

FILE NOTATIONS

Entered in NID File ✓
 Entered on S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 IWR for State or Fee Land ✓

Checked by Chief PMB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-30-63
 OW WW TA
 GW OS PA ✓

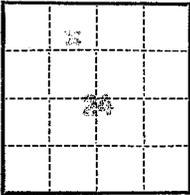
Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Diller's Log 9-28-63
 Electric Logs (No.) 1

Li L E-I GR GR-N ✓ Micro
 Lat. Mi-L Sonic Others

Subsequent Report of Share Logmont



Copy H L
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Hava Jo
Allottee _____
Lease No. 14-20-603-411

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 26, 19 63

Well No. 1 is located 660 ft. from N line and 1980 ft. from W line of sec. 24

CNE NW/4 Sec. 24 T42S R23E SLPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4971 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

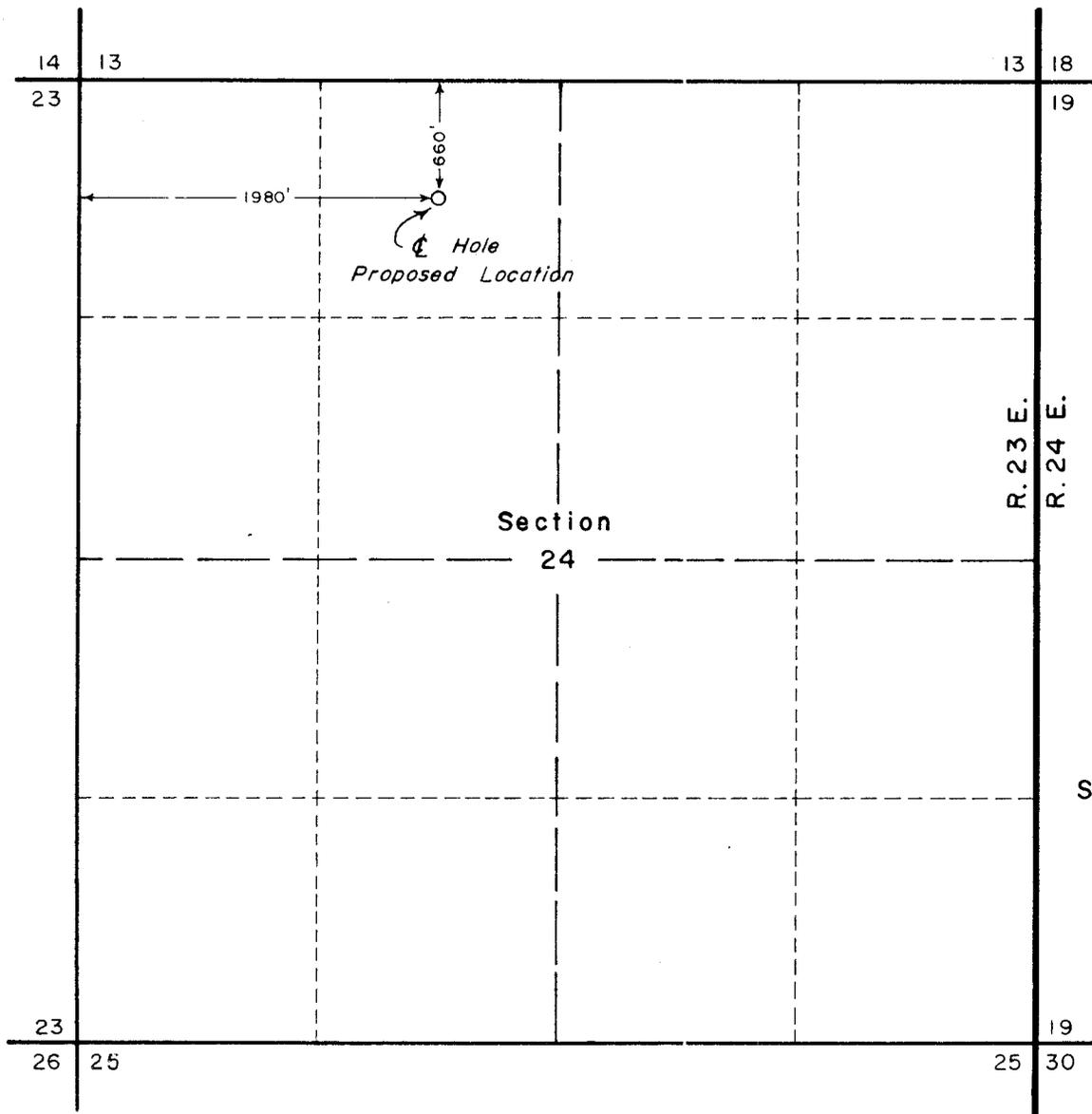
We propose to drill this well with rotary tools to an estimated depth of 6000' to test the Desert Creek formation. ✓ Approximately 300' of 8 5/8" surface casing will be run and cemented to surface. ✓ If commercial production is encountered, a string of production casing will be run and cemented, and the well completed. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

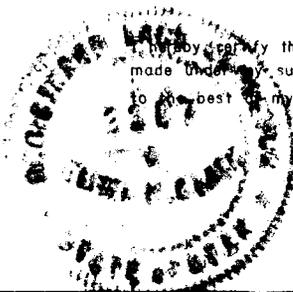
Address Box 3312
Durango, Colorado

By H. D. Haley
Title District Superintendent



WELL LOCATION: Continental Oil Company - Navajo "E-1"

Located 660 feet South of the North line and 1980 feet East of the West line of Section 24,
 Township 42 South, Range 23 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4959 feet based on adjoining well locations.



The above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah # 2307

CONTINENTAL OIL COMPANY
 Durango, Colorado

WELL LOCATION PLAT
 Sec. 24 - T. 42 S. - R. 23 E.
 San Juan Co., Utah

E.M. CLARK & ASSOC.
 Durango, Colorado

DATE: July 23, 1963
 FILE NO: 63038

July 29, 1953

Continental Oil Company
Box 3312
Durango, Colorado

Attention: H. D. Haley, District Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo "E"-#1, which is to be located 660 feet from the north line and 1980 feet from the west line of Section 24, Township 42 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered

July 29, 1963

while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

Copy H & E

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	X	
	24	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-411

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	<u>Surface Casing</u> X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1963

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 24

14 Sec. 24 (1/4 Sec. and Sec. No.) T42S (Twp.) R23E (Range) SLM (Meridian)
Wildcat (Field) San Juan County (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4971 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded w/rotary tools 8/1/63 and drilled sand & shale to 303' RB. Landed 8 5/8" casing @ 303' and cemented w/90 sacks regular. WOC 12 hours. Drilling ahead in sand & shale.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312

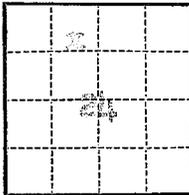
Durango, Colorado

By H. D. Haley

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-421

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____ <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

CONFIDENTIAL

August 29, 1963

Navajo "B"
Well No. 1 is located 660 ft. from N line and 1980 ft. from W line of sec. 24

NW/4 Sec. 24 T12S R23E SLPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4971 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 8-1-63 and drilled with rotary tools to 6086' T.D. Set 8 5/8" surface casing at 303' and cemented with 75 sacks regular. Commercial production was not encountered. It is proposed to plug and abandon the well as follows:

- 30 sacks cement from 6000' to 6086' (TD)
- 60 sacks cement from 5660' to 5850'
- 30 sacks cement from 2450' to 2550'
- 30 sacks cement from 1750' to 1850'
- 30 sacks cement from 240' to 330' (in & out of surface pipe)
- 10 sacks cement at surface.

A dry hole monument will be set in accordance with prescribed regulations and the location cleaned and pits filled.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 3312

Durango, Colorado

By [Signature]

Title District Superintendent

September 3, 1963

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: H. D. Haley, District Superintendent

Re: Well No. Navajo 'E' #1
Sec. 24, T. 42 S, R. 23 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of your "Sundry Notices and Reports of Wells", U. S. Geological Survey Form 9-331 b, dated August 29, 1963, marked Confidential. Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

In order to hold the information on the above mentioned well, we must have a letter from you requesting this information be held confidential. If we do not hear from you by September 20, 1963, we will assume that the information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp



CONTINENTAL OIL COMPANY

Box 1121
Durango, Colorado
September 6, 1963

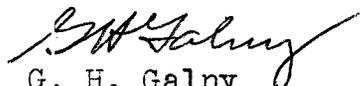
Clarella N. Peck
Records Clerk
Utah Oil & Gas Conservation Comm.
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Miss Peck:

Release of information on the following well after September 20, 1963, will be satisfactory with this office.

Well No. Navajo "E" #1
Sec. 24, T. 42S, R. 23E
San Juan County, Utah

Very truly yours,


G. H. Galny
Division Geologist

GHG/msh

Copy H. D. H.

	X	
	24	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____
Navajo
Allottee _____
Lease No. **14-20-403-411**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	X
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

COMMERCIAL

September 13, 19 **63**

Navajo "E"
Well No. **1** is located **660** ft. from **N** line and **1900** ft. from **W** line of sec. **24**
SW/4 Sec. 24 (1/4 Sec. and Sec. No.) **T42S R23E** (Twp.) **SLPM** (Meridian)
Wildcat (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4871** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled out from under surface casing to 1066' TD. Well found to be non-commercial. Plugged and abandoned. Plugged as follows:

- 30 sacks - 6000' - 6006'**
- 60 sacks - 5660' - 5830'**
- 30 sacks - 2430' - 2530'**
- 30 sacks - 1750' - 1830'**
- 30 sacks - 240' - 330'**
- 10 sacks - at surface**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**
Address **Box 1312**
Durango, Colorado
By **H. D. HALEY**
Title **District Superintendent**

September 13, 1963

MEMO FOR FILING:

Re: Continental Oil Company
Navajo E-#1
Sec. 24, T. 42 S. R. 23 E.,
San Juan County, Utah

On August 28, 1963, verbal approval was given to Mr. George Brown with Continental Oil Company to plug the above mentioned well in the following manner:

- (1) 20 sacks to 30 sacks across the Desert Creek Formation
- (2) 50 sacks at the top of the Paradox (5730'-5860')
- (3) 30 sacks across the top of the DeChelly (2440'-2540')
- (4) 30 sacks at the top of the Chinle (1750'-1850')
- (5) 3 sacks in and out of the surface pipe (240'-330')
- (6) 10 sacks at the surface with a prescribed dry hole marker, mud will be left but the plugs and location will be cleaned.

The following are Gama Ray Neutron Tops:

Chinle	- 1829'
Shinrump	- 2162'
DeChelly	- 2513'
Organ Rock	- 2773'
Cedar Mesa	- 3567'
Hermosa	- 4583'
Top of Paradox	- 5700'
Top of Desert Creek	- 5952'
Total Depth	- 6068'

8 5/8" casing was set at 303' and cement was circulated to the surface. No drill stem tests were made, however, all of the Paradox was cored and it was observed to be tight with no shows.

Mr. Brown was advised to review this program with the U. S. Geological Survey in Farmington, New Mexico.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

4

Copy to G. E.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **11-01-603-121**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo "E"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21, T22N, R25E

12. COUNTY OR PARISH
Salt Lake

13. STATE
Utah

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **8/1/63** 16. DATE T.D. REACHED **8/26/63** 17. DATE COMPL. (Ready to prod.) **PAI 8/30/63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **1972' RB+ 1999' GR** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6086'** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____ **0 - 6086'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)* _____ 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	303'	11"	90 sacks regular	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **RD Haly** by **W/B** TITLE **District Manager** DATE **10/21/63**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

OCT 28 1963

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>				38.	GEOLOGIC MARKERS	
<p>Shale Limestone, dense, no visible porosity Shale Dolomite, crystalline, no visible porosity Anhydrite Dolomite, crystalline, no visible porosity Limestone, crystalline, no visible porosity Shale Limestone, shaly, no visible porosity</p>	<p>5330' 5350.5' 6011' 6017' 6041' 6070' 6081.5' 6097' 6061.5' 6067' 6065'</p>	<p>5370.5' 5381' 6017' 6041' 6070' 6081.5' 6097' 6061.5' 6067' 6065'</p>		<p>Childe Oehler Oregon Hook Harwood Paradox Johnson Creek J-1 Desert Creek</p>	<p>1017' 2504' 2773' 4721' 5081' 5177' 5063' 5951'</p>	



CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado
October 25, 1963

State of Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attn: Mr. Cleon B. Feight

Dear Sir:

Attached is a U.S.G.S. log for Navajo "E" No. 1. You will note it is prepared on the new U.S.G.S. Form 9-330, which replaces the old log form of the same number. In the past, your office has accepted this U.S.G.S. form in lieu of your Form OGCC-3. Is the revised U.S.G.S. form acceptable for your file?

Also, the U.S.G.S. revised their Form 9-331 "Sundry Notices and Reports on Wells" and supplemented it with Form 9-331C "Application for Permit to Drill, Deepen, or Plug Back". Are these forms acceptable to you in lieu of your corresponding forms?

Thank you.

Very truly yours,

A handwritten signature in cursive script that reads "Wm. A. Butterfield".

Wm. A. Butterfield
District Office Manager
Durango District
Production Department

AE/mje
Attachments

Handwritten initials and scribbles in the top right corner.

October 28, 1963

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Wm. A. Butterfield, Dist. Office Manager

Gentlemen:

In response to your letter of October 25, 1963,
the new U. S. Geological Survey Forms are acceptable to
this Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Handwritten mark at the bottom left corner.

MAKE COPY & RETURN



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico

Feb. 3, 1964

Mr. Harvey Coonts
Utah Oil & Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during January:

Champlin Oil & Refg. No. 2 Navajo 130, NW $\frac{1}{4}$ 21-43S-25E
Continental Oil Co., No. 1 Navajo "E", NW $\frac{1}{4}$ 24-42S-23E
Shell Oil Co., No. 2 Tohonadla, NW $\frac{1}{4}$ 7-42S-22E
Miami Petroleum No. B-1 Navajo Tr. 12, SE $\frac{1}{4}$ 28-41S-21E

The following abandoned wells were inspected but not approved:

APCO No. 1-X-28 Navajo, NW $\frac{1}{4}$ 28-43S-25E
Compass Exploration, No. 1-28 Gothic Mesa South, NE $\frac{1}{4}$ 28-41S-23E
Compass Exploration, No. 1-4 Dunes, SW $\frac{1}{4}$ 4-42S-23E
Sunray "DX" No. 1 Navajo "B", NW $\frac{1}{4}$ 4-43S-23E


P. T. McGrath