _____

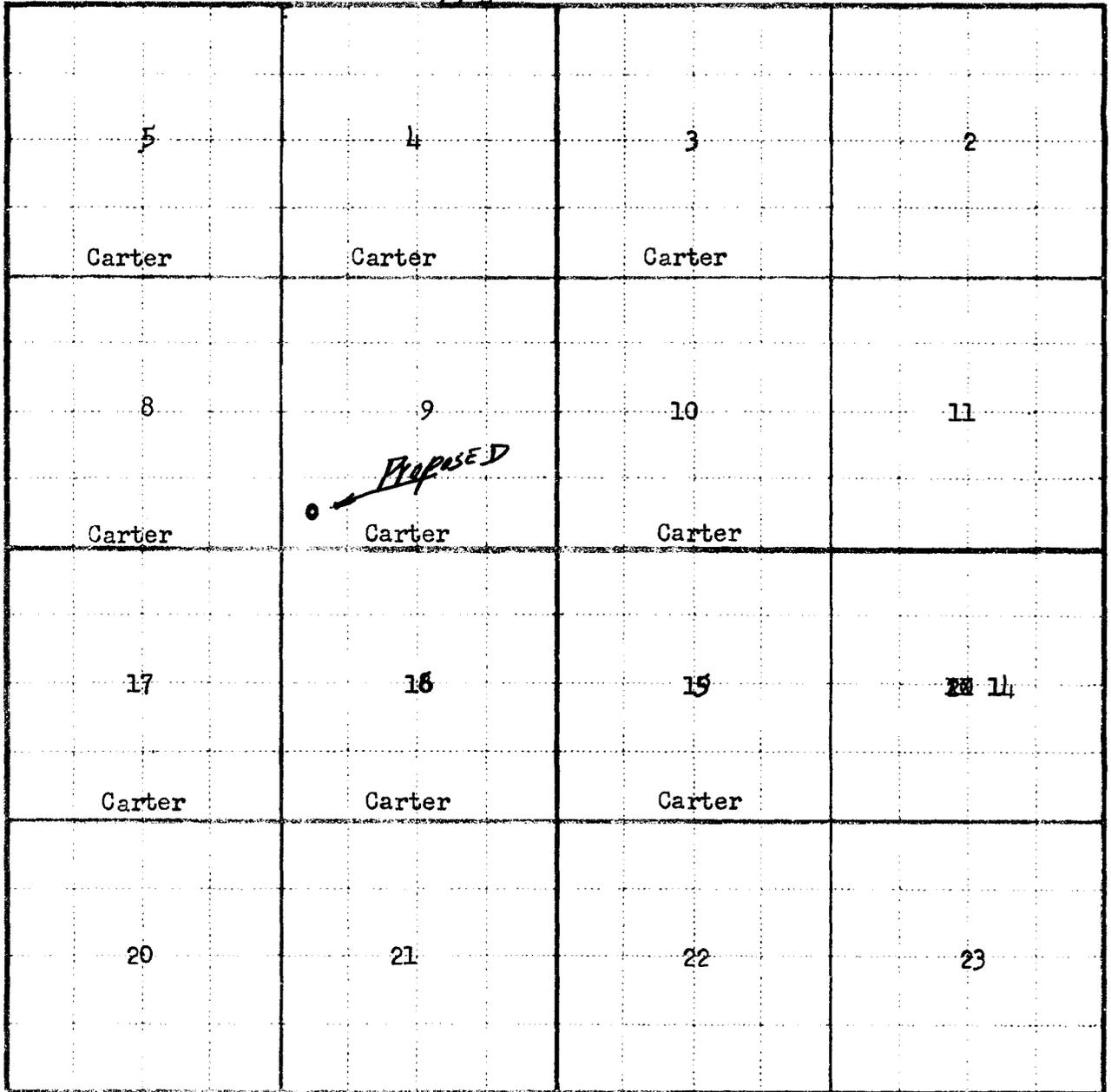
TOTAL ACCUMULATED INTEREST _____

STATE _____ COUNTY _____ SEC _____ T _____ R _____ ACRES _____

DESCRIPTION AND INTEREST _____

Navajo Tract 40, Well No. 1

25 E



IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ District _____ Farm or Plant _____
 Signed _____
 (Mail to Engineering Department - Tulsa)

When used as 1/4" Section Scale, 1" = 400'
 When used as Section Scale, 1" = 800'
 When used as 4 Sections Scale, 1" = 1600'
 Place check mark after scale used.

Plat made by _____ Date _____
 1/2" Base Map _____ Date _____
 Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____
 Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-275

	9	
X		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1958

Navajo Tract 40

Well No. 1 is located 660 ft. from ~~SW~~ S line and 660 ft. from ~~SE~~ W line of sec. 9

SW SW Section 9
(1/4 Sec. and Sec. No.)

41S
(Twp.)

22E
(Range)

S1M
(Meridian)

Gothic WC
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5800' to test the Paradox formation. Surface casing: approximately 900' of 8-5/8" OD 24# J-55 smls casing cemented to the surface. Oil string: Required amount of 4-1/2" OD 9.5# & 11.6# J-55 smls casing cemented with required amount of cement. Drill Stem Tests: All oil and gas shows will be tested. Mud: Conventional and/or salt or gyp base mud as required. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 3082

Durango, Colorado

COPY (sent) B. M. BRADLEY

By B. M. Bradley

Title Dist. Supt.

May 14, 1958

The Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Trust 40-1, 660 feet from the south line and 660 feet from the west line of Section 9, Township 41 South, Range 22 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well at the above location is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Approval to drill Well No. 40-1, 1980 feet from the south line and 660 feet from the west line of Section 4, Township 41 South, Range 22 East, S1EM, San Juan County, Utah, is hereby terminated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

Howell

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 24-00-409-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gethse W3

The following is a correct report of operations and production (including drilling and producing wells) for the month of May 1958, 19____,

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone GH 7-0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec 9 SW1/4	41S	22E	1							Spudded 5-15-58, Drig at 4959'

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold; 0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE 14-20-003-275
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

7-1
7-9

State Utah County San Juan Field Gothic W

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 58

Agent's address P. O. Box 382 Company The Carter Oil Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone OH 7-0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SW SW		Navajo Tract h0 415 228	1							TD 5680', FBTD 5885' Testing

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE 14-80-803-275
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-
8-11-55

State Utah County San Juan Field Gothic WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed H. L. FARRIS

Phone Cherry 7-0210 Agent's title Dist. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SW SW	Navajo Tract 41S	22E	1	40						TD 5680' Temp. Abandoned 7-16-58

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold; 0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 11-26-605-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gothic W

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 58,

Agent's address P. O. Box 3682 Company The Carter Oil Company
Durango, Colorado Signed COPY (ORIGINAL) CHAS. C. JOHNSON
Cherry 7-6210

Phone _____ Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SW SW	Navajo 41S	22R	Tract 40 1							TD 5680', temp. aband. 7-16-58

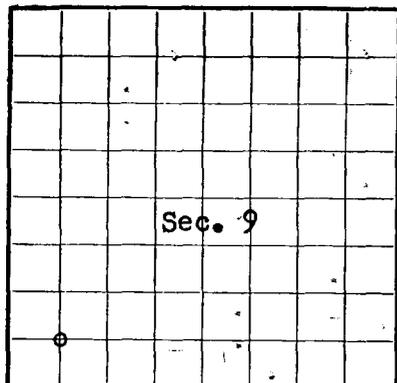
NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W/H
9-25

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah.



Sec. 9

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company The Carter Oil Company Address P. O. Box 3082, Durango, Colorado
Lease or Tract Navajo Tract 40 Field Gothic WC State Utah
Well No. 1 Sec. 9 T. 41S R. 22E Meridian S1M County San Juan
Location 660' ft. N. of S Line and 660' ft. E. of W Line of Section 9 Elevation 4816'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date September 15, 1958 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1958 Finished drilling June 17, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

TEMPORARILY ABANDONED 7-16-58

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8"	-	Weld	-	57'	-		5615	5642	Testing
8-5/8"	24.0	8-R	-	413'	Baker		5650	5655	Testing
4-1/2"	11.6	8-R	-	1791'	Howco				
4-1/2"	9.5	8-R	-	4079'					
							5702	5709	Plugged
							5786	5798	Plugged

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	43'	75	Halliburton		
8-5/8"	427'	275	Halliburton		
4-1/2"	5882'	365	Halliburton		

PLUGS AND ADAPTERS

W

MARK

LD

FOLD MA

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5885 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

DRY HOLE

September 15, , 1958 Put to producing , 19.....

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1445'	1445'	San Rafael
1445	2435	990	Chinle
2435	2610	175	Cutler
2610	4487	1877	Organ Rock
4487	5501	1014	Hermosa
5501	5669	168	A-2
5669	5883	214	Paradox
5883	5885 TD	2	Salt

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

SEP 22 1958

W

#2 2021-2007. 1001 opened with a medium blow. Gas to surface in
77 minutes. Recovered 120' oil, water mud.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

NAVAJO TRACT 40 #1: COMPLETION ATTEMPT

PBTD 5847' from 5885'. Perforated 5702-09' and 5786-98' with four shots per foot. Set packer @ 5668', tail pipe @ 5792'. Spotted 200 gallons MCA across perforations, swabbed back MCA. Attempted to acidize with 1300 gallons 15% regular acid, formation took 15 gallons acid, packer gave way. Reversed out acid, found packer rubbers ruined. Set packer @ 5668', tail pipe @ 5792', spotted 15% acid across perforations. Treated with 1300 gallons regular 15% acid. Swabbed back load oil. Spotted 200 gallons regular 15% acid across perforations, followed with 3900 gallons retarded acid, followed with 1300 gallons regular 15% acid. Overflushed with ten barrels lease crude. Flowed back nine barrels load oil, swab back remainder of load oil and acid water. Swab 18 hours, recovered 36 bbls. acid water, no show of oil or gas. Pulled packer.

Ran bridge plug, set @ 5680', perforated 5615-42' and 5650-55' with four shots per foot. Packer set @ 5573' and tail pipe @ 5653'. Spotted 300 gallons MCA across perforations. Swabbed back MCA. Treated perforations with 2600 gallons regular 15% acid. Flowed back load oil. Flowed on one hour test for 19 bbls. oil thru 3/8" choke, 4% acid water, .4% B. S., 75# T. P., gravity 33.6° @ 60°. Treated same perforations with 2600 gallons regular 15% acid, overflushed with ten barrels crude. Swab back acid water. Swab 24 hours, recovered 28 bbls. water, 130 bbls. oil and three barrels B. S. Treated perforations 5615-42' and 5650-55' with 2600 gallons retarded acid plus 1000 gallons regular 15% acid, overflushed with 100 barrels lease crude. Swab tubing to tank six hours, recovered 66 bbls. flush oil. Swab 24 hours, recovered 41 barrels acid water and 82 bbls. oil. Pulled tubing, swabbed casing down, recovered 79 bbls. oil. Swab 24 hours, rec. 31 bbls. oil and 9 bbls. water. Ran packer and tubing, set packer 5573' and tail pipe @ 5653'. Treated perforations with 210 bbls. crude oil plus five gallons per barrel Howco 5N-NE compound emulsion breaker. Swab 18 hours, recovered 49 bbls. oil and 13 bbls. water. Swab 24 hours, recovered 45 bbls. oil and five bbls. acid water. Pulled tubing and packer. Re-ran tubing, bull plugged, without packer. Ran five Millicuries of CP-6 in 15 bbls. crude oil, spotted thru annulus on formation. Ran tracer log, found that tracer product went in formation at 5615-22', 5625-27' and 5630-40'. No indication of tracer going in zone 5650-55' or behind pipe. Treated perf. 5615-42' and 5650-55' with 750 gal. fix-a-frac, five bbls. crude oil ahead plus 12 bbls. oil behind. After three bbls. fix-a-frac in formation, pressure raised from 0# to 3500#. Followed this with 5000 gal. 15% acid. After 2000 gal. in formation, pressure broke to 3300#, remainder of acid in formation @ 3300#. Flushed with 22 bbls. oil. Swabbed 24 hours, rec. 29 bbls. oil and 30 bbls. water. Averaged 50% water, small show of gas. Lack 109 bbls. recovering load oil and 43 bbls. recovering acid water. Swab 12 hours, recovered 13 bbls. oil and 14 bbls. water. Temporarily shut down. On July 16, 1958 well temporarily abandoned. TD 5885', PBTD 5680', perforations 5615-42' and 5650-55'. (Perforations permanently plugged off 5702-09' and 5786-98' in Hermosa A-2 formation.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Cortez W

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1958,

Agent's address P. O. Box 3082 Company The Carter Oil Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title District Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SW SW	Navajo	Tract 40	415 22K 1							ID 5680', Temp. Aband. 7-16-58.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 14-80-603-175

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gothic W

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1958,

Agent's address P. O. Box 3082 Company The Gorton Oil Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON
Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9 SW SW	Navajo Tract	41S 22E	1	10 -	-					TD 5680', temp. aband. 7-16-58

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Navajo
TRIBE Navajo
LEASE NO. 15-20-603-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

7/14
12-31

State Utah County San Juan Field Gothic WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 58,

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colo. Signer GOPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone Cherry 7-0210 Agent's title Dist. Chief Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 10</u> <u>Sec. 9</u> <u>SW SW</u>	<u>41S</u>	<u>22E</u>	<u>1</u>	<u>-</u>	<u>-</u>					<u>TD 5680', Temp. Aband.</u> <u>7-16-58</u>

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

21-H
1-19

State Utah County San Juan Field Gothic W

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958,

Agent's address Box 3082 Company The Carter Oil Company
Durango, Colorado Signed **COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON**

Phone Cherry 7-0210 Agent's title Dist. Acct'g. Sup'r.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 40										
Sec. 9										
SW SW	41S	22E	1	-	-					TD 5680', temp. aband. 7-16-58.

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 11-20-603-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

71-H
3-10

State Utah County San Juan Field Gothic WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1959,

Agent's address Box 3082 Company The Carter Oil Company

Durango, Colorado Signed COPY (ORIGINAL SIGNED) H. L. FARRIS

Phone _____ Agent's title Dist. Supt. Foreman

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>NAVAJO TRACT 40</u> <u>Sec. 9</u> <u>SW SW 41S 22E 1</u>			<u>1</u>	<u>0</u>	<u>0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD 5680',</u> <u>T.A. 7-16-58.</u>

NOTE.—There were 0 runs or sales of oil; 0 M. cu. ft. of gas sold;

0 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gothic WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1959,
Agent's address thru March 1962 Company Humble Oil & Refining Company
Box 3082 Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON
Durango, Colorado Agent's title Dist. Acct'g. Supr.
Phone 247-0210

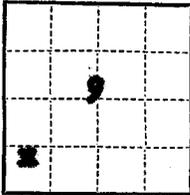
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 40										
9 SW SW	418	22E	1	-	-	-	-	-	-	TD 5680' Temp. Aban. 7-16-58

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 11-20-603-275

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 13, 19 62

Navajo Tract 40

Well No. 1 is located 660 ft. from N line and 660 ft. from E line of sec. 9

SW SW Section 9 41S 22E S1M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic NG San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4800' ft. UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5885', PBTD 5680'. Notice of intention to abandon well as follows: Squeeze perforations 5615-42' and 5650-55'. Cut 4 1/2" casing at 4700' and pull. Cement plugs from 4650-4750'; 4470-4570'; 1100-1500'; 350-450' and 30' to 0'. A dry hole marker will be erected in accordance with regulations, pits filled and location cleaned.

Verbal approval from Mr. Don Ward to Mr. H. L. Farris on 2-8-62.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) H. L. FARRIS

Title District Foreman

HUMBLE OIL & REFINING COMPANY

CARTER DIVISION

Box 3082
Durango, Colorado
May 16, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attention: Connie F. Paloukos

Gentlemen:

We have your letter of May 15th inquiring about our intentions regarding plugging our Navajo Tract 40 Well #1, Section 9, Township 41 South, Range 22 East, SLEM, San Juan County, Utah. When we moved in equipment to plug the well it started producing and we moved in pumping equipment to test it thoroughly and that is the reason for the production shown during the month of April. However, the production is now down to a negligible quantity and we now plan to proceed with the abandonment.

Yours very truly,



District Accounting Supervisor

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	9	
X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-275

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 19 62

Navajo Tract 40
Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 9
SW SW Section 9 41S 22E S1M
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothic WC San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4800' UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

During the last two weeks of pump testing this well produced at an average rate of 4 BOPD which is below the Navajo Tract 40 #1 economic limit.

Our earnings per month: \$264
Our expenses per month: \$433
Status: (\$169)

TD 5885', PBTD 5680'. Notice of intention to abandon well as follows: Squeeze perforations 5615-42' and 5650-55'. Cut 4½" casing @ 4700' and pull. Cement plugs from 4650-4750'; 4470-4570'; 1400-1500'; 350-450' and 30' to 0'. A dry hole marker will be erected in accordance with regulations, pits filled and location cleaned.

After submitting our previous intention to abandon (3-13-62) this well was opened finding a head of oil. This was pumped tested to determine its status recovering only a total of approximately 600 bbls. oil to date.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) B. M. BRADLEY

Title Dist. Supt.

FOLD MA

4-1/2 5002' 305 Halliburton

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
-	-					

TOOLS USED

Rotary tools were used from surface feet to 5885 feet, and from ----- feet to ----- feet
 Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Date ~~XXXX~~ Completed April 10, 1962 Put to producing April 10, 1962
 The production for the first 24 hours was 123 barrels of fluid of which 59^{73 Bbls} % was oil; ----- %
 emulsion; 41^{50 Bbls} % water; and ----- % sediment. Gravity, °Bé. 36.4 @ 58°
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller
 -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	1445	1445	San Rafael
1445	2435	990	Chinle
2435	2610	175	Cutler
2610	4487	1877	Organ Rock
4487	5501	114	Hermosa
5501	5669	168	A-2
5669	5883	214	Paradox
5883	5885	2	Salt

[OVER]

--	--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

State whether electric logs were run.

Spudded @ 2:00 A.M. 5-15-58. Temp Aban. 7-16-58 For details see Log of Well dated September 15, 1958.

Completion unit rigged up 3-14-62. Lay flow line to test tank. Blew well into tank for 75 bbls in 3 hrs. Ran 178 jts tbg to 5639', seating nipple @ 5608'.
3-17-62 Swabbed well fluid @ 3500' made 5 runs to 5590'. 3-18-62 Swabbed well, found fluid @ 4,000', made 17 runs to 5590', fluid stayed @ 4,000', cleaned up location. Ran BHP survey. Put well on production 4-10-62. TD 5885', PBTD 5680' perfs @ 5615-42' & 5650-55'.

The 96 bbls Load Oil left in the hole when well was temporarily abandoned 7-16-58 was recovered when well was swabbed in above operations.

1958 ON 11 09

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-275

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Gothic WC

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON
Phone 247-0210 Agent's title Dist. Acct'g. Supr.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NAVAJO TRACT 140										
9 SW SW	41S	22E	1	-	-		-	-	-	P & A 8-7-62 <i>Mark Hill</i>
<u>FINAL REPORT</u>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. d. c

2

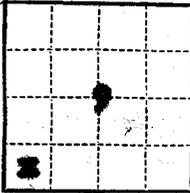
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 11-20-603-875



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 17, 1962

Navajo Trust 40
Well No. 1 is located 460 ft. from S line and 660 ft. from W line of sec. 9

SW SW Section 9 415 22E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Gothis WU San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4800' UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 5885', FBTD 5680'. Well abandoned as follows: Perforations 5615-42' and 5650-55' squeezed. The 4 1/2" casing cut @ 1172' and pulled. Cement plugs from 4650-4750'; 4470-4570'; 1400-1500'; 350-450' and 30' to 0'. A regulation dry hole marker erected, pits filled and location cleaned. Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By **COPY (ORIGINAL SIGNED)** B. M. BRADLEY

Title Dist. Supt.



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

March 29, 1963

Mr. Harvey Coonts
Utah Oil and Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan County, Utah, were inspected and approved by this office during March:

Eldorado Oil and Gas Co.	No. 1 Navajo Tract 3	NW 15-43S-22E
Monsanto Chemical Co.	No. 1 Akeah	NW 4-42S-21E
Humble Oil & Refg.	No. 1 Navajo Tract 40	SW 9-41S-22E
Gulf Oil Co.	No. 1 Gulf-Aztec	
	Desert Creek	NE 1-41S-22E
Gulf Oil Co.	No. 2 " "	NE 1-41S-22E
Aztec Oil & Gas	A-3 Navajo 58	SW 5-41S-23E
Tenneco Oil Co.	No. 1 Navajo 404	NW 19-42S-23E
Zoller & Danneberg	No. 80-1 Navajo	NE 2-42S-23E
Zoller & Danneberg	No. 92-1 Navajo	NE 5-43S-24E
Humble Oil & Refg.	No. 3 Navajo Tr. 125	SW 21-41S-25E

The following wells were inspected but not approved:

Aztec Oil & Gas	No. 67-3 Navajo	NW 9-41S-23E
Pan American Petroleum	No. 2 Navajo M	SW 6-41S-26E

Very truly yours,

P. T. McGrath
District Engineer