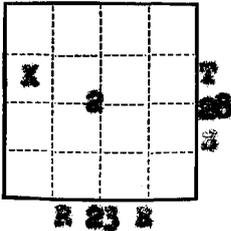


(This Section is 5656' from North to South and therefore the North-South location of this well is an Orthogonal Location.)

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>RSD</u>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>9-24-61</u>	Location Inspected	<input type="checkbox"/>
OW _____ WW _____ TA _____		Bond released	<input type="checkbox"/>
GW _____ OS _____ PA <input checked="" type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<u>10-18-61</u>		
Electric Logs (No.)	<u>1</u>		
E _____ I _____ EI <input checked="" type="checkbox"/>		GR _____ GR-N _____ Micro <input checked="" type="checkbox"/>	
Lat _____ Mi-L _____ Sonic <input checked="" type="checkbox"/>		Others <u>Directional</u>	
<u>Subsequent</u> <u>Continuous Dipmeter</u>			
<u>Report of Abandonment</u>			

djo
2-5-91

Copy to HZC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-017916
Unit Malleshoe

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah April 17, 1961

Malleshoe Unit

Well No. 1 is located 836 ft. from N line and 660 ft. from W line of sec. 2

N 1/4 Sec. 2
(1/4 Sec. and Sec. No.)

204
(Twp.)

23E
(Range)

S.L.B.M.
(Meridian)

Malleshoe Area
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

Ungraded ground elevation is 6838'. Will advise derrick floor elevation when available.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well is an exploratory well to be drilled to the Mississippian formation. Estimated total depth is 9300'.

Tentative casing program:

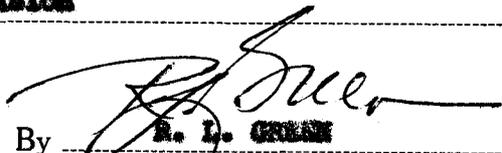
- 690' - 10-3/4" 40.5# J-55
- 9300' - 5-1/2" of proper design and cemented to cover all zones above the main pay capable of producing hydrocarbons.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 455

Vernal, Utah

By 
R. L. GREEN

Title Division Superintendent

USGS, Durango-3; OROCC-1; L, CS XII-1;
File-1

THE CALIFORNIA OIL COMPANY

MULESHOE UNIT # 1

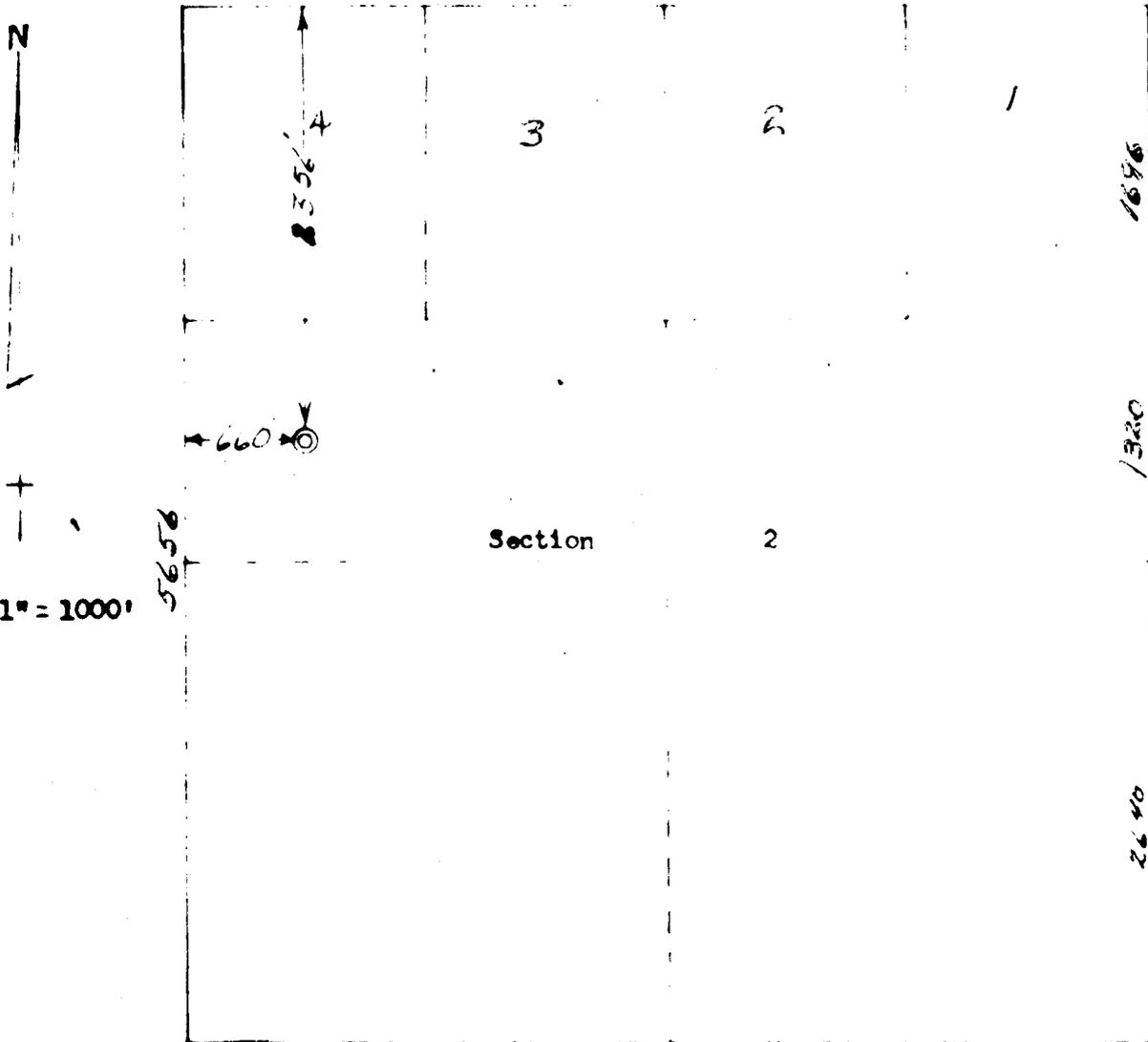
Located 2356' FROM THE NORTH LINE & 660' FROM THE WEST LINE

Being in the center SW NW

Section 2, T28S, R23E, S.L.W., San JuannCounty, Utah

Ground Elevation 6838' ungraded ground

TM 1x2 stake 185' South of location Elev. 6853.7'



Reference Points
1x2 stakes set
110' South
185' South
110' East
146' East

Scale 1" = 1000'

Surveyed 28 March 1961
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leese
James P. Leese
Reg. Land Surveyor
Utah Reg. No. 1472



THE CALIFORNIA OIL COMPANY

MULESHOE UNIT # 1

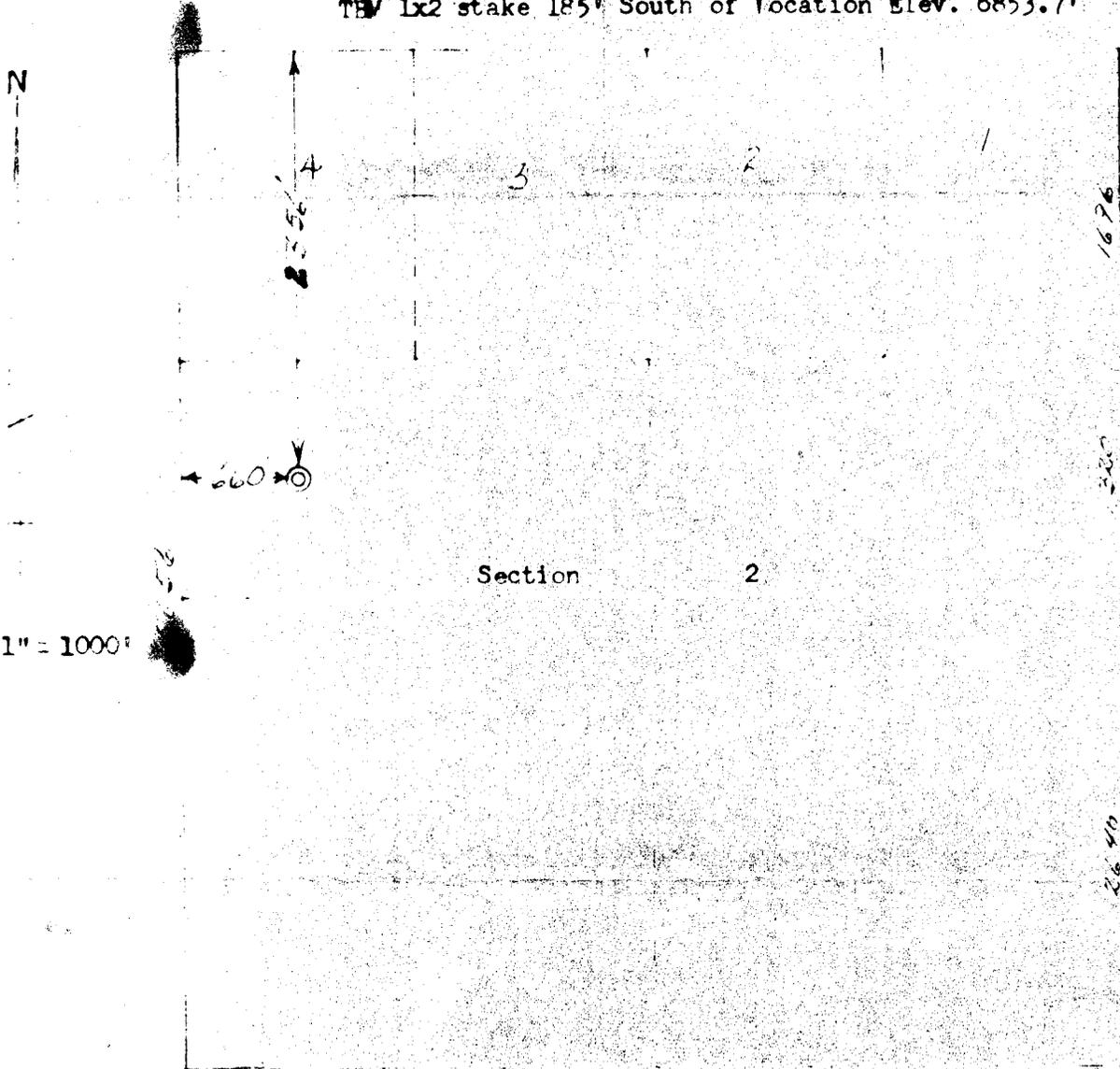
Located 2356' FROM THE NORTH LINE & 660' FROM THE WEST LINE

Being in the center SW NW

Section 2, T28S, R23E, S.L.M., San JuannCounty, Utah

Ground Elevation 6838' ungraded ground

TM 1x2 stake 185' South of location Elev. 6853.7'



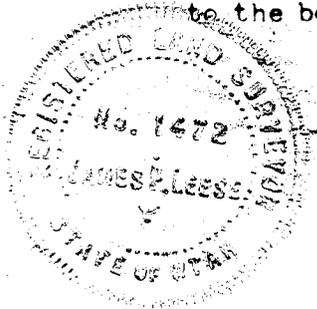
Reference Points
 2 stakes set
 110' South
 185' South
 110' East
 146' East

Section 2

Scale 1" = 1000'

Surveyed 28 March 1961

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



POOR COPY

James P. Jeese
 James P. Jeese
 Reg. Land Surveyor
 Utah Reg. No. 1472

April 19, 1961

California Oil Company,
Western Division
P. O. Box 433
Vernal, Utah

Attn: R. L. Green, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Muleshoe Unit #1, which is to be located 2356 feet from the north line and 660 feet from the west line of Section 2, Township 28 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, said approval is conditional upon a Plat being submitted to this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules and Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Counts - OGCC, Moab

any

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Durango, Colorado
LEASE NUMBER U-017916
UNIT Muleshoe

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 61,

Agent's address P. O. Box 1076 Company California Oil Company
Salt Lake City, Utah Great Basin Division

Phone DA-2-1511 Signed R. L. Green Original Signed R. L. Green
Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SWW</u> <u>Sec. 2 268</u>	<u>23E</u>	<u>#1</u>								<u>Spudded 5-9-61</u> <u>Drig at 2308' as</u> <u>of 5-31-61</u>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Durango, Colorado
LEASE NUMBER U-017916
UNIT Mileshee

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1961.

Agent's address P. O. Box 1076 Company California Oil Company
Salt Lake City, Utah Great Basin Division

Phone DA-2-1511 Signed R. L. Green Original Signed
Agent's title Division Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SWW</u> <u>Sec. 2</u>	<u>28S</u>	<u>23E</u>	<u>#1</u>							<u>10-3/4" Csg cemented at 2308' 6-14-61 W/450 sx 50:50 posmix W/25#/sack Gilsonite 2% Gel & 1 1/2 HA-5 followed by 270 sx regular cement. Drlg at 4645' as of 6-30-61</u>

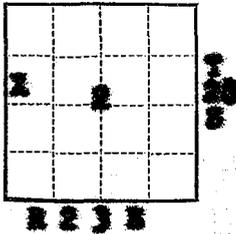
NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

Land Office Durango, Colo.
Lease No. 3-017916
Unit Malachuk



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah July 17th, 1961

Well No. Malachuk Unit # 71 is located 2356 ft. from N line and 660 ft. from W line of sec. 2
23 1/2 NW 1/4 Sec. 2 23 S 21 E RLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Willard San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6047 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spudded May 9, 1961

June 13, 1961, cemented 10-3/4" 10.5# 2-55 casing at 2300' with 450 sacks 50-50 pozzin - class #1 cement aggregate containing 25#/sack Gilsontite, 25 Gal and 1-1/2 lb H-5 followed by 270 sacks most class #1 cement. Opened DV collar at 1107' and cemented through annulus with 550 sacks 50-50 pozzin - class #1 cement aggregate containing 25#/sack Gilsontite, 25 Gal and 1/2 lb H-5. Re-cemented 10-3/4" 15" annulus with 200 sacks class #1 cement containing 25#/sack Gilsontite, 1/2 Gal and 1/2 lb H-5.

Since setting above casing drilled to present depth of 6536. No shows have been encountered

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company

Address P. O. Box 455

Vernal, Utah

By R. L. GREEN

Title Division Superintendent

Original Signed
R. L. GREEN

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Durango, Colorado
LEASE NUMBER U-017916
UNIT Muleshoe

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1961,

Agent's address P. O. Box 1076 Company California Oil Company
Salt Lake City, Utah Great Basin Division

Phone DA-5-1211 Signed R. L. Green Agent's title Division Superintendent

Original Signed
R. L. GREEN

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW1/4 Sec. 2	26S	23E	#1							10-3/4" cemented at 2308' Drig at 7541' as of 7-31-61

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Durango, Colorado
LEASE NUMBER U-017916
UNIT Muleshoe

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address P. O. Box 1076 Company California Oil Company
Salt Lake City, Utah Great Basin Division

Signed R. L. Green Original Signed LEN

Phone DA-2-1511 Agent's title Division Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW1/4 Sec. 2</u>	<u>28S</u>	<u>E3E</u>	<u>#1</u>	<u>8-7-61</u>	<u>8012</u>	<u>Upper Hermosa</u>	<u>ISI 30 min. to 1 1/2 hrs. FSI 38 min. to W/GIS 7 min.</u>			<u>10-3/4" cemented at 2308'</u> <u>52.6 MCF at 7 min.</u> <u>43.5 MCF at 15 min.</u> <u>14.3 MCF at 45 min. Holding steady until end of test.</u> <u>Drlg at 9540' as of 8-31-61</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy

Copy to HC

R02

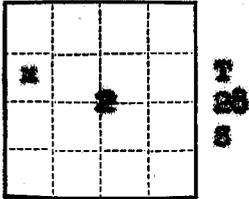
(SUBMIT IN TRIPLICATE)

Land Office Durango, Colo.

Lease No. U-017916

Unit Millerton

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

Table with 2 columns and 7 rows. Left column: NOTICE OF INTENTION TO DRILL, CHANGE PLANS, TEST WATER SHUT-OFF, RE-DRILL OR REPAIR WELL, SHOOT OR ACIDIZE, PULL OR ALTER CASING, ABANDON WELL. Right column: SUBSEQUENT REPORT OF WATER SHUT-OFF, SHOOTING OR ACIDIZING, ALTERING CASING, RE-DRILLING OR REPAIR, ABANDONMENT, SUPPLEMENTARY WELL HISTORY. A checkmark is present in the 'ABANDON WELL' row of the right column.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Salt Lake City, Utah September 25, 1961

Well No. Millerton Unit #1 is located 2356 ft. from N line and 660 ft. from W line of sec. 2 SW 1/4 Sec. 2 28 S 23 E SLM Willcox San Juan Utah

The elevation of the derrick floor above sea level is 6047 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(Refer to phone conversation Long-Edgar)

No commercial oil or gas zones were encountered to total depth of 10,516'. We propose to plug and abandon well as follows:

- 1. Bridge hole with 100 sacks cement from 10,341 to 10,121.
2. Bridge hole with 100 sacks cement from 7492 to 7271.
3. Bridge hole across shoe of 10-3/4 surface casing at 2300' with 100 sacks cement from 2353 to 2128'.
4. Bridge 10-3/4" casing from 25' to surface with 20 sacks cement, place 4" well marker in surface plug and abandon well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CALIFORNIA OIL COMPANY, Western Division

Address P. O. Box 1076 Salt Lake City, Utah

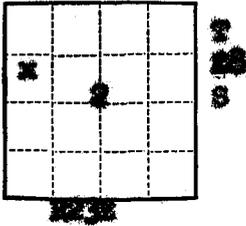
By [Signature] R. L. GREEN

Title Division Superintendent

(SUBMIT IN TRIPLICATE)

Land Office Durango, Colo.
Lease No. U-017916
Unit Milneson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Salt Lake City, Utah September 25, 1961

Well No. Milneson Unit #1 is located 2356 ft. from N line and 660 ft. from E line of sec. 2
2356 (1/4 Sec. and Sec. No.) 20 S 23 E SLM
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6247 ft.

DETAILS OF WORK

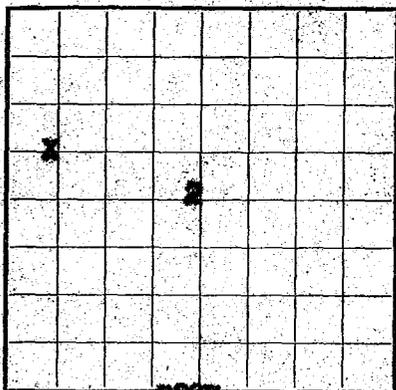
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Bridged hole from 10,341-10,121' with 100 sacks slow set cement.
2. Bridged hole from 792-7271' with 100 sacks slow set cement.
3. Bridged hole across shoe of 10-3/4" casing at 2348' from 2353 to 2120' using 100 sacks common cement.
4. Bridged 10-3/4" casing from 25' to surface using 20 sacks common cement. Installed 4" well marker and abandoned well 9-24-61.
5. Will advise when wellsite will be cleaned up and ready for your inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CALIFORNIA OIL COMPANY Western Division
 Address P. O. Box 1076
Salt Lake City, Utah
 By H. L. GIBBS
 Title Division Superintendent

U. S. LAND OFFICE Durango, Colo.
SERIAL NUMBER U-017916
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company California Oil Company Address P. O. Box 1076, Salt Lake City, Utah
Western Division
Lessor or Tract Federal Field Muleshoe State Utah
Well No. #1 Sec. 2 T 23S R 23E Meridian SLM County San Juan
Location 2356 ft. N of N Line and 660 ft. E of W Line of Sec. 2 Elevation 6040'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. GREEN Original Signed
Title Dir. GREEN Production Dept.

Date 10-5-61

The summary on this page is for the condition of the well at above date.

Commenced drilling May 9, 1961 Finished drilling September 24, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>22" Culvert</u>	<u>10.5</u>	<u>8</u>	<u>CRAL</u>	<u>2308'</u>	<u>None</u>	<u>None</u>			<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>22"</u>	<u>8'</u>	<u>6 yards</u>	<u>Redmix</u>		
<u>10-3/4"</u>	<u>2308' KB</u>	<u>450 sz</u>	<u>Howco</u>		

MARK

TOOLS USED

Rotary tools were used from Surface feet to 10,316 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. E. Clark _____, Driller H. F. Meyer _____, Driller
Jerry Clark _____, Driller D. Blough _____, Driller

FORMATION RECORD

Drilling Foreman

FROM-	TO-	TOTAL FEET	FORMATION
0	459	459	Morrison - gry, gry-grn, orn siltstn & ss.
459	613	154	Summersville - lt gry, red-brn, pink siltstn & ss.
613	860	247	Entrada - buff, pink, & orn ss.
860	886	26	Carmel - buff, pink ss.
886	1065	179	Navajo - buff, pink ss.
1065	2500	1435	No returns.
2500	2744	244	Chinle - red-brn, pink, wh ss, siltstn, & sh, w/ some thin ls.
2744	3172	428	Moenkopi - red-brn, pink ss & siltstn, red-brn sh & thin ls streaks.
3172	7392	4220	Cutler - mostly red-brn siltstn, varicolored sh, & pink and wh ss.
7392	10,202		Hermosa Group - med to dk gry ls and dolc w/ interbeds dk gry sh & lt gry ss.
10,202	10,226		Molas - sh, mostly red-brn, some purple & grn.
10,226	10,516		Mississippian - wh to lt gry ls & dol.
Flushing Record:			
10,341	10,121	220	100 ss alc-sat cement - Mississippian top
7492	7271	221	100 ss " " - Hermosa top
2353	2128	225	100 ss Regular cement in & out of surface casing.
20	Surface	20	20 ss " "

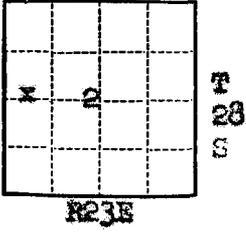
[OVER]

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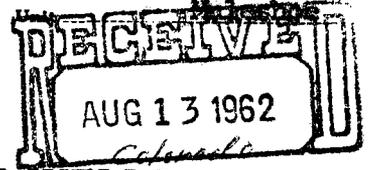
Copy A. L. C.

Land Office Durango, Colo.

Lease No. U-017916



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS & GAS
CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Well Abandonment</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... August 8, 1962

Muleshoe

Well No. Unit #1 is located 2356 ft. from N line and 660 ft. from W line of sec. 2

SW 1/4 Sec. 2 28S 23E S12M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well plugged and abandoned 9-24-61.
Refer report dated 9-25-61, Item - 5:
Subject location has now been cleaned up and is ready for your inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Western Division

Address P. O. Box 1076

Salt Lake City, Utah

By R. L. Green

Title Div. Production Superintendent