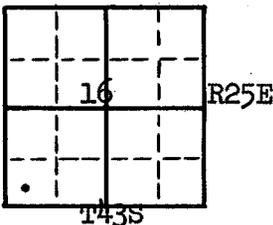


(SUBMIT IN DUPLICATE)

LAND:

Supp H & C
STATE OF UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian Navajo Tribal
Lease No. 14-20-603-361



OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19,, 19.63

Well No. Navajo 130 ^{#1} is located 660 ft. from XXX {S} line and 660 ft. from XXX {W} line of Sec. 16

C SW SW Section 16 43-S 25-E Salt Lake City
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~desert floor~~ above sea level is 5116.0 ⁴⁶ feet.

A drilling and plugging bond has been filed with U. S. Dept. of Interior, Bureau of Indian Affairs, Washington 25, D. C.
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 5,800' test into the Desert Creek formation as follows: ✓

1. 8-5/8" O.D., 24 lb/ft. surface casing will be run to approximately 500' and cemented back to ground level. ✓
2. 7-7/8" hole will be drilled below surface casing to T.D. ✓
3. If commercial production is obtained, 5-1/2" O.D., 15.50 lb/ft, J-55 casing will be run through all producing zones and cemented. A D.V. tool will be run in the 5-1/2" O.D. casing string at approximately 1100' and sufficient cement displaced out D.V. tool to raise cement to within 400' of ground level. ✓
4. Estimated depths of objective formations: Lower Ismay 5500-5565; Desert Creek ✓
5600-5775.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.

Address P. O. Box 451 By D. C. Carley
Sidney, Nebraska Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

APPROVED

SEP 24 1963

RICHARD B. KRAHL
ACTING DISTRICT ENGINEER

Copy it - K.L.C.

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-603-361

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

RECEIVED
SEP 20 1963
U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 19 63

Well No. Navajo-130 1/ is located 660 ft. from NE line and 660 ft. from W line of sec. 16

C 34 34 Section 16 435 25N Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weight, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a 5,800' test into the Desert Creek formation as follows:

1. 8-5/8" O.D., 24 lb/ft surface will be run to approximately 500' and cemented back to ground level.
2. 7-7/8" hole will be drilled below surface casing to T.D.
3. If commercial production is obtained, 5-1/2" O.D., 15.50 lb/ft casing will be run through all producing zones and cemented. A D.V. tool will be run in the 5-1/2" O.D. casing string at approximately 1100' and sufficient cement displaced out D.V. tool to raise cement to within 400' of ground level.
4. Estimated depths of objective formations: Lower Lamy 5500-5565; Desert Creek 5600-5775.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amplia Oil & Refining Co.

Address _____

By D. C. Carley
D. C. Carley
District Superintendent

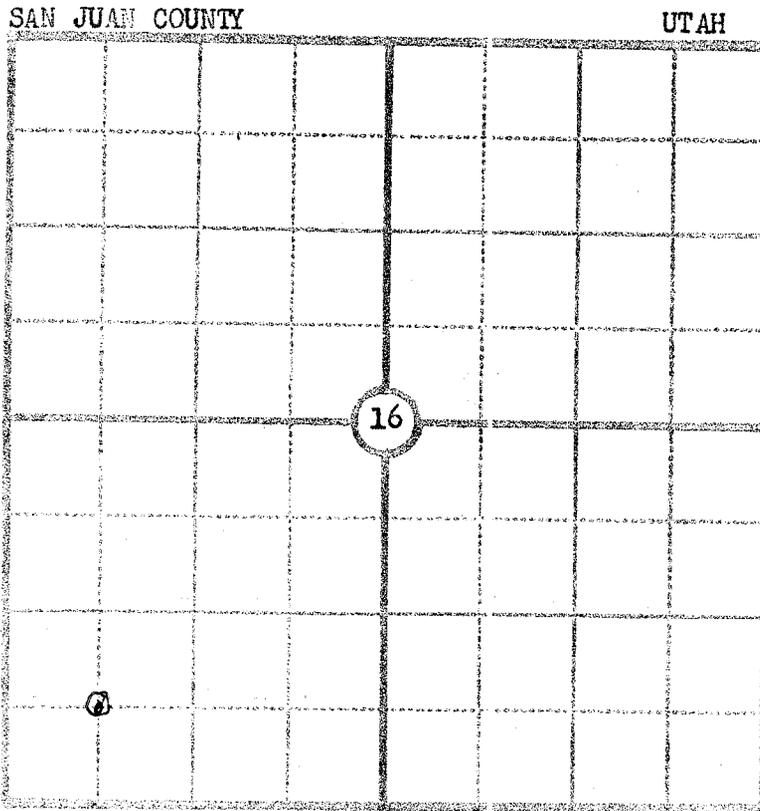
Company CHAMPLIN OIL AND REFINING COMPANY

Lease NAVAJO 130 Well No. 1

Sec. 16 T. 43 S. R. 25 E, S.L.M.

Location 660' FROM THE SOUTH LINE AND 666' FROM THE WEST LINE.

Elevation 5116.0 ungraded ground.



Scale--4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Sent:

James P. Leese

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

Surveyed 20 SEPTEMBER 1963

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

September 24, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Attached are 13 copies of Form OGCC-1, "Notice of Intention to Drill" the subject named well. Also attached is the location plat for this proposed well.

If the proposed work meets with your approval, please execute and return 11 executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.


D. C. Carley
District Superintendent

/mew

Atts.

September 25, 1963

Champlin Oil & Refining Company
P. O. Box 451
Sidney, Nebraska

Attention: D. C. Carley, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo #130-1, which is to be located 660 feet from the south line and 660 feet from the west line of Section 16, Township 43 South, Range 25 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Champlin Oil & Refining Co.

-2-

September 25, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this
form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:enp

Encl. (Forms)

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

September 30, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Attached are two approved copies of U. S. G. S. Form 9-331b,
"Notice of Intention to Drill" our Navajo-130 Well No. 1
located in Section 16, T43S, R25E, San Juan County, Utah.
These copies are for your files.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

Marilyn E. Worth

Marilyn E. Worth

/mew

Att. 2

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo
Tribal
Allottee _____
Lease No. 14-20-603-36

	16	

2252

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7438

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

30 September

19 63

Navajo-130
Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 16
0-SW-SW Section 16 433 25N Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~derrick floor~~ above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded well 9-27-63. Drilled 12 1/2" hole to 513'. Set 8 5/8" O.D., 24.00 lb/ft, J-55 casing at 518.29'. Cemented with 150 sacks cement. Good cement returns to surface. Waited on cement 24 hours. Pressure tested 8 5/8" O.D. casing and blow out preventers to 1000 psig for 30 minutes. Held O. K. Drilled out plugs 9-29-63.

RECEIVED

OCT 3 1963

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be carried on in this area.

Company Champlin Oil & Refining Co.
Address Box 451
Sidney, Nebraska
By D. C. Carley
Title District Supt.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

October 7, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Enclosed herewith are nine copies of Form OGCC-1 "Notice of Intention to Change Plans" on the subject named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Superintendent

/mew

Encls.

ENE *PM*
Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

October 7, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Attached are two approved copies of U. S. G. S. Form 9-331b, "Supplementary Well History" on our Navajo-130 Well No. 1 located in San Juan County, Utah. These copies are for your files.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

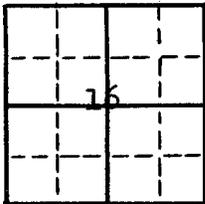
Marilyn E. Worth

Marilyn E. Worth

/mew

Att. 2

M.



R25E

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian Navajo Tribal
 Lease No. 14-20-603-361

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input checked="" type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

7 October, 19 63

Navajo-130
 Well No. 1 is located 660 ft. from ~~(N)~~_S line and 660 ft. from ~~(E)~~_W line of Sec. ~~16~~
C-SW-SW, Sec. 16 43S 25E Salt Lake City
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derriek floor~~ ground above sea level is 5116.00 feet.

A drilling and plugging bond has been filed with U. S. Dept. of Interior, Bureau of Indian Affairs,
Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to change plans as follows:

- Total depth 5900' instead of 5800'.

APPROVED by OIL & GAS CONSERVATION COMMISSION
 October 10, 1963 by Eden B. Knight *exp*
 EXECUTIVE DIRECTOR

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.
 Address Box 451
Sidney, Nebraska
 By D. C. Carley
 Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Copy H.C. &
(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo
Tribal
Allottee _____
Lease No. 14-20-603-361

APPROVED	
16	R25E
OCT 9	1963
RICHARD B. KRAHL ACTING DISTRICT ENGINEER	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

7 October, 19 63

Navajo-130

Well No. 1 is located 660 ft. from INT line and 660 ft. from ET line of sec. 16

G-SW-SW, Sec. 16 43S 25E Salt Lake City

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah

(Field) (County or Subdivision) (State or Territory)

ground

The elevation of the derrick floor above sea level is 5116 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weight, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to change plans as follows:

1. Total depth 5900' instead of 5800'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

By D. C. Carley

Title District Supt.

PMB

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

October 23, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Enclosed herewith are none copies of Form OGCC-1 "Notice of Intention to Change Plans" on the subject named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Superintendent

/mew

Encls.

18.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal
Allottee _____
Lease No. 14-20-603-36

	16		

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 25 1963

P. T. McGEATH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
OCT 25 1963
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

24 October, 1963

Well No. Navajo-130 is located 660 ft. from INT line and 660 ft. from EW line of sec. 16
C-SW-SW Sec. 16 135 25E Salt Lake City
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Utah
Wildcat San Juan (State or Territory)

The elevation of the derrick floor above sea level is 5065 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please refer to Notice of Intention to Drill, item No. 3 is to be changed to the following:

3. If commercial production is obtained, 5 1/2" O.D., 15.90 lb/ft, J-55 casing will be run through all producing zones and cemented.

Note: Verbal approval obtained 10-13-63.

Also, please note corrected elevation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.
Address Box 451
Sidney, Nebraska
By D. C. Carley District Supt.
Title District Supt.

Copy to NHC

PMB
Z

October 30, 1963

United States Dept. of the Interior
Geological Survey
P. O. Box 959
Farmington, New Mexico

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Enclosed herewith is an original and two copies of "Supplementary Well History" on the above named well.

Mr. Ernest Echohawk has re-run the elevations on this well and the new and correct ground elevation is 5055'.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

Original Signed By
D. C. Carley

D. C. Carley
District Supt.

/new

cc: Utah OGCC w/att
G. A. Staples w/att
Superior Oil Co. w/atts.
Denver w/att
File

COPIES TO WOV

U.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal
Allottee _____
Lease No. 14-20-603-301

	16	

1258

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

7438

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

30 October, 19 63

Navajo-130
Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 16
C-SW-SW, Sec. 16 438 25E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 5055 ft.
Derrick floor 5066'
Kelly bushing 5067'

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Core #1 5648'-5684' Cut and recovered 36', 5648'-5678' shale, black; 5678'-5682' LN, dark grey; 5682' - 5683' shale, black; 5683'-5684' Anhydrite, dark grey.
Drill Stem Test #1 Straddle test - Lower Imay 5589-5603' 1000' water cushion. Water cushion to surface in 20 mins. Oil to surface in 35 min., recovered 5094' oil slugged with gas, 309' salt water & gas cut oil, 186' salt water. IHP - 2879#, 30" ISIP - 2030#, IFF - 983#, FFP - 1470#, 60" FSIP - 2016#, FHP-1821#, BHT-114° F.
Drill Stem Test #2 Straddle test - Lower Imay 5602-5618' 1000' water cushion. Recovered 1000' water cushion, 186' gas and oil cut mud, 92' gas, oil and mud cut salt water, 2000' gas and oil cut salt water, 1260' salt water. Total recovery - 4,538' fluid. IHP-2890#, 30" ISIP-2025#, IFF-1594#, FFP-2025#, 60" FSIP-2025#, FHP-2890#, BHT-115° F.
Drilled 7 7/8" hole to 5845' - ran Induction-Electrical and Gamma/Sonic/Caliper Logs - Schlumberger T. D. - 5846'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.
Address Box 451
Sidney, Nebraska

Original Signed By
D. C. Carley
By D. C. Carley
Title District Superintendent

610

Copy H. L. E.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Navajo Tribal TRIBE LEASE NO. 14-20-603-361

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1963

Agent's address P. O. Box 451, Sidney, Nebraska Company Champlin Oil & Refining Co. Signed D. C. Carley Agent's title District Supt.

Table with columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS, GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER, REMARKS. Includes handwritten entry 'Navajo 130 #1' and detailed production logs for dates 10-18-63 to 10-31-63.

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribal
LEASE NO. 11-20-603-361

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 63

Agent's address P. O. Box 451 Company Champlin Oil & Refining Co.
Sidney, Nebraska Original Signed By D. C. Carley
Signed D. C. Carley
Phone 254-4551 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousand(s))	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C-SW-SW Sec. 16			<i>Nav</i> 1-130							Drilling 7 7/8" hole below surface casing at 1818' on 10-1-63.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Lgw

*Pat 10
7*

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

November 1, 1963

United States Dept. of the Interior
Geological Survey
P. O. Box 959
Farmington, New Mexico

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Enclosed herewith is an original and one copy of Sundry Notices and Reports on Wells "Run Production Casing" on the subject named well. This copies are for your files.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

Original Signed By
D. C. Carley

D. C. Carley
District Superintendent

/new

cc: Utah OGCC w/2 atts. ✓
G. A. Staples w/att
Superior Oil Co. w/3 atts.
Denver office w/1 att
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL AND ONE COPY TO THE DISTRICT OFFICE ON THE REVERSE SIDE

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

11-20-60-361

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo-130

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA

Sec. 15, T. 33, R. 29E

12. COUNTY OR PARISH, TERRITORY

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Oil & Refining Co.

3. ADDRESS OF OPERATOR
Box 451, Sidney, Nebraska

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
C SW SW, 660' from the South line and 660' from the West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 5066' RT - 5067' GR - 5055'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON*
 REPAIR WELL CHANGE PLANS
 (Other) Run production casing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT
 (Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5 1/2" O.D., J-55, 15.50#, ST & C casing as follows:

Top casing head flange to K.B.
 177 - Jts. 5 1/2" O.D., J-55, 15.50#, ST & C casing
 1 - Howco 5 1/2", 8rd guideshoe
 Casing seat
 Howco insert self fill-up float valve located in casing collar @ 5809.50'
 45 - Scratchers on 10' spacing from 5383-5833'
 15 - Centralizers on 30' spacing from 5413-5833'.
 Cemented w/100 sacks 50/50 Pozmix "S" w/2% Gel followed by 75 sks 50/50 Pozmix "S" w/3/4 of 1% Halad - 9 - bumped plug @ 9:18 A.M. 10/23/63.
 Pressured to 2500# for 5 min. Held O.K.

12.70
5830.00
85
5813.55

18. I hereby certify that the foregoing is true and correct
Original Signed By

SIGNED D. C. Carley D. C. Carley TITLE District Supt. DATE 11/1/63

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

FOLD

w/ 3/4 of 1% Halad - 9. w/ 2% GEL plus 75 sbs. 50/50 Pozma 15"

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1/2"	Jet		4 Jets/ft.	10/25/63	5592-5597'	
1/2"	Jet		4 Jets/ft.	10/27/63	5592-5597'	
1/2"	Jet		* 4 Jets/ft.	10/31/63	5592-5598'	

* Well currently has perforations squeezed off. See Well History.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

G. E. Hubbard, Driller

O. T. Ash, Driller

V. A. Courange, Driller

R. B. Claiborne, Tool pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface			Morrison
884			Navajo
2770			Dechelly
3044			Organ Rock
4636			Hermosa
5464			Upper Ismay
5578			Lower Ismay
5679			Desert Creek

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or failing.

- 9-27-63 Spudded @ 8:30 P.M.
- 9-28-63 Ran 16 Jts. 8 5/8" O.D. J-55, 24.00 #/ft surface casing to 518.29'.
- 10-18-63 Core No. 1 5648-5684' cut and rec. 36' 5648-78' shale, black - 5678-82' Im, dark grey - 5682-83' shale, black - 5683-84' Anhydrite, dark grey
- 10-20-63 Drilled 7 7/8" hole to T. D. of 5845'
- 10-20-63 Ran Induction-Electrical and Gamma/Sonic/Galiper Logs from bottom surface pipe to T. D. Schlumberger T. D. 5846'
- 10-22-63 Ran Drill Stem Test #1 5589-5603' Lower Ismay straddle test w/1000' water cushion. Water cushion to surface in 20 min., oil to surface in 35 min. Rec. 5094' oil slugged w/gas, 309' salt water and gas cut oil, and 186' salt water. IHP - 2879#, 30 min. ISIP - 2030#, IFP - 983#, 38 min. FFP - 1470#, 60 min. FSIP - 2016#, FHP - 2821#, BHT - 114° F.
- 10-23-63 Ran Drill Stem Test #2 5602-5618' Lower Ismay straddle test w/1000' water cushion. Rec. 1000' water cushion, 186' gas and oil cut mud, 92' gas oil & mud cut salt water 2000' gas and oil cut salt water, 1260' salt water - IHP - 2890#, 30 min. ISIP - 2025#, IFP - 1594#, 60 min. FFP - 2025#, 60 min. FSIP - 2025#, FHP - 2890#, BHT - 115° F.
- 10-24-63 Ran 177 Jts, 5 1/2" O.D. J-55, 15.50, # ST & C casing to 5843.55' - cemented w/100 sacks 50/50 Pozmix "S" w/2% GEL followed by 75 sacks 50/50 Pozmix "S" w/ 3/4 of 1% Halad - 9 - plug down @ 9:18 A.M. Pressure to 2500# for 5 min. Held O.K.
- 10-25-63 Perforated 5592-5597' w/4 - 1/2" Jets/ft. Swabbed dry.
- 10-26-63 Tried to breakdown formation w/250 gals. 15% breakdown acid. Unable to do so.
- 10-27-63 Re-perforated 5592-5597' w/4 - 1/2" Jets/ft. Swabbed dry. Treated w/250 gals. 15% mud acid. Swabbed lead back plug 16 bbls. Formation oil and 49 bbls. salt water - making 100% salt water last 3 hrs. swabbing.
- 10-28-63 Squeezed perforations 5592-5597 with 100 sacks of regular cement plus 0.9 lb/sack of Halad 9. Maximum and final pressure 4500 psig.
- 10-31-63 Perforated with 4 jets/ft from 5592 to 5598. Swabbed dry. No fluid entering well.
- 11-1-63 Attempted to breakdown with Carbon Dioxide. Unable to pump into formation at 4000 psig. Acidised perforations 5592-5598 with 84 gals. of 15% breakdown acid. Swabbed well recovered load plus salt water.
- 11-2-63 Squeezed perforations with 75 sacks of regular plus 0.9 lb/sack Halad 9. Squeezed out 35 sacks. Maximum and final pressure 4300 psig.
- 11-4-63 Abrasive - jet 4 holes at 5596 with 8,000 lbs. of sand. Swabbed well dry. Acidized with 21 gals. of 15% breakdown acid. Swabbed dry.
- 11-5-63 Acidized with 21 gals. 15% breakdown acid. Swabbed dry.
- 11-5-63 Treated perforations 5596 with 20 gals. of frefle in 20 bbls. of crude oil.
- 11-6-63 Swabbed well.
- 11-7-63 Swabbed well with trace of oil. Avg. rate 8.00 bbls. of salt water per hours.
- 11-8-63 Squeezed perfs. 5596 with 25 sacks regular plus 0.9 lb per sack Halad 9. Squeezed out 12 sacks, left 3 sacks in casing, reversed out 10 sacks. Maximum and final pressure 4500 psig.
- 11-9-63 Operations suspended. Well temporarily abandoned.

FOLD MARK

8 5/8	518.29	270	plug & plug	- -	- -
5 1/2	5843.55	175	Pump & plug	9.4 lb/gal	- -

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5845 feet, and from - feet to - feet
 Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

----- 19----- Put to producing -----, 19-----
 The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

G. E. Hubbard _____, Driller O. T. Ash _____, Driller
 V. A. Courange _____, Driller R. B. Claiborne _____, Tool pusher

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
Surface			Morrison
884			Navajo
2770			Dechelly
3044			Organ Rock
4636			Hermosa
5464			Upper Ismay
5578			Lower Ismay
5679			Desert Creek
FROM-	TO-	TOTAL FEET	FORMATION

FOOT
MILES

11-8-63	Squeezed perforations 5596 with 25 sacks regular plus 0.9 lb per sack Halad 9. Squeezed out 12 sacks, left 3 sacks in casing, reversed out 10 sacks. Maximum and final pressure 4500 psig.
11-9-63	Operations suspended. Well temporarily abandoned.

WIDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

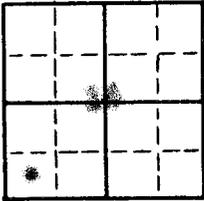
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

9-27-63	Spudded @ 8:30 P.M.
9-28-63	Ran 16 Jts. 8 1/8" O.D. J-55 2400' w/ 50 sacks surface casing to 518.29'
10-18-63	Core No. 1 564' - 584' cut and rec. 36' 564.8-78' shale, black - 567.8-82' Lm, dark grey - 5682-83' Shale, black - 5683-84' Anhydrite, dark grey
10-20-63	Drilled 7 7/8" hole to T. D. of 584.5'
10-20-63	Ran Induction-Electrical and Gamma/Sonic/Caliper Logs from bottom surface pipe to T. D. Schlumberger T. D. 584.6'
10-22-63	Ran drill stem test No. 1 5589-5603' Lower Ismay straddle test w/1000' water cushion. Rec. 5094' oil slugged w/gas, 309' salt water and gas cut oil, and 186' salt water - IHP - 2879#, 30 min. FSIP - 2030#, IFP - 983#, 38 min. FFP - 1470#, 60 min. FSIP - 2016#, IHP - 2821#, BHT - 114° F.
10-23-63	Ran drill stem test No. 2 5602-5618' Lower Ismay straddle test w/1000' water cushion. Rec. 1000' water cushion, 186' gas and oil cut mud, 92' gas, oil, and mud cut salt water 2000' gas and oil cut salt water, 1260' salt water - IHP - 2890#, 30 min. ISIP - 2029#, IFP - 1594#, 60 min. FFP - 2025#, 60 min. FSIP - 2025#, IHP - 2890#, BHT - 115° F.
10-24-63	Ran 177 Jts. 5 1/2" O.D. J-55, 15.50%, ST & C casing to 5843.55' - cemented w/100 sacks 50/50 Pozmix "S" w/2% GEL followed by 75 sacks 50/50 Pozmix "S" w/3/4 lb of halad - 9' - plug down @ 9:18 A.M. Pressure to 2500# for 5 min. Held O.P.
10-25-63	Perforated 5592-5597' w/4 - 1/2" jets/ft. Swabbed dry.
10-26-63	Tried to breakdown formation w/250 gals. 15% breakdown acid, unable to do so.
10-27-63	Re-perforated 5592-5597' w/4-1/2" jets/ft. Swabbed dry. Treated w/250 gals. 15% mud acid. Swabbed load back plus 16 bbls formation oil and 49 bbls. salt water - making 100% salt water last 3 hrs. swabbing.
10-28-63	Squeezed perms. 5592-5597 with 100 sacks of regular cement plus 0.9 lb/sack of Halad 9. Maximum and final pressure 4500 psig.
10-31-63	Perforated with 4 jets/foot from 5592 to 5598. Swabbed dry. No fluid entering well.
11-1-63	Attempted to break down with Carbon Dioxide. Unable to pump into formation at 4000 psig. Acidized perforations 5592-5598 with 84 gals. of 15% break down acid. Swabbed well recovered load plus salt water.
11-2-63	Squeezed perforations with 75 sacks of regular plus 0.9 lb/sack Halad 9. Squeezed out 35 sacks. Maximum and final pressure 4300 psig.
11-4-63	Abrasive-jet 4 holes at 5596 with 8,000 lbs. of sand. Swabbed well dry. Acidized with 21 gals. of 15% breakdown acid. Swabbed dry.
11-5-63	Acidized with 21 gals. 15% breakdown acid. Swabbed dry.
11-5-63	Treated perforations 5596 with 20 gals. of freflo in 20' bbls. of crude oil.
11-6-63	Swabbed well.
11-7-63	Swabbed well with trace of oil. Avg. rate 8.00 bbls. of salt water per hour.

(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH



Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. _____ is located _____ ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and _____ ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. _____

 _____ (Field) _____ (County or Subdivision) _____ (Range) _____ (Meridian) _____ (State or Territory)

The elevation of the derrick floor above sea level is _____ feet.

A drilling and plugging bond has been filed with _____

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to temporarily abandon as follows:

1. Square oil perforations and leave 3 inch cement plug inside 3 1/2" casing from approximately 2500' to 2510'.
2. Fill casing with fresh water.
3. Stop well on nothing can fall into hole.

This well will be either re-entered or permanently plugged after drilling of Average-130 No. 2.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE 11-15-63 by Paul W. Burchell
CHIEF PETROLEUM ENGINEER

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company _____ Original Signed By _____
 Address _____ By _____
 _____ Title _____

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

November 13, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Enclosed please find the following reports on the subject named well:

- A. Log of Well (Original and 1 copy)
- B. Notice of Intention to Temporarily Abandon (Original and 8 copies)
- C. U.S.G.S. Log of Well (1 copy)
- D. Induction-Electrical Log (1 copy)
- E. Sonic Log - Gamma Ray (1 copy)

If the proposed work meets with your approval please return to this office seven copies of the Notice of Intention to Temporarily Abandon.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Supt.

/mew

Encls.

Pink
DW
7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo - 130 No. 1

Operator Champlin Oil & Refining Co. Address Box 451 Sidney, Nebr. Phone 254-4551

Contractor Moran Brothers, Inc. Address Farmington, New Mexico Phone 325-3573

Location: SW SW 16 43 N 25 E
1/4 1/4 Sec. 16 T. 43 R. 25 E
S N San Juan County, Utah.

Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	2770	3044	Not determined	Not determined
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Morrison	- surface to 884	Lower Ismay	- 5578 to 5679
Navajo	- 884 to 2770	Desert Creek	- 5679 to 5845
Dechelly	- 2770 to 3044		
Organ Rock	- 3044 to 4636		
Hermosa	- 4636 to 5464		
Upper Ismay	- 5464 to 5578		

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribal
LEASE NO. 14-20-603-36

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1963,

Agent's address Box 451 Company Champlin Oil & Refining Co.
Sidney, Nebraska Original Signed By D. C. Carley
Signed D. C. Carley Agent's title District Supt.
Phone 254-4551

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C-SW-SW		Section 16	130							
		43S 25E	#1							
				11-8-63						Well swabbing 100% from slot at 5596'. Squeezed off slot with 10 sks cement. Left 3 sks cement in 5 1/2" O.D. casing. Top of cement at approximately 5578'. Temporarily abandoned. (See Form 9-331).
				11-30-63						Temporarily abandoned.
										<u>- Re-Working</u>

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

December 11, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

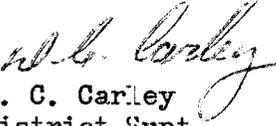
Attached are nine copies of Form OGCC-1 " Notice of Intention
to Re-Enter To Complete" the subject named well.

If the proposed work meets with your approval, please execute
and return seven executed copies to this office.

Thank you.

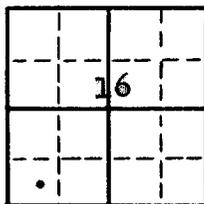
Very truly yours,

CHAMPLIN OIL & REFINING CO.


D. C. Carley
District Supt.

/mew

Atts.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

T43S

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian Navajo-Tribal
Lease No. 14-20-603-361

R25E

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			
Notice of Intention to Re-Enter To Complete	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo-130 12/11/ 19 63
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 16
 {S} {W}
 C-SW-SW 43S 25E Salt Lake City
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5066 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior, Bureau of Indian Affairs, Washington 25, D.C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to re-complete as follows:

- A. Set whipstock at 5570' and mill window in 5 1/2" O.D. casing.
- B. Drill 4 3/4" hole off whipstock to a vertical depth of approximately 5595'. Bottom of new hole will not be over 6' from old hole at this depth.
- C. Test well and complete if productive by running slotted 4" O.D. liner from T.D. back to approximately 5560'.
- D. If unproductive of any fluid drill to 5598' vertical depth.
- E. Test and complete as in "C" above if productive.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: _____ by _____

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.
 Address Box 451 Sidney, Nebraska
 By D. C. Carley
 Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRI-TE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Champlin Oil & Refining Co.</p> <p>3. ADDRESS OF OPERATOR Box 451, Sidney, Nebraska</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C-SW-SW (660' FSL: 660' FWL)</p> <p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5067' R.T.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 31-20-601-361</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo-Tribal</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Navajo-130</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC. T, R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T43S, R35E</p> <p>12. COUNTY OR PARISH, IS STATE Salt Lake City, Utah</p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Re-enter well to complete** (NOTE: Report results of multiple completion on "Well Completion or Recompletion Report and Log form.")

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-complete as follows:

- A. Set whipstock at 5570' and mill window in 5 1/4" O.D. casing.
- B. Drill 4 3/4" hole off whipstock to a vertical depth of approximately 5595'. Bottom of new hole will not be over 6' from old hole at this depth.
- C. Test well and complete if productive by running slotted 4" O.D. liner from T.D. back to approximately 5560'.
- D. If unproductive of any fluid drill to 5598' vertical depth.
- E. Test and complete as in "C" above if productive.

RECEIVED
DEC 11 1963
U.S. GEOLOGICAL SURVEY
COURT HOUSE BUILDING
SALT LAKE CITY, UTAH

18. I hereby certify that the foregoing is true and correct

Original Signed By **D. C. Carley** TITLE **District Supt.** DATE **12/11/63**

SIGNED **D. C. Carley**

(This space for Federal or State office use)

APPROVED
DEC 11 1963
P. T. McGRATH
DISTRICT ENGINEER

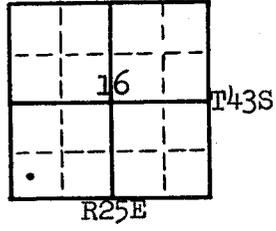
TITLE _____ DATE _____

*See Instructions on Reverse Side

Form OGCC-1

Copy H.L.E.
(SUBMIT IN DUPLICATE)

LAND:
Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian.....
Lease No. 14-20-603-361



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	Re-entry to complete.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 26, 1963

Well No. 1 Navajo/¹³⁰ is located 660 ft. from ~~(S)~~ line and 660 ft. from ~~(W)~~ line of Sec. 16
C SW SW Section 16 43S 25E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5066 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior, Bureau of Indian Affairs, Washington, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well was re-entered as follows:

1. Set Cast Iron bridge plug in 5-1/2" O.D. casing at 5500'.
2. Set whipstock in 5-1/2" O.D. casing with top of whipstock at 5474.78'.
3. Milled window in 5-1/2" O.D. casing from 5474.78' to 5486'.
4. Drilled 4-3/4" hole to 5595'. Deviations 2° at 5510'; 1/2° at 5538'.
5. Tested at 5595' no fluid entry.
6. Drilled 4-3/4" hole to 5598'. Tested no fluid entry.
7. Drilled 4-3/4" hole to 5601'. Tested no fluid entry.
8. Drilled 4-3/4" hole to 5604'. Tested an average of 8 bbls. per hour salty sulfur water.
9. Placed 30 sack cement plug from 5604' to 5605'.
10. Well temporarily abandoned 12-21-63.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
DATE: 12-31-63 by Paul W. Benschell
CHIEF PETROLEUM ENGINEER

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.
Address Box 451
Sidney, Nebraska
By D. C. Carley
Title District Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

610
CMB
Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

December 27, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1
San Juan County, Utah

Gentlemen:

Attached are nine copies of Form OGCC-1 "Re-entry to Complete"
on the above named well.

If the work meets with your approval, please execute and return
seven copies to this office.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Superintendent

/rr

atts.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructi
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-361

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo - 130

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T-43S, R-25E
Salt Lake City Meridian

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Oil & Refining Co.

3. ADDRESS OF OPERATOR
Box 451, Sidney, Nebraska

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

C SW SW (660' FSL; 660' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GE, etc.)

5067 R.T.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Re-enter to complete
REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was re-entered as follows:

1. Set cast iron bridge plug in 5-1/2" O.D. casing at 5500'.
2. Set whipstock in 5-1/2" O.D. casing with top of whipstock at 5474.78'.
3. Milled window in 5-1/2" O.D. casing from 5474.78' to 5486'.
4. Drilled 4-3/4" hole to 5595'. Deviations 2° at 5510'; 1/2° at 5538'.
5. Tested at 5595' no fluid entry.
6. Drilled 4-3/4" hole to 5598'. Tested no fluid entry.
7. Drilled 4-3/4" hole to 5601'. Tested no fluid entry.
8. Drilled 4-3/4" hole to 5604'. Tested an average of 8 bbls. per hour salty sulfur water.
9. Placed 30 sack cement plug from 5604' to 5424'.
10. Well temporarily abandoned 12-21-63.

RECEIVED

DEC 30 1963

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

NOTE: Verbal approval on plug received 12-21-63.

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Carley TITLE District Superintendent DATE 12-27-63
D. C. Carley

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(SUBMIT IN TRIPLICATE)

Field Office **Navajo Tribal**

Lease No. **14-20-603-361**

Unit _____

	16	

R258

APPROVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JAN 2 1964
P. T. McCRAITH
DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

1-20- _____, 19 **64**

Navajo-130
Well No. **1** is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **16**
C-SW-SW, Sec. 16 **43S** **25E** **Salt Lake City**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5067** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to plug and abandon as follows:

1. Part 5 1/2" O.D. casing at free point (est. at 4600') and pull same from well. If casing pulls freely cement plugs will be placed through it. If casing does not pull freely cement plugs will be placed through tubing.
2. Cement plugs will be placed as follows: Top of 5 1/2" O.D. casing left in well back up the hole 100' - 28 sacks; 2635' to 2685' - 42 sacks; 1600' - 1500' - 28 sacks; 35' to 1 1/2' below ground level - 10 sacks.
3. Install dry hole marker, remove all equipment and materials and clean up location.

Note: Drilling mud will be left in hole between all plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Champlin Oil & Refining Co.**

Address **Box 451**

Sidney, Nebraska

Original Signed By
D. C. Carley

By **D.C. Carley**

Title **District Supt.**

January 22, 1964

Champlin Oil & Refining Company
Box 451
Sidney, Nebraska

Re: Well No. Navajo 130-1
Sec. 16, T. 43 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Reference is made to your Notice of Intention to Plug and Abandon the above mentioned well, dated January 20, 1964. Please be advised that the following additional plugs will be necessary:

1. 100' cement plug half in and half out of the 8 5/8" surface casing set at 518 feet.
2. Sufficient cement should be squeezed or placed in whipstocked hole.

We are returning the nine copies of this notice. Please forward revised copies for approval.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:cnp

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. 14-20-603-361

	16	

APPROVED
7435
AUG 27 1964
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. T. McGRATH
DISTRICT ENGINEER

R25E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

2-28-1964

Navajo-130

Well No. 1 is located 660 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 16
 C-SW-SW Sec. 16 43S 25E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5067 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged and abandoned well as follows:

1. Placed 30 sack cement plug through drill pipe from 5604 to 5424 as noted on Form 9-331 dated 12-27-63.
2. Worked 5 1/2" O.D. casing unable to get 5 1/2" O.D. casing to work. Therefore, did not pull any of the 5 1/2" O.D. casing from the well.
3. Placed 15 sack cement plug from 25' to 1 1/2' below ground level.
4. Installed dry hole marker and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.
 Address Box 451
 Sidney, Nebraska
 Original Signed By D. C. Carley
 By D. C. Carley
 Title District Supt.

RECEIVED
MAR 2 1964
U. S. GEOLOGICAL SURVEY

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

February 28, 1964

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 1

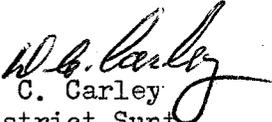
Gentlemen:

Attached are nine copies of Form OGCC-1 "Subsequent Report of Abandonment" on the subject named well.

If the work meets with your approval, please execute and return seven copies to this office.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

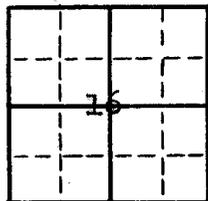

D. C. Carley
District Supt.

/mew

Atts.

LAND:

*Hand
VSP
July
1964*



T43S

R25E

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No.
Indian Navajo Tribal.....
Lease No. 14-20-603-361

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Abandonment.....	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo-130 2-28- 19. 64
 Well No. 1 is located 660 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 660 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of Sec. 16
 C-SW-SW Sec. 16 T43S R25E Salt Lake City
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5067 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior, Bureau of Indian Affairs, Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plugged and abandoned well as follows:

1. Placed 30 sack cement plug through drill pipe from 5604 to 5424 as noted on Form 9-331 dated 12-27-63.
2. Worked 5 1/2" O.D. casing unable to get 5 1/2" O.D. casing to work. Therefore, did not pull any of the 5 1/2" O.D. casing from the well.
3. Placed 15 sack cement plug from 25' to 1 1/2' below ground level.
4. Installed dry hole marker and cleaned up location.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION
DATE: 3-2-64 by *Fred W. Burchell*
CHIEF PETROLEUM ENGINEER

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.
Address Box 451 Sidney, Nebraska
By *D. C. Carley* D. C. Carley
Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

J.N.

To
Handwritten initials
CHAMPLIN OIL & REFINING COMPANY
Box 451
Sidney, Nebraska

FROM OIL & GAS CONSERVATION COMMISSION
310 F house Building
Salt Lake City, Utah
Handwritten initials

CHAMPLIN OIL &
REFINING CO.
Sidney, Nebraska
REC'D.

MAR 4 1964

↓
Subject Well No. Navajo 130-#1, Sec. 16, T. 43 S., R. 25 E., San Juan

Date 3 / 2 / 64

MESSAGE:

Please furnish us the date the above mentioned well was plugged and abandoned.

Signed

Charles N. Deek, Records Clerk

↑
REPLY:

Well No. Navajo 130-#1, Sec. 16, T43S, R25E, San Juan County was plugged and abandoned February 10, 1964.

Signed

Date 3 / 4 / 64

Rediform 4S 471

SEND PARTS 1 AND 3 WITH CARBON INTACT - PART 3 WILL BE RETURNED WITH REPLY.