FILE NOTATIONS

Entered in N I D File	✓	Checked by Chief	✓
Entered On S R Sheet	✓	Copy N I D to Field Office	✓
Location Map Pinned	✓	Approval Letter	✓
Card Indexed	✓	Disapproval Letter	
I W R for State or Fee Land			

COMPLETION DATA:

Date Well Completed	9-12-59	Location Inspected	✓
OW	WW	TA	Bond released State of Fee Land
GW	OS	PA ✓	

LOGS FILED

Driller's Log 10-7-59

Electric Logs (No.) 3

E | I | E-I ✓ | GR | GR-N | Micro

Lat ✓ | Mi-L | Sonic ✓ | Others

Subsequent Report of Abandonment

7/5/91 BAH

Scout Report sent ☑

Noted in the NID File ☑

Location map pinned ☑

Approval or Disapproval Letter ☑

Date Completed, P. & A. or operations suspended 9-12-59

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☐

Well Log Filed ☑

EFFECTIVE NOVEMBER 1, 1964, CHAMPLIN OIL & REFINING COMPANY MERGED WITH CELANESE CORPORATION OF AMERICA.

NEW NAME: CHAMPLIN PETROLEUM COMPANY

Form 9-331b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo Tribal

Allottee

Lease No. 14-20-603-4125

APPROVED
JUL 13 1959
BILLY J. SHOGER
ACTING DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

RECEIVED
JUL 1 3 1959
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

9 July, 1959

Well No. Navajo-35 1 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 4

C-NE-SE (¼ Sec. and Sec. No.) T-41-S (Twp.) R-21-E (Range) Salt Lake City (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick~~ ground floor above sea level is 4447 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a 6350' Mississippian test. However if well is structural low in the top of the Paradox it will be finaled at a lesser total depth.

Proposed program:

1. 8 5/8" O.D. 24 lb/ft surface casing will be run to 650' and cement to surface.
2. Estimated depths of objective formations: Paradox A, 5100-5150; Paradox B, 5160-5320; Lower Paradox, 5770-5850; Upper Mississippian, 6200-6250 and 6300-6350'.
3. 5½" O.D., 15.50 lb/ft, J-55 casing will be set and cemented through all producing zones in event of commercial production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company 4. See proposed mud program on back of sheet.

CHAMPLIN OIL & REFINING CO.

Address ~~P. O. BOX 451~~
SIDNEY, NEBRASKA

By [signature]

Title District Engineer

U. S. GOVERNMENT PRINTING OFFICE 16—84376-8

Proposed Mud Program:

1. Surface hole - Aquagel and Lime
2. Below surface to 2000' - water
3. 2000' to 4600' - Aquagel with chemical treatment
4. 4600 to top of salt - High PH mud
5. Top of sand to total depth - Saturated salt mud.

COMPANY CHAMPLIN OIL AND REFINING COMPANY

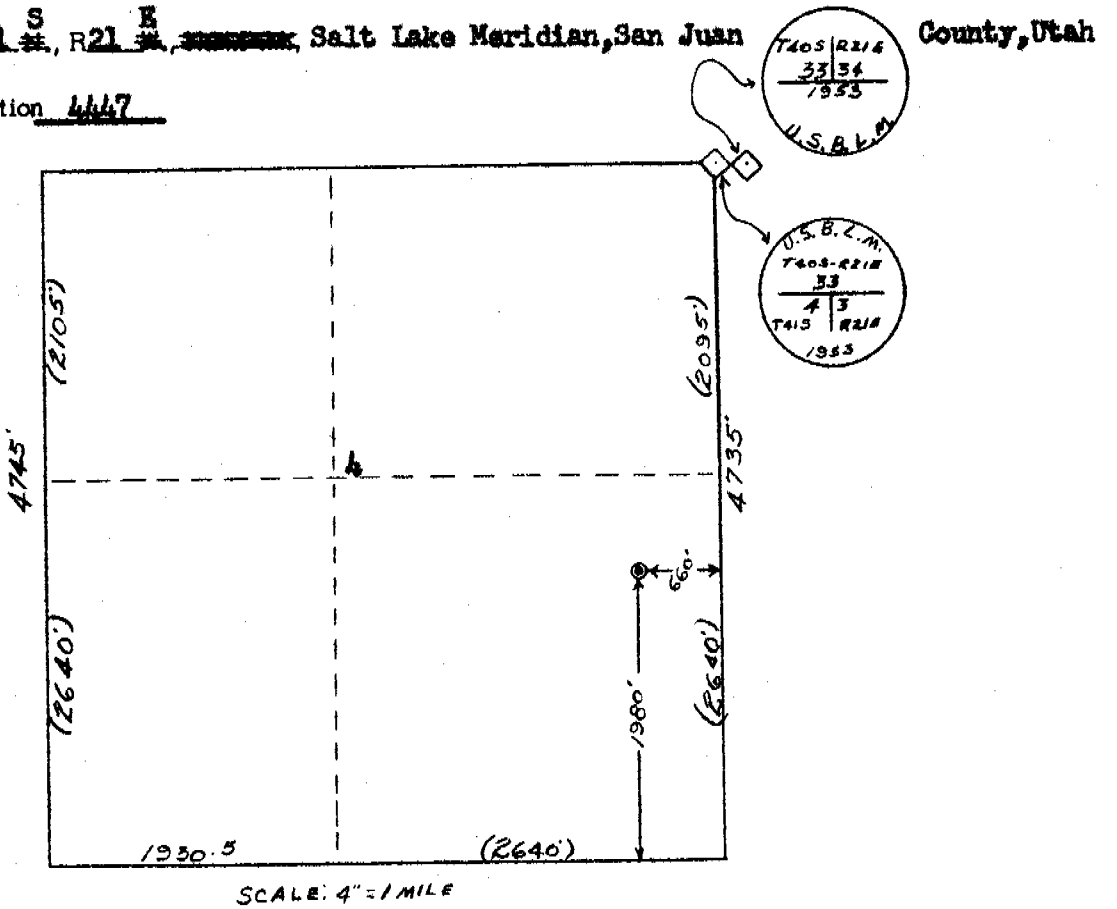
Well Name & No. _____ Lease No. _____

Location 1980' from the South line and 660' from the East line

Being in NE¼SE¼

Sec. 4, T41 S, R21 E, Salt Lake Meridian, San Juan County, Utah

Ground Elevation 4447



Surveyed June 21, 1959

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR STATE OF NEW MEXICO NO. 1545 ERNEST V. ECHOHAWK

Farmington, New Mexico

Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
Practicing in Utah under Laws regulating Professional Engrs. and Land Surveyors, Utah Code 1953, Title 58-10-16

Form OGCC-1

(SUBMIT IN DUPLICATE)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING

SALT LAKE CITY 14, UTAH

LAND:

Fee and Patented ☐
State ☐
Lease No.

Public Domain ☐
Lease No.

Indian Navajo Tribual ☒
Lease No. 14-20-603-4125

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill	X	Subsequent Report of Water Shut-off	
Notice of Intention to Change Plans		Subsequent Report of Altering Casing	
Notice of Intention to Redrill or Repair		Subsequent Report of Redrilling or Repair	
Notice of Intention to Pull or Alter Casing		Supplementary Well History	
Notice of Intention to Abandon Well			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 19 59

Navajo-35

Well No. 1 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of Sec. 4

C-NE-SE Sec. 4 (¼ Sec. and Sec. No.) 41-S (Twp.) 21-E (Range) Salt Lake (Meridian)

Wildcat (Field) San Juan (County or Subdivision) UTAH (State or Territory)

The elevation of the ~~derrick floor~~ ground above sea level is 4447 feet.

A drilling and plugging bond has been filed with U. S. Dept. of Interior, Bureau Indian Affairs, Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 6350' Mississippian test. However, if well is structurally low on top of Paradox it will be finaled at a lesser depth.

1. 8 5/8" O.D. 24#/ft surface casing will be run to 650' and cemented to surface.
2. Name and depth of objective formations: Paradox A, 5100'-5150'; Paradox B, 5160-5320; lower Paradox 5770-5850; upper Mississippian 6200-6250 and 6300-6350.
3. 5½" O.D., 15.50 lb/ft, J-55 casing will be set and cemented through all producing zones in event of commercial production.
4. Mud Program: Surface hole - Aquagel and Lime; below surface to 2000' - native mud and water; 2000' to 4600' Aquagel with chemicals; 4600' to top of salt - high PH mud; top of salt to total depth - saturated salt mud.
5. Surface formation - Bluff sandstone - Morrison
6. Approximately spudding date 7-17-59.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

By

Title District Engineer

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Champlin Oil & Refining Co.
P. O. BOX 451
SIDNEY, NEBRASKA

July 15, 1959

Utah Oil & Gas Commission
State Capitol Building
Salt Lake City 14, Utah

Gentlemen:

Re: Navajo-35 No. 1
San Juan County, Utah

Attached are eight (8) copies of Form OGCC-1, Notice of Intention to Drill on the above named well.

If the proposed work meets with your approval, please execute and return six (6) executed copies of Form OGCC-1 to this office.

Also enclosed is an approved Sundry Notices and Reports on Wells and a Location Plat of subject named well.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

J. F. Rankin
District Engineer

/mew

Encls.

July 17, 1959

Champlin Oil & Refining Company
P. O. Box 451
Sidney, Nebraska

Attention: J. F. Rankin,
District Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo 35-1, which is to be located 1980 feet from the south line and 660 feet from the east line of Section 4, Township 41 South, Range 21 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.
U. S. Geological Survey
Farmington, New Mexico

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE .....
LEASE NUMBER .....
UNIT Navajo Lease Contract No. 14-20-603-4125

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 59,

Agent's address Box #451
Sidney, Nebraska
Phone 4551

Company Champlin Oil & Ref. Co.
Signed Original Signed By D. C. Carley
Agent's title District Supt.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	Remarks (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C,NE, SE				Navajo 35 No. 1 - Navajo Contract # 14-20-603-4125						
Sec. 4	41S	21E								
Ground Elevation 4447'					Contractor - Great Western Drilling Co.					
7/20 & 21 & 22/59				-	Rigging up					
7/23/59				-	Drilling 12¼" surface hole 0 to 190'					
7/24/59				-	Drilling 12¼" surface hole 190 - 384					
7/25/59				-	Drilling 12¼" surface hole 384 - 485					
7/26/59				-	Stuck at 445'					
7/27/59				-	Drilling 12¼" surface hole 485-616					
7/28/59				-	Drilling 12¼" surface hole 616-716					
					Set 23 Jts. 8 5/8" 24# 8rd J-55 R-2 casing at 698.71' - KB to top casing - 11.50'					
					Cemented w/275 sacks 50/50 Pozmix "S" w/4% gel plus 100 sacks regular neat w/2% CaCh, Good Returns					
7/29/59				-	Drilling 7 7/8" hole 716 to 843					
7/30/59				-	Drilling 7 7/8" hole 843 to 1667					

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

16—25766-8 U. S. GOVERNMENT PRINTING OFFICE

CHAMPLIN OIL & REFINING CO.
BOX 451
SIDNEY, NEBRASKA

August 6, 1959

United States Geological Survey
P. O. 965
Farmington, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for July, 1959 on Navajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Please send us fifty (50) USGS Form 9-329A.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
District Superintendent

DLH:mew

Encls.

cc: State of Utah (enc. 2)
USGS, Box 6721, Roswell, New Mex.(enc. 2)
File (1)

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE .....
TRIBE Navajo
LEASE NO. 14-20-603-4125

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* San Juan *Field* Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, *19* 59,

Agent's address Box 451 Sidney, Nebraska *Company* Champlin Oil & Refining Co.

Signed W. C. Carley

Phone 4551 *Agent's title* District Supt.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Date Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	Remarks (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE SE Sec. 4	Navajo-35 41S	21E	No. 1							

DRILLING PROGRESS REPORT

7-31-59	Drilling 7 7/8" hole 1667 to 2242							8/23/59	DST No. 2	
8-1-59	Drilling 7 7/8" hole 2242 to 2508							8/24/59	Drilling 7 7/8" hole 5115 to 5198	
8-2-59	Drilling 7 7/8" hole 2508 to 2933									
8-3-59	Drilling 7 7/8" hole 2933 to 3153							8/25/59	Drilling 7 7/8" hole 5198 to 5235	
8-4-59	Drilling 7 7/8" hole 3153 to 3333									
8-5-59	Drilling 7 7/8" hole 3333 to 3539							8/26/59	Drilling 7 7/8" hole 5235 to 5270	
8-6-59	Drilling 7 7/8" hole 3539 to 3649									
8-7-59	Drilling 7 7/8" hole 3649 to 3786							8/27/59	Drilling 7 7/8" hole 5270 to 5512	
8-8-59	Drilling 7 7/8" hole 3786 to 3958									
8-9-59	Drilling 7 7/8" hole 3958 to 4080							8/28/59	Drilling 7 7/8" hole 5512 to 5645	
8-10-59	Drilling 7 7/8" 4080 to 4183									
8-11-59	Drilling 7 7/8" hole 4183 to 4311							8/29/59	Drilling 7 7/8" hole 5645 to 5751	
8-12-59	Drilling 7 7/8" hole 4311 to 4412									
8-13-59	Drilling 7 7/8" hole 4412 to 4475							8/30/59	Drilling 7 7/8" hole 5751 to 5853	
8-14-59	Drilling 7 7/8" hole 4475 to 4615									
8-15-59	Drilling 7 7/8" hole 4615 to 4715							8/31/59	Drilling 7 7/8" hole 5853 to 5931	
8-16-59	Drilling 7 7/8" hole 4715 to 4828									
8-17-59	Drilling 7 7/8" hole 4828 to 4916									
8-18-59	Drilling 7 7/8" hole 4916 to 4966									
8-19-59	Drilling 7 7/8" hole 4966 to 4995									
8-20-59	Core No. 1 4995 to 5043, 48 feet cored, rec. 42', 11' good saturation porosity									
	11' Gold porosity w/show									
	12' Light & poor porosity									
	12' No show									
8-21-59	DST No. 1									
8-22-59	Drilled 7 7/8" hole 5043 - 5065 Core No. 2 - 5065 - 5115									

NOTE.—There were -0- runs or sales of oil; -0- M. cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A
(December 1948)

16—26231-6 U. S. GOVERNMENT PRINTING OFFICE

Champlin Oil & Refining Co.
P. O. BOX 451
SIDNEY, NEBRASKA

September 9, 1959

United States Geological Survey
Box 6721
Roswell, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for August, 1959 on Navajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

D. C. Carley

DLH:mew

Encls.

Cc: State of Utah (enc 2)
File (1)

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo Tribual

Allottee

Lease No. 14-20-603-4125

4 T41S R21E

APPROVED

Billy G. Rogers
ACTING DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-17-, 1959

Navajo-35

Well No. 1 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 4

C-NE-SE (¼ Sec. and Sec. No.) 41-S (Twp.) 21-E (Range) Salt Lake City (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ kelly bushing above sea level is 4456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged well as follows:

1. Place 48 sack cement plug 6350-6200'.
2. Place 64 sack cement plug 6000-5800'.
3. Place 96 sack cement plug 5150-4850'.
4. Place 32 sack cement plug 2150-2050'.
5. Place 32 sack cement plug 1280-1180'.
6. Place 16 sack cement plug 725-675'.
7. Place 12 sack cement plug 33'-1½' below ground level.
8. Place marker on well and fill pits and clean location.
9. Well P & A 08:00 A. M. 9-12-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

Original Signed By
D. C. Carley

By D. C. Carley

Title District Supt.

U. S. GOVERNMENT PRINTING OFFICE 16—84376-8

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

APPROVED
SEP 21 1959
RICHARD B. KIGHL
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo
Tribual
Allottee
Lease No. 14-20-603-4125

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-17-, 1959

Navajo-35
Well No. 1 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 4

C-NE-SE (¼ Sec. and Sec. No.) 41-S (Twp.) 21-E (Range) Salt Lake City (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ kelly bushing above sea level is 4456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to plug well as follows:

1. Place 48 sack cement plug 6350-6200'.
2. Place 64 sack cement plug 6000-5800'.
3. Place 96 sack cement plug 5150-4850'.
4. Place 32 sack cement plug 2150-2050'.
5. Place 32 sack cement plug 1200-1100'.
6. Place 16 sack cement plug 725-675'.
7. Place 12 sack cement plug 33'-1½' below ground level.
8. Place marker on well and fill pits and clean location.

NOTE: Verbal approval of proposed procedure given 9-11-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451
Sidney, Nebraska

Original Signed By
D. C. Carley

By D. C. Carley
Title District Supt.

Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency Navajo Tribal

Allottee

Lease No. 14-20-603-4125

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

9-17-, 19 59

Navajo-35

Well No. 1 is located 1980 ft. from {N/S} line and 660 ft. from {E/W} line of sec. 4

C-NE-SE (¼ Sec. and Sec. No.) 41-S (Twp.) 21-E (Range) Salt Lake City (Meridian)

Wildcat (Field) San Juan (County or Subdivision) Utah (State or Territory)

The elevation of the ~~derrick floor~~ kelly bushing above sea level is 4456 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing, coring, and testing history of well is as follows:

1. Run 698.71' of 8 5/8" O.D., 24 lb/ft. J-55 casing and cemented same 275 sacks 1:1 Pozmix plus 4% gel and 100 sacks regular cement with 2% calcium chloride. Good cement returns to surface. Job completed 7-28-59.
2. 8-21-59 Core No. 1 4995-5043.
3. 8-21-59 DST No. 1 4996-5043 open 210 minutes recovered 360' very heavy oil cut mud and 30 very heavy oil and gas cut mud with salty taste.
4. 8-23-59 Core No. 2 5065-5115.
5. 8-23-59 DST No. 2 5070-5115 open 4 hrs. Recovered 180' highly gas cut mud.
6. 9-1-59 DST No. 3 5860-5931 open 4 hrs. Recovered 2110' highly-Cont.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451
Sidney, Nebraska

Original Signed By
D. C. Carley

By D. C. Carley

Title District Supt.

SEP 28 1959

6. gas cut mud with rainbow show of oil.
7. 9-2-59 DST No. 4 5915-5952 open 4 hrs. Recovered 620' gas and mud cut salt water.
8. 9-12-59 Final total depth 6505. Plugged and abandoned well as shown on Report of Abandonment.

Champlin Oil & Refining Co.
P. O. BOX 451
SIDNEY, NEBRASKA

September 24, 1959

Utah Oil & Gas Commission
State Capitol Building
Salt Lake City, Utah

Re: Navajo-35 No. 1
San Juan County, Utah

Gentlemen:

Attached are approved copies of Notice of Intention to Abandon Well on subject named well. Three (3) copies are enclosed.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

D. C. Carley
District Superintendent

cc: Pan American Pet. (1)
Amerado Pet. (1)
File

Champlin Oil & Refining Co.
P. O. BOX 451
SIDNEY, NEBRASKA

September 25, 1959

Utah Oil & Gas Commission
State Capitol Building
Salt Lake City 14, Utah

Re: Navajo-35 No. 1
San Juan County, Utah

Gentlemen:

Attached are three (3) approved copies of Supplementary Well History on subject named well.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

D. C. Carley
District Superintendent

/mew

Att. (3)

cc: Pan American Pet. (1)
Amerado Pet. (1)
File

Form 9-330 R21E

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Indian Agency Navajo Tribal
U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-4125
LEASE OR PERMIT TO PROSPECT

APPROVED
Richard B. Krahl
RICHARD B. KRAHL
ACTING DISTRICT ENGINEER

T41S

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Champlin Oil & Refining Co. Address Box 451; Sidney, Nebraska

Lessor or Tract Navajo-35 Field Wildcat State Utah

Well No. 1 Sec. 4 T. 41S R. 21E Meridian Salt Lake City County San Juan

Location 1980 ft. {N./S.} of S Line and 660 ft. {E./W.} of E Line of Section 4 Elevation 4456 (Derrick floor relative to sea level) kelly bushing

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 9-28-59 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-23-, 1959 Finished drilling 9-12-, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J-55	698.71	Guideshoe	-	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	698.71	375	Pump & Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

FOLD MARK

8 5/8	698.71	375	Pump & Plug	-	-

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5234 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing P & A 9-12-, 19 59

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

D. N. Price, Driller A. W. Kirk, Driller

S. F. Garvin, Driller E. B. Cooper, Pusher

Great Western Drlg. Co.

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1689			Shinarump
2066			Cutler
4013			Upper Hermosa
4714			Paradox
4894			A Zone Paradox
5056			B Zone Paradox
5277			Salt
5588			Lower Paradox
5931			Lower Hermosa
6062			Mollas
6303			Mississippian

(OVER)

16—43094-4

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1. Spudded 7-23-59. Drilled 12¼" hole to 716' run 8 5/8", 24 lb/ft. J-55 casing to 698.71 and cemented with 275 sacks 1:1 Pozmix plus 4% gel and 100 sacks regular cement with 2% calcium chloride. Good cement returns to surface.
2. 8-21-59 Core No. 1 4995-5043.
3. 8-21-59 DST no. 1 4996-5043 open 210 minutes recovered 360' very heavy oil cut mud and 30 very heavy oil and gas cut mud with salty taste.
4. 8-23-59 Core No. 2, 5065-5115.
5. 8-23-59 DST No. 2, 5070-5115 open 4 hrs. Recovered 180' highly gas cut mud.
6. 9-1-59 DST No. 3, 5860-5931 open 4 hrs. Recovered 2110' highly-gas cut mud with rainbow show of oil.
7. 9-2-59 DST No. 4 5915-5952 open 4 hrs. Recovered 620' gas and mud cut salt water.
8. 9-12-59 Final total depth 6505. Plugged and abandoned well as shown on Report of Abandonment.

Budget Bureau No. 42-R714.4.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE .....
TRIBE Navajo
LEASE NO. 14-20-603-4125

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* San Juan *Field* Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, *19* 59

Agent's address Box #451 Sidney, Nebraska *Company* Champlin Oil & Ref. Co.

Signed Original Signed By D. C. Curley

Phone 4551 *Agent's title* District Supt.

Sec. and ¼ of ¼	Twp.	Range	Well No.	Date Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C NE SE			Navajo 35 No. 1							
Section 4,	41S	21E								
9-1					at 5931 - DST No. 3 5860 to 5930					
					drilled 5931-5952 - 7 7/8" hole					
9-2					DST #4 5915-5952					
					drilled 5952-5968					
9-3					Drilled 7 7/8" hole 5968-6028					
9-4					Drilled 7 7/8" hole 6028-6118					
9-5					Drilled 7 7/8" hole 6118-6176					
9-6					Drilled 7 7/8" hole 6176-6253					
9-7					Drilled 7 7/8" hole 6253-6302					
9-8					Drilled 7 7/8" hole 6302-6377					
9-9					Drilled 7 7/8" hole 6377-6473					
9-10					Drilled 7 7/8" hole 6473-6505					
9-11					Logging					
9-12					Plugged & Abandoned					

NOTE.—There were -0- runs or sales of oil; -0- M. cu. ft. of gas sold; -0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A
(December 1948)

16—20231-6 U. S. GOVERNMENT PRINTING OFFICE

Champlin Oil & Refining Co.
P. O. BOX 451
SIDNEY, NEBRASKA

October 5, 1959

Utah Oil & Gas Commission
State Capitol Building
Salt Lake City 14, Utah

Re: Navajo-35 No. 1
San Juan County, Utah

Gentlemen:

Attached are three (3) approved copies of Log of Oil or Gas Well on subject named well.

Also enclosed are the following:

1. Sonic Log
2. Laterolog
3. Inductinn-Electrical Log

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley

D. C. Carley
District Superintendent

/mew

Atts. (6)

CHAMPLIN OIL & REFINING CO.
BOX 451
SIDNEY, NEBRASKA

October 13, 1959

United States Geological Survey
Box 6721
Roswell, New Mexico

Gentlemen:

Enclosed you will find "Lessee's Monthly Report of Operations" for September, 1959 on Navajo-35 No. 1, San Juan County, Utah. The report is in duplicate.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
District Superintendent

DLH:mew

Encls.

cc: State Of Utah (enc 2)
G. A. Staples (enc 1)
File