

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

✓
✓
✓
✓

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

✓
✓
✓
✓

COMPLETION DATA:

Date Well Completed

1-26-58

OW..... WVI..... TA.....

GW..... OS..... PA ✓

Location Inspected

Bond released
State of Fee Land

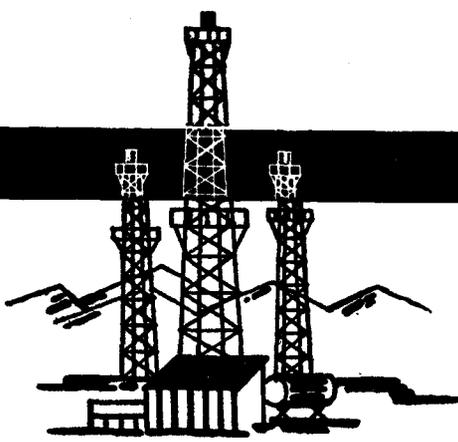
LOGS FILED

Driller's Log

9-22-58

Electric Logs (No.)

E..... I..... E-I..... GR..... GR-N. ✓..... Micro.....
Lat..... MI-L..... Sonic..... Others.....



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK OFFICE
511 FIFTH AVENUE
NEW YORK 17, N. Y.
MUrray Hill 2-3936-7-8

DENVER OFFICE
802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
ALpine 5-4661

SALT LAKE OFFICE
1031 FIRST SECURITY
BUILDING
SALT LAKE CITY 11, UTAH
ELgin 9-7407

CASPER OFFICE
ROOM 506
INTER-MOUNTAIN BLDG.
CASPER, WYOMING
PHONES 2-8968-69

BILLINGS OFFICE
GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-3144

Denver, Colorado
November 13, 1957

Re: #1 Navajo
Tohonadla
Indian Lease No.
14-20-603-402

Utah State Oil & Gas Conservation Commission
Salt Lake City, Utah

Attn: Cleon B. Feight

Dear Sir:

Enclosed please find three copies of our Notice of Intention to Drill as filed with the U.S.G.S. with reference to the above captioned well. We are also enclosing a copy of our Staking Plat concerning same.

These are respectfully submitted for your approval.

Yours very truly,

DAVIS OIL COMPANY

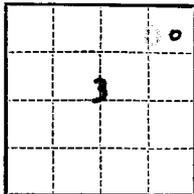
Paul Messinger
Paul Messinger
Exploration Manager

PM/jap
Encls.

P.S. Since we are desirous of moving in on this location in the very near future, your early attention to this matter will be greatly appreciated.

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock, Ariz.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-402

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 13, 1957

No. 1
Well No. Navajo is located 660 ft. from N line and 660 ft. from E line of sec. 3
Tchonadla
C NE/4 NE/4 3 42 South 21 East S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ground above sea level is 4598 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- A. To set approximately 400' of 10 3/4" surface pipe with approximately 300 sx cement.
- B. To test the Paradox Formation to the top of the Molas Formation at approximately 6000'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DAVIS OIL COMPANY
Address 802 Midland Savings Building
Denver, Colorado
By Paul Messinger
Title Exploration Manager

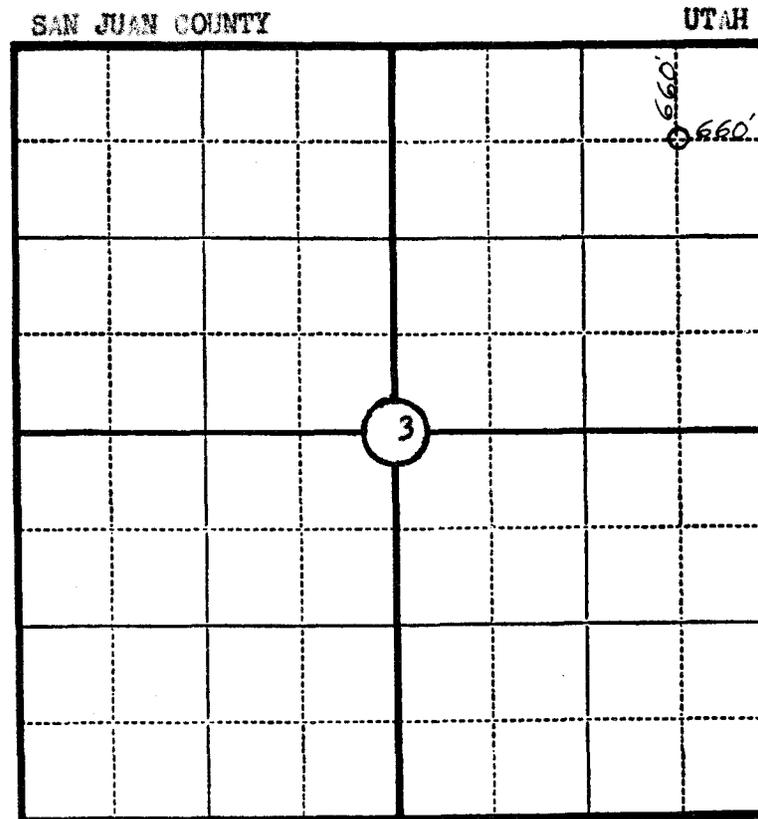
Company..... DAVIS OIL COMPANY.....

Lease..... NAVAJO..... Well No.....

Sec..... 3....., T. 42 S....., R. 21 E., S.L.M.....

Location..... 660' FROM THE NORTH LINE AND 660' FROM
THE EAST LINE.....

Elevation..... 4598.0 UNGRADED GROUND.....



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Reese

Registered Land Surveyor.

James P. Reese

Utah Reg. No. 1472

Surveyed 31 October 19.. 58

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Noted
OK 12/5

State Utah County San Juan Field or Lease Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for
November, 1957.

Agent's address 802 Midland Savings Building Company Davis Oil Company

Denver, Colorado Signed Paul Messenger

Phone AL 5-4661 Agent's title Exploration Manager

State Lease No. _____ Federal Lease No. _____ Indian Lease No. 11-20-603-402 Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
C NE/4 NE/4	L2S	21E	#1					Drilling at 1950 feet.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R714.3
Approval expires 12-31-55.

Window Rock, Ariz.

ALLOTTEE _____

TRIBE 14-20-603-102

LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1957,

Agent's address 802 Midland Savings Building Company Davis Oil Company

Denver, Colorado Signed Paul W. [Signature]

Phone AL 5-4661 Agent's title Exploration Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE NE	1428	21E	#1							Drilling at 1950 feet.

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 14, 1957

Davis Oil Company
802 Midland Savings Building
Denver 2, Colorado

Attention: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tohonadla 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 3, Township 42 South, Range 21 East, T14M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE Window Rock, Ariz.
TRIBE _____
LEASE NO. 11-20-603-102

LESSEE'S MONTHLY REPORT OF OPERATIONS

H
1-27-58

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1957.

Agent's address 802 Midland Savings Building Company Davis Oil Company

Denver, Colorado Signed Karl Messinger

Phone AL 5-4661 Agent's title Exploration Manager-Southern Division

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE NE	42S	21E	#1							Drill Stem Testing from 5050-5096

Note.—There were no runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock, Ariz.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Window Rock, Ariz.
Lease No. 11-20-603-102

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 11, 1958

No. 1
Well No. Navajo is located 660 ft. from N line and 660 ft. from E line of sec. 3
Tohonadla

C. NE. NE 3 42S 21E S. I. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well plugging procedure

- | | | | | |
|----------------------|----|------|----|-----|
| 1. T. D. | to | 5955 | 2 | sxs |
| 2. 5125 | to | 4925 | 56 | sxs |
| 3. 4100 | to | 3950 | 40 | sxs |
| 4. 2050 | to | 1925 | 35 | sxs |
| 5. 1150 | to | 1050 | 28 | sxs |
| 6. Bottom Surf. pipe | | | 20 | sxs |
| 7. Top Surf. Pipe | | | 10 | sxs |
| 8. Erect marker | | | | |
| 9. Clean location | | | | |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Davis Oil Company

Address 802 Midland Savings Bldg.

Denver, Colorado

By Paul Messinger

Title Exploration Manager - Southern Div.

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock, Ariz.

		0
3		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 11-20-603-102

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 12, 1958

No. 1
Well No. Navajo is located 660 ft. from {N} line and 660 ft. from {E} line of sec. 3
Tohonadla

C. NE. NE. Sec. 3 12S 21E S.L.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4612 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged as follows:

- | | | | | |
|----------------------|----|------|----|-----|
| 1. T. D. | to | 5955 | 2 | sxs |
| 2. 5125 | to | 4925 | 56 | sxs |
| 3. 4100 | to | 3950 | 40 | sxs |
| 4. 2050 | to | 1925 | 35 | sxs |
| 5. 1150 | to | 1050 | 28 | sxs |
| 6. Bottom surf. pipe | | | 20 | sxs |
| 7. Top Surf. pipe | | | 10 | sxs |
| 8. Erect marker | | | | |
| 9. Clean location | | | | |

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

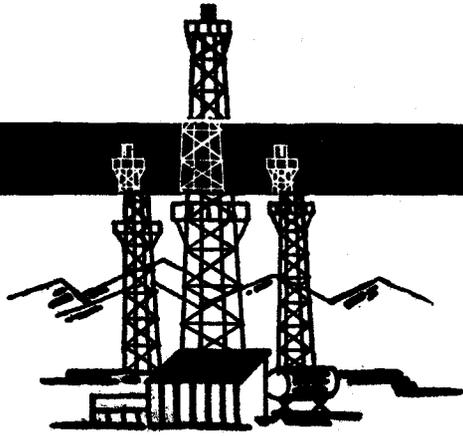
Company Davis Oil Company

Address 802 Midland Savings Bldg.

Denver, Colorado

By Paul Messinger

Title Exploration Manager - Southern Div.



DAVIS OIL COMPANY

OIL
PRODUCERS

802 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK OFFICE
511 FIFTH AVENUE
NEW YORK 17, N. Y.
MUrray Hill 2-3936-7-8

DENVER OFFICE
802 MIDLAND SAVINGS
BUILDING
DENVER 2, COLORADO
Alpine 5-4661

SALT LAKE OFFICE
1031 FIRST SECURITY
BUILDING
SALT LAKE CITY 11, UTAH
Elgin 9-7407

CASPER OFFICE
ROOM 506
INTER-MOUNTAIN BLDG.
CASPER, WYOMING
PHONES 2-8968-69

BILLINGS OFFICE
GENERAL CUSTER HOTEL
MEZZANINE
PHONES 2-6020
5-5144

February 19, 1958

Re: No. 1 Navajo Tohonadla
C NE NE Sec. 3, T42S-R21E
San Juan County, Utah

*71-14
2-76*

Utah State Oil & Gas Conservation Commission
Salt Lake City
Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed please find one copy of Notice of Intention to Abandon,
and Subsequent Report of Abandonment as filed with the U. S. Geo-
logical Survey, with reference to the above captioned well.

Very truly yours,

DAVIS OIL COMPANY

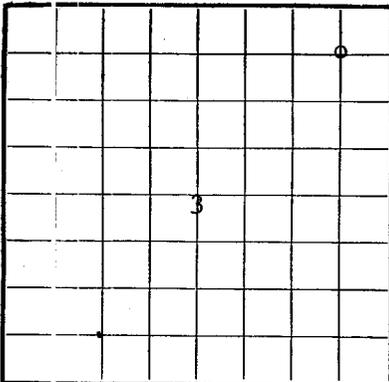
Paul Messinger
Paul Messinger
Exploration Manager

PM:ES

**STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION**

State Capitol Building
Salt Lake City 14, Utah

*11-14
9-25*



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company DAVIS OIL COMPANY Address 1020 Midland Savings Bldg., Denver 2, Col
 Lease or Tract: _____ Field TOHONADLA State UTAH
 Well No. 1 Sec. 3 T. 42S R. 21E Meridian S.L.M. County San Juan
 Location .660 ft. $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ of N. Line and .660 ft. $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ of E. Line of Section 3 Elevation 4612
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Messinger (signature)
 Paul Messinger Title Exploration Mngr., Southern Div.

Date 9-16-58

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-23-57 11/19/57 Finished drilling 1-26-58 1/19/58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

LD MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from0..... feet to5961..... feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing *G & A* 1-26, 1958

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H D & H DRLG. CO., Driller , Driller

....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	ELECTRIC LOG TOPS
0	526	526	Navajo SS & Kayenta Sh	
526	1126	600	Wingate SS	526'
1126	1942	816	Chinle Sh	1126'
1942	1955	13	Shinarump Cgl	1942'
1955	2034	79	Moenkopi Sh	1955'
2034	2265	231	De Chelly SS	2034'
2265	4090	1825	Cuttler SS	2265'
4090	4960	870	Hermosa Ls	4090'
4960	5955	995	Paradox Ls	"A" 4960'--"B" 5094'--"C" 5116'
5955	5961	6	Molas Sh	5955'
			T.D.	5961'

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

SEP 22 1958

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

September 16, 1958

71-A
9-25

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight, Secretary

Re: Davis #1 Tohonadla
C NE NE Section 3-42S-21E
San Juan County, Utah

Gentlemen:

Pursuant to your letter dated September 11, 1958, enclosed herewith is original and one copy of LOG OF OIL OR GAS WELL for the captioned test. We regret the delay in forwarding this report.

Also enclosed for your records is one copy of the GAMMA RAY-NEUTRON log.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger

Paul Messinger
Exploration Manager
Southern Division

PM:njs

Encl.