

FILE NOTATIONS

Entered in NID File

Entered on S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief RLS

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA: 5-2-61

Date Well Completed [redacted]

Location Inspected 4-2-62

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.

State of Fee Land _____

LOGS FILED

Driller's Log 5-15-61

Electric Logs (No.) 3

E _____ I _____ E-I GR _____ GR-N _____ Micro

Lat. _____ Mi-I _____ Sonic Others _____

Subsequent Records by [unclear]

UIC
8-26-91

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

March 15, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 20-42S-26E
San Juan Co., Utah

Contract #14-20-603-349

C

Mr. P. T. McGrath
U. S. Geological Survey
PL O. Box 959
Farmington, New Mexico

Dear Sir:

O

Enclosed please find an original and three copies of our Notice of Intention to Drill in connection with the captioned test, together with a copy of the staking plat and an original and two copies of a Designation of Operator from Honolulu Oil Company designating Davis Oil Company operator under the captioned lease.

By a carbon copy of this letter, we are furnishing the Oil and Gas Conservation Commission copies of the Notice and staking plat.

P

We thank you for your early attention to approval of this Notice as we are scheduling the drilling of this test in the very near future.

Also, will you please forward a supply of Form 9-331b, Sundry Notices and Reports on Wells.

Y

Thank you for your cooperation.

Yours very truly,

DAVIS OIL COMPANY

ORIGINALLY SIGNED
BY PAUL MESSINGER
Paul Messinger
Exploration Manager

PM:ljp
Encls.

CC: Mr. Cleon Feight
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

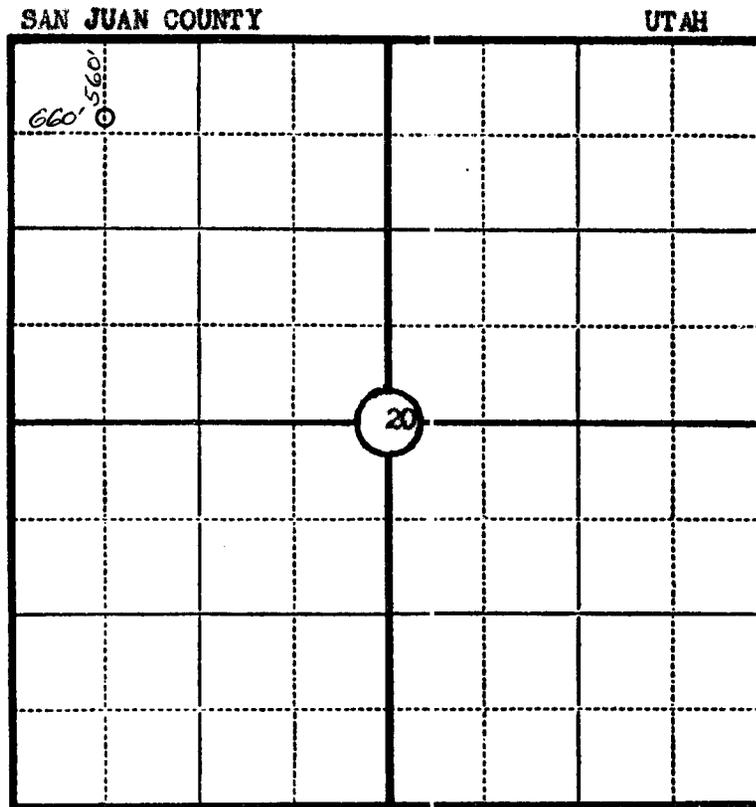
Company DAVIS OIL COMPANY

Lease NAVAJO Well No. _____

Sec. 20, T. 42 S., R. 26 E., S.L.M.

Location 560' FROM THE NORTH LINE AND 660' FROM THE WEST LINE.

Elevation 4694.0 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 1 March, 1961

March 16, 1961

Davis Oil Company
1020 Midland Savings Bldg.
Denver 2, Colorado

Attn: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. #1 Navajo Honolulu, which is to be located 560 feet from the north line and 660 feet from the west line of Section 20, Township 42 South, Range 26 East, SLBM, San Juan County, Utah.

We are unable to approve the conductor and surface pipe program as you have outlined it in the Notice. Also, we understand the U. S. Geological Survey will not approve this program and will work out a suitable one with you.

Please advise us of the revised program as soon as possible in order that we may approve your Notice of Intention to Drill for the subject well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:swg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

March 17, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 20-42S-26E
San Juan Co., Utah

Contract #14-20-603-349

C
O
P
Y

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Dear Sir:

As per our telephone conversation of this date, enclosed please find an original and four copies of our Notice of Intention to Drill in connection with the captioned test, showing the change in our surface casing program.

By a carbon copy of this letter, we ~~will~~ furnish Mr. Cleon Feight a copy of this new Notice of Intention to Drill in accordance with his letter of March 16, 1961.

We trust you will now be able to approve our Notice of Intention to Drill and thank you for your cooperation in this matter.

Please void the Notice previously filed.

Yours very truly,

DAVIS OIL COMPANY

ORIGINAL SIGNED
BY PAUL MESSINGER

Paul Messinger
Exploration Manager

PM:ljp
Encls.

CC: Mr. Cleon B. Feight

March 20, 1961

Davis Oil Company
1020 Midland Savings Bldg.
Denver 2, Colorado

Attn: Paul Messinger, Exploration Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill, dated March 17, 1961, for Well No. #1 Navajo Honolulu, which is to be located 560 feet from the north line and 660 feet from the west line of Section 20, Township 42 South, Range 26 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Indian Affairs~~ holder of ~~land~~ **Oil and Gas Mining Lease Tribal Indian Lands**

~~DISTRICT LAND OFFICE:~~ **Bureau of Indian Affairs, Navajo Agency, Window Rock, Arizona**
~~LEASE NO.:~~ **Contract No. 14-20-603-349**

and hereby designates

NAME: Davis Oil Company
ADDRESS: 1020 Midland Savings Bldg.
Denver, 2, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

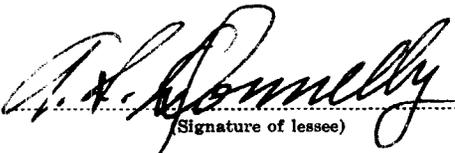
Township 42 South, Range 26 East, San Juan Co., Utah
Section 21: W/2 NW/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

HONOLULU OIL COMPANY

By 
.....
(Signature of lessee)

March 25, 1961

.....
(Date)

215 Market Street, San Francisco, 5, Calif.

.....
(Address)

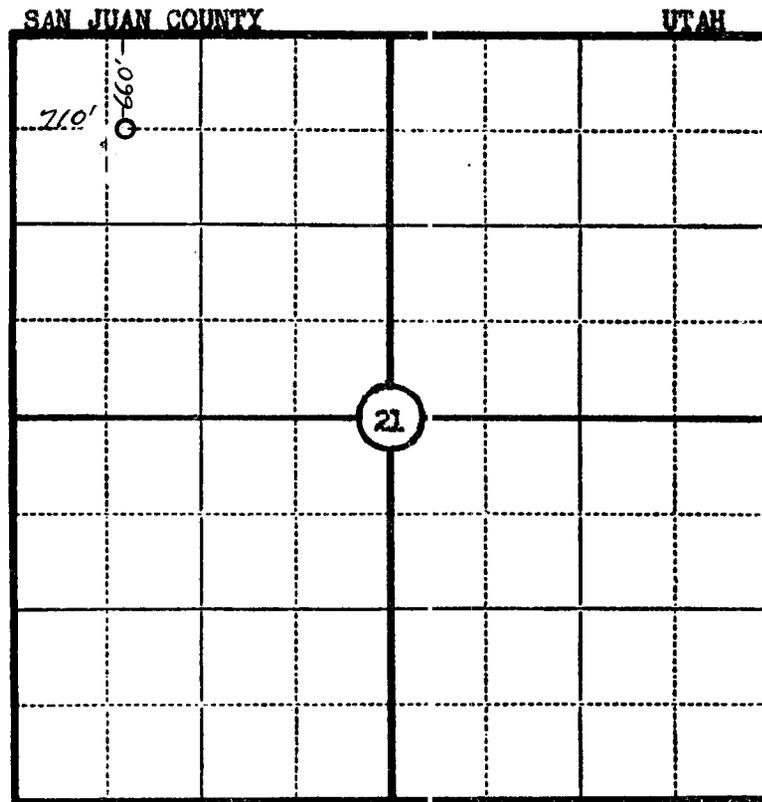
Company DAVIS OIL COMPANY

Lease NAVAJO Well No. 1

Sec. 21, T. 42 S., R. 26 E., S.L.M.

Location 660' FROM THE NORTH LINE AND 710' FROM THE WEST LINE.

Elevation 4738.0 UNGRADED GROUND.



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 25 March, 1961.

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

March 31, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-42S-26E
San Juan Co., Utah

C

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Dear Sir:

Enclosed please find an original and four copies of our Notice of Intention to Change Plans and five copies of the new staking plat in connection with the captioned test well. As our Notice states, we have changed the location to the NW NW of Section 21 and our plan of operation is the same.

A new Designation of Operator is being executed at this time by Honolulu Oil Company and will be forwarded to you as soon as we receive same.

By a carbon copy of this letter, we are furnishing Mr. Cleon B. Feight with a copy of our Notice and the new staking plat.

We thank you for your cooperation in this matter.

Yours very truly,

DAVIS OIL COMPANY

ORIGINAL SIGNED
BY PAUL MESSINGER
Paul Messinger
Exploration Manager

PM:ljp
Encls.

CC: Mr. Cleon B. Feight
Oil & Gas Conversation Commission
310 Newhouse Bldg.
Salt Lake City 11, Utah

21

Window Book

(SUBMIT IN TRIPLICATE)

Indian Agency _____

	21	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

14-20-603-340

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 31, 1961

#1 Navajo Honolulu
Well No. **1** is located **660** ft. from **N** line and **710** ft. from **E** line of sec. **21**
NW NW Sec. 21 **42S** **26E** **SLM**
Wildcat **San Juan** **Utah**
(Field) **ungraded ground** (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4738.0** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The #1 Navajo Honolulu location has been changed from the NW NW of Section 20 to the NW NW of Section 21. Our details of work will remain the same.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **DAVIS OIL COMPANY**
Address **1020 Midland Savings Bldg.**
Denver 2, Colorado

ORIGINAL SIGNED
BY PAUL MESSINGER

By **Paul Messinger**
Title **Exploration Manager**

DAVIS OIL COMPANY

OIL PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK
DENVER, COLORADO
SALT LAKE CITY, UTAH
CASPER, WYOMING
ALBUQUERQUE, NEW MEXICO

April 7, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-42S-26E
San Juan Co., Utah

C

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

O

Dear Sir:

With further reference to our letter of March 31, 1961, regarding the captioned, enclosed please find the original and two copies of the new Designation of Operator from Honolulu Oil Company.

P

By a carbon copy of this letter, we are furnishing Mr. Feight with a copy of said Designation of Operator for his files.

We trust you will now be able to approve the Notice of Intention to Change Plans filed March 31, 1961.

Thank you for your cooperation in this matter.

Yours very truly,

DAVIS OIL COMPANY

Paul Messinger
Exploration Manager

Y

PM:ljp
Encls.

CC: Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Bldg.
Salt Lake City 11, Utah

16

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

April 13, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-42S-26E
San Juan Co., Utah

C

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

O

Dear Sir:

Enclosed herewith for your files is an original and two copies of Sundry Notices and Reports on Wells, "Supplementary Well History", covering the subject well.

P

By carbon copy of this letter we are forwarding one copy of this report to Mr. Cleon Feight, Oil and Gas Conservation Commission, in Salt Lake City, Utah.

Very truly yours,

DAVIS OIL COMPANY

ORIGINAL SIGNED
BY PAUL MESSINGER

Paul Messinger
Exploration Manager

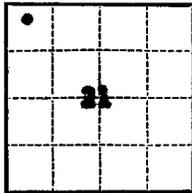
Y

PM-jt
Encls.

cc- Mr. Cleon B. Feight
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 14-20-603-340

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 13, 1961

#1 Navajo Honolulu

Well No. is located 660 ft. from [N] line and 710 ft. from [W] line of sec. 21

NW NW Section 21 42E 26E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~land surface~~ ungraded ground above sea level is 4738.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- Spudded 10:00 P.M., 4-3-61.
- Ran 3 joints (95') 13 3/8", 48#, New seamless casing to 104' K.B. Cemented with 130 sacks regular cement. Plugged down at 10:00 P.M., 4-4-61.
- Out of hole with Bit #11 at 3218'. Deviation 3/4" at 3100' on April 13, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

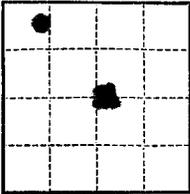
Company Davis Oil Company

Address 1020 Midland Savings Bldg.

Denver 2, Colorado

By ORIGINAL SIGNED
BY PAUL MESSINGER
Paul Messinger
Title Exploration Manager

(SUBMIT IN TRIPLICATE)



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency **WILSON**

Allottee _____

Lease No. **11-01-60-2-20**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPC RT, NOTICE, OR OTHER DATA)

Davis Oil Co., & Tiger Drig. Co.
A-Navajo-Navalain

May 4, 19 **61**

Well No. **1** is located **660** ft. from **N** line and **720** ft. from **W** line of sec. **21**
1/4 Sec. 21 **435** **36E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4764** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The hole is to be plugged as follows:

1.	5850 up to 5750'	100'	30 ann	Across Sweet Creek
2.	5750 up to 5640'	100'	30 ann	Across Lemay
3.	2900 up to 2800'	100'	30 ann	Across DeJolly
4.	1305 up to 1205'	100'	30 ann	Across cog. cut.
5.	700 up to 600'	100'	30 ann	Across Navajo
6.	92 up to 42'	50'	15 ann	Base surf cog.
7.	5 up to 0'	5'	5 ann	In top surf cog.

The location is to be cleaned up and restored to good condition.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Davis Oil Co.**
Address **1020 Midland Savings Bldg.**
Denver, Colorado
By **Paul A. Buckler**
Consulting geologist
Title _____

PAUL R. BUEHLER
PETROLEUM GEOLOGIST
 2775 CRABAPPLE RD.
 GOLDEN, COLORADO
 PHONE GR. 9-43113

May 6, 1961.

Davis Oil Co.
 1020 Midland Savings Bldg.
 Denver, Colorado

Gentlemen:

Enclosed herewith are a descriptive sample log, core description, drill stem test data, chronological log, bit record, slope test record, mud record, coring time and plugging procedure on your No. 1 Navajo-Honolulu, San Juan County, Utah. The formations penetrated and other data are as follows:

DAVIS OIL CO., & TIGER DRILG. CO., NO. 1 - NAVAJO-HONOLULU
 NW NW Sec. 21; T42S; R26E.
 San Juan County, Utah

Elev : 4730' grd; 4741' K.B.
 Comm : April 3, 1961
 Comp : May 3, 1961
 Contr: Sage Drlg. Co.
 Csg : 13 3/8" @ 105';
 8 5/8" @ 1495'
 Mud : Driscose-Chemical
 Hole Size: 7 7/8" to 5771';
 7 3/4" to T.D.

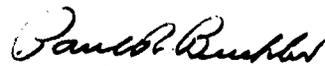
Top	Navajo	670'	Schlum
"	Wingate	1140'	"
"	Chinle	1520'	"
"	Shinarump	2505'	"
"	Moenkopi	2695'	"
"	DeChelly	2880'	"
"	Organ Rock	3048'	"
"	Hermosa	4730'	"
"	Upper Ismay A ₁	5646'	"
"	Lower Ismay A ₂	5732'	"
"	Paradox Sh	5786'	"
"	Desert Creek zone	5841'	"
T.D.		5959'	"

Schlumberger depths and driller's depths agree except at total depth where Schlumberger was 1 foot higher than driller.

The lower Ismay zone was topped at 5732' and coring was commenced at 5735'. After 36' of core were cut to 5771', the core barrel jammed. Recovery was 33½ feet of limestone with varying porosity and permeability but with oil saturation. The top 2 feet of core appeared to be without porosity however analysis by Core Lab showed porosity but lower than in the remainder of the core. A drill stem test of the interval 5734 to 5771' yielded water. (See DST results).

The No. 1 Navajo-Honolulu was drilled to a depth 118' below the top of the Desert Creek zone and since no commercial shows had been encountered, the hole was plugged and abandoned.

Very truly yours,



Paul R. Buehler,
Geologist

PRB/j

SAMPLE DESCRIPTIONS

Samples examined and logged by Paul R. Buehler, geologist on location. Samples begin at 875'. Samples were of poor quality.

- 875-1000 Ss, m.g. pnk, sr, friable. Drills up free.
- 1250 Sh, red and maroon and Sh, grn.
- 1525 Sh, red-bfn.
- 1600 Ss, m.g. pnk, friable.
- 1650 Ss, f.g.-v.f.g. pnk, friable.
- 1900 Ss as above, sli gypsiferous.
- 2700 Samples missing.
- 2770 Sh, red-pnk.
- 2870 Sh, red & sh, gry-grn.
- 2880 Sh, gry-grn, Tr ss, wh, m.g. sr, friable.
- 3020 Ss, wh, crs.g. friable.
- 3050 Ss, m.g. f.g. pnk.
- 3400 Sh, red, slty.
- 3800 Sh, red, micaceous.
- 4100 Sh, red w/few anhydrite blebs.
- 4600 Sh, red w/anhydrite.
- 4650 Sh, red.
- 4700 Sh, red.

TOP HERMOSA 4730'

- 4750 Sh, red.
- 4755 Ls, crm-tan, f. xln, 10%; Sh, red, 90%.
- 4775 Ls, crm-tan, f. xln, 25%; Sh, red, 75%.
- 4785 Ls, crm-wh, m. xln, 50%; Sh, red, 50%.
- 4800 Ls, crm-tan, m. xln, 10%; Sh, red, 90%.
- 4815 Ls, wh-crm, m. xln, 25%; Sh, red, 75%.
- 4860 Sh, red; Tr ls as above.
- 4890 Ls, crm-tan, m. xln w/orange chert.
- 4900 Ls as above; Ltl sltst, crm-wh, v. calc.
- 4975 Sh, red; Tr ls, crm, wh, f. xln.
- 4995 Sh, red; Tr ls, crm-wh, f. xln.
- 5035 Ls, wh, f. xln, soft (washes out) & Sh, gry-drk gry.
- 5075 Ls, wh, f. xln-m. xln & sh, gry & ss, wh, f.g. v. calc.
- 5100 Sh, red & sh, gry; Ltl ls, wh, f. xln, soft (washes out).
- 5110 Sh, red & sh, gry; Tr ls, wh, f. xln.
- 5120 Sh, red & sh, gry & ls, wh, f. xln. Consid chert.
- 5125 Ls, wh-crm, f. xln.
- 5200 Sh, red & sh, gry; Tr ls as above.
- 5310 Sh, red & sh, gfy; Ls, wh, f. xln, chalky, 10%.
- 5345 Ls, wh-crm, m. xln, 50%; Sh, gry, 50%.
- 5370 Ls, gry, argil & sh, gry.
- 5390 Sh, gry; Tr ls, wh, f. xln.
- 5415 Ls, gry, m. xln.
- 5440 Sh, gry.
- 5460 Ls, wh-gry, f. xln.
- 5525 Sh, gry.
- 5565 Ls, wh, m. xln-crs. xln.
- 5585 Sh, gry, fiss.
- 5625 Ls, wh, m. xln.
- 5640 Ls, wh-gry, f. xln & sh, gry, fiss.
- 5650 Same.

Davis Oil Co. & Tiger Drlg. Co. #1 Navajo-Honolulu, San Juan Co., Utah

TOP UPPER ISMAY A₁ 5646'

- 5650-5655 Sh, drk gry.
-5660 Sh, drk gry; Tr ls, tan-crm, m. xln.
-5670 Ls, wh-crm, m. xln, Tr ls, crm-gry, f. xln w/trace pin pt por. No show.
-5675 Ls, crm-tan, m. xln.
-5700 Ls, crm-tan, m. xln; Consid chert.
-5730 Ls, crm-tan, m. xln.

TOP LOWER ISMAY A₂ 5732'

- 5735 Sh, gry.
-5735 (Circ 1 hr) Sh, gry.

CORE #1 5735-5771' Drlr & Schlum
DST #1 5734-5771' Drlr & Schlum

- 5780 Sh, gry.

TOP PARADOX Sh 5786'

- 5795 Sh, gry, & ls, crm-tan, m. xln-f. xln, few frags w/traces por & light tan oil stain.
-5850 Sh, blk, sooty.

TOP DESERT CREEK Zone 5841'

- 5880 Sh as above; Tr sltst, gry, dns, silic. Tr anhy. (smples poor).
-5885 Anhy, wh & sh, gry.
-5900 Dolo, crm-tan, f. xln, argillaceous, Tr light oil stain. No por.
-5925 Dolo, tan, sucrosic. & Sh, gry (smples poor).
-5950 Sh, gry.
-5960 Sh, gry.

T.D. 5960' Drlr; 5959' Schlum.


Paul R. Buehler,
Geologist

Davis Oil Co. & Tiger Drlg. Co. #1 Navajo-Hcnolulu, San Juan Co., Utah

CORE RECORD

Core No., 1 5735-5771' Drlr & Schlum

5735 -37½ (2½ ') Ls, f. xln, gry, dns. No por. Trace fluor on vert fracture. No odor. No stain.
-56 (18½') Ls, m. xln-crs xln, gry-tan, fossiliferous, good light yell fluor. Good oil odor. Good vug por.
-63½ (7½ ') Ls as above. Vert fractured throughout.
-65½ (2 ') Ls, f. xln, gry, dns. 2' vert fracture. No por. Fluor on vert fracture.
-68½ (3 ') Ls, m. xln-crs xln, gry-tan, fossiliferous. Good light yell fluor. Good oil odor. Good vug por. Vertically fractured and crumbled.
-71 (2½ ') Lost.

CORING TIME

minutes per foot
5735-50 13-15-11-8-11-13-10-12-13-11-14-15-17-15-15
-65 15-15-17-18-12-12-14-13-11-10-3-10-10-10-15
-71 10-10-25-15-13-27

DST RECORD

DST No. 1. 5734-5771' Drlr & Schlum

Haliburton straight test with 37' anchor & T.D. 5771'.

Purged formation with tool open for 5 min. Initial shut in 30 min. Opened tool with fair immediate blow building to strong in 2 min. Tool open 1½ hrs. Gas to surface in 50 min. Final shut in 30 min.

Recovered 4770' fluid of which
90' was mud.
360' was sli oil & gas cut mud.
630' was oil & gas cut muddy water.
3690' was gassy muddy water clearing to clean water downward.

ISI - 2300#
FSI - 2300#

IF - 922#
FF - 2300#

IH - 3105#
FH - 3105#

Davis Oil Co. & Tiger Drlg. Co. #1 Navajo-Honolulu, San Juan Co., Utah

CRONOLOGICAL LOG

April 3 Rigging up. Spud 11" hole @ 10:00 p.m. Drlg 0 to 20'
April 4 Drlg 11" hole 20 to 105'. Ream 11" hole to 17½" hole.
Ran 4 jts 13 3/8" (122') set @ 105'. W.O.C.
April 5 W.O.C. Drlg 105' to 578' w/ 7 7/8" bit.
April 6 Drlg 578 to 826' w/ 7 7/8" bit. Top water flow @ 680'.
Ream 7 7/8" hole to 12½" hole from 105 to 826'. Drlg
12½" hole 826 to 1013'.
April 7 Drlg 12½" hole 1013 to 1505'. Ran 47 jts 8 5/8" csg.
J-55 24# (1497') set @ 1495'. Cemented w/200 sxs. W.O.C.
W.O.C. Drlg 1505 to 1955' w/ 7 7/8" bit.
April 8 Drlg 1955 to 2613'.
April 9 Drlg 2613 to 2964'.
April 10 Drlg 2963 to 3055'.
April 11 Drlg 3055 to 3155'.
April 12 Drlg 3155 to 3316'.
April 13 Drlg 3316 to 3514'.
April 14 Drlg 3514 to 3741'.
April 15 Drlg 3741 to 3963'.
April 16 Drlg 3963 to 4158'.
April 17 Drlg 4158 to 4376'.
April 18 Drlg 4376 to 4600'.
April 19 Drlg 4600 to 4749'.
April 20 Drlg 4749 to 4851'.
April 21 Drlg 4851 to 5005'.
April 22 Drlg 5005 to 5109'.
April 23 Drlg 5109 to 5214'.
April 24 Drlg 5214 to 5350'.
April 25 Drlg 5350 to 5487'.
April 26 Drlg 5487 to 5636'.
April 27 Drlg 5636 to 5727'.
April 28 Drlg 5727 to 5735'. Cut Core #1 5735 to 5771'.
April 29 Ran DST #1 5734 to 5771'.
April 30 Finish running & pulling DST #1. Drlg 5771 to 5818'.
Drlg 7 3/4" hole.
May 1 Drlg 5818 to 5935'.
May 2 Drlg 5935 to 5960' T.D. Ran GR-Sonic, Induc. E.S. &
Microlog. W.O.O. Commence plugging.
May 3 Plug & pull 1240' of 8 5/8" surf csg.

Davis Oil Co., & Tiger Drlg. Co. #1 Navajo-Honolulu, San Juan Co., Utah

BIT RECORD

0	HTC	11"	OSC-3	0-105'	105'	
1.	"	7 7/8"	"	105-703'	598'	15 3/4 hrs.
2.	"	"	"	703-826'	123'	2 1/2 "
3.	"	12 1/2"	OSC1G	105-1106'	1001'	14 1/4 "
4.	"	"	DT2G	1106-1505'	399'	8 "
5.	"	7 7/8"	OSC1G	1505-2170'	665'	17 3/4 "
6.	"	"	OSC-3	2170-2532'	362'	7 1/2 "
7.	Smith	"	DT	2532-2754'	222'	8 3/4 "
8.	HTC	"	OSC1G	2754-2875'	121'	5 3/4 "
9.	Smith	"	DT2G	2875-3055'	180'	9 1/4 "
10	HTC	"	OSC1G	3055-3125'	70'	6 "
11	Smith	"	SV2	3125-3218'	93'	8 1/4 "
12	HTC	"	OWV	3218-3349'	131'	10 1/4 "
13	"	"	"	3349-3523'	174'	15 "
14	"	"	"	3523-3730'	207'	14 3/4 "
15	"	"	"	3730-3897'	167'	13 1/4 "
16	"	"	"	3897-4015'	118'	11 1/2 "
17	"	"	"	4015-4171'	156'	14 1/2 "
18	"	"	"	4171-4341'	170'	12 "
19	"	"	"	4341-4517'	176'	16 1/4 "
20	"	"	"	4517-4655'	138'	11 3/4 "
21	"	"	"	4655-4799'	144'	16 1/2 "
22	"	"	"	4799-4851'	52'	9 "
23	"	"	"	4851-5005'	154'	19 1/2 "
24	"	"	"	5005-5071'	66'	10 3/4 "
25	"	"	OWL	5071-5135'	64'	10 1/2 "
26	"	"	OWV	5135-5223'	88'	14 "
27	"	"	OWC	5223-5350'	127'	15 3/4 "
28	"	"	OWV	5350-5465'	115'	15 "
29	"	"	"	5465-5589'	124'	16 "
30	"	"	OWC	5589-5702'	113'	16 1/2 "
31	"	"	W7	5702-5735'	33'	8 "
	Chris	7 13/16"	Diamond	5735-5771'	36'	8 1/4 "
32	HTC	7 3/4"	W7	5771-5818'	37'	8 1/4 "
33	"	"	OWC	5818-5907'	89'	13 1/2 "
34	"	"	"	5907-5960'	53'	8 "

Davis Oil Co., & Tiger Drlg. Co., #1 Navajo-Honolulu, San Juan County, Utah

MUD RECORD

Date	Depth	Wt	Vis	Gel	Wtr loss	Cake	Sand	P.H.	Salt
4/9	2194'								
4/10	2795'	10.2	38	0-14	3.0	2	1	12.0	1750
4/11	3055'	9.7	42	0-12	3.6	2	3/4	12.5	1600
4/13	3300'	10.4	44	1-24	5.0	1 1/2	2 3/4	12.5	2000
4/16	3897'	10.2	41	4-23	13.0	3.0	3/4	11.5	2000
4/17	4035'	10.2	37	2-12	13.4	3.0	1/4	11.0	1400
4/19	4502'	10.3	40	3-22	19.0	3.0	1	11.5	1500
4/21	4805'	10.0	37	0-0	3.0	2.0	1/4	12.5	3900
4/23	5071'	10.3	41	0-0	6.0	2.0	0	11.0	3500
4/25	5267'	10.2	40	0-0	4.0	1.5	1/4	12.5	3300
4/27	5575'	10.3	39	0-0	5.0	2.0	Nil	11.0	4300
4/28	5685'	10.3	41	0-6	4.8	2.0	None	10.0	4500
5/1	5887'	10.4	50	5-31	6.0	2.0	1/2	9.0	5200

SLOPE TESTS

4/4	1/4 degree	100'	4/14	3/4 degree	3349'
4/5	"	350'	4/15	1 "	3500'
4/6	1/2 "	663'	4/15	1 "	3702'
4/7	1 "	1066'	4/18	1 "	4158'
4/7	1 1/2 "	1500'	4/18	1/2 "	4300'
4/8	1 "	1800'	4/20	1/2 "	4619'
4/9	1 1/4 "	2150'	4/21	1/4 "	4776'
4/9	3/4 "	2500'	4/22	1 "	4990'
4/10	1/2 "	2736'	4/24	1 "	5120'
4/12	3/4 "	3100'	4/30	1 "	5790'

Davis Oil Co., & Tiger Drlg. Co., #1 Navajo-Honolulu, San Juan County, Utah

PLUGGING PROCEDURE

1.	5850' up to 5750'	100'	30 sxs	Across Desert Creek
2.	5740' up to 5640'	100'	30 sxs	Across Ismay
3.	2900' up to 2800'	100'	30 sxs	Across DeChelly
4.	1305' up to 1205'	100'	30 sxs	Across csg. cut
5.	700' up to 600'	100'	30 sxs	Across Navajo
6.	92' up to 42'	50'	15 sxs	Base surf csg.
7.	5' up to 0'	5'	5 sxs	In top surf csg.

o		
	2	

APPROVED (SUBMIT IN TRIPLICATE)

MAY 15 1961
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RICHARD B. KRIGER
ACTING DISTRICT ENGINEER

Richard C. Baker, Sr.

Indian Agency Window Rock

Allottee _____

Lease No. 14-20-603-349

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Davis Oil Co., & Tiger Drlg. Co.
#1-Navajo-Honolulu

May 4, 1961

Well No. 1 is located 660 ft. from N line and 710 ft. from W line of sec. 21

N 1/4 Sec. 21 425 26E _____
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wilcox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4740 ft.

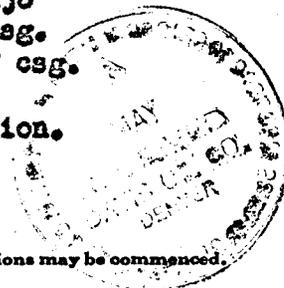
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The hole is to be plugged as follows:

- | | | | |
|---------------------|------|-------|---------------------|
| 1. 5850 up to 5750' | 100' | 30 sz | Across Desert Creek |
| 2. 5750 up to 5640' | 100' | 30 sz | Across Imay |
| 3. 2900 up to 2800' | 100' | 30 sz | Across DeChelly |
| 4. 1305 up to 1205' | 100' | 30 sz | Across csg. cut. |
| 5. 700 up to 600' | 100' | 30 sz | Across Navajo |
| 6. 92 up to 42' | 50' | 15 sz | Base surf csg. |
| 7. 5 up to 0' | 5' | 5 sz | In top surf csg. |

The location is to be cleaned up and restored to good condition.



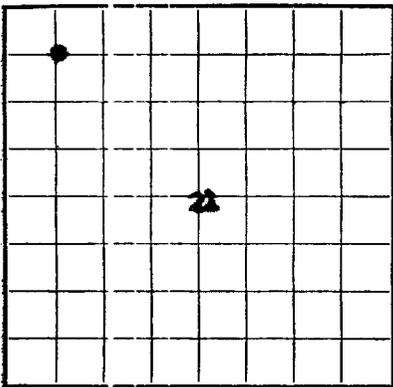
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Davis Oil Co.
Address 1020 Midland Savings Bldg.
Denver, Colorado

By Paul R. Bushler
Paul R. Bushler,
Title Consulting geologist

15

U. S. LAND OFFICE Window Rock
SERIAL NUMBER 14-20-603-349
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Navajo Oil Co. Address 1020 Midland Savings Bldg., Denver
Lessor or Tract Navajo-Honolulu Field Wildcat State Utah
Well No. 1 Sec. 21 T. 42S R. 26E Meridian _____ County San Juan
Location 660 ft. W of N Line and 710 ft. E of W Line of Sec. 21 Elevation 4740'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul R. Bushler
Paul R. Bushler Title Consulting Geologist

Date May 11, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling 1961 Finished drilling 1961
OIL OR GAS SANDS OR ZONES

No. 1, from 660 to 1000 No. 2, from 1000 to 1100
No. 3, from 1100 to 1200 No. 4, from 1200 to 1300
No. 5, from 1300 to 1400 No. 6, from 1400 to 1500

IMPORTANT WATER SANDS
No. 1, from 670 to 1100 No. 2, from 1100 to 1200
No. 3, from 1200 to 1300 No. 4, from 1300 to 1400

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13 3/8</u>	<u>105'</u>				
<u>8 5/8</u>	<u>1495'</u>	<u>200 sacks</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MARK

13 3/8 205'
0 5/8 1495'

200 272

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from feet to **5959** feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~See~~ **Drilling Co.**, Driller , Driller
Farlington, N. Mex., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
670	1140	470'	Navajo
1140	1520	380'	Wingate
1520	2505	985'	Chinle
2505	2695	190'	Shinarump
2695	2880	185'	Moskoyi
2880	3048	168'	DeChelly
3048	4730	1682'	Organ Rock
4730	5646	916'	Hermosa
5646	5732	86'	Upper Ismay
5732	5786	54'	Lower Ismay
5786	5841	55'	Paradox shale
5841	5959	118'	Desert Creek

MAY 15 1961

DAVIS OIL COMPANY



1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

May 12, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-42S-26E
San Juan Co., Utah

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Dear Sir:

Enclosed herewith please find original and four copies of "Notice of Attention to Abandon Well", for your approval. Also, please find log of Oil or Gas Well on the above captioned well.

By carbon copy of this letter we are forwarding one copy of these reports to Mr. Cleon Feight, Oil and Gas Conservation Commission, in Salt Lake City, Utah.

Very truly, yours,

DAVIS OIL COMPANY

ORIGINAL SIGNED
BY PAUL MESSINGER

Paul Messinger
Exploration Manager

PM-jt
Encls.

cc- Mr. Cleon Feight
Oil & Gas Conservation Commission

DAVIS OIL COMPANY



1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

May 18, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-42S-26E
San Juan Co., Utah

Honolulu Oil Company
Attn: Mr. Neal Harr
P. O. Box 1417
Farmington, New Mexico

Superior Oil Company
Attn: Mr. Don Mathews
309 Simms Building
Albuquerque, New Mexico

Humble Oil & Refining Company
Attn: Mr. R. C. Walther
P. O. Box 3082
Durango, Colorado

Sun Oil Company
Attn: Mr. J. R. Boshard
P. O. Box 679
Durango, Colorado

Tiger Oil Company
1810 First National Bank Bldg.
Denver 2, Colorado

Gentlemen:

Enclosed herewith please find for your respective files one copy of the approved Notice of Intention to Abandon, and your respective number of copies of the Geological Report on the above captioned well.

Yours very truly,

DAVIS OIL COMPANY

**ORIGINAL SIGNED
BY PAUL MESSINGER**

Paul Messinger
Exploration Manager

PM-jt
Encls.

cc- Mr. P. T. McGrath - U.S.G.S.
Mr. C. B. Feight - O&G Cons. Comm.

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

July 12, 1961

Re: Navajo Honolulu

Navajo G-1

Navajo G-1-X

Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

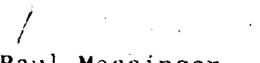
Attention: Ann W. Glines

With reference to your letter of June 22, 1961, please be advised that the two Navajo G-1 and G-1-X wells are water wells and it has not been decided to abandon these wells at this time.

With reference to the Navajo Honolulu well, we have been advised that this location is not completely cleaned up and therefore, we are waiting until we receive such notice that it is completed before filing the Subsequent Report of Abandonment.

Yours very truly,

DAVIS OIL COMPANY


Paul Messinger
Exploration Manager

PM:ljp

DAVIS OIL COMPANY

OIL
PRODUCERS

1020 MIDLAND SAVINGS BLDG. • DENVER 2, COLORADO • Alpine 5-4661

NEW YORK, NEW YORK

DENVER, COLORADO

SALT LAKE CITY, UTAH

CASPER, WYOMING

ALBUQUERQUE, NEW MEXICO

July 27, 1961

Re: #1 Navajo Honolulu
NW NW Sec. 21-52S-26E
San Juan Co., Utah

Mr. P. T. McGrath
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico

Dear Sir:

Enclosed please find an original and four copies of our Subsequent Report of Abandonment in connection with the captioned test well.

By a carbon copy of this letter we are forwarding a copy of the report to Mr. Cleon Feight.

We trust you will be able to approve this Report and we thank you for your cooperation.

Yours very truly,

DAVIS OIL COMPANY
ORIGINAL SIGNED
BY PAUL MESSINGER

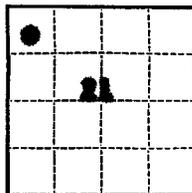
Paul Messinger
Exploration Manager

PM:ljh
Encls.

CC: Mr. Cleon Feight -w/copy
Oil & Gas Conservation Commission

(SUBMIT IN TRIPLICATE)

Indian Agency Window Rock



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-22-40-240

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Davis Oil Company &
Tiger Drilling Co.
#1 Navajo Honolulu**

July 27, 19 61

Well No. 1 is located 660 ft. from N line and 710 ft. from W line of sec. 21

SW/4 NW/4 Sec. 21
(1/4 Sec. and Sec. No.)

42S
(Twp.)

26E
(Range)

SLM
(Meridian)

Wildest
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4741 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged as follows:

1.	5850 to 5750	100'	30 lbs	Acme Desert Creek
2.	5740 to 5640	100'	30 lbs	Imay
3.	2900 to 2800	100'	30 lbs	DeChelly
4.	1305 to 1205	100'	30 lbs	egg. cut
5.	700 to 600	100'	30 lbs	Navajo
6.	92 to 42	50'	15 lbs	base surf egg
7.	5 to 0	5'	5 lbs	in top surf egg

The location has been cleaned up, pits backfilled and a regulation dry-hole marker has been erected. The location is now ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DAVIS OIL COMPANY

Address 1020 Midland Savings Bldg.
Denver 2, Colorado

By E. L. Kato, Jr.
Title Production Manager