

Rework, 1965

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMB</u>
Entered On S R Sheet	<input checked="" type="checkbox"/>	Copy NID to Field Office	_____
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	_____
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>1-15-66</u>	Location Inspected	_____
OW _____	WW _____	TA _____	Bond released
GW _____	OS _____	PA <input checked="" type="checkbox"/>	State of Fee Land

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Subsequent Report of Abandonment

Rework - 1962

FILE NOTATIONS

Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>RJD</u>
Entered On S R Sheet	_____	Copy NID to Field Office	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	_____
IWR for State or Fee Land	_____		

COMPLETION DATA:

Date Well Completed	<u>4-7-62</u>	Location Inspected	_____
OW _____	WW _____	TA <input checked="" type="checkbox"/>	Bond released
GW _____	OS _____	PA _____	State of Fee Land

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____
E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

Original

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief RL

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 11-27-61

OW _____ WW _____ TA _____

GW _____ OS _____ PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

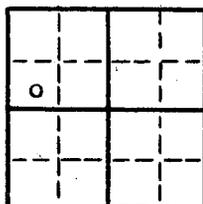
Driller's Log 12-12-61

Electric Logs (No.) 5

E _____ E-I GR _____ GR-N Micro _____

Lat. Mi-L _____ Sonic Others Directional Log

*2-3-92
CDW*



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
 State
 Lease No.
 Public Domain
 Lease No. ...015584.....
 Indian
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 21, 19 61

Well No. 1 USA-Kimbell is located 1820 ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 615 ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 18
 SWNW Sec 18 30S 25E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6212 feet.

A drilling and plugging bond has been filed with Federal Land

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spud date: October 1, 1961
 Objectize Zone: Mississippian at 9100' $\frac{1}{2}$.
 Surface Formation: Cutler.

- Casing: 1. 13-3/8" 48# H-40 at 200' $\frac{1}{2}$, cemented to surface.
 2. 9-5/8" 36# J-55 at 2600' $\frac{1}{2}$, cemented with 400 sax.
 3. 7" 26# N-80 at Total Depth, cemented with 500 sax.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Galvert Exploration Company
 Address 1218 CNB Building
 Fort Worth, Texas
 By *R. B. Kelly, Jr.*
 Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMPANY CALVERT PETROLEUM COMPANY

Well Name & No #1 USA-Kimbell

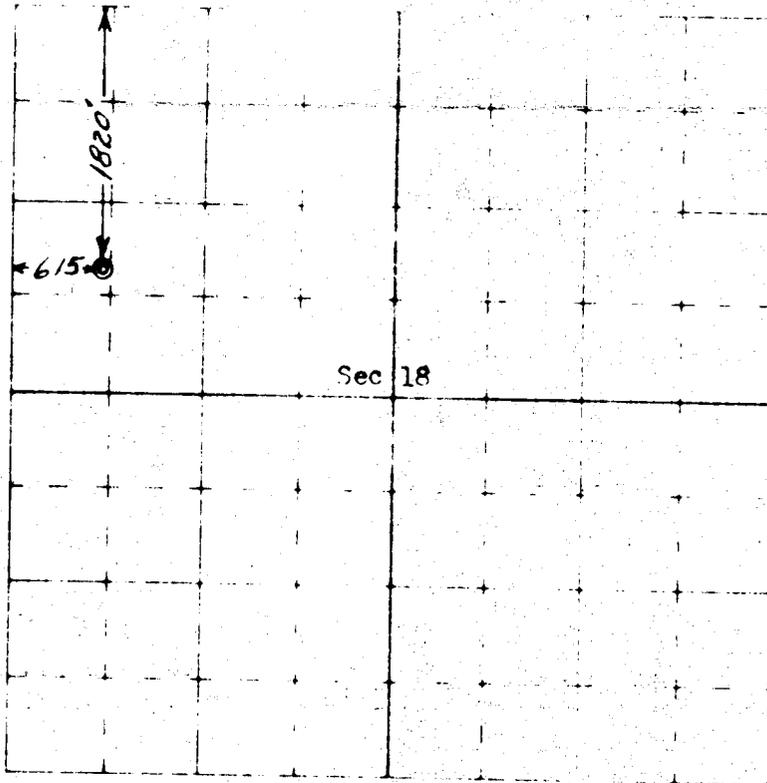
Lease No. 015584

Location 1820' FROM THE NORTH LINE AND 615' FROM THE WEST LINE.

Being in NW SW NW

Sec 18 T 30 S R 25 E S.I.M. SAN JUAN COUNTY, UTAH

Ground Elevation 6205.7



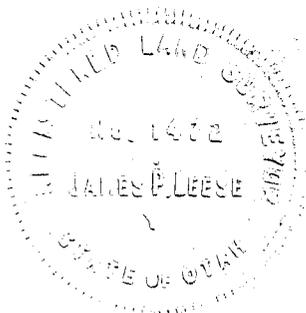
Scale 4 inches equals 1 mile

Surveyed

August 22

19 61

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



James P. Leese

Registered Land Surveyor
Utah Reg. No. 1472
James P. Leese

SAN JUAN COUNTY REGISTER OF DEEDS, CARMINGTON, NEW MEXICO
RANGE 25 EAST

September 27, 1961

Calvert Exploration Co.
1218 CMB Building
Fort Worth, Texas

Attn: R. B. Kelly, Jr., Vice-President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1 USA-Kimbell, which is to be located 1820 feet from the north line and 615 feet from the west line of Section 18, Township 30 South, Range 25 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT,
EXECUTIVE SECRETARY

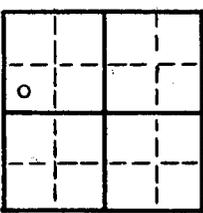
CBF:avg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State.....
Lease No.
Public Domain.....
Lease No. 015584.....
Indian.....
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

.....October 3....., 19.61..

1-USA -Kimbell

Well No. is located 1820. ft. from $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$ line and 615. ft. from $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$ line of Sec. 18

SWNW Sec 18 30-S 25-E S1M

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lisbon San Juan Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ...6214..... feet. (Corrected)

A drilling and plugging bond has been filed with

DETAILS OF WORK

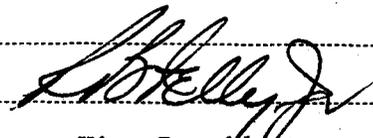
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Spud well 6 a.m., October 1, 1961.

Set 3 joints 13-3/8" 48#, H-40, 8RT, Range II casing at 109' with 100 sacks cement plus 2% A-6. Cement circulated to surface. POB 3:30 p.m., October 2, 1961. WOC 24 hours.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company..... Calvert Exploration Company

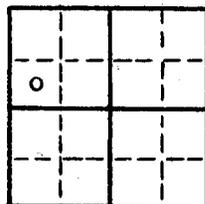
Address..... 1218 CNB Building By..... 

..... Fort Worth 2, Texas Title..... Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.015584
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. #1 USA-Kimbell is located 1820 ft. from ~~S~~^N line and 615 ft. from ~~E~~^W line of Sec. 18

October 24, 19 61

SWNW Sec 18 T-30-S R-25-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6214 feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 2385'. Set 9-5/8" 36# J-55 ST&C csg at 2385' with 150 sacks cement with 25#/sack gilsonite, 1/4#/sack flo-seal and 3% gel, approximate slurry weight 12.5#/gal, followed by 100 sacks neat cement.
POB 3:30 a.m. 10-23-61. WOC 24 hours
Tested 1,000# - 30 min., held OK.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Calvert Exploration Company
Address.....1218 CNB Building
Fort Worth 2, Texas

By.....*[Signature]*
Title.....Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for October, 1961.

Agent's address 1218 CNB Building Company Calvert Exploration Company

Fort Worth 2, Texas Signed [Signature]

Phone EDison 5-1131 Agent's title Vice-President

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SWNW 18	30S	25E	1 USA-Kimbell					Spudded well 6 a.m. October 1, 1961. Set 13-3/8" 48# N-40 casing at 109' with 100 sax cement. PD 3:30 p.m., October 2. Set 9-5/8" 36# J-55 casing at 2385' with 250 sax cement. PD 3:30 a.m., October 23. Drilling at 3754' in salt October 31.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

November 2, 1961

Calvert Exploration Company
1218 CNB Building
Fort Worth 2, Texas

Gentlemen:

On October 31, 1961, Mr. Harvey L. Coonts, our Engineer in Moab, Utah inspected the location of your Well #1 USA Kimbell, Sec. 18, T. 30 S., R. 25 E., San Juan County, Utah. Mr. Coonts reported that the location did not have an identification sign. You are requested to immediately install such identification sign as required by Rule C-7, State of Utah, Oil and Gas Conservation Commission, General Rules and Regulations and Rules of Practice and Procedure.

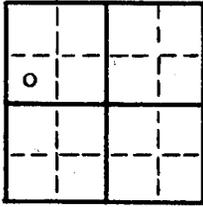
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kyb

cc: Harvey L. Coonts
Moab, Utah



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No. U-015584
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 19 61

1- USA Kimbell

Well No. is located 1820 ft. from $\begin{matrix} \{N\} \\ \{S\} \end{matrix}$ line and .615 ft. from $\begin{matrix} \{E\} \\ \{W\} \end{matrix}$ line of Sec. 18

SWNW Sec 18 T-30-S, R-25-E SLM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6214 feet.

A drilling and plugging bond has been filed with USGS

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total Depth 9268', November 26, 1961

To plug and abandon as follows:

- 100' cement plug - Top Mississippian - 8950-9050'
- 100' cement plug - Base Salt 8800-8900'
- 1700' cement plug - Potash Zone 2300-4000'
- 10 sac plug - Surface 0-- 50'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Calvert Exploration Company
Address 1218 CNB Building
Fort Worth, Texas
By R. B. Kelly, Jr.
Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Lisbon County San Juan
 Lease Name USA-Kimbell Well No. 1 Sec. 18 Twp. 30S R. 25E

Date well was plugged: November 27, 19 61

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

100' cement plug (50 sacks) 8950-9050'
100' cement plug (50 sacks) 8800-8900'
1700' cement plug (675 sacks) 2300-4000'
50' cement plug (10 sacks) 0- 50'

Casing left in hole - 9-5/8", 36#, J-55, 1' above G.L. to 2385'

Operator Calvert Exploration Company

Address 1218 CNE Bldg., Fort Worth, Texas

R. B. Kelly, Jr.
 R. B. Kelly, Jr., Vice-President

AFFIDAVIT

STATE OF ~~UTAH~~ TEXAS

COUNTY OF TARRANT

Before me, the undersigned authority on this day personally appeared R. B. Kelly, Jr., known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 28th day of November, 19 61.

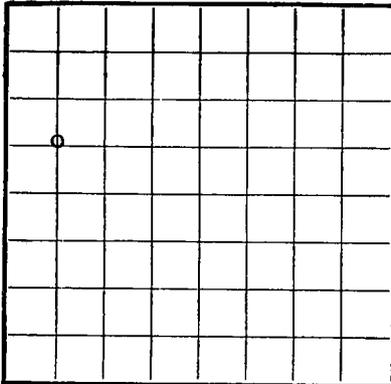
My Commission Expires: June 1, 1963

Marcia Woody
 NOTARY PUBLIC

10
15A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Calvert Exploration Co. Address 1218 CNB Building, Fort Worth, Texas

Lease or Tract USA-Kimbell Field Lisbon State Utah

Well No. 1 Sec. 18 T. 30SR.25E Meridian SLM County San Juan

Location 1820 ft. $\left\{ \begin{matrix} N. \\ S. \end{matrix} \right\}$ of N. Line and 615 ft. $\left\{ \begin{matrix} E. \\ W. \end{matrix} \right\}$ of W. Line of Sec. 18 Elevation 6214
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date November 30, 1961 Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling October 1, 1961 Finished drilling November 27, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	48	8RT	US Steel	109'	Howco	--	-	-	Conductor
9-5/8	36	8RT	US Steel	2385'	Howco	--	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used	
13-3/8	109	100	Pump-Plug	Water	-	-
9-5/8	2385	250	Pump-Plug	9.1#/Gal	-	-

MARK

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 9268 feet, and from ----- feet to ----- feet
 Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet

DATES

Date P & A ----- November 27 -----, 19 61 Put to producing -----, 19 -----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

George Reis -----, Driller George Wiggins -----, Driller
 Garlin Taylor -----, Driller Curly Keen -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
			Sample tops:
			Cutler Surface
			Hermosa 64 (+ 6164)
			Paradox "A" - Ismay 2052 (+ 4178)
			Paradox "B" - Gothic 2285 (+ 3943)
			Paradox Salt (top) 2388 (+ 3840)
			Paradox Salt (base) 8851 (- 2623)
			Molas 8975 (- 2742)
			Mississippian 9012 (- 2784)
			Miss. Madison 9195 (- 2967)
			TD 9268

{OVER}

DEC 12 1961

12/21/61

--	--	--	--	--	--

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Electric Logs, Gamma-Ray, and dipmeter surveys run November 26, 1961.

No drill stem tests.

Cement plugs set:	100'	8950 - 9050
	100'	8800 - 8900
	1700'	2300 - 4000
	10 sacks	0 - 50

All casing left in hole.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: #1 USA Calvert
Operator Calvert Exploration Co. Address 1218 CNB Bldg. Phone ED 5-1131
Fort Worth, Texas
Contractor Calvert Exploration Co. Address 1218 CNB Bldg. Phone ED 5-1131
Fort Worth, Texas
Location C $\frac{1}{4}$ SW/NW $\frac{1}{4}$ Sec. 18 T. 30 $\frac{N}{S}$ R. 25 $\frac{E}{W}$ San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
From	To	Flow Rate or Head		Fresh or Salty
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease Lisbon - #1 USA-Kimbell

The following is a correct report of operations and production (including drilling and producing wells) for October and November, 1961.

Agent's address 1218 CNB Building Company Calvert Exploration Company

Fort Worth 2, Texas Signed [Signature]

Phone ED 5-1131 Agent's title Vice-President

State Lease No. _____ Federal Lease No. U-015584 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SWNW Sec 18	30S	25E	1	D&A				<p>Spudded 6 a.m., October 1, 1961. Set 13-3/8" 48#, H-40 casing at 109' with 100 sax cement. POB 3:30 a.m., October 2, 1961</p> <p>Set 9-5/8", 36#, J-55 casing at 2385' with 250 sax cement. POB 3:30 a.m., October 23, 1961.</p> <p>Reached Total Depth 9268', November 26, 1961. Ran electric logs. Dry hole.</p> <p>Plugged and abandoned November 27, 1961.</p>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

RLL

W

Copy #1c

o			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 015584 - Utah
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of intention to re-enter	X		

and test.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 19 62

Well No. #1 USA-Kimbell is located 1820 ft. from $\begin{matrix} N \\ \text{SX} \end{matrix}$ line and 615 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 18

$\frac{1}{4}$ Sec. and Sec. No. SWNW Sec 18 T-30-S R-25-E SIM
(Field) (Twp.) (Range) (Meridian)

Lisbon Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6214 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Objective Zone - 2275' - Paradox

We propose to perforate 9-5/8" casing with 2 shots per foot, 2265-75'. Swab to recover formation sample and subsequently complete as oil well or plug and abandon as indicated.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Calvert Exploration Company

Address 1218 CNB Building
Fort Worth, Texas

By 
Title Vice-President

April 9, 1962

Calvert Exploration Co.
1218 CHB Building
Fort Worth, Texas

Attn: R. B. Kelly, Jr., Vice-President

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. 1 USA Kimbell, which is located 1820' feet from the north line and 615 feet from the west line of Section 18, Township 30 South, Range 25 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE DIRECTOR

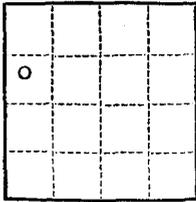
CBF:kb

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

Copy to HC

192



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. 015584 - Utah
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	X
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 11, 1962

Well No. #1 USA-Kimbell is located 1820 ft. from ^[N]~~[SX]~~ line and 615 ft. from ^[EX]~~[W]~~ line of sec. 18

SWNW Sec 18 T-30-S R-25-E SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6214 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

All measurements referred to well head which is 13' below KB elevation.

April 6, 1962 - Bailed hole dry to cement plug at 2323'.

April 7, 1962 - Perforated 2252-62 with 2 jet shots per foot. Fluid rose to 2000', ran bailer 10 times, no increase in fluid level. Recovered salt water, no show oil or gas. Installed steel plate on well head, well temporarily abandoned, waiting decision to side track or pull surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Calvert Exploration Company

Address 1218 CNB Building

Fort Worth 2, Texas

By *[Signature]*

Title Vice-President

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT U-015584

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 62,

Agent's address 1218 CNB Building Company Calvert Exploration Company
Fort Worth 2, Texas Signed *[Signature]*

Phone Edison 5-1131 Agent's title Vice-President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SWNW Sec 18	30S	25E	1 USA-Kimbell				April 6, 1962			Opened well, bailed dry to cement plug at 2323'.	
							April 7, 1962			Perforated 2252-62 with 2 jet shots per foot. Fluid rose to 2000', ran bailer 10 times, no further rise in fluid level. Recovered salt water, no show oil or gas. Installed steel plate on well head, well temporarily abandoned. Waiting decision to side track or pull surface casing.	
							NOTE:	Above measurements are referred to well head which is 13' below KB elevation.			

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

AA

PLUGGING PROGRAM FORM

Name of Company Calvert - Ken Luff Verbal Approval Given To: Tom Gibson

Well Name: USA Cumbell #1 Sec. 18 T. 30S R. 25E County: Lanier

Verbal Approval was given to plug the above mentioned well in the following manner:

~~GW~~ T.D 7901 ^{still} salt top @ 2376
ran logs → Whipstock or good
(wrong direction or at least on
wrong side of fault)

in Ramona
2352-62 perf. old 9 7/8" casing set @ 2385 all
13 3/8 @ 109 Zones

- 1) 1700 ft plug from 2300 to 4000 for perf and protob
and protob Zones
tag after 12 hr.
- 2) 100 ft plug across stop of 9 7/8 (where cut off)
- 3) 50 ft plug at base of 13 3/8 @ 109
- 4) 10 ft at surface / make / mud in all of hole

Date Verbally Approved: Jan 14, 1965 Signed: Paul W Burchell

XERO COPY

XERO COPY

XERO COPY

XERO COPY

Form 9-831a
(Feb. 1961)

Budget Bureau No. 42-R388.4
Approval expires 12-31-60.

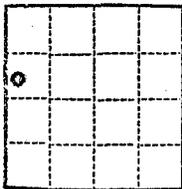
(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. **015534-Utah**

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NWSWNW

December 6, 19 65

#1 USA-Calvert

Well No. _____ is located 1820 ft. from [N] line and 615 ft. from [W] line of sec. 18

SWNW Sec. 18 T-30-S, R-25-E S12M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Lisbon San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6214 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Re-enter well on or about December 20, 1965 and

1. Squeeze perforations 2552 - 2562'
2. Drill cement plugs, clean hole to 6,000'
3. Set whipstock at about 6,000', redrill well to 8300', so that bottom hole location is essentially below surface location (present bottom hole location of original well at 8935' is 682.60' N 45° 22'E of surface location).
4. Set 5 1/2" production casing at total depth, or plug and abandon as determined by production tests of Mississippian Section.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Calvert Exploration Co.

Address 1218 CNB Building
Fort Worth, Texas

By [Signature]
Title Vice-President
Calvert Exploration Co.

Verbal approval given this by phone by Paul Burchell, Chief Engineer, 12/9/65.

Willard

Mr. Roberson - Denver

C. W. Roberson Jr.
428 Patterson Blvd Denver

Ken Tuff

sec 18 T30SR25E (Calvert)
SW NW

Re Entry to Whistock

USA #1 Calvert (Within Unit Boundary)

Plugged & Abandoned (1961)

Dec.

25 52 - 2562 square feet
5 1/2 at T.D.

Real not

6000
W hpts due to 8800
to Miss

Pres T.D. 8500

Plug below.

Jack:

Causes for
Nearing
in space

Does spacing still
stand after area
has been utilized.

Have verbal approval - Dec 9, 1965

PHD

December 10, 1965

Calvert Exploration Company
1218 CWS Building
Fort Worth, Texas

Re: Well No. Calvert-USA #1,
Sec. 18, T. 30 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the conversation between Mr. G. W. Robinson, Jr. and Paul W. Burchell, December 9, 1965.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328 5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Ken Luff Date December 29, 1965
 Name of Drilling Contractor Calvert
 Well Name and Number USA #1 Kimball Rig No. 28 Field Lisbon
 Section 18 Township 20 S. Range 35 E.
 County San Juan Driller Glen Mitchell
 Number Present 14 Toolpusher George Schuet
 Date of last lost-time accident None this year

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

None

Any new employees in crew No Have instructions been given the new crew members yes
 (All have had experience)

	(Good) Yes	(Poor) No
Escape Line and Slide-----	<u>X</u>	_____
Ladders, Side Rails, Steps-----	<u>X</u>	_____
Walk-Around Floor and Railing-----	<u>X</u>	_____
Engines Guarded-----	<u>X</u>	_____
Rotary Drive Guard-----	<u>X</u>	_____
All High Pressure Fittings in High Pressure Lines-----	<u>X</u> OK @ 1,200 psi working pressure	_____
Fire Hazards Controlled-----	<u>X</u>	_____
General Housekeeping-----	<u>X</u>	_____
Hard Hats -----	<u>X</u>	_____
First Aid Kit-----	<u>X</u>	_____
Blowout Preventer-----	<u>X</u> *	_____
Cellar Clean, No Debris-----	<u>X</u>	_____
Cathead-----	<u>X</u>	_____

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job None visible

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks * Pipe rams on blowout preventor were tested and found in good condition.

Deputy Inspector PAUL W. BURGHELL, UTAH OIL & GAS CONSERVATION COMMISSION

December 30, 1965

Calvert Exploration Company
1218 CNB Building
Fort Worth, Texas

Re: Well No. USA Kimbell #1,
Sec. 18, T. 30 S., R. 25 E.,
San Juan County, Utah

Gentlemen:

It has come to our attention that Mr. Ken Luff is the operator of the above mentioned well.

We are enclosing Forms OGCC-6, Designation of Agent, which are to be filled out in duplicate and return to this office as soon as possible.

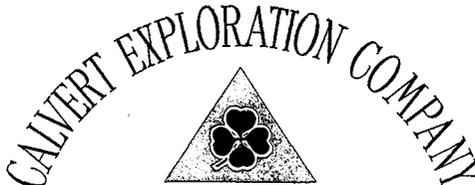
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Handwritten initials



NATIONAL BANK OF TULSA BLDG. TULSA 3, OKLAHOMA TELEPHONE LUTHER 2-8231

IN REPLY REFER TO
1218 CNB BUILDING
FORT WORTH, TEXAS
76102

January 14, 1966

RE: Well #1 USA Kimbell
Sec 18, T-30-S, R-25-E
San Juan County, Utah

Ms Annette R. Hansen
Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah 84111

Dear Ms Hansen:

In reply to your letter of December 30th, I wish to advise that Mr. Kenneth Luff is not the operator of the above captioned well but that Calvert Exploration Company is, in fact, the operator.

The well has been drilled to a total depth of 7,901', and is being plugged and abandoned as a dry hole. Your Mr. Paul W. Burchell was so advised by telephone this date.

Please advise if the Commission requires any other information or reports to be filed.

Very truly yours

CALVERT EXPLORATION COMPANY

Handwritten signature of R. B. Kelly, Jr.
R. B. Kelly, Jr.

RBKjr:mw

cc: Mr. Kenneth Luff
428 Patterson Building
Denver, Colorado

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

015584 - Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Calvert

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon Ext.

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 18, T-30-S
R-25-E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Calvert Exploration Co.

3. ADDRESS OF OPERATOR

1218 Continental National Bank Bldg., Fort Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1820' FNL & 615 FWL Sec. 18, T-30-S, R-25-E SLM
(C SWNW Sec. 18)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7214 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7901 Reached 1/13/66
Propose to plug & abandon as follows

- Cement plug 4,000' - 2,200' approx 600 sacks WOC 12 hrs, check top of plug
- Cement plug 100' across 9-5/8" csg cut off point
- Cement plug 50' across bottom 13-3/8" csg (75' - 125')
- Cement plug 10 sacks at surface w/ well marker.

Paul gave verbal approval on this well
AH

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE **Vice-President**

DATE **1/14/66**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN CATEGORY*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

015584 - Utah

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Calvert

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Liston Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T-30-S

R-25-E SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Wildcat**

2. NAME OF OPERATOR

Calvert Exploration Co.

3. ADDRESS OF OPERATOR

1218 Continental National Bank Bldg., Fort Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1820' FNL & 615 FNL Sec 18, T-30-S, R-25-E SLM
(C SWNW Sec 18)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7214 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7901'.

Plugged and abandoned January 15, 1966, as follows:

Cement plug 3,900' - 2,117' with 612 sacks. WOC 12 hrs. Top of plug @ 2117'.

Cement plug - 15 sacks at surface with well marker.

No casing cut and pulled.

Bottom hole location at 7901' is 1776' from north line and 1028' from west line of Section 18

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Vice-President

DATE

1/19/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: