

FILE NOTATIONS

Entered in NID File
Entered On S R Sheet
Location Map Pinned
Com Indexed
IWD to State or Fee Land

Checked by Chief PMB
Copy NID to Field Office
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8-27-63
OW _____ WW _____ TA _____
GW _____ OS _____ PA

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 9-16-63
Electric Logs (No.) 2

E _____ I _____ E-I GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic GR Others _____

Shelton with Record of Shandor

*LWP
9-19-91*

EFFECTIVE NOVEMBER 1, 1964, CHAMPLIN
OIL & REFINING COMPANY MERGED WITH
CELANESE CORPORATION OF AMERICA.

NEW NAME: CHAMPLIN PETROLEUM COMPANY

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

July 30, 1953

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Gentlemen:

Re: Navajo-112- No. 1

Attached are ten copies of Form OGCC-1, "Notice of Intention to Drill" the subject named well.

If the proposed work meets with your approval, please execute and return eight executed copies to this office.

The location plat will be forwarded to your office in a few days. ✓

Very truly yours,

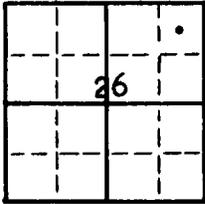
CHAMPLIN OIL & REFINING CO.


J. F. Rankin
District Engineer

/mew

Encls.

R24E



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
T43S SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No.
 Indian Navajo Tribal
 Lease No. 14-20-603-371

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

30 July 1963

Navajo 112
 Well No. 1 is located 660 ft. from {N} line and 660 ft. from {E} line of Sec. 26
 C-NE-NE Section 26 43S 24E Salt Lake City
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat-Development San Juan Utah
 (Field) (County or Subdivision) (State or Territory)
 ground

The elevation of the ~~derrick floor~~ above sea level is 5076 feet.

A drilling and plugging bond has been filed with U. S. Dept. of Interior, Bureau Indian Affairs, Washington 25, D.C.

DETAILS OF WORK

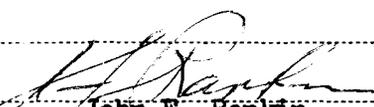
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 5,300' test into the Desert Creek formation as follows:

1. 8 5/8" O.D. 24 lb/ft surface casing will be run to approximately 500' and cemented back to ground level. ✓
2. 7 7/8" hole will be drilled below surface to T.D. ✓
3. If commercial production is obtained, 5 1/2" O.D., 15.50 lb/ft, J-55 casing will be run through all producing zones and cemented. ✓ A D. V. tool will be run in the 5 1/2" O.D. casing string at approximately 1100' and sufficient cement will be displaced out the D.V. tool to raise cement to within 400' of ground level. ✓
4. Estimated depths objective formations: Lower Ismay 5000 to 5050; Desert Creek 5060 to 5250'. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.
 Address Box 451
 Sidney, Nebraska

By 
 John F. Rankin
 Title District Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN TRIPPLICATE)

Indian Agency Navajo

Tribal

Allottee _____

Lease No. 14-20-603-371

26		

APPROVED UNITED STATES
 1435 DEPARTMENT OF THE INTERIOR
 AUG 2 1963 GEOLOGICAL SURVEY
Rudolph C. Baer, Jr.
~~RICHARD E. ...~~
~~ENGINEER~~

R24E

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED
 AUG 1 1963

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

30 July, 1963

Navajo-112
 Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 26
G-NE-NE Section 26 T43S R24E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 5076 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a 5300' test into the Desert Creek formation as follows:

1. 8 5/8" O.D. 24 lb/ft surface casing will be run to approximately 500' and cemented back to ground level.
2. 7 7/8" hole will be drilled below surface to T.D.
3. If commercial production is obtained, 5 1/2" O.D., 15.50 lb/ft, J-55 casing will be run through all producing zones and cemented. A D. V. tool will be run in the 5 1/2" O.D. casing string at approximately 1100' and sufficient cement will be displaced out the D.V. tool to raise cement to within 400' of ground level.
4. Estimated depths objective formations: Lower Ismay 5000 to 5050; Desert Creek 5060 to 5250'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

Original Signed by
 J. H. Rankin

By J. F. Rankin

Title District Engineer

COMPANY Champlin Oil & Refining Company

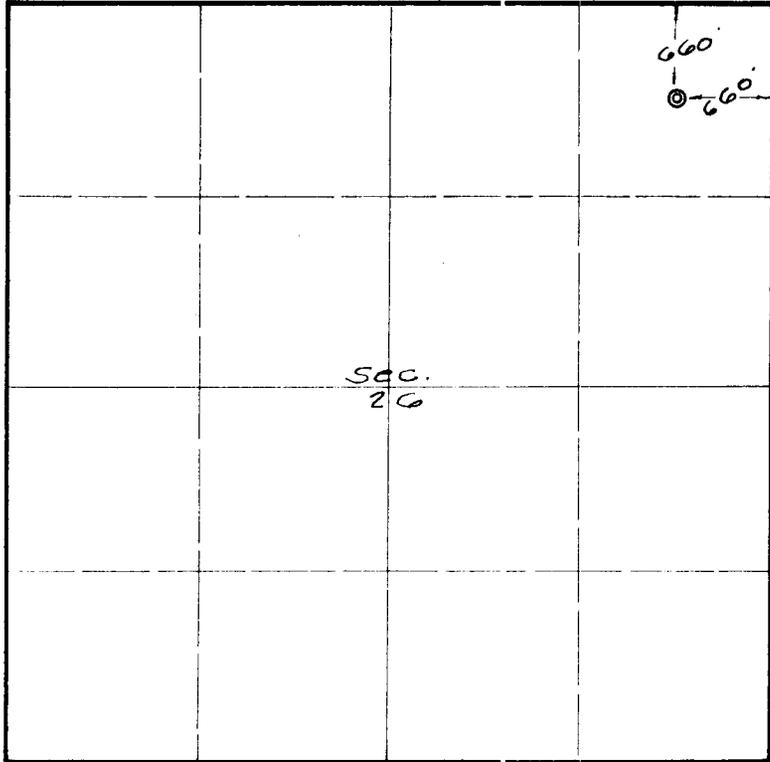
Well Name & No. No. 1 Navajo 112 Lease No. _____

Location 660 feet from the North line and 660 feet from the East line.

Being in NE¹NE¹

Sec. 26, T. 43 ^{So.} N., R. 24 ^{East} W., ~~N.M.P.M.~~, Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 5076



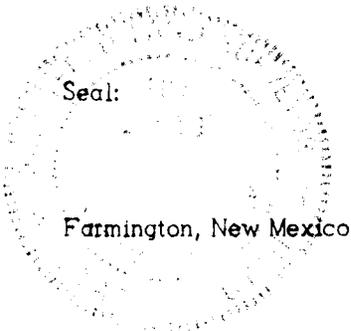
Scale, 4" = 1 mile

Surveyed July 29, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. # ~~1545~~
Utah Reg. No. 2611



August 1, 1963

Champlin Oil & Refining Company
Box 451
Sidney, Nebraska

Attention: John F. Rankin, District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 112-#1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 26, Township 43 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission, and a plat being furnished in accordance with Rule C-4(a), of the above rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

August 1, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

August 2, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

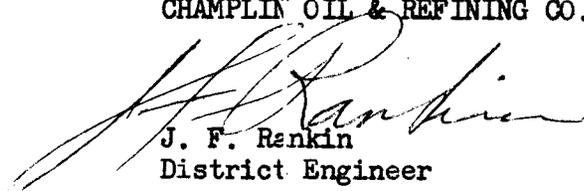
Re: Navajo 112 No. 1
San Juan, Co., Utah

Gentlemen:

Attached is the location plat for the subject named well.

Very truly yours,

CHAMPLIN OIL & REFINING CO.



J. F. Rankin
District Engineer

/mew

Att.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

August 6, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo 112 Well No. 1
San Juan County, Utah

Gentlemen:

Attached are two approved copies of U. S. G. S. Form 9-331b -
"Notice of Intention to Drill" the subject named well.

Yours very truly,

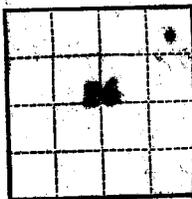
D. C. Carley
D. C. Carley
District Superintendent

/mew

Atts.

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo
Tribal
Allottee _____
Lease No. 12-00-001-371



UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

AUG 12 1963

P. T. McGRATH

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Navajo-112
1 is located 660 ft. from N line and 660 ft. from E line of sec. 26
0-NE-NE Section 26 T4S R24E Salt Lake City
(Wildcat) (Twp.) (Range) (Meridian)
(Field) (County or Subdivision) (State or Territory)

The elevation of the holly bushing 5088 ft.
derrieh floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded well 8-6-63. Drilled 12 1/2" hole to 510'. Set 8 5/8" O.D., 24.00 lb/ft., J-55 casing at 526.82'. Cemented with 290 sacks cement. Good cement returns to surface. Waited on cement 24 hours. Pressure tested 8 5/8" O.D. casing and blow out preventers to 1000 psig for 30 minutes. Held O.K. Drilled out plugs 8-8-63.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.
Address Box 451
Sidney, Nebraska
Original Signed by J. H. Rankin
By J. F. Rankin
Title District Engineer

8/10

147
7

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

August 14, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo 112 Well No. 1
San Juan County, Utah

Gentlemen:

Attached are two approved copies of U. S. G. S. Form 9-331b -
"Supplementary Well History" for the subject named well.

Yours very truly,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Superintendent

/rr

atts.

cc: Murphy Corp. w/att.
Superior Oil Co. w/att.
G. A. Staples w/att.
Denver Office w/att.
Files 2 w/att.

A.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

September 12, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo 112 Well No. 1
San Juan County, Utah

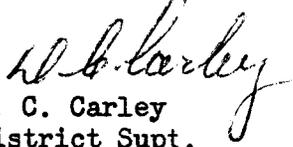
Gentlemen:

Enclosed please find the following reports on the subject named well. These reports are for your files.

1. Log of Oil or Gas Well (2) copies
2. Notice of Intention to Abandon Well (2) copies
3. Induction-Electrical Log (1) copy
4. Sonic Log - Gamma Ray (1) copy

Very truly yours,

CHAMPLIN OIL & REFINING CO.


D. C. Carley
District Supt.

/mew

Encls.

2470
DW
2

41

J. H. Rankin
(SUBMIT IN TRIPLICATE)

Indian Agency
Allottee
Lease No. 21-02-003-372

J. H. Rankin

APPROVED	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
AUG 26 1963	
<i>RCB</i> ACTING DISTRICT ENGINEER	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

27 August, 1963

Well No. 2 is located 440 ft. from N line and 440 ft. from E line of sec. 26
6-22-22- Section 26 43E 24E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5088 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- It is proposed to plug and abandon as follows:**
1. Place 40 sack cement plug 4800'-4950'.
 2. Place 40 sack cement plug 4000'-4150'.
 3. Place 40 sack cement plug 2050'-2200'.
 4. Place 40 sack cement plug 800'-1000'.
 5. Place 10 sack cement plug 35'-14' below ground level.
 6. Install dry hole marker, close pits, and clean location.

Note: Verbal approval of above program obtained on or about 26 August 1963.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Chaplin Oil & Refining Co.
 Address Box 452
Sidney, Nebraska

Original Signed by
J. H. Rankin
 By _____
 Title District Engineer

FOLD MARK

8 5/8	526.82'	290	pump & plug	-	-
-------	---------	-----	-------------	---	---

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5218 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 9 1/2 5-24-33, 1933
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

O. E. Hubbard, Driller V. A. Courange, Driller
 O. T. Ash, Driller R. B. Claiburn Tool Pusher, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
4050'			Hermosa
4860'			Ismay
4968'			Lower Ismay
5042'			Desert Creek
FROM-	TO-	TOTAL FEET	FORMATION

207 10 1933

DATE	DESCRIPTION	DEPTH	REMARKS
8-6-63	Spudded well.		
8-7-63	Drilled 12 1/2" hole to 550'. Set 8 5/8" o.d. 24.00 lb/ft., J-55 surface casing at 526.82'. Cemented with 290 sacks of cement. Good returns.		
8-8-63	Wait on cement 24 hours. Pressure tested casing and B. O. P. for 30 min. at 1000 psig. Held O. K. Drilled out.		
8-22-63	Core No. 1 Lower Ismay 4963' to 5013'. Cut 50'; rec'd. 45'		
	29' Limestone, shaley, no shows.		
	1' Limestone, silty, dull fluorescence, appears wet.		
	6' Limestone, gray, no porosity, spotty fluorescence.		
	2' Limestone, good fluorescence and odor, fair porosity.		
	4' Limestone, poor porosity, gas odor, spotty fluorescence.		
	3' Limestone, good odor and stain, fair porosity.		
8-23-63	D. S. T. No. 1 Desert Creek 5053' - 5076'		
	Initial flow - 2 min. Initial shut in - 30 min. Open 91 min. with fair flow through out test. Final shut in 60 min. Recovered 727' of liquid consisting of 129' of water cut and very slightly oil and gas cut and 598' of salt water with sulfur odor.		
	30 min. ISIP - 1839	Initial Hydro - 2600	
	IFP - 187	Final Hydro - 2618	
	FFP - 319		
	60 min. FSIP - 1840	MIT - 136° F	
8-25-63	Drilled 7 7/8" hole to 5218' drillers total depth. Ran Induction-Electrical Log and Gamma Sonic Logs. Log T. D. 5218'.		
8-26-63	D. S. T. No. 2 Desert Creek 5056' - 5066'		
	Initial flow 2 min. Initial shut in 30 min. Open 120 min. with fair flow through out test. Final shut in 30 min. Recovered 727' of liquid consisting of 129' of water cut and very slightly oil and gas cut and 598' of salt water with sulfur odor.		
	30 min. ISIP - 1843	60 min. FSIP - 1815	
	IFP - 58	Initial Hydro - 2620	
	FFP - 219	Final Hydro - 2620	
8-27-63	Plugged and abandoned as follows:		
	1. 40 sack cement plug 4800' - 4950'.		
	2. 40 sack cement plug 4000' - 4150'.		
	3. 40 sack cement plug 2050' - 2200'.		
	4. 60 sack cement plug 1000' - 1000'.		
	5. 10 sack cement plug 35' - 1 1/2' below ground level.		
	6. Installed dry hole marker.		

HISTORY OF OIL OR GAS WELL

16-43004-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DESCRIPTION	DEPTH	REMARKS
8-6-63	Spudded well.		
8-7-63	Drilled 12 1/2" hole to 550'. Set 8 5/8" o.d. 24.00 lb/ft., J-55 surface casing at 526.82'. Cemented with 290 sacks of cement. Good returns.		
8-8-63	Wait on cement 24 hours. Pressure tested casing and B. O. P. for 30 min. at 1000 psig. Held O. K. Drilled out.		
8-22-63	Core No. 1 Lower Ismay 4963' to 5013'. Cut 50'; rec'd. 45'		
	29' Limestone, shaley, no shows.		
	1' Limestone, silty, dull fluorescence, appears wet.		
	6' Limestone, gray, no porosity, spotty fluorescence.		
	2' Limestone, good fluorescence and odor, fair porosity.		
	4' Limestone, poor porosity, gas odor, spotty fluorescence.		
	3' Limestone, good odor and stain, fair porosity.		
8-23-63	D. S. T. No. 1 Desert Creek 5053' - 5076'		
	Initial flow - 2 min. Initial shut in - 30 min. Open 91 min. with fair flow through out test. Final shut in 60 min. Recovered 727' of liquid consisting of 129' of water cut and very slightly oil and gas cut and 598' of salt water with sulfur odor.		
	30 min. ISIP - 1839	Initial Hydro - 2600	
	IFP - 187	Final Hydro - 2618	
	FFP - 319		
	60 min. FSIP - 1840	MIT - 136° F	
8-25-63	Drilled 7 7/8" hole to 5218' drillers total depth. Ran Induction-Electrical Log and Gamma Sonic Logs. Log T. D. 5218'.		
8-26-63	D. S. T. No. 2 Desert Creek 5056' - 5066'		
	Initial flow 2 min. Initial shut in 30 min. Open 120 min. with fair flow through out test. Final shut in 30 min. Recovered 727' of liquid consisting of 129' of water cut and very slightly oil and gas cut and 598' of salt water with sulfur odor.		
	30 min. ISIP - 1843	60 min. FSIP - 1815	
	IFP - 58	Initial Hydro - 2620	
	FFP - 219	Final Hydro - 2620	
8-27-63	Plugged and abandoned as follows:		
	1. 40 sack cement plug 4800' - 4950'.		
	2. 40 sack cement plug 4000' - 4150'.		
	3. 40 sack cement plug 2050' - 2200'.		
	4. 60 sack cement plug 1000' - 1000'.		
	5. 10 sack cement plug 35' - 1 1/2' below ground level.		
	6. Installed dry hole marker.		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D. C.

Call
NID
6/10

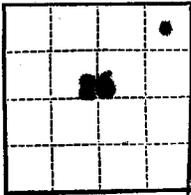
Copy # 1

Budget Bureau No. 42-R359.4
Approval expires 12-31-60.

Form 9-331 b
(April 1962)

(SUBMIT IN TRIPLICATE)

Indian Agency **Havajo**
Tribe



APPROVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DEC 07 63

Allottee **11-00-003-372**

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 4, 19 63

Havajo-112
Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **26**
G-NE-NE - Section 26 **43S** **26E** **Salt Lake City**
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **Utah**
(Field) **hally bushing** (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Flagged and abandoned as follows:

1. Placed 40 sack cement plug 4800' - 4950'.
2. Placed 40 sack cement plug 4000' - 4150'.
3. Placed 40 sack cement plug 2950' - 3000'.
4. Placed 60 sack cement plug 800' - 1000'.
5. Placed 10 sack cement plug 15' - 1 1/2' below ground level.
6. Installed dry hole marker.
7. Closed pits and cleaned up location.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Champion Oil & Refining Co.**

Address **Box 451**
Sidney, Nebraska

Original Signed by
J. H. Rankin

By **J. F. Rankin**
Title **District Engineer**