

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 4/7/76

OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
 CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish

13. State

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

23.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Wildcat Single Zone Multiple Zone

2. Name of Operator
Willard Pease Oil and Gas Company

3. Address of Operator
2457 Industrial Blvd, Grand Junction, Colo 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface NW SW 1/4 SE 1/4 Sec 16 T 1N R 1W SLM
At proposed prod. zone SW 1/4 SE 1/4 Sec 16 T 1N R 1W SLM

14. Distance in miles and direction from nearest town or post office*
6352.22 AC

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
None

16. No. of acres in lease
4200'

17. No. of acres assigned to this well
Rotary

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
4216 GR

19. Proposed depth
400'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4216 GR

22. Approx. date work will start*
March 9, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4	9 5/8	28#	400'	400 sacks

Under this proposed program to offset the junked Gillmor #1 we will set 400' of 9 5/8" casing, drill a 8 3/4 hole with air.

PLEASE HOLD INFORMATION CONFIDENTIAL

Cameron Dual Hydraulic 900 Series blowout preventor.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Willard Pease Title Aggt Lawrence C Caldwell Date March 2, 1976

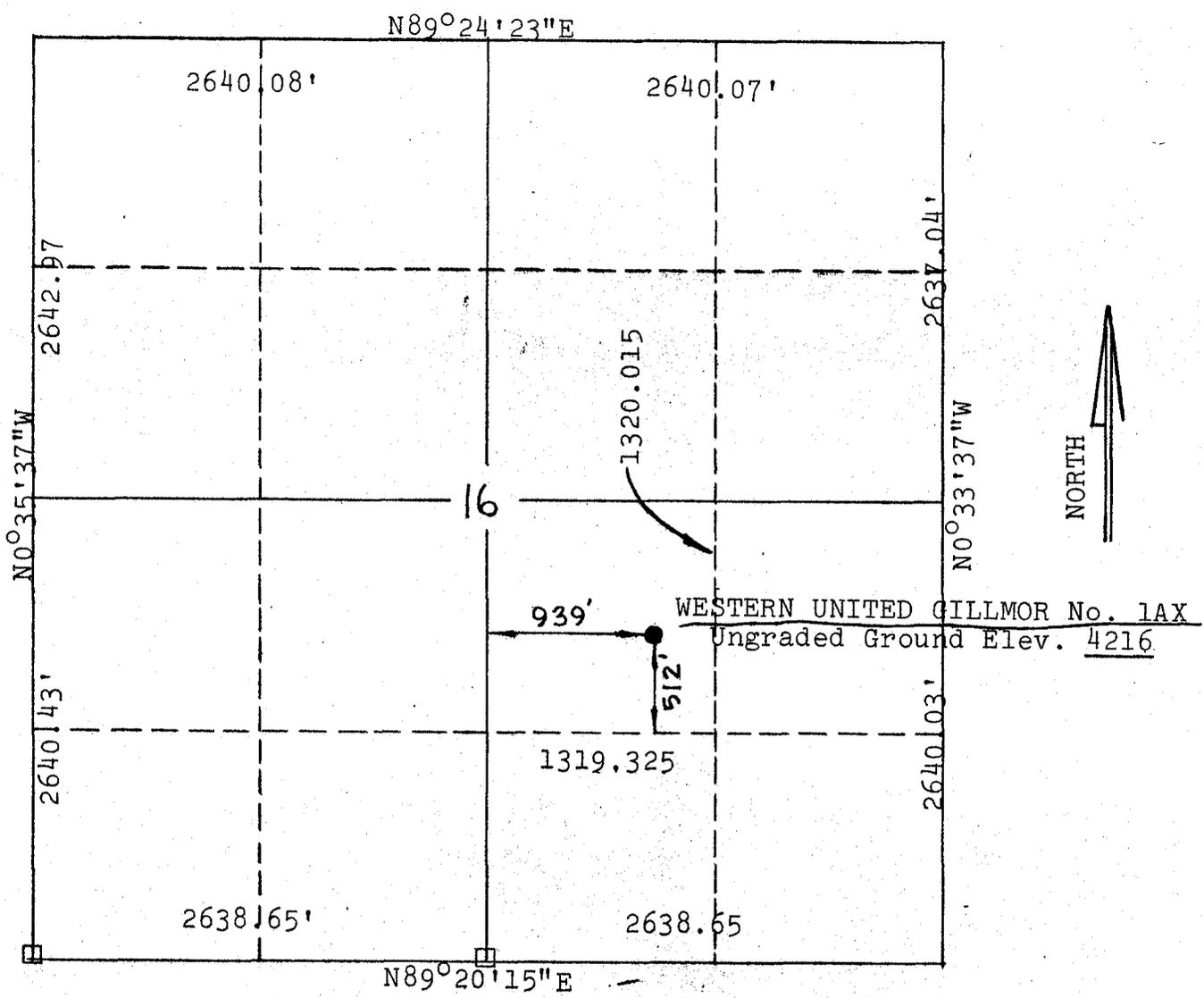
(This space for Federal or State office use)
Permit No. 43-035-30004 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Verbal approval 3/11/76
PD

Reed / Gillmor 1-X

WESTERN UNITED MINES, INC.
Well location, located as shown in the NW 1/4 of the SE 1/4
of Sec 16, T1N, R1W, SLB&M, Salt Lake County, Utah



□ = Sec. cor. found and used in survey.
Section information from files of S.L. County Surveyor.

Certificate

This is to certify that the above plat was prepared from an actual survey made by me and that the same is true and correct to the best of my knowledge and belief.

*1832' FSLX
1701' FEL*

8 April 1976

Rodney L Dahl

Utah L.S. Cert. #2530

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: March 19-
 Operator: Willard Pease
 Well No: Gilman #1
 Location: Sec. 16 T. 14 R. 1W County: Sher Lake

File Prepared Entered on N.I.D.
 Card Indexed Completion Sheet

Checked By:

Administrative Assistant: [Signature]
 Remarks: Sondy Co. (St. Paul Ins.) called 3/17/46
informed that Pease has bond, papers held up,
\$25,000 bond, dated 3-11-46 for Pease.
 Petroleum Engineer/Mined Land Coordinator: _____
 Remarks:

Director: _____
 Remarks:

Include Within Approval Letter:

Bond Required Survey Plat Required
 Order No. _____ Blowout Prevention Equipment
 Rule C-3(c) Topographical exception/company owns or controls acreage
 within a 660' radius of proposed site
 O.K. Rule C-3 Effect #1 O.K. In _____ Unit
 Other:
 Letter Written

March 19, 1976

Willard Pease Oil & Gas Company
2457 Industrial Blvd.
Grand Junction, Colorado 81501

Re: Well No. Gillmor Fee #1-A-X
Sec. 16, T. 1 N, R. 1 W, SLBM
Salt Lake County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval, is conditional upon this Division's receipt of your company's drilling and plugging bond covering the above well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-035-30004.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw



CALVIN L. RAMPTON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

May 10, 1977

Willard Pease Oil & Gas Co.
2457 Industrial Blvd.
Grand Junction, Colorado 81501

Re: Well No. Gillmor Fee #1-A-X
Sec. 16, T. 1N, R. 1W
Salt Lake County, Utah

*Plugged:
4/6/76*

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT

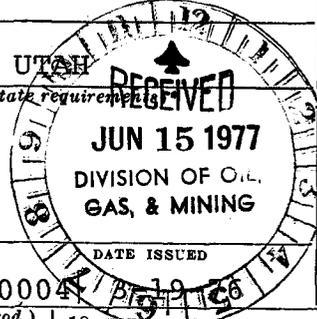
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & G

2. NAME OF OPERATOR
WILLARD PEASE OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR
570 KENNECOTT BLDG., SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1832' FSL & 1701' FEL SEC. 16
At top prod. interval reported below
At total depth



11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW/4SE/4 Sec. 16
T1N R1W
12. COUNTY OR PARISH
SALT LAKE
13. STATE
UTAH

14. PERMIT NO. 43-035-30004 DATE ISSUED 6-19-76

15. DATE SPUDDED 3-19-76 16. DATE T.D. REACHED 4-6-76 17. DATE COMPL. (Ready to prod.) 4-7-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4217' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3756' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3849 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN TEL, FDL, CNL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	410	12 1/4	170sx"G" +2% CaCl	10
7"	23#	3176	8 3/4	50sx"G"	1642'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1550-963	100 SX "G"
436-292	50 SX "G"
10'-0	10 SX "G"

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE _____ DATE 6/14/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
TERTIARY	3701	3756 <i>X</i>	DST #1 REC. 5.46 Bbls. SW TOOL PLUGGED		

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS