

FILE NOTATIONS

Entered in NID File

~~✓~~

Checked by Chief

*PMB*

Entered On S R Sheet

~~✓~~

Copy NID to Field Office

Location Map Pinned

✓

Approval Letter

Card Indexed

✓

Disapproval Letter

IWR for State or Fee Land

.....

COMPLETION DATA:

Date Well Completed *12-22-63*

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA ✓

State of Fee Land

LOGS FILED

Driller's Log *12-30-63*

Electric Logs (No. ) *3*

E..... I..... E-I ✓..... GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic..... Others: *Summ-Acoustic Caliper*

*Acoustic Velocity (2)*

*LWP  
10-10-91*

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 APCO OIL CORPORATION

3. ADDRESS OF OPERATOR  
 930 Liberty Bank Building, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 660' FNL & 690' FWL of Section 28, T 43S, R 25E,  
San Juan County, Utah  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 35 miles N E Shiprock, New Mexico

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE  
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 5800'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5120' DF

22. APPROX. DATE WORK WILL START\*  
 Immediately

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-603-352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Navajo Tribal

9. WELL NO.  
 1X-28

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 28, T43S, R25E  
 Salt Lake Meridian

12. COUNTY OR PARISH | 13. STATE  
 San Juan | Utah

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8	24#	1380	Circulate to surface
7 7/8	4 1/2 or 5 1/2	9.5# or 14#	5800	200 sacks

This is a replacement well for the No. 1-28 which was plugged and abandoned because of junk in the hole at 605'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Chief Production Engineer DATE December 2, 1963

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

COMPANY APCO Oil Corporation

Well Name & No. \_\_\_\_\_

Lease No. \_\_\_\_\_

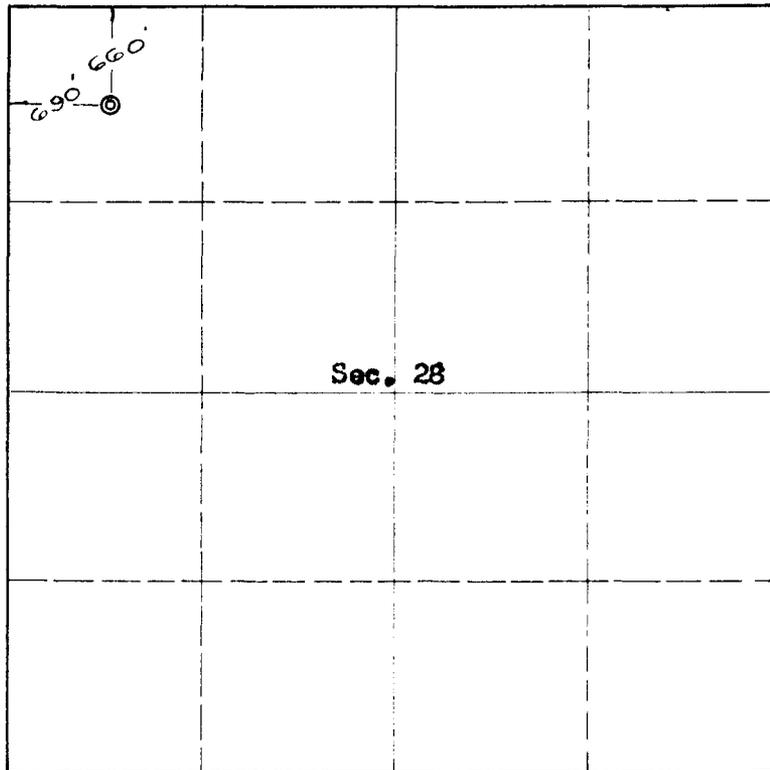
Location 660 feet from the North line and 690 feet from the West line.

Being in NW<sup>1</sup>/<sub>4</sub>

S. E.

Sec. 28, T. 43N, R. 25W, ~~N.M.P.M.~~ Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 5111



Scale, 4 inches = 1 mile

Surveyed December 20

19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Ernest V. Echohawk

Registered Land Surveyor

~~N. M. Reg. #1545~~

Utah Reg. No. 2611

Farmington, New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
APCO OIL CORPORATION

3. ADDRESS OF OPERATOR  
930 Liberty Bank Building, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL and 690' FWL of Section 28, T 43S, R 25E,  
San Juan County, Utah

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5120' DF

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-352

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Navajo Tribal

9. WELL NO.  
1X-28

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28-T43S-R25E  
Salt Lake Meridian

12. COUNTY OR PARISH 13. STATE  
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 10:00 P. M. 11-30-63. Drilled 11" hole to 1386'. Set 8-5/8" OD - 24# J-55 Casing at 1384'. Cemented with 300 sacks Pozmic with 6% Gel and 100 sacks regular neat with 2% CaCl. Circulated out estimated 50 sacks cement. Plug down 12-2-63. After W.O.C. 18 hours nipples up and tested casing to 800# for 30 minutes. No decrease in pressure. Preparing to drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Chief Production Engineer DATE December 4, 1963

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

December 5, 1963

Apco Oil Corporation  
930 Liberty Bank Building  
Oklahoma City, Oklahoma

Attention: C. M. Coulson, Chief Production Engineer

Re: Notice of Intention to Drill  
Well No. NAVAJO TRIBAL 1X-28,  
660' FNL & 690' FWL, NW NW of  
Section 28, Township 43 South,  
Range 25 East, SLBM, San Juan  
County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Navajo Tribal 1X-28 is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling,

December 5, 1963

particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cnp

cc: P. T. McGrath, District Engineer  
U. S. Geological Survey  
Farmington, New Mexico

H. L. Coonts, Petroleum Engineer  
Oil & Gas Conservation Commission  
Moab, Utah

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN 1  
(Other instructions  
reverse side)

DATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-603-352**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Navajo Tribal**

9. WELL NO.

**1X - 28**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 28, T 43S, R 25E  
Salt Lake Meridian**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

1. OIL WELL  GAS WELL  OTHER  **Dry Hole**

2. NAME OF OPERATOR

**APCO OIL CORPORATION**

3. ADDRESS OF OPERATOR

**930 Liberty Bank Building, Oklahoma City, Oklahoma**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

**At surface  
660' FNL and 690' FWL Sec. 28, T 43S, R 25E, San Juan  
County, Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

**5120' DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was drilled to 5760 and Electric Logs were run on December 21, 1963. Was plugged on December 22, 1963. Cement plugs were set as follows down open ended drill pipe using displacement method. Hole was full of 9.2# 10 cc water loss and prior to plugging. 3-5/8" casing was set at 1372' and cemented to surface.

- 1. 5500'-5462' - 20 sacks
- 2. 4650'-4465' - 50 sacks
- 3. 2675'-2545' - 35 sacks
- 4. 1420'-1294' - 35 sacks

Top of surface casing was capped and a permanent well marker set. Verbal approval for plugging method was obtained from Mr. Crall, USGS, Farmington, New Mexico and Mr. H. L. Coonts, Utah Oil & Gas Commission, Moab, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED *T.K. Snodgrass*

TITLE Sr. Petroleum Engineer

DATE December 27, 1963

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# APCO OIL CORPORATION

LIBERTY BANK BUILDING

OKLAHOMA CITY 2, OKLAHOMA

December 27, 1963

Oil & Gas Conservation Commission  
State of Utah  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Attached are copies of USGS Forms for APCO Oil Corporation Navajo #1X-28, Section 28, T 43 South, R 25 East, San Juan County, Utah. Also attached are copies of Surveyors Plat and copies of Form OGCC-8-X and Gammaray Log.

The subject well was plugged December 22, 1963. Verbal approval of plugging method was obtained from the USGS in Farmington and Mr. H. L. Coonts, Utah Oil and Gas Conservation Commission, Moab, Utah.

Please send any additional forms, if any, required by the State of Utah for plugging.

Yours very truly,

*T. K. Snodgrass*  
T. K. Snodgrass  
Sr. Petroleum Engineer

b  
r  
encls

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**APCO OIL CORPORATION**

3. ADDRESS OF OPERATOR  
**930 Liberty Bank Building, Oklahoma City 2, Oklahoma**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **660' FWL & 690' FWL, Sec. 28, T 43S, R 25E, San Juan County, Utah**  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**14-28-603-352**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Navajo**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Navajo Tribal**

9. WELL NO.  
**14-28**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 28, T43S, R25E Salt Lake Meridian**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**Utah**

15. DATE SPUNDED **11-30-63** 16. DATE T.D. REACHED **12-21-63** 17. DATE COMPL. (Ready to prod.) **(Date) 12-22-63** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5120' DF** 19. ELEV. CASINGHEAD **5109'**

20. TOTAL DEPTH, MD & TVD **5760'** 21. PLUG, ~~XXXXXXXXXXXX~~ **1294'** 22. IF MULTIPLE COMPL., HOW MANY\* **None** 23. INTERVALS DRILLED BY **0' to 5760'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**NONE** 25. WAS DIRECTIONAL SURVEY MADE  
**NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Gamma-Ray, Acoustic, Calliper & Induction-Electric** 27. WAS WELL CORRED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24#</b>	<b>1372'</b>	<b>11"</b>	<b>Circ. Cnt. 450 sx used</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>None</b>					<b>None</b>		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>None</b>	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
<b>None</b>							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED **TK Snodgrass** TITLE **Sr. Petroleum Engineer** DATE **December 27, 1963**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Ismay Lower Ismay Paradox Sh. Desert Crk.	5365 5474 5547 5579	5474 5547 5579 5760	<p>Water Water Shale Water</p> <p>DST #1 5468'-5484', open 5 min. SI 30 min Open 2 hrs. Shut in 30 min. No water cushion Rec 1100' of gas in drill pipe. 90' H<sub>2</sub>O/GCM ISIP 933#, FSIP 402#, IF 45#, FF 67#, IHH 2700#.</p> <p>DST #2 5479'-5494'. Open 5 min. SI 30 min Open 3 hrs. Gas to surface 50 min, ISIM. Rec 150' Foamy Oil &amp; Gas Cut Mud. 900' Gas &amp; S11 Oil Cut Mud &amp; 3522' Wtr. ISIP 1995#, IFP 843#, FFP 1995#, FSIP 1995#, IHH 2700#.</p>	Ismay L. Ismay Paradox Sh. Desert Crk.	5365' 5474' 5547' 5579'

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
310 NEWHOUSE BUILDING  
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: APCO Navajo #1X-28

Operator APCO Oil Corporation Address Okla. City, Okla. Phone CE 6-5641

Contractor Cactus Drlg. Co. Address Farmington, N.M. Phone \_\_\_\_\_

Location: NW ¼ NW ¼ Sec. 28 T. 43 <sup>N</sup> <sub>S</sub> R. 25 <sup>E</sup> <sub>W</sub> San Juan County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

Fresh water sands apparently exist from 85' to 1372'. None of these sands were tested. Attached is a Gamma Ray Log which was run through the 8-5/8" surface casing. The 8-5/8" was cemented to surface.

**NOTE:** (a) Upon diminishing supply of forms, please inform the Commission  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

December 30, 1963

Apco Oil Corporation  
930 Liberty Bank Building  
Oklahoma City 2, Oklahoma

Re: Well No. Navajo Tribal 1X-28  
Sec. 29, T. 43 S., R. 25 E.,  
San Juan County, Utah

Gentlemen:

Upon receiving the Gamma - Acoustic - Calliper Log for the above mentioned well, it was noted that an Induction-Electric Log was also run.

We would appreciate receiving this log at your convenience. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

cnp

MAKE COPY & RETURN

IN REPLY REFER TO:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

P. O. Box 959  
Farmington, New Mexico

Feb. 3, 1964

Mr. Harvey Coonts  
Utah Oil & Gas Conservation Comm.  
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during January:

Champlin Oil & Refg. No. 2 Navajo 130, NW $\frac{1}{4}$  21-43S-25E  
Continental Oil Co., No. 1 Navajo "E", NW $\frac{1}{4}$  24-42S-23E  
Shell Oil Co., No. 2 Tohonadla, NW $\frac{1}{4}$  7-42S-22E  
Miami Petroleum No. B-1 Navajo Tr. 12, SE $\frac{1}{4}$  28-41S-21E

The following abandoned wells were inspected but not approved:

APCO No. 1-X-28 Navajo, NW $\frac{1}{4}$  28-43S-25E  
Compass Exploration, No. 1-28 Gothic Mesa South, NE $\frac{1}{4}$  28-41S-23E  
Compass Exploration, No. 1-4 Dunes, SW $\frac{1}{4}$  4-42S-23E  
Sunray "DX" No. 1 Navajo "B", NW $\frac{1}{4}$  4-43S-23E

  
P. T. McGrath