

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended _____

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

FILE TO BE FILED

Noted in NID File _____

Location Map Pinned _____

Approval Letter _____

Disapproval Letter _____

IWR to State or Fee Land _____

COMPLETION DATA:

Date Well Completed 12/9/57 Location Inspected _____

OW _____ WW _____ TA _____ Bond released _____

GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

Drill Log _____

Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in N I D File
Entered On S R Sheet
Location Map Pinned
Card Indexed
I W R for State or Fee Land

Checked by Chief
Copy N I D to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-1-60

Location Inspected

OW..... WW..... TA..... T51

Bond released
State of Fee Land

GW..... OS..... PA.....

LOGS FILED

Driller's Log

Electric Logs (No.)

E..... I..... E-I..... GR..... GRN..... Mils.....

Lat..... Mi-L..... Sonic..... Other.....

NAVAJO

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **70352**
Lease No. **14-20-603-409**

X		

Sec 28 **SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 19 57

Well No. **Navajo A-12** is located **1864** ft. from **N** line and **1942** ft. from **E** line of sec. **28**

SW 1/4 Sec. 28 **41S** **24E** **SLPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
WHITE MESA **SAN JUAN** **UTAH**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill floor~~ **ground** above sea level is **4726** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill this well with rotary tools to an estimated depth of 5650' to test the Paradox formation. Approximately 175' of 13-3/8" surface casing will be run and cemented and if waterflows are encountered or unconsolidated sands are encountered approximately 1450' of 8-5/8" casing will be run and cemented for an intermediate string. If commercial production is found, a string of 5-1/2" casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **CONTINENTAL OIL COMPANY**

Address **P. O. BOX 698**
Durango, Colorado

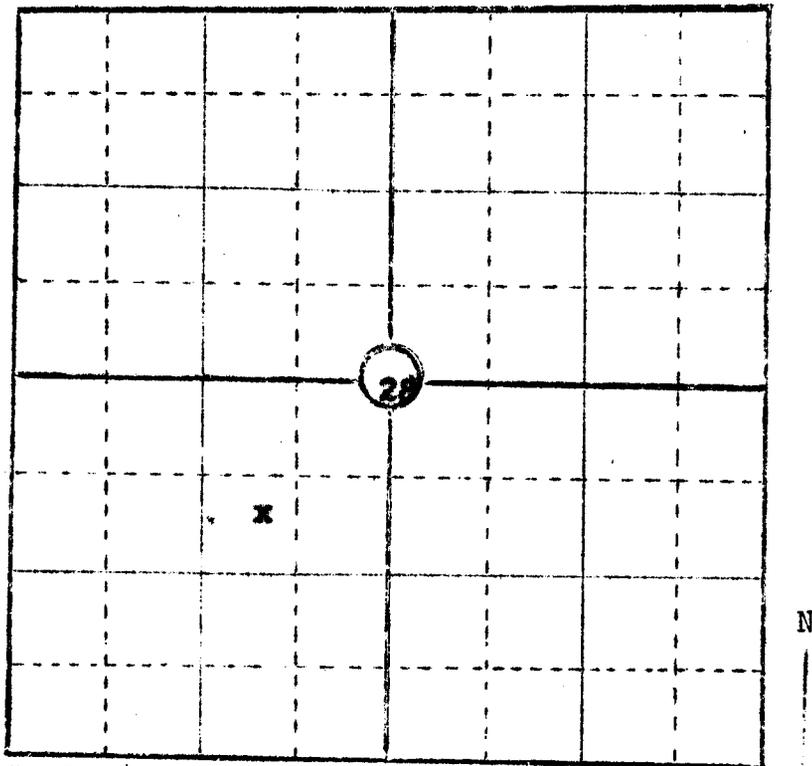
ORIGINAL SIGNED BY:
BURTON HALL

By _____

Title **District Superintendent**

Company CONTINENTAL OIL COMPANY
 Lease WHITE MESA Well No. NAVAJO A-12
 Sec. 20, T 41 S, R 24 E BLPM
 Location 1864' FSL, 1942' FwL
 Elevation 4726' Ground

San Juan County, Utah



Scale - 4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Harold R. Beard
 Registered Professional Engineer
 and Land Surveyor
 Wyoming License No. 425

Surveyed July 19 1957

October 28, 1957

Continental Oil Company
P. O. Box 698
Durango, Colorado

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo A-12, which is to be located 1864 feet from the south line and 1942 feet from the west line of Section 28, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

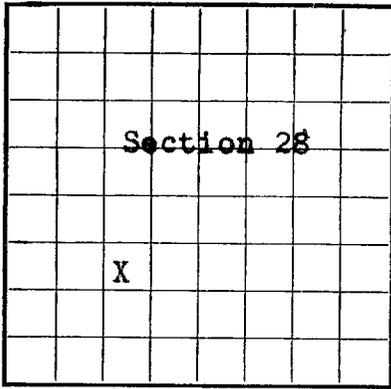
CBF:en

cc: Phil McGrath
USGS, Farmington,
New Mexico

DR-USGS

Indian Agency
Lease

U.S. GEOLOGICAL SURVEY Navajo
SERIAL NUMBER 14-20-603-409
LEASE OR PERMIT TO PROSPECT 70352



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71/K
3-17

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 3312, Durango, Colo.
Lessor or Tract Navajo Field White Mesa State Utah
Well No. A-12 Sec. 28 T. 41S R. 24E Meridian S.L.P.M. County San Juan
Location 1864 ft. ^[N.] of S. Line and 1942 ft. ^[E.] of W. Line of Section 28 Elevation 4737
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY:
BURTON HALL

Signed

Date FEB 24 1958

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 4, 1957 Finished drilling December 1, 1957

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8 rd	H-40	192'	Baker				Surface
8 5/8"	24#	8 rd	H-55	1448'	"				Intermediate
5 1/2"	14#	8 rd	H-55	5712'	"				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	192'	200 reg.	displacement		
8 5/8"	1448'	250 reg.	"		
5 1/2"	5712'	350 " + perlite	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

13 3/8"	192'	200 reg.	displacement
8 5/8"	1448'	250 reg.	"
5 1/2"	5712'	350 " + perlite	"

FOLD MARK

PLUGS AND ADAPTERS
 Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED
 Rotary tools were used from 0 feet to 5688 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES
 _____ January 21, 1958 Put to producing 12-9-57 - abandoned but not plugged, 19_____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES
 _____, Driller Contractor - Arapahoe _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2263'	2418'	155'	Shinarump
2418'	2788'	370'	Cutler
2788'	4508'	1720'	Organ Rock
4508'	5335'	827'	Hermosa
5335'	5538'	203'	Paradox
5538'	5688' TD	150'	Aneth

SOLID WALK

DATE	DEPTH OF WELL	DIAMETER OF CASING	TYPE OF CASING	REASON FOR CHANGING	REMARKS
MUDDING AND CEMENTING RECORD					

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 11-4-57, drilled with rotary tools to 192' ran 5 jts. 13 3/8" surface casing; landed at 192' RB; cemented w/200 sx. reg. Drilled to 1448' ran 45 jts. 8 5/8" intermediate casing, landed @ 1448' RB and cemented with 250 sx. reg. Drilled to 5688' TD. Ran 178 jts. 5 1/2" production casing, landed at 5712' RB and cemented w/100 sx. reg. mixed with 100 cu.ft. perlite followed with 250 sx. reg. Ran 2 1/2" tubing and released rotary rig 12-1-57. Moved on completion rig 12-5-57. Perforated 5650-5672 with 6 jets per foot. Acidized with 750 gals. MCA. Swabbed back mud acid and acidized w/7000 gals. 15%. Swabbed back acid water. Laid down tubing and released completion rig 12-9-57. Well not capable of commercial production; temporarily abandoned but not plugged. Casing left in hole and shut off at well head. Hole left open for possible future remedial work.

OIL OR GAS SANDS OR ZONES

Commenced drilling _____ Completed drilling _____

The summary on this page is for the condition of the well at above date.

Date _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location _____ of _____

Well No. _____

Section of _____

Company _____

FOCALE WELL CORRECTIYA

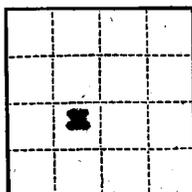
LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
UNITED STATES

THIS IS A PUBLIC DOCUMENT AND IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.

(SUBMIT IN TRIPPLICATE)

Indian Agency **NAVAJO**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **70352**

Lease No. **14-20-601-409**

Sec. 28

SUNDRY NOTICES AND REPORTS ON WELLS

Noted
H-1-6-58

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 19, 1957

Well No. **Navajo A-12** is located **1064** ft. from **S** line and **1942** ft. from **W** line of sec. **28**

SW/4 Sec. 28 (1/4 Sec. and Sec. No.) **T18** (Twp.) **24E** (Range) **SLPM** (Meridian)
White Mesa (Field) **San Juan** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4737** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 11-4-57 drilled with rotary tools to 192' ran 5 jts 13-3/8 surface casing; landed at 192' RB; cemented w/200 cu reg. Drilled to 1448' ran 45 jts. 8-5/8" intermediate casing, landed @ 1448' RB and cemented with 250 cu reg. Drilled to 5688' TB. Ran 178 jts 5 1/2" production casing, landed at 5712' RB and cemented w/100 cu reg. mixed with 100 cu ft. perlite followed with 250 cu reg. Ran 2 1/2" tubing and released rotary rig 12/1/57. Moved on completion rig 12-5-57. Perforated 5690-5672 with 6 jets per foot. Acidized with 750 gals. HCl. Scrubbed back mud acid and acidized w/7000 gals. 15%. Scrubbed back acid water. Laid down tubing and released completion rig 12-9-57. Well not capable of commercial production; temporarily abandoned but not plugged. Casing left in hole and shut off at well head. Hole left open for possible future remedial work.

Company **Continental Oil Co.**

Address **Box 690**

Durango, Colo.

ORIGINAL SIGNED BY
BURTON HALL

By

Title

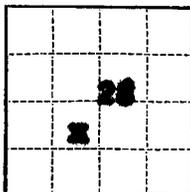
District Supt.

Salt Lake

Form 9-331b (April 1952)

(SUBMIT IN TRIPLICATE)

Indian Agency **Navajo**



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee

Lease No. **14-20-603-409**

SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns of report types and checkmarks. Includes 'NOTICE OF INTENTION TO DRILL', 'SUBSEQUENT REPORT OF WATER SHUT-OFF', etc. 'Work-Over' is checked with an 'X'.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29, 1960

Well No. **Navajo A-12** is located **1864** ft. from **N** line and **1942** ft. from **W** line of sec. **28**

SW/4 Sec. 28 (4 Sec. and Sec. No.) **T11N, R24E** (Twp.) **SLM** (Meridian)

White Mesa (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4737** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

All measurements R.S. Drilled to 5712', T.D. and set 5 1/2" casing at 5712'. PBD 5680'. Perforations 5650-5672. Well did not produce and was temporarily abandoned 12/9/57. It is proposed to clean out well to T.D. and again acidize perforations at 5650'-5672'. Also, the casing will be perforated at 5643', 5626', and 5591'. The new perforation will be selectively acidized and tested. If production is obtained from any or all zones, the zone or zones will be isolated and a bottom hole pressure build-up obtained.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 3312 Durango, Colorado**

Original Signed By: **H. D. HALEY**

Title **District Superintendent**

February 4, 1960

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: H. D. Haley,
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. Navajo A-12, located 1864 feet from the south line and 1942 feet from the west line of Section 28, Township 41 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to rework said well as set forth in the above mentioned notice is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:cp

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	28		
	X		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-409

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Subsequent Report of Work Over X			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 1, 1960

Well No. Navajo A-12 is located 1864 ft. from N line and 1942 ft. from E line of sec. 28
SW/4 Section 28 T41S, R24E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4737 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran abrasijet tool 2-1-60 and perforated @ 5643', 5626' & 5591' w/sand & water. Pulled tubing & perforating tool; set retrievable plug @ 5680', packer @ 5575'. Injected total of 10,000 gals. acid in 2 stages. Swabbed & tested well, pulled tubing and shut well in. Temporarily shut-in pending further study.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 3312
Durango, Colorado

Original Signed By:
H. D. HALEY

By _____

Title District Superintendent

February 14, 1962

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attn: H. D. Haley

Dear Duane:

Upon reviewing the file for your old well Navajo A-12, Section 28, Township 41 South, Range 24 East, San Juan County (White Mesa Unit Well #25), we note the last report filed on this well was a Sundry Notice to temporarily shut the well in pending further study.

Would you please advise us if you have any definite or tentative plans for this well, such as use as a water injection well or a producing well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS: kpb

November 27, 1962

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: H. D. Haley, Dist. Supt.

Re: Well No. Navajo A-12 (White Mesa
Unit Well #25), Sec. 28, T. 41 S,
R. 24 E., San Juan County, Utah

Gentlemen:

Upon checking our files for the above mentioned well, we note that we have never received any electric and/or radioactivity logs for this well.

If logs were run on this well, we would greatly appreciate your sending us copies in order that we may complete our file.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cip

April 12, 1963

Continental Oil Company
P. O. Box 3312
Durango, Colorado

Attention: H. D. Haley, Dist. Supt.

Re: Well No. Navajo A-12 (White
Mesa Unit Well #25), Sec. 28,
T. 41 S, R. 24 E.,
San Juan County, Utah

Gentlemen:

Please refer to our letter of November 27, 1962.
As of this date we still have not received the electric and/or
radioactivity logs for the above mentioned well.

If logs were not run on this well, we would appreciate
you advising us in writing in order that we may complete our file.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK (Mrs.)
RECORDS CLERK

cnp



CONTINENTAL OIL COMPANY

Box 1121
Durango, Colorado
April 15, 1963

State of Utah
Oil & Gas Conservation Comm.
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

Re: Well No. Navajo A-12
(White Mesa Unit Well #25),
Sec. 28, T. 41S, R. 24E.,
San Juan County, Utah

Dear Mrs. Peck:

Enclosed herewith please find the electric and radioactivity logs for the above subject well. Our records show that these logs were sent to you on two previous occasions, the last being the 29th of November 1962 in response to your letter of November 27, 1962.

In order to complete your files and ours, we would appreciate the signing and returning of the attached letter of transmittal for these logs.

Thank you for your cooperation.

Very truly yours,


G. H. Galny
Division Geologist

GHG/msh
Enc.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructor
verse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
NAVAJO

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

8. FARM OR LEASE NAME
WHITE MESA

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

9. WELL NO.
25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1864' FSL @ 1942' FWL @ Sec. 29

10. FIELD AND POOL, OR WILDCAT
DESERT CREEK
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29 T. 41S R. 24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4737' DF

12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Indefinitely Shut-in

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON

DATE SHUT-IN

- ___ High Water Volume
- ___ Mechanical Problems
- X Holding For Secondary Recovery Use
- ___ Uneconomical To Produce
- ___ Pending Engineering Evaluation

6-6-64

18. I hereby certify that the foregoing is true and correct

SIGNED

Blay Dugan

TITLE

SR. ANALYST

DATE

1-14-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOGCC-2. File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
G. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

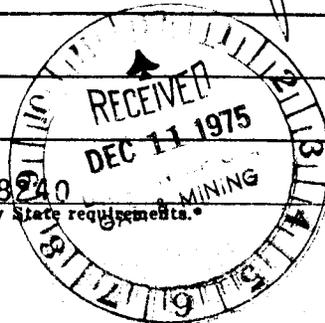
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1864 FSL & 1942' FWL



7. UNIT AGREEMENT NAME
NAVAJO

8. FARM OR LEASE NAME
White mesa

9. WELL NO.
White mesa Unit

10. FIELD AND POOL, OR WILDCAT
25

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Desert Creek

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4737' DF

Sec 28, T-415, R-24 E
12. COUNTY OR PARISH SAN JUAN
13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut-In

Approximate date that temp. aban. commenced: 6-1-64

Reason for temp. aban.: Uneconomic

Future plans for well: Hold for Secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED R. Dellinger

TITLE Asst. State Engineer

DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

USGS (5) FILE 40600 67

*See Instructions on Reverse Side

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

DIVISION OF
OIL, GAS & MINING

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

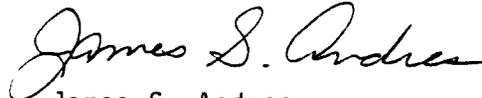
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Loc.	RPI	WMU#	T R	Loc.	RPI	WMU#	T R	Loc.	RPI
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352	79	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353	80	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354	81	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529	82	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530	83	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15531	84	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355	85	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444	86	"	10-32	15372
10	"	22-23	16438	(48)	"	33-43	15356	87	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	16445	88	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357	89	"	Water Sply Well	
13	"	23-34	11208	51	"	32-14	10249	90	"	"	"
14	"	27-41	16439	52	"	32-34	15358	91	"	"	"
15	"	27-21	16254	53	"	33-14	10245	92	"	"	"
16	"	28-41	16440	54	"	33-34	15359	93	"	"	"
17	"	27-12	15345	55	"	34-14	15360	94	"	"	"
18	"	27-32	15346	56	"	34-34	15361	95	"	"	"
19	"	26-12	10563	57	"	35-14	15532	96	"	"	"
20	"	25-23	10564	58	"	35-34	15533	97	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO RPI	98	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534	99	"	"	"
23	"	27-13	10284	61	"	3-41	15362	100	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363	101	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446	102	"	"	"
26	"	28-34	16441	64	"	4-21	15364	103	"	"	"
27	"	27-14	10285	65	"	6-32	10257	104	"	"	"
28	"	27-14A	11343	66	"	4-12	10255	105	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365	106	42S 24E	4-42	30078
30	"	26-14	10565	(68)	"	3-12	15366	107	41S 24E	34-24	30098
31	"	25-14	15525	69	"	3-32	15367	108	"	34-42	30102
32	"	25-34	10566	70	42S 24E	2-12	15535	109	42S 24E	4-33	30292
33	"	36-21	15526	71	"	2-32	15536	110	42S 24E	3-11	30293
34	"	35-41	15527	72	"	2-23	10268	111	"	3-22	30294
35	"	35-21	15528	73	"	3-43	15368	112	41S 24E	34-22	30295
36	"	34-41	16442	(74)	"	3-23	16447	113	"	34-33	30296
37	"	34-21	15350	(75)	"	4-43	15369	114	Proposed not drld		
38	"	33-41	16443	76	"	4-23	15370	115	"	4-31	30330
39	"	33-21	15351	77	"	5-13	16523	116	41S 24E	35-13	30331

orig file
cc R. Faith

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

Attention: Ms. Dianne Nielson, Director

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **SHUT-IN**

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1864' FSL, 1942' FWL Sec. 28 NE-SW

14. PERMIT NO.

RECEIVED
JUN 03 1985
**DIVISION OF OIL
GAS & MINING**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#28-23 (formerly #25)

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T41S, R24E, S1M

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4726'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE OF LAST PRODUCTION: **DECEMBER 1957**

Superior Oil Company is presently evaluating reservoir parameters within the White Mesa Unit. Should the Reservoir extend to the northwest, the subject well would be returned to production based on the Recompletion of D. C. Zone I. Approval is requested to Temporarily Abandon the subject well for the allotted 12 month period as follows:

- 1) Set CIBP @ 5550' above D. C. perforations. Perfs: 5591', 5626', 5643'; 5650-72'/6JSPF.
- 2) Spot 25 sxs (29.5 ft³) Class 'B' Neat cmt (5335'-5550').
- 3) Circulate 130 bbls 2 % inhibited fresh water.

Should our request be approved, work will begin in 30 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Andres
James S. Andres

TITLE

Engineer

DATE

5-30-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY:

John R. Daza
John R. Daza

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER TEMPORARILY ABANDONED

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY (MOBIL AS AGENT)

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1864' FSL, 1942' FWL SEC. 28, NE-SW

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4726'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
WHITE MESA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
#28-23 (formerly #25)

10. FIELD AND POOL, OR WILDCAT
GREATER ANFTH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T41S, R24E, SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE-COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-03-85: MIRU workover rig. NU and test BOP's. PU and RIH w/ bit, scraper and 2-3/8" workstring. Tagged PBD of 5678'. Swabbed.

08-05-85: RIH w/ CIBP and set @ 5555'. Pressure tested casing to 1000 psig. Spot 25 sxs (29.5 cu. ft) Class 'B' cement (5340' - 5555'). Circulate hole w/ inhibited fresh water. Laid down workstring. Made up wellhead. RDMO.

WELL IS TEMPORARILY ABANDONED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/23/85
BY: John R. Day

RECEIVED
AUG 21 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Engineer DATE 08-19-85
James S. Andres
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWN	RNG	WELL TYPE	ST T	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD	SI	43-037-15372	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI	43-037-16450	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI	43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI	43-037-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD	OP	43-037-15761	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI	43-037-16437	14-20-603-355A		96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD	OP	43-037-15760	14-20-603-355A		96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD	OP	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD	OP	43-037-16006	14-20-603-370B		96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD	OP	43-037-16000	14-20-603-370B		96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD	TA	43-037-16005	14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD	SI	43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD	TA	43-037-16004	14-20-603-370B		96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD	SI	43-037-16001	14-20-603-370B		96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD	OP	43-037-31043	14-20-603-370B		96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD	OP	43-037-15525	14-20-603-25B		96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD	SI	43-037-15345	14-20-603-409		96-004193
	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD	OP	43-037-16254	14-20-603-409A		96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD	OP	43-037-31064	14-20-603-409A		96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD	OP	43-037-15348	14-20-603-409		96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	SI	43-037-15346	14-20-603-409		96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD	OP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD	OP	43-037-15347	14-20-603-409		96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD	SI	43-037-10244	14-20-603-409		96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI	43-037-16441	14-20-603-409		96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD	OP	43-037-16440	14-20-603-409		96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD	SI	43-037-15349	14-20-603-409		96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD	OP	43-037-15357	14-20-603-407		96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD	OP	43-037-15358	14-20-603-407		96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD	OP	43-037-15351	14-20-603-409		96-004193

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. **14.20.603-409 TA**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo 032008

7. UNIT AGREEMENT NAME
White Mesa.

8. FARM OR LEASE NAME
-

9. WELL NO.
28-23

10. FIELD AND POOL, OR WILDCAT
Greater Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T4S, R24E, S1M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL GAS WELL OTHER **Temporarily Abandoned**

2. NAME OF OPERATOR
Mobil Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer G, Cortez, Co 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1864' FSL, 1942' FWL

14. PERMIT NO.
43-037-10044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR: 4726'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Extension of TA Status <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current TA status.

18. I hereby certify that the foregoing is true and correct
SIGNED *D. Collins* TITLE *Sr Staff Op Engr* DATE *3.6.87*
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE *3-17-87*
BY *John P. Dyer*

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

- 5. Lease Designation & Serial No.
14-20-603-409
- 6. If Indian, Allottee or Tribe Name
NAVAJO
- 7. Unit Agreement Name
White Mesa
- 8. Farm or Lease Name
-
- 9. Well No.
28-23
- 10. Field and Pool, or Wildcat
Greater Aneth
- 11. Sec. T,R,M or BLK and Survey or Area
Section 28, T41S, R24E SLM
- 12. County, Parish
San Juan
- 13. State
Utah

- 1. Oil Well Gas Well Other: Temporarily Abandoned
- 2. Name of Operator
MOBIL OIL CORPORATION
- 3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321
- 4. Location of Well

1864' FSL, 1942' FWL
- 14. Permit No.
- 15. Elevations (DF, RT, GR)
GR: 4726'

MICROFILM

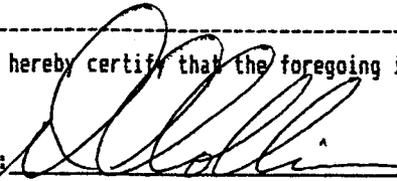
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:				Subsequent Report of:			
Test Water Shut-off	<input type="checkbox"/>	Pull or Alter Casing	<input type="checkbox"/>	Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>	Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shoot or Acidize	<input type="checkbox"/>	Abandon ‡	<input type="checkbox"/>	Shooting/Acidizing	<input type="checkbox"/>	Abandonment ‡	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other) Extension of TA Status	<input checked="" type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) ‡

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current TA status.

18. I hereby certify that the foregoing is true and correct

Signed:  Title: Sr Staff Operations Engr Date: April 18, 1988
 D. C. Collins

(This space for Federal or State office use)
 APPROVED BY _____ TITLE: _____ DATE: _____
 CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUL 30 1990

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

WHITE MESA

8. Well Name and No.

2823

9. API Well No.

43-037-10244

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No. Mobil Exploration & Producing U.S. Inc.

P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1864' FSL 1942 FWL SEC 28, T41S, R24E

DIVISION OF
OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

EXTENSION OF TA STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MOBIL OIL CORPORATION REQUEST EXTENSION OF TA STATUS. THIS WELL WILL BE P & A'D BY THE END OF 1991. DUE TO MOBIL'S WORKOVER PROGRAM AND SHORTAGE OF RIGS IN THIS AREA WE ARE NOT ABLE TO P & A THIS WELL IN 1990.

OIL AND GAS	
DFN	RJF
JPB	GLH
DTS	SLS
1-DME	
2	MICROFILM ✓
?	FILE

14. I hereby certify that the foregoing is true and correct

Signed Shelby [Signature] (915) 688-2585

Title

MOBIL EXPLORATION & PRODUCING U.S. INC.
AS AGENT FOR MOBIL OIL CORPORATION

Date 7-25-90

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for ~~well~~ proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
WHITE MESA

8. Well Name and No.
28-23

9. API Well No.
43-037-10244 TA

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

FEB 04 1991

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FSL, 1942' FWL SEC.28, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. INSTALL & TEST BOP. PU & RIH W/2 7/8 TBG. TAG TOP OF PLUG @ 5340'. CIRC. HOLE FULL OF 9.0# BENTONITE MUD.
2. EQUAL. CMT PLUG FROM 4458-4558.
3. PERF 4 HOLES @ 1498'. SET CMT RET. @ 1448'+. LATCH INTO RET. & CIRC. CMT. TO SURF. BEHIND 5 1/2 CSG. PULL OUT OF RET. 7 SPOT 62' CMT ON TOP OF RET.
4. IF CMT. CAN'T BE CIRC. TO SURF., CUT & RECOVER 5 1/2 CSG FROM FREE POINT. EQUAL. CMT PLUG 50' BELOW 5 1/2 CSG. STUB TO 50' ABOVE.
5. FILL HOLE W/MUD. EQUAL. 200' SURF. PLUG. FILL 8 5/8 X 13 3/8 ANN. W/CMT.
6. CUT OFF WELLHEAD & WELD ON DRY HOLE MARKER. RESTORE LOC. & ACCESS ROAD AS PER BLM REQUIREMENTS.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-7-91
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD** Title PRORATION ANALYST Date 1-30-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

- | | |
|--|--|
| 1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Temporarily Abandoned | 5. Lease Designation & Serial No.
14-20-603-409 |
| 2. Name of Operator
MOBIL OIL CORPORATION | 6. If Indian, Allottee or Tribe Name
NAVAJO |
| 3. Address of Operator
P. O. DRAWER G, CORTEZ, CO. 81321 | 7. Unit Agreement Name
White Mesa |
| 4. Location of Well

1864' FSL, 1942' FWL | 8. Farm or Lease Name
- |
| 14. Permit No.
43-037-10244 | 9. Well No.
28-23 |
| 15. Elevations (DF, RT, GR)
GR: 4726' | 10. Field and Pool, or Wildcat
Greater Aneth |
| | 11. Sec. T,R,M or BLK and Survey or Area
Section 28, T41S, R24E SLM |
| | 12. County, Parish
San Juan |
| | 13. State
Utah |

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
- | | | | |
|---|---|---|--|
| Notice of Intention To: | | Subsequent Report of: | |
| Test Water Shut-off <input type="checkbox"/> | Pull or Alter Casing <input type="checkbox"/> | Water Shut-off <input type="checkbox"/> | Repairing Well <input type="checkbox"/> |
| Fracture Treat <input type="checkbox"/> | Multiple Complete <input type="checkbox"/> | Fracture Treatment <input type="checkbox"/> | Altering Casing <input type="checkbox"/> |
| Shoot or Acidize <input type="checkbox"/> | Abandon * <input checked="" type="checkbox"/> | Shooting/Acidizing <input type="checkbox"/> | Abandonment * <input type="checkbox"/> |
| Repair Well <input type="checkbox"/> | Change Plans <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) Revised P&A Procedure <input checked="" type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached revised procedure. The work will be performed during June or July 1991.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/14/91
BY: [Signature]

RECEIVED

JUN 14 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Operations Engr Date: June 11, 1991
D. C. Collins (303) 565-2209

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 28-23
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 48# H-40 cemented @ 180' w/ 200 sx - circ to surface.
8-5/8" 24# J-55 cemented @ 1438' w/ 250 sx regular - TOC est 763'.
5-1/2" 14# J-55 cemented @ 5699' w/ 100 sx regular and 100 cu ft Perlite followed by 250 sx regular - TOC est 2694'

PERFORATIONS: 5650-72' Six JSPF, 5591', 5626', 5643' Abrasijet

EQUIPMENT: None

FORMATION TOPS: Chinle 1375'
Hermosa 4508'

REMARKS: August 1985 - Set CIBP @ 5555'. Equalized 25 sx cement plug on top of CIBP from 5340-5555'.

NOTE: Notify BLM (505-327-5344) at least 24 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. PU and RIH w/ 2-7/8" tubing. Tag top of plug @ 5340'.
2. Equalize cement plug from top of plug at 5340' to 1510' using 50:50 Pozmix cement.
3. RIH w/ bit and 5-1/2" casing scraper to 1500'+. POOH. Perforate 4 holes @ 1498'. Set cement retainer @ 1448'. Latch into retainer and circulate 50:50 Pozmix cement to surface behind 5-1/2" casing.
4. Pull out of retainer and equalize 50:50 Pozmix cement to surface.
5. Cut off wellhead. If cement could not be circulated to surface, run 1" tubing down 5-1/2" X 8-5/8" annulus the top of cement or 200', whichever is shallower. Equalize 50:50 Pozmix cement to surface.
6. Run 1" tubing down 8-5/8" X 13-3/8" annulus the top of cement or 200', whichever is shallower. Equalize 50:50 Pozmix cement to surface.
7. Weld on dry hole marker. Restore location and access road as per BLM requirements.

D. C. Collins
6/11/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

WHITE MESA

8. Well Name and No.

28-23

9. API Well No.

43-037-10244

10. Field and Pool, or Exploratory Area

GREATER ANEITH

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633, MIDLAND, TX 79702

(915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1864' FSL, 1942' FWL

SEC. 28, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/91 MIRU POH W/2 7/8 tbg. TAG CMT TOP @ 5365'

8/22/91 CMT FROM 5365 - 1416' W/375x 50/50 POZ. CIRC. CLEAN @ 1416' W/20x TO SURFACE.

8/23/91 TAG CMT @ 1747'. SPOT 25x to 1510'. PERF W/4SPF @ 1498. SET CMT RET @ 1425' W/225x 50/50 CMT. BELOW RET & 130x ABOVE. DIG OUT WELLHEAD & CUT FINISH FILLING 5 1/2', 8 5/8', & 13 3/8' CSG W/275x TOTAL CMT. USED 1030x 50/50 POZ FOR P & A. CAP 13 3/8' csg. RD & REL RIG.

RECEIVED

SEP 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Todd

SHIRLEY TODD

Title

ENV. & REG TECH

Date

9/3/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-409

6. If Indian, Allottee or Tribe Name
Navajo Tribal

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
White Mesa Unit

1. Type of Well
 Oil Well Gas Well Other **PLUGGED & ABANDONED**

8. Well Name and No.
28-23

2. Name of Operator
Mobil Oil Corporation

9. API Well No.
43-037-10244

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

10. Field and Pool, or Exploratory Area
Greater Aneth

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1864' FSL, 1942' FWL, Sec. 28, T41S, R24E

11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓ Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: -28-34 23-43
API No: 43-037-15349

✓ Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓ Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓ Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓ Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓ Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓ Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓ Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓ Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓ Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓ Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓ Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓ Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓ Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓ Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓ Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓ Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓ Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓ Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓ Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓ Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓ Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓ Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓ Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓ Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓ Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓ Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓ Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓Type: Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27.22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR / GIL	<input checked="" type="checkbox"/>
2- DTS/7-10/14	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJE	<input checked="" type="checkbox"/>
5- RMA	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
 (MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
 (address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
 phone (303) 882-7923
 account no. N7420

FROM (former operator) M E P N A
 (address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
 phone (915) 688-2585
 account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 11-2-92) (Req. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no _____ If yes, show company file number: #1125940.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1 2. A copy of this form has been placed in the new and former operators' bond files.
- 1 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11/19/93 1993. If yes, division response was made by letter dated 11/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

921216 Bbm / Farmington N.m Not approved by the BIA as of yet.
 921229 Bbm / Farmington N.m. " "
 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (oper. chg. per Admin.) * Rec'd 1-7-93.

JHS R24E S-28
43-037-10244

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # ✓26-12 P&AD ✓35-22 P&AD
✓26-14 P&AD ✓35-12 WIW
✓25-23 P&AD ✓35-13 POW
✓25-14 POW ✓35-14 POW
✓25-34 P&AD ✓35-23 P&AD
✓35-21 P&AD ✓35-34 POW
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # ✓36-21 POW
✓36-12 POW
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # ✓2-11 POW ✓2-23 P&AD
✓2-21 WIW ✓2-14 P&AD
✓2-12 POW ✓11-11 D&AD
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # ✓22-32 P&AD ✓22-43 POW
✓22-42 P&AD ✓22-34 POW
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # ✓23-21 POW ✓23-23 P&AD
✓23-41 POW ✓23-33 P&AD
✓23-12 POW ✓23-14 POW
✓23-32 P&AD ✓23-34 P&AD
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # ✓32-23 POW
✓32-14 P&AD
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # ✓5-43 P&AD
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # ✓27-41 P&AD ✓27-13 P&AD
✓27-32 P&AD ✓27-23 POW
✓27-14 P&AD ✓27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW
✓27-22 POW ✓34-42 POW ✓34-41 P&AD
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD
✓33-23 POW ✓33-41 P&AD ✓34-13 POW
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW
✓34-23 WIW ✓33-44 POW ✓34-33 POW
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)
✓4-31 POW ✓4-23 P&AD ✓3-41 POW (10-41 P&AD)
✓4-41 WIW ✓4-33 POW ✓3-12 WIW
✓4-42 POW ✓4-43 P&AD (34-32 POW)
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD

PROPOSED
CIL, 10-31-2010



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-10244

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20-603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

*T415 R24E S-28
43-632-10244*

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

*THIS R24E
SEC-28
43-037-10244*

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS & MINING