

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:

Well in Disputed Area w/ Phillips
USGS & This Office have Approved
Phillips Well in No Desert A10
for Approximate same location

DATE FILED

5-13-58

Nav-14-20-

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN 603-407

DRILLING APPROVED:

SPUDED IN:

COMPLETED:

Not Drilled

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

4857 GR

DATE ABANDONED:

6-3-58 Lald

FIELD OR DISTRICT:

~~White Mesa~~ 3/86 Greater Aneth

COUNTY:

San Juan

WELL NO.

NAVATO B - 8

LOCATION: 500 FT. FROM (E) (S) LINE,

660

FT. FROM (E) (W) LINE.

API 43-037-10250

SW SW 1/4 QUARTER - QUARTER SEC. 20

13

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

41 S

24 E

20

CONTINENTAL OIL CO.

- Scout Report sent out
- Noted in the NID File
- Location map pinned
- Approval or Disapproval Letter
- Date Completed, P. & A. or operations suspended
- Pin changed on location map
- Affidavit and Record of A & P
- Water Shut-Off Test
- Gas-Oil Ratio Test
- Well Log Filed

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Not approved

C-174 Yearning held 8-20-58 & continued on 9-30-58 pending a decision by Bureau of Indian Affairs relative to title of the land. 9-30-58 indefinitely

Not Approved

never Drilled

FILE NOTATIONS		Checked by Chief
Entered in NID File	Location Map Pinned	Copy NID to Field Office
Entered On S-R Sheet	Card Indexed	Approval Letter
IWR to State of Fee Land	CC/METRIC DATA:	Disapproval Letter
OW _____ WY _____ GS _____ TA _____	Date Well Completed	Location Inspected
GW _____ GS _____ PA _____		Bond Paid and State of Fee Land
Driller's Log _____	LOGS FILED	
Electric Logs (No.) _____		GR-N _____
E _____ Mi-L _____ E-I _____		Others _____
Lat _____		Sonic _____
		Micro _____

9-17-91

13

(SUBMIT IN TRIPLICATE)

Indian Agency NAVAJO
14-20-603-407
Allottee _____
Lease No. _____

	20	
X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 19 56

Well No. B-8 is located 500 ft. from N15 line and 660 ft. from W line of sec. 20
20/4 Sec. 20 T41S R24E S.L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ ^{ground} above sea level is 4858 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 5700' to test the Paradox formation. Approximately 175' of 13 3/8" surface casing will be run and cemented and if water flows or unconsolidated sands are encountered, approximately 1400' of 8 5/8" intermediate casing will be run and cemented. If commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

The well location described above and shown on the attached plat is upon land held under lease by Continental. This location is on pattern and is in conformity with the recognized drilling and spacing units but is near the boundary of Continental's lease because such lease covers only a portion of the lands within the drilling unit. Continental has applied (over) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company
Address Box 3312
Durango, Colorado
By _____
Title District Superintendent
ORIGINAL SIGNED BY:
BURTON HALL

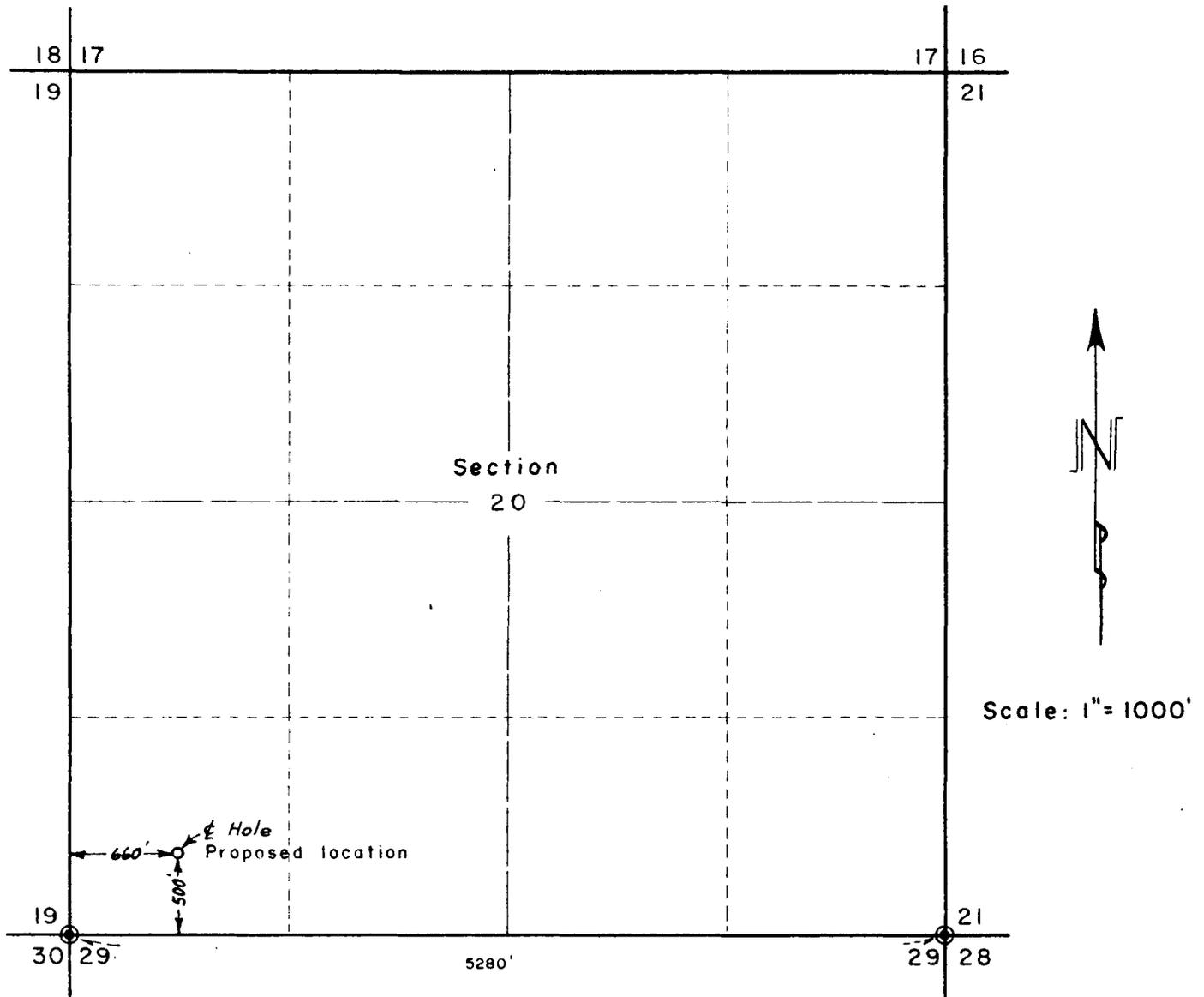
NAB-ec

USGS(4) UTAH OKUC(2) FER NEW LWH JKH

MAY 13

to the Utah Conservation Commission for pooling of the leasehold interests within the drilling unit.

CERTIFICATE OF SURVEY



WELL LOCATION: CONTINENTAL OIL CO. NAVAJO "B" 8

Located 660 feet East of the West line and 500 feet North of the South line of Section 20,
Township 41 South, Range 24 East, Salt Lake Meridian.

Existing ground elevation determined at 4858 feet.

⊙ Found 1 1/4" galv. I.P. marked as section corner.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

Elmer M. Clark

ELMER M CLARK
Registered Land Surveyor
State of Colorado (No. 2279)

PLANET ENGINEERS, INC.

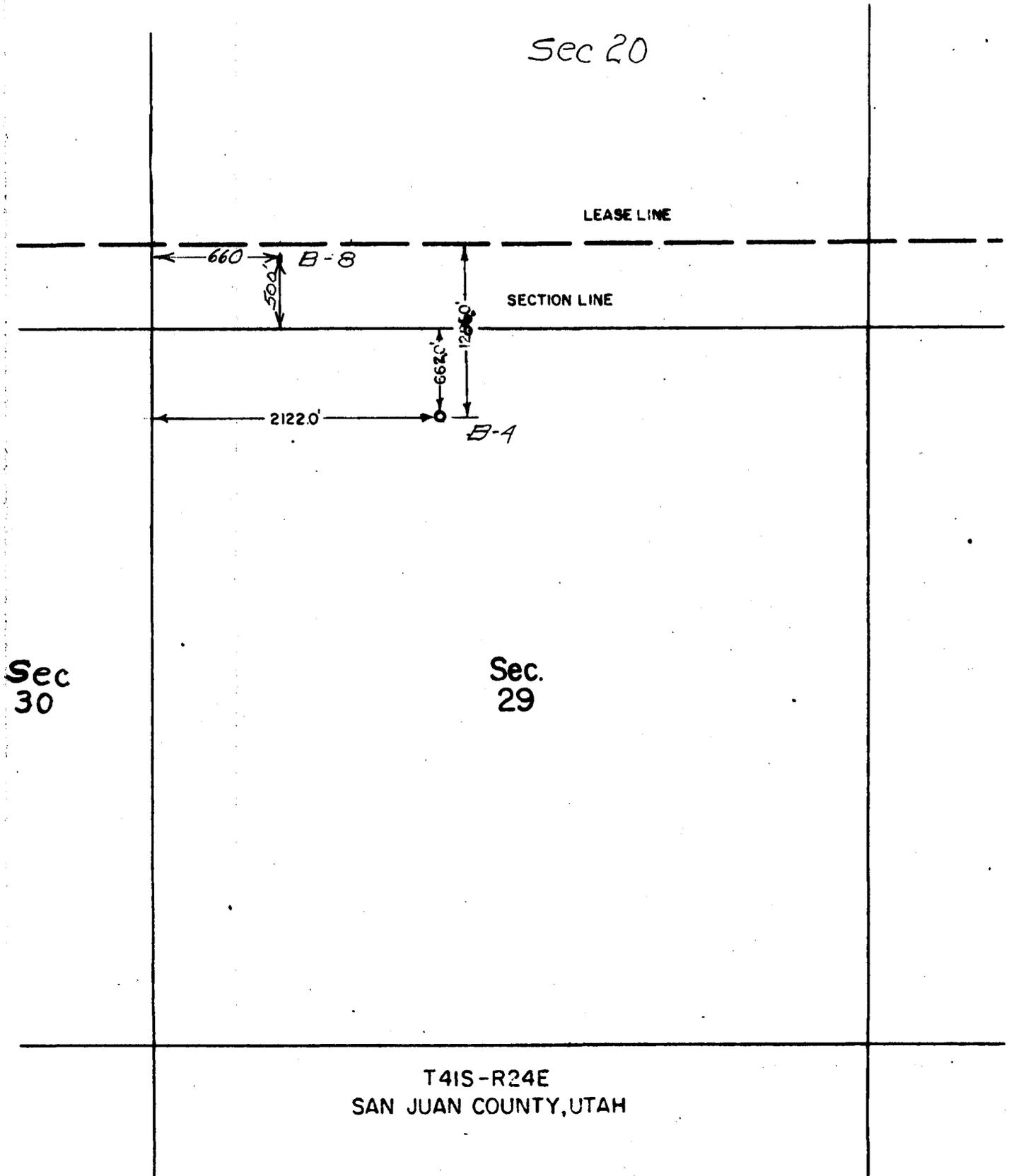
Durango, Colorado

May 12, 1958

CONTINENTAL OIL COMPANY NAVAJO
INDIAN LEASE 14-20-603-407

70350

WELL LOCATION



Sec 20

LEASE LINE

SECTION LINE

660

B-8

500

1285.0

662.0

2122.0

B-1

Sec
30

Sec.
29

T41S-R24E
SAN JUAN COUNTY, UTAH

May 13, 1958

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo B-8, which is to be located 500 feet from the south line and 660 feet from the west line of Section 20, and Well No. Navajo B-9, which is to be located 500 feet from the south line and 2097 feet from the east line of Section 20, Township 41 South, Range 24 East, SLJM, San Juan County, Utah.

The above notices of intention to drill create somewhat of a problem now that the Commission is cognizant of the fact that there is a dispute to the ownership of the oil and gas rights in this area.

If the contention of the Continental Oil Company is correct, these proposed locations are within 500 feet from a lease line, and without the written approval of Phillips-Aztec, would be in direct conflict with Rule C-3 of the rules and regulations.

Therefore, if it will not result in any undue hardship, the Commission would like to forego approving or disapproving these notices of intention to drill until such time as it has had the opportunity to take up the matter of your application for pooling.

The next regular meeting of the Commission is June 2.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT
SECRETARY

CBF:en

cc: Phil McGroth, USGS, (~~with attach.~~)
Farmington, New Mexico

C. R. Henderson (with attach.)
R. F. D. #1
Vernal, Utah

June 3, 1958

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: Burton Hall, District Superintendent

Re: Application of Continental Oil
For An Order Providing For Pooling
In Certain Drilling and Spacing
Units Covering the Upper Paradox
Section of the Hermosa Formation,
Desert Creek Area, San Juan County,
Utah - Cause No. 14

Gentlemen:

With reference to our letter of May 13, 1958, relative to the
above mentioned cause, please be advised that the Commission will
decide this matter on June 13, 1958.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLYDE B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico