Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [X] Gas Well [ ] Other Single Zone [ ] Multiple Zone [ ]

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 17675 Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
2070' FSL & 520' FEL C NE/4 SE/4

At proposed prod. zone

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Champlin 472 Amoco "B"

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 15, T7N, R6E

12. County or Parrish
Rich

13. State
Utah

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
13,500' Wasatch

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
6840' GR

22. Approx. date work will start*
When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	100'	Cmt to surface
17 1/2"	13 3/8"	48#, 54.8#	2000'	Cmt to surface
12 1/4"	9 5/8"	43.5#, 47#	7400'	to cover all pay & salt
8 1/2"	7"	23#-26#-29#	13500'	" " " " "

PROPOSE TO TEST FOR HYDROCARBON POTENTIAL

(See Attachments)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12-22-82
BY: Norman C. Stout

(Well to be drilled in accordance with Rule C-3, General Rules and Regulations)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Ken Dewey Title Administrative Supervisor Date 12/21/82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

*See Instructions On Reverse Side

ATTACHMENT TO FORM NO. OGC-1a

CHAMPLIN 472 AMOCO "B" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Thaynes	4100'
Phosphoria	7600'
Madison	10000'
Bighorn	12800'
Thrust	13200'

3) Casing Program: See Form OGC-1a, Item #23
All Casing is H_2S rated

4) Operators minimum specifications for pressure control equipment is explained on the attached schematic diagram. Testing of such will be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the diagram. Thereafter, testing will be performed in accordance with State/Federal requirements.

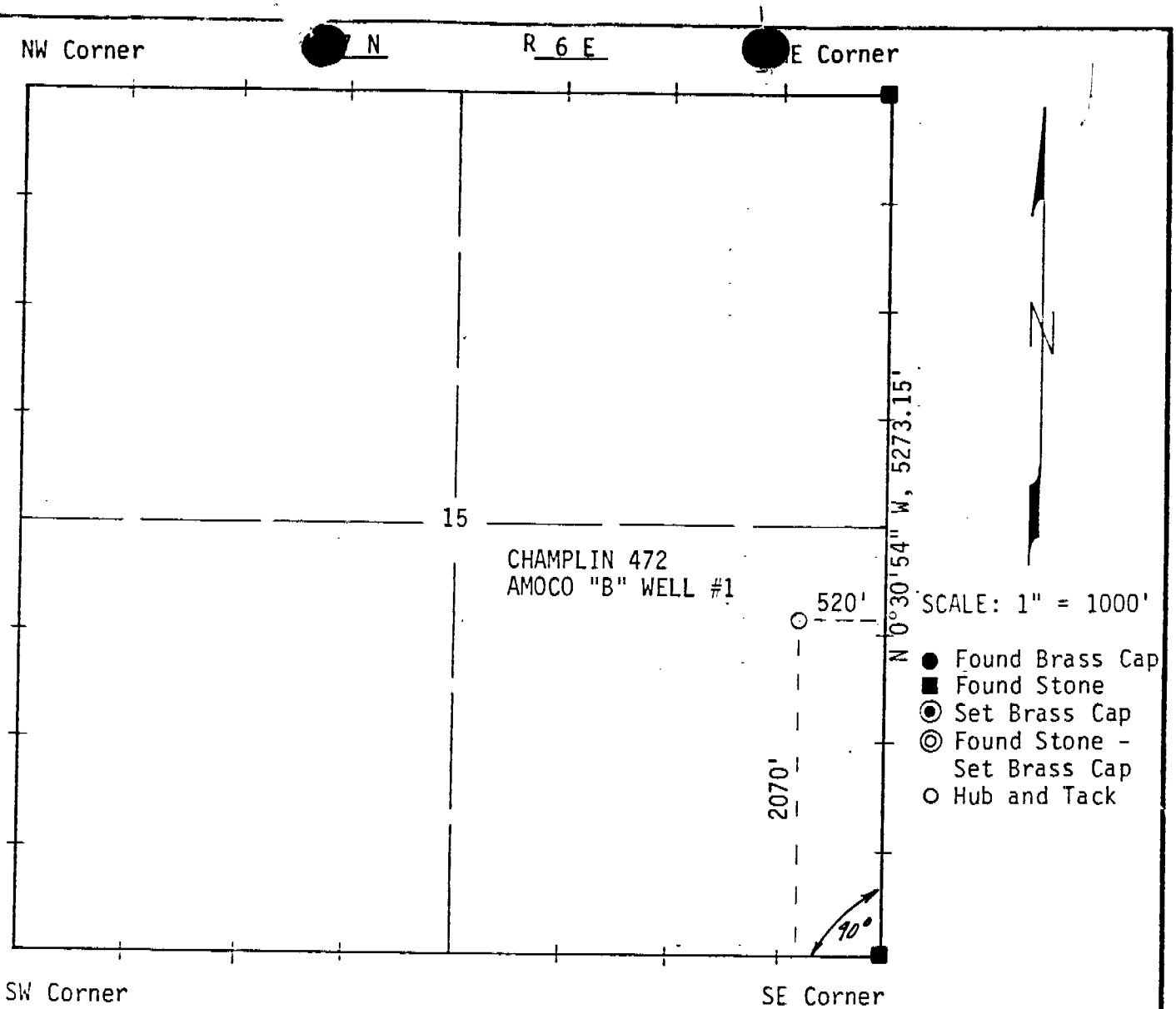
5) Mud Program:

0 - 2000'	Water, 8.3 ppg
2000' - TD	LSND, 9.0#/gal. w/minimum properties to maintain stable wellbore

6) Logging Program:

DIL-SFL	Base of surface casing to TD			
BHC-Sonic-GR	"	"	"	"
FDC-CNL-GR	"	"	"	"
HDT	"	"	"	"
Check Shot Velocity	"	"	"	"
BHGM	"	"	"	"

7) No abnormal pressures or temperatures are anticipated. An H_2S Contingency Plan will be kept on location.



I, Loyal D. Olson, III of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 10-17 day of December, 19 82 for Location and Elevation of the Champlin 472 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NE¼SE¼ of Section 15, Township 7N, Range 6E of the Salt Lake Base & Meridian, Rich County, State of Utah, Elevation is _____ Feet _____ Datum _____

Reference point _____

Reference point _____

Reference point _____

Reference point _____

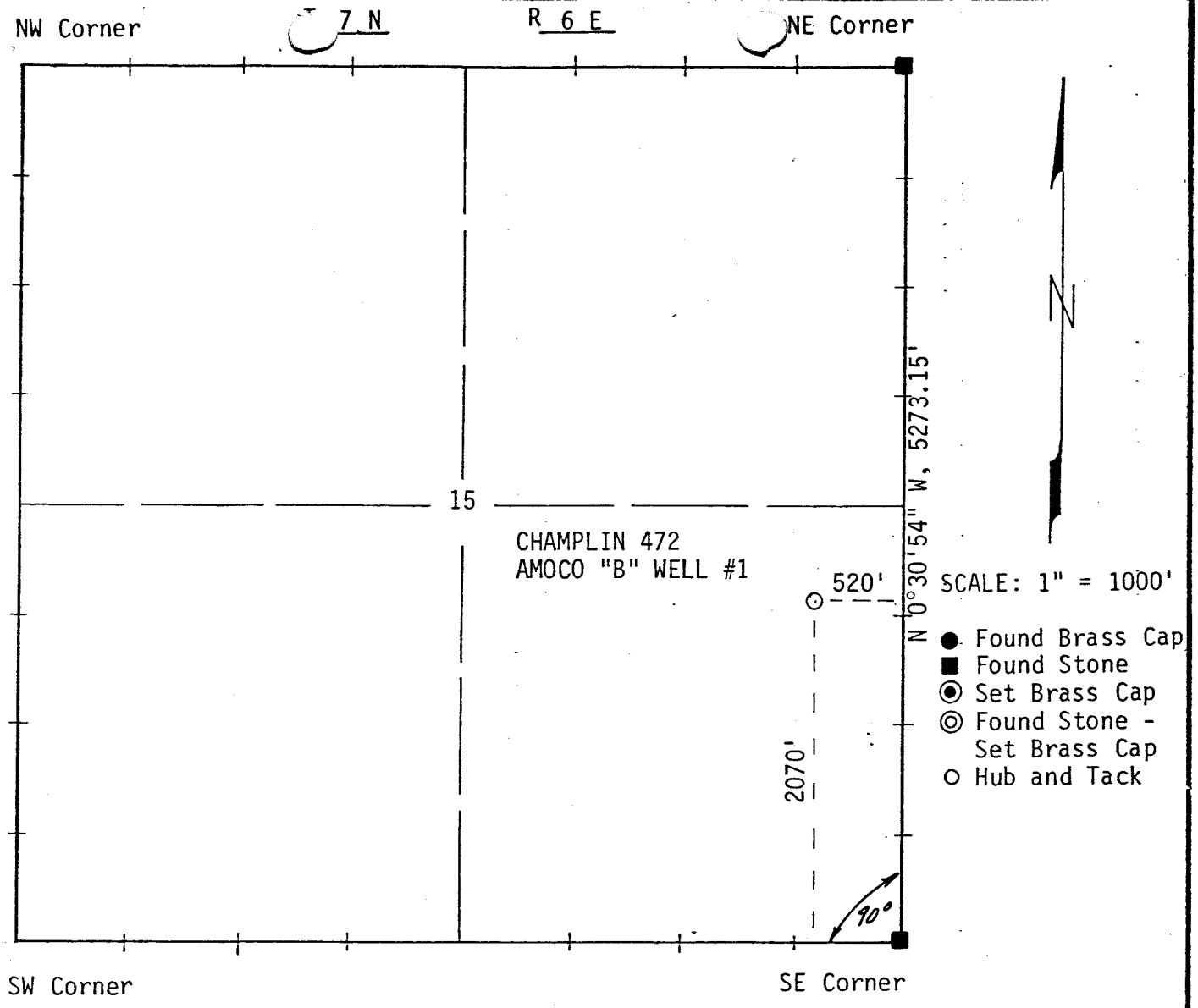
Loyal D. Olson 12/17/82

LOYAL D. OLSON, III UTAH R.L.S. NO. 4954

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

REGISTERED LAND SURVEYOR No. 4954 OLSON, III STATE OF UTAH

BOOK: 226
DATE: 12/17/82
JOB NO.: 82-10-86



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Loyal D. Olson, III 12/17/82

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808 MAIN STREET, EVANSTON, WYOMING

REGISTERED LAND SURVEYOR No. 4954 LOYAL D. OLSON, III STATE OF UTAH

BOOK: 226
DATE: 12/17/82
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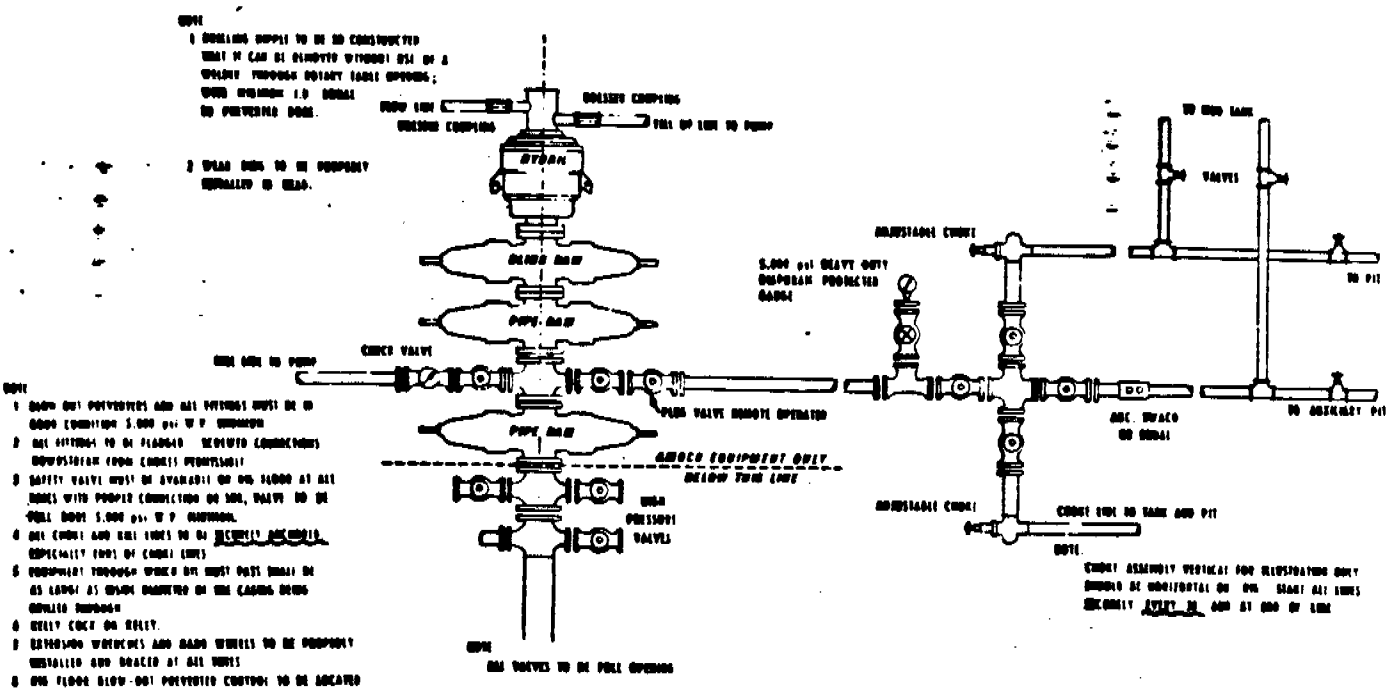
EXHIBIT BOP-5000

MINIMUM BLOW-OUT PREVENTER REQUIREMENTS

5,000 psi W.P.



NOTE

1 DRILLING SPOOL TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER THROUGH ROTARY TABLE OPENING; WORK MINIMUM 1.0 SPACE BY PREVENTER DOOR.

2 STUDS DOWN TO BE PROPERLY INSTALLED TO SEAL.

NOTE

1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM

2 ALL FITTINGS TO BE FLANGED. SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PROHIBITED

3 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION ON SUB, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.

4 ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY END OF CHOKE LINE

5 PERFORATED THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS BLANK DIAMETER OF THE CASING BEING DRILLED THROUGH

6 KELLY COCK ON KELLY.

7 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND READY AT ALL TIMES

8 ONE FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS PRACTICAL

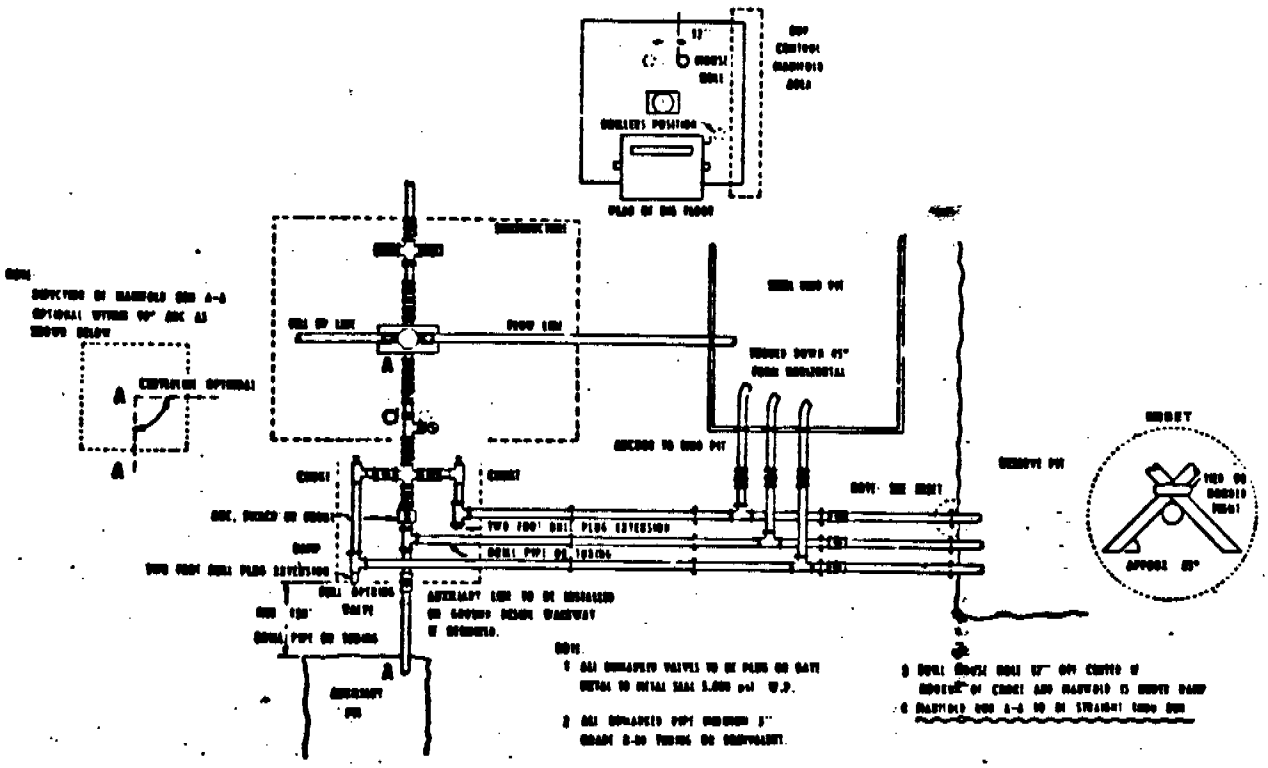
9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION. AND MEET ALL RIG SPECIFICATIONS

NOTE

ALL VALVES TO BE FULL OPENING

NOTE

CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY SHOULD BE HORIZONTAL ON RIG. START ALL LINES SECURELY ANCHORED AT END OF LINE



NOTE

DIRECTION OF MANIFOLD LINE A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW

NOTE

1 ALL MANIFOLD VALVES TO BE PLUG OR GATE RATED TO INITIAL RIG 5,000 psi W.P.

2 ALL MANIFOLD PIPE MINIMUM 3" GRADE B-80 TUBING OR EQUIVALENT.

3 DRILL CHOKE DRILL 12" BAR CENTER W MANIFOLD OF CHOKE AND MANIFOLD IS MORE DAMP

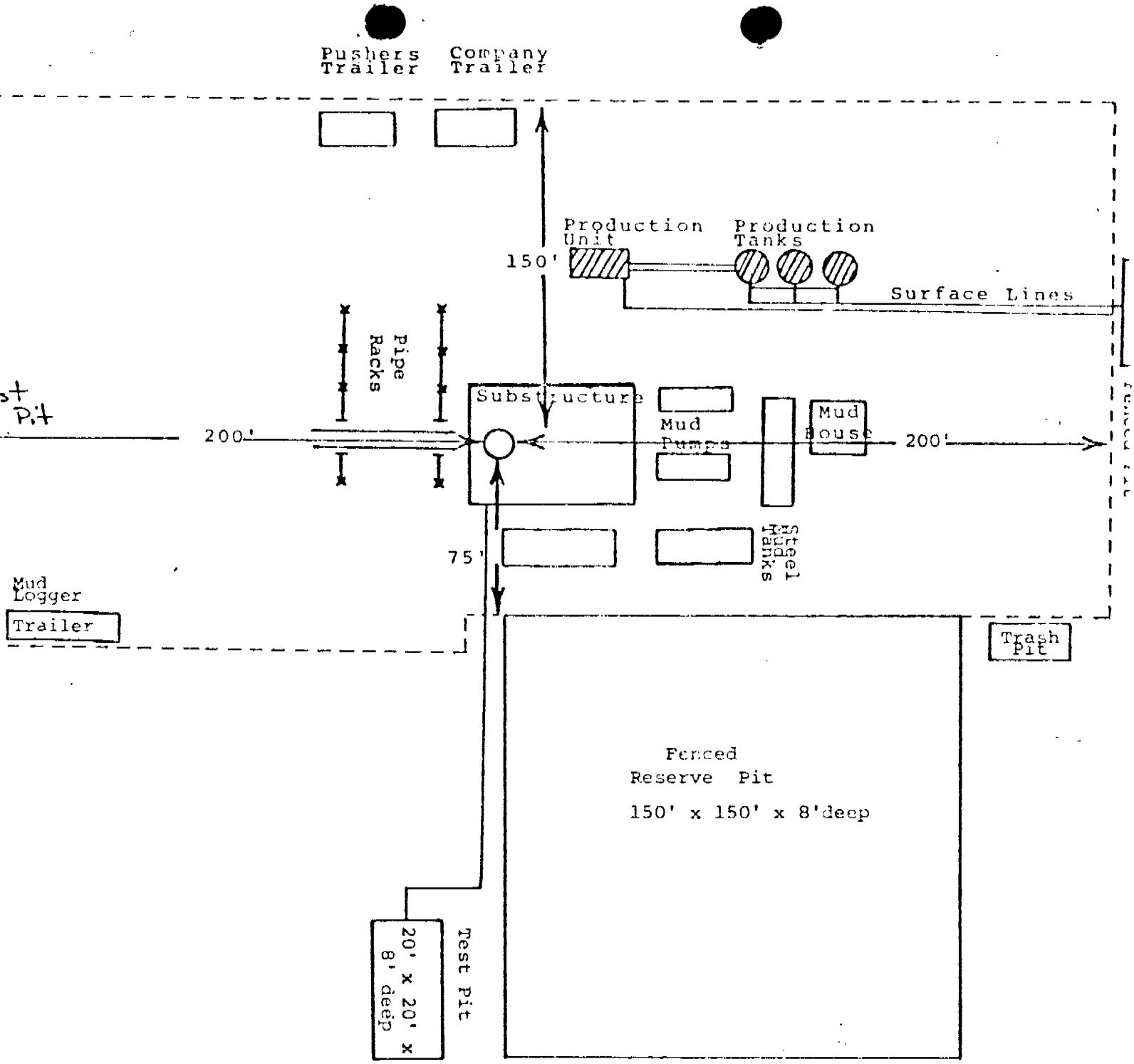
4 MANIFOLD LINE A-A TO BE STRAIGHT LINE RUN

Amoco Production Company

STANDARD ASSEMBLY FOR FLUID OPERATED TRIPLE BLOW-OUT PREVENTER

5,000 psi W.P.

9-24-75



= Shows permanent production equipment to be installed after drilling rig has moved out.

--= Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAL 84117

EXHIBIT "D"

OPERATOR [illegible] DATE [illegible]

WELL NAME [illegible]

SEC NE SE 15 T 7N R 6E COUNTY [illegible]

API NUMBER TYPE OF LEASE

POSTING CHECK OFF:

- [ ] INDEX
- [ ] HL
- [ ]
- [ ] NID
- [ ]
- [x] MAP
- [ ]

PROCESSING COMMENTS:

Left msg with Dianna, to have Sharee return my call in behalf of Jim Dewey who was on vacation.

Survey Plat and APD have different Range

[illegible] 12-28

Sharee said location was 6E, and they will send amended plat.

[illegible] 12-28

✓ PSE

APPROVAL LETTER:

SPACING: [ ] A-3 CAUSE NO. & DATE

[x] C-3-b

SPECIAL LANGUAGE:

OPERATOR Amoco Production Co DATE 12/28/82

WELL NAME Champlin 472 Amoco "B" #1

SEC NESE 15 T 7N R 6E COUNTY Rich

43-033-30040
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

[ ] INDEX	[✓] HL	[✓]
[ ] NID	[✓] PI	[ ]
[✓] MAP	[✓]	[ ]

PROCESSING COMMENTS:

NO WELLS WITHIN 1000' ~~(Center Range)~~

✓PJE

APPROVAL LETTER:

SPACING: [ ] A-3 _____ UNIT [ ] c-3-a _____ CAUSE NO. & DATE

[X] c-3-b [ ] c-3-c

SPECIAL LANGUAGE:

- [ ] RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- [ ] AUTHENTICATE LEASE AND OPERATOR INFORMATION
- [ ] VERIFY ADEQUATE AND PROPER BONDING
- [ ] AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- [ ] APPLY SPACING CONSIDERATION
  - [ ] ORDER _____
  - [ ] UNIT _____
  - [x] c-3-b
  - [ ] c-3-c
- [✓] OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
- [✓] IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 28, 1982

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 472 Amoco "B" #1
NESE Sed. 15, T.7N, R. 6E
Rich County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer Office: 533-5771 Home: 571-6068	OR	CLEON B. FEIGHT - Director Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30040.

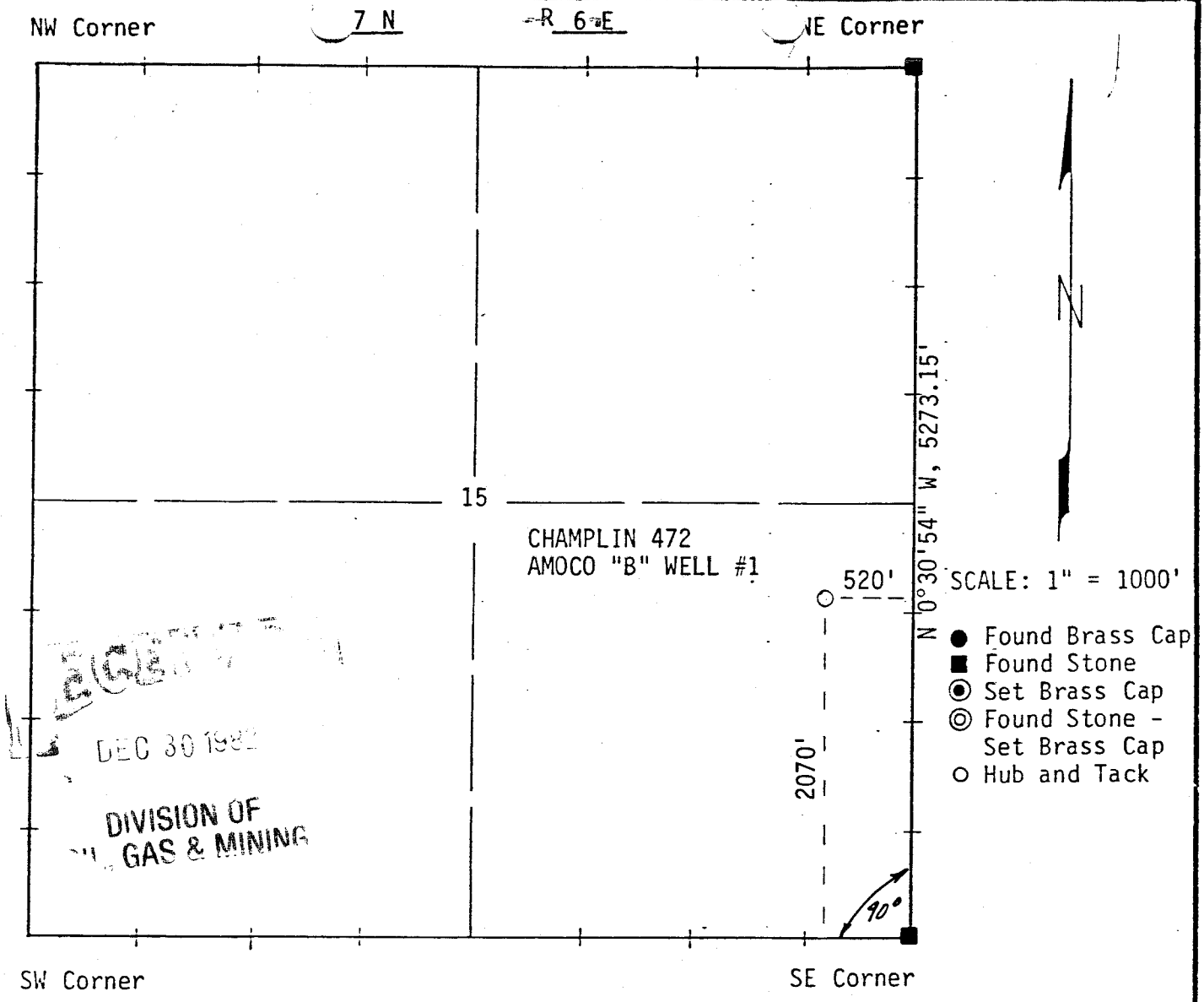
Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
Enclosure

Corrected Range
from 8E to 6E

Please file
Norm
12-31



RECEIVED
DEC 30 1982
DIVISION OF
GAS & MINING

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REGISTERED LAND SURVEYOR No. 4954 OLSON, III STATE OF UTAH

Loyal D. Olson 12/17/82

LOYAL D. OLSON, III UTAH R.L.S. NO. 4954

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

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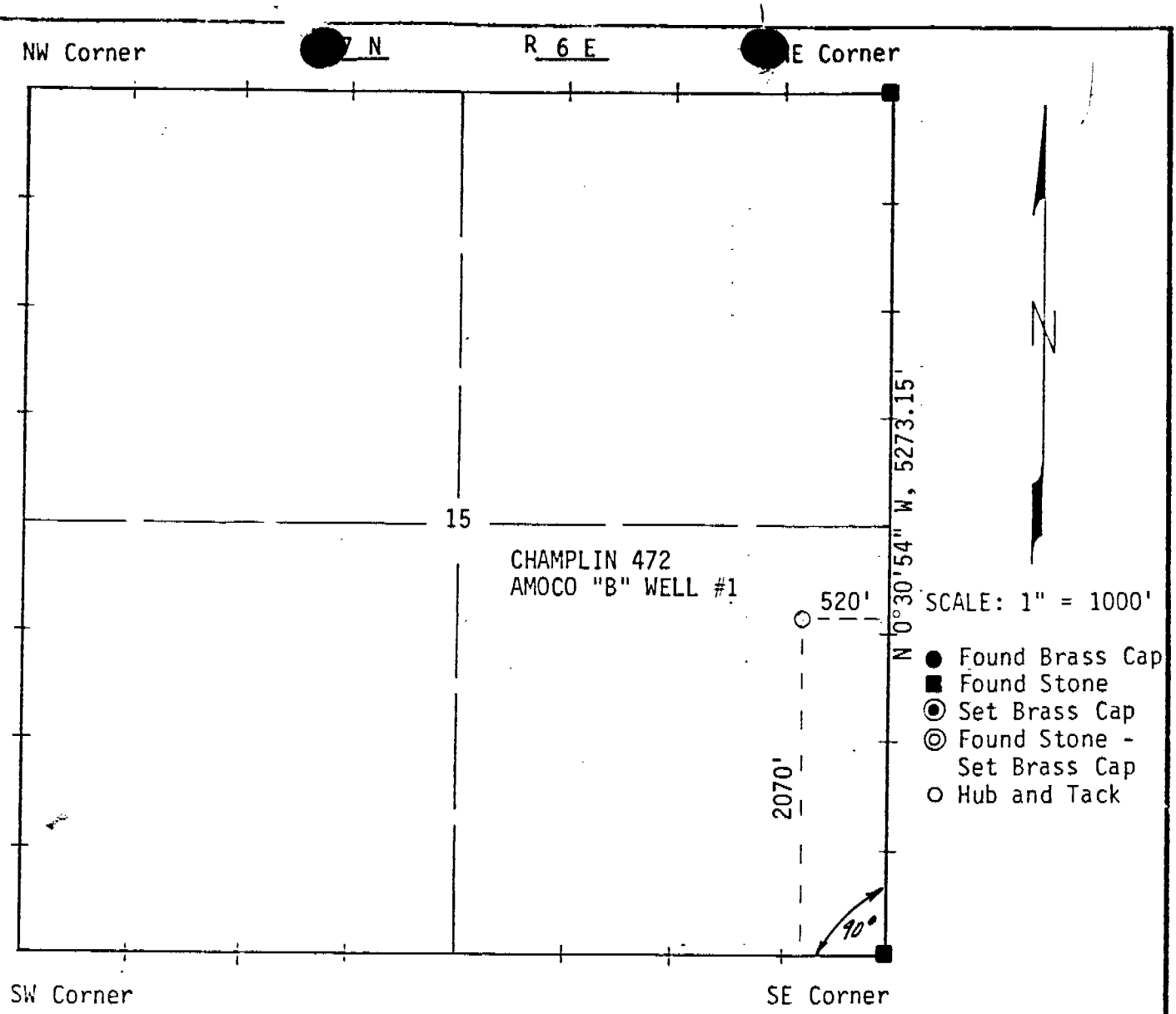

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BOOK: 226
DATE: 12/17/82
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Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED MAR 21 1983 DIVISION OF OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2070' FSL & 520' FEL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 472 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T7N, R6E

12. COUNTY OR PARISH: Rich

13. STATE: Utah

14. PERMIT NO.: 43-033-30040

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6840' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) REPORT OF OPERATIONS			[XXX]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 1/7/83

Drilling Contractor: Manning #30

Casing Set: 13 3/8" SA 3577'

Drilling Ahead at 5822' w/12 1/4" bit

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 2/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-6-83 Ticket # 798

OIL CO: Amoco

WELL NAME & NUMBER Champlin 472-B #1

SECTION 15

TOWNSHIP 7N

RANGE 6E

COUNTY Rich STATE ~~Wyo~~ Utah

DRILLING CONTRACTOR Wyoming # 30

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER:

TESTED OUT OF Evanston

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO:

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

Company	Lease & Well Name	Date of Test	Utah State Rig #
Amoco		2-7-83	State of Manning # 30

Page 1

Test #	Time	
	11:00 pm	Testers arrived on location Rig crew & nipple up crew just finished stacking BOPS
	11:00 pm - 9:00 am	Helped nipple up crew make up rows on R.O.P.S. Slow going bolts were in really bad shape & we had to take flow nipple on & off 3 times so welder could cut to fit flowline so scaffolding on rig for welder to stand on. Layed down bails & rigged up floor.
	9:00 - 9:36	Picked up kelly to test safety valve & upper kelly cock while rig hands were putting on accumulator lines
1	9:36 - 9:48	Tested safety valve at 5000 lbs ok.
	9:48 - 9:53	Retighten bottom kelly sub.
2	9:53 - 10:42	Pumped against upper kelly cock upper kelly cock was iced up & would not build any pressure. Had to go up & work upper kelly cock.
2	10:42 - 10:57	Pressured up upper kelly cock at 5000 lbs Tested ok
	10:57 - 3:58	Broke subs off kelly & set back. Rig crew still working on accumulator lines nipple up crew had opened bottom set of ram doors to put pipe rams in. No accumulator pressure at this time to close rams so they could put the pipe rams in. When rig accumulator built up pressure & crew had lines on bottom set of rams we put the pipe rams in & made up the ram doors. When rig hands finished with all accumulator lines we prepared to test R.O.P.S. Hel driller work blind rams. Blind rams were in the middle & had to change them from middle set to top set. Also lines were hooked up wrong & they had to be changed also. Nipple up crew opened ram doors. Rig accumulator fired up & went down. No accumulator pressure at all.

I TEMS TESTED WITH CORRESPONDING WITH BOP DRAWING BY NUMBER OF TEST

Company	Lease & Well Name	Date of Test	Rig #
Amoco		2-7-83	Manning 30

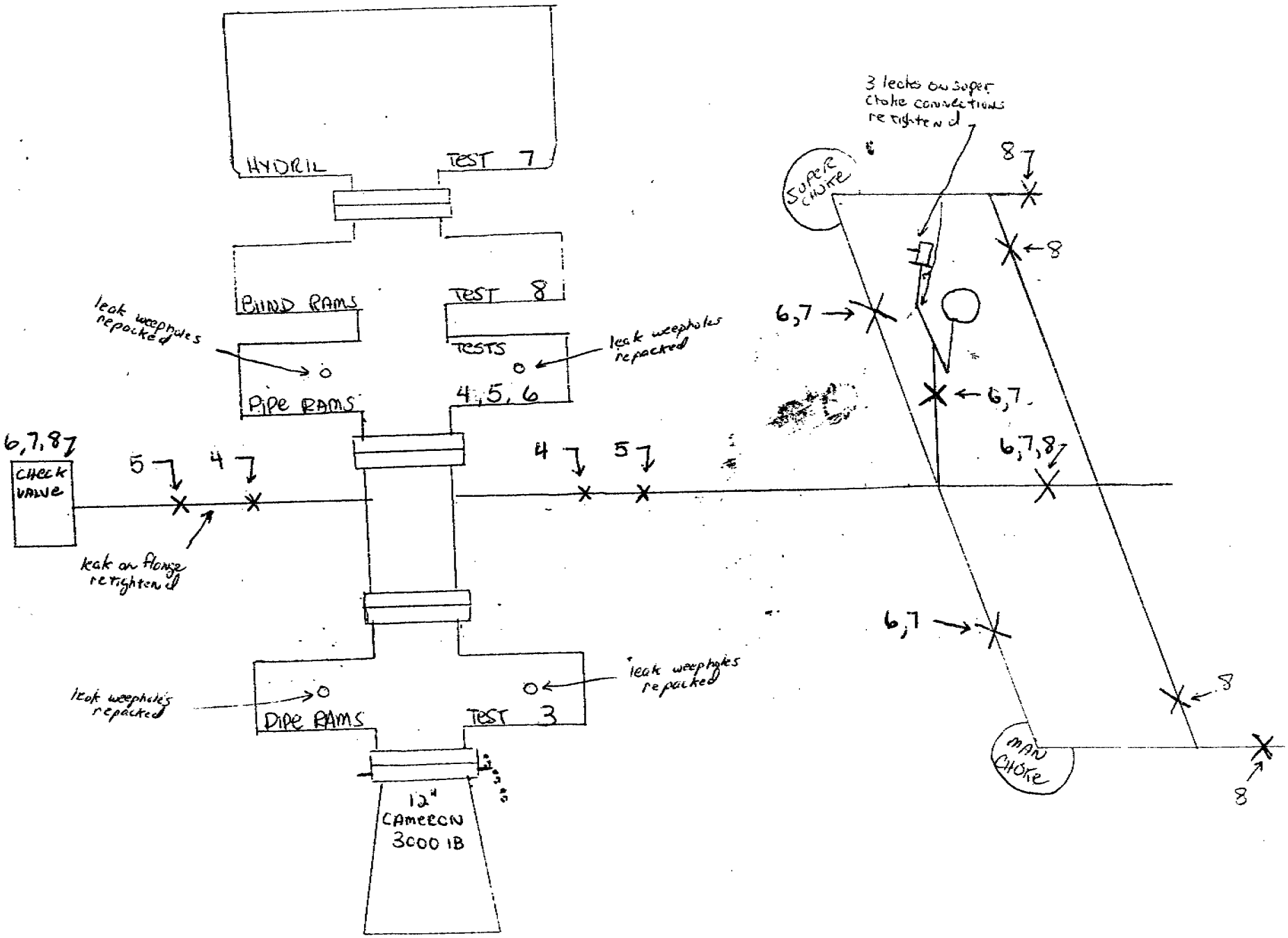
Test #	Time	
		Sent 2 nipple up hands in at this time since we were running in to so many problems left 1 hand & nipple up tools on location We shut pump down in accumulator for about 30 minutes kicked back in & accumulator started building back pressure had accumulator lines switched around at this time tried to close rams but accumulator lines leaked on two couplings had to take these off. O Rings had been cut in both couplings looked around rig for O Rings or other couplings. None to be found at this time that would fit. Found some with same thickness but wrong diameter. Tester cut & spliced O Rings to fit with his O-Ring splicing kit. Repaired couplings & put hoses back on Suggest that rig should get new quick couplings or replace with hammer unions connections on BOPs. Rig lost most of this time because they had to beat couplings on with a hammer because couplings had been dented from previous beatings. Worked rams to see if ok started testing BOPs at 3:58
3	3:58 - 4:13	NO TEST Rams leaking out of wrap holes repacked lower pipe rams both sides
3.	4:48 - 5:03	Retested lower pipe rams @ 3000 lbs ok
4.	5:10 - NO TEST	leak on flange on kill line retightened flange #1 Flange leaking was not one put together on nipple up.
4.	5:32 - 5:48	Retested @ 3000 lbs OK
	5:48 -	Set up for test five HCR would not close had to trace down lines to accumulator lines were hooked up to wrong control levers. Rig personal did not want to change them so that's how they were

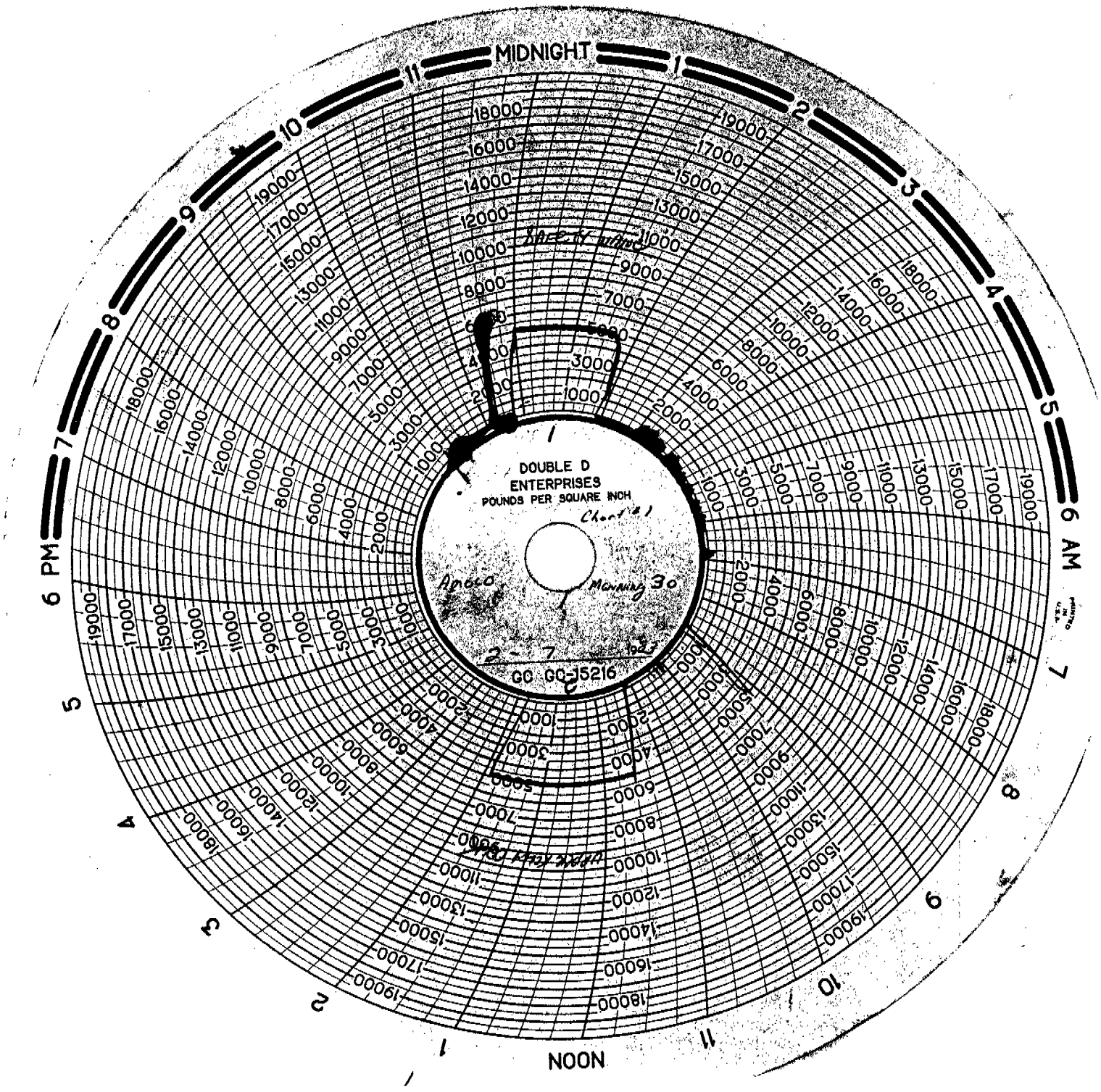
Company	Lease & Well Name	DATE OF TEST	RIG #
AMOCO		2-7-83	MANNING 30

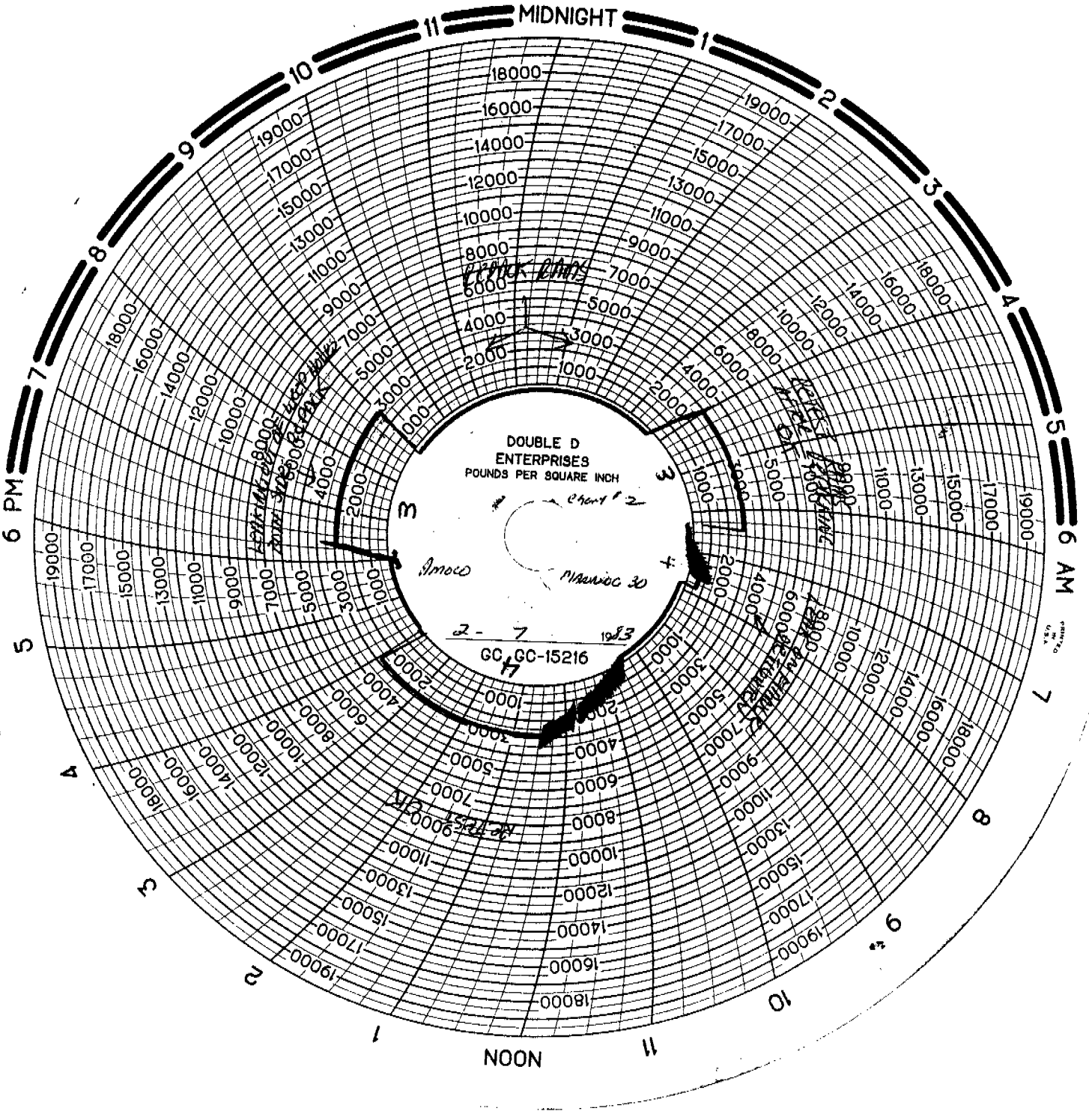
Page 3

Test #	Time	
		left (Kill line lever works HCR VALVE AT TIME OF TEST.)
5	6:06 - 6:21	WEEP HOLES DRIPPED SO WENT AHEAD AND PACKED UPPER PIPE RAMS. Tested ok @ 3000 LBS
6.	6:31 - 6:46	Tested ok @ 3000 LBS STOPPED LEAK ON WEEPHOLES. WENT AHEAD & PACKED BLIND RAMS WHILE RUNNING TEST ON UPPER PIPE RAMS
7.	6:51 - 7:06	Tested ok @ 1500 LBS UNSCREWED FROM PLUG. PULLED JOINT & SHUT BLIND RAMS
8.	7:21	NO TEST. 3 LEAKS ON SUPERCHOKE STUFF RETIGHTEND
8.	7:31 - 7:48	Retested Tested @ 3000 LBS ok
	7:48 - 8:45	Screwed back in to joint pulled plug, set wear ring, rigged down tools on floor & set out. Filled manifold & choke line with methanol mixture shut casing valve spooled up test equipment & nipple up tools ready to leave location at 8:45

2-7-83


HYDRIL
TEST 7
BLIND RAMS
TEST 8
TESTS
4,5,6
PIPE RAMS
leak weepholes repacked
leak weepholes repacked
6,7,8
CHECK VALVE
5
4
leak on flange retightened
4
5
leak weepholes repacked
leak weepholes repacked
PIPE RAMS
TEST 3
12" CAMECON 3000 IB
3 leaks on super choke connections retightened
SUPER CHOKE
8
8
6,7
6,7
6,7,8
6,7
8
MAN CHOKE
8


MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Chart #1
Morning 30
2 - 7
GC GC-15216


MIDNIGHT
6 AM
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Amoco
Maximoc 30
2 - 7 1983
GC GC-15216

NOON
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Amoco
GC GC-15216
PRINTED IN U.S.A.

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. Box 17675 - Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2070' FSL and 520' FEL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 472 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T7N, R6E

14. PERMIT NO.: 43-033-30040

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6840' GR

12. COUNTY OR PARISH: Rich

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilling ahead at 10,976' with 8.5" Bit

Drilling Contractor: Manning #30

Spud Date: 1-7-83

RECEIVED
MAY 9 1983
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Smith TITLE Staff Admin. Analyst (SG) DATE 4-29-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah Copy

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) .....4/28/83..... Ticket 1180.....

OIL CO: .....Amoco.....

WELL NAME & NUMBER ..Champlin 472 - #B-1.....

SECTION .....15.....

TOWNSHIP .....7N.....

RANGE .....6E.....

COUNTY ....Rich..... STATE ..Utah.....

DRILLING CONTRACTOR ....Manning (30).....

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE .....

RIG TOOL PUSHER: .....

TESTED OUT OF ....Evanston.....

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: .....

.....

.....

.....

ORIGINAL CHART & TEST REPORT ON FILE AT: ...Evanston..... OFFICE

Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

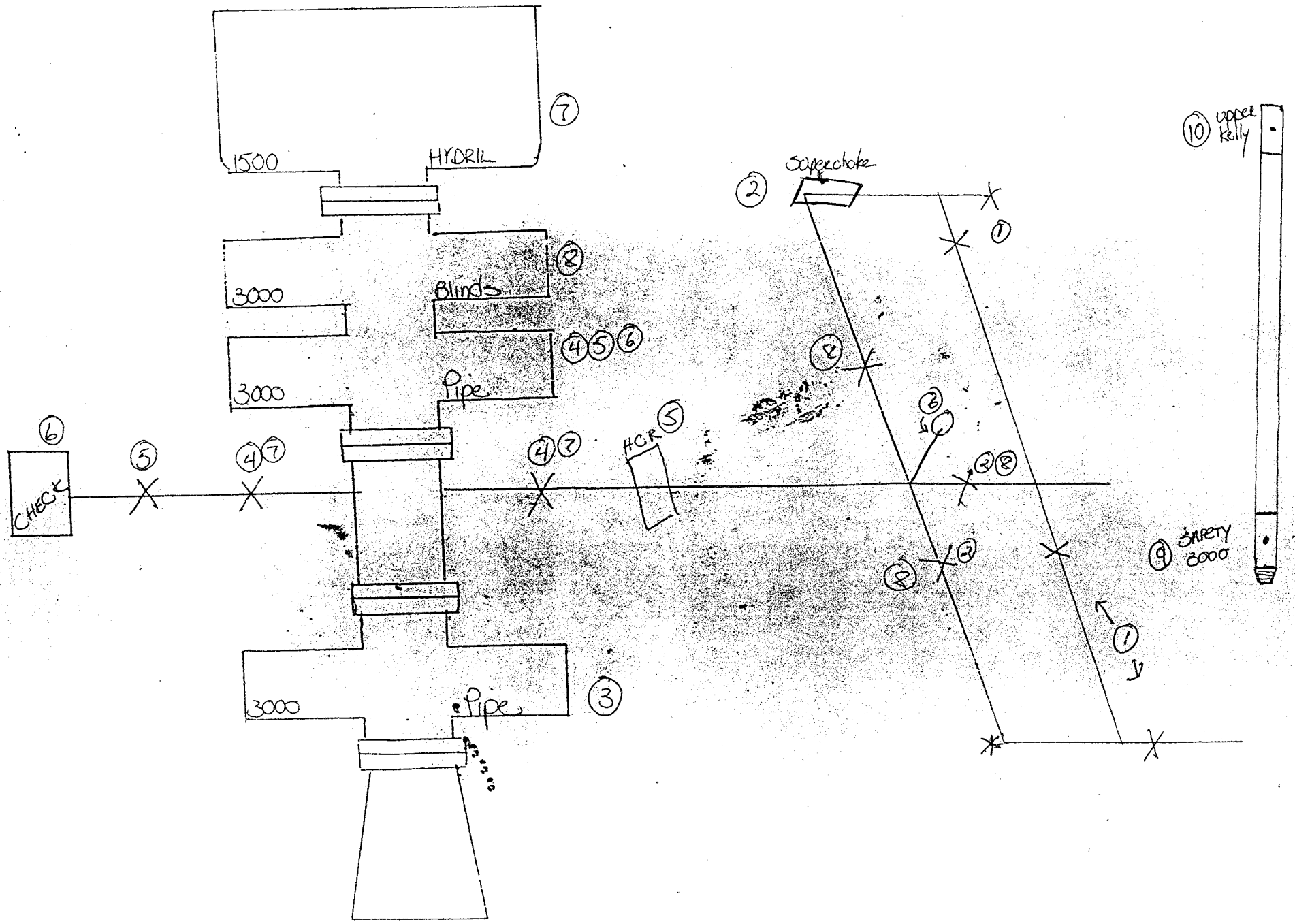
4-28-83

Manning 30 E Amoco Champlin 472 B-1

10:00-15 Rig up test equipment - test manifold
① 15-30 Rear manuals on choke manifold @ 3000 psi
② 35-50 Pressure up on super choke @ 3000 psi
10:55-1:40 Wait on trip
1:40-2:05 pull wearbushing (jam nuts siezed), Rig up plug, subs, fill stack.
③ 2:10-25 Lower pipe rams @ 3000 (Lower pipes had a small leak of koomey oil while open).
④ 2:30-45 Upper pipe rams, inside manuals on B.O.P.
⑤ 2:50-3:05 Upper pipes, outside manual on kill line, H.C.R.
⑥ 3:10-25 Upper pipes, check valve, Riser valve on manifold
⑦ 3:30-45 Hydril @ 1500 psi
⑧ } 3:50 Blinds, inside manuals on choke manifold (9) Safety or
⑨ } 4:40 floor valve. (While testing blinds, we went ahead and kelly up, subs.....
⑩ 4:45-5:00 Upper kelly

Rig down, set wearbushing, closed casinghead valve
Travel to shop.

All tests held 15 minutes
3000 psi - 1500 on HYDRIL



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Champion
473-B1
Manning 30
1/28
19 83
GC-15216
NOON
MIDNIGHT
6 PM
6 AM
PRINTED IN U.S.A.

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 3-30-83 TICKET 1108

OIL CO: Amoco Prod.

WELL NAME & NUMBER Champlin 472-B-1

SECTION 15

TOWNSHIP 7N

RANGE 6E

COUNTY Rich STATE Utah

DRILLING CONTRACTOR Manning #30

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Jeff Loftus

RIG TOOL PUSHER:

TESTED OUT OF Evanston office

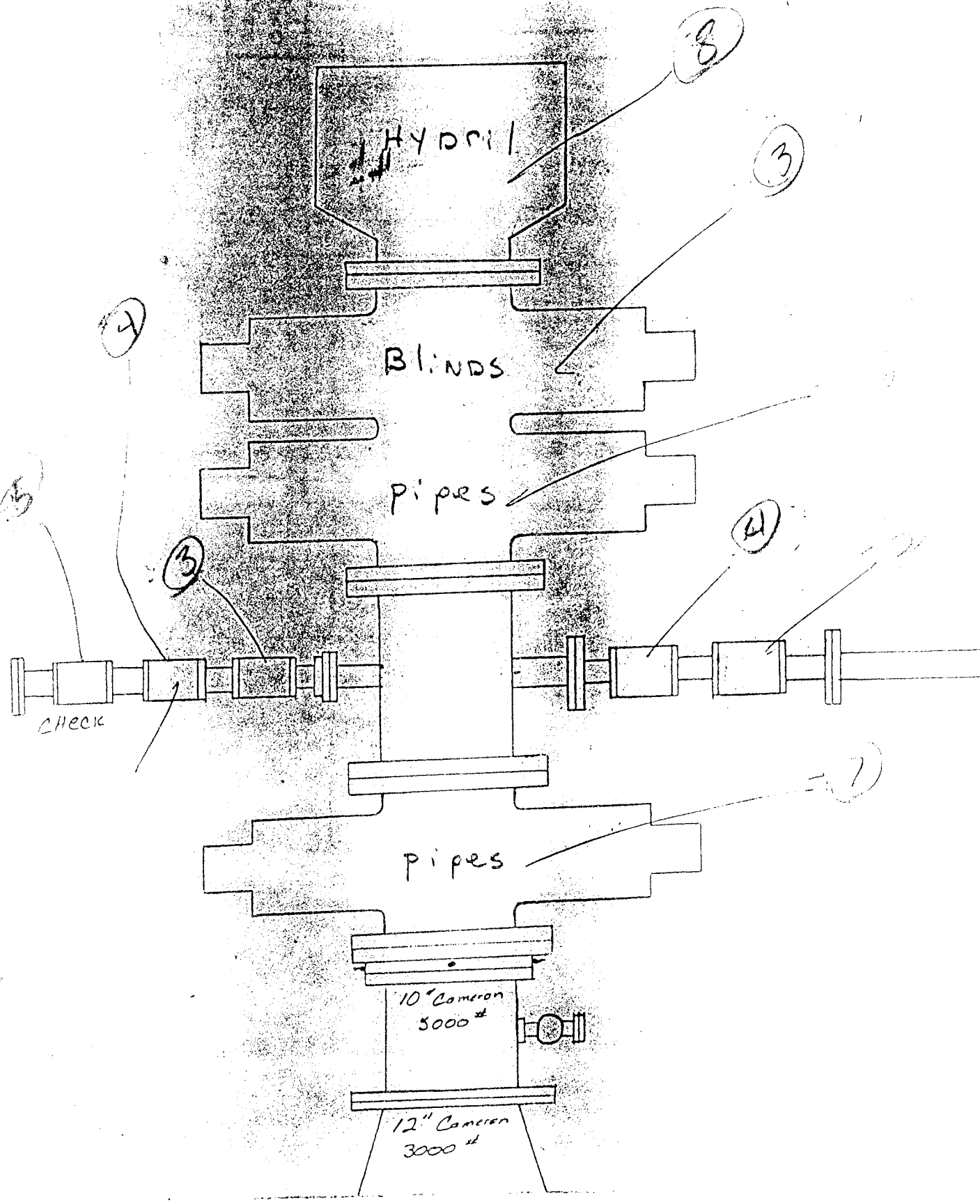
NOTIFIED PRIOR TO TEST:

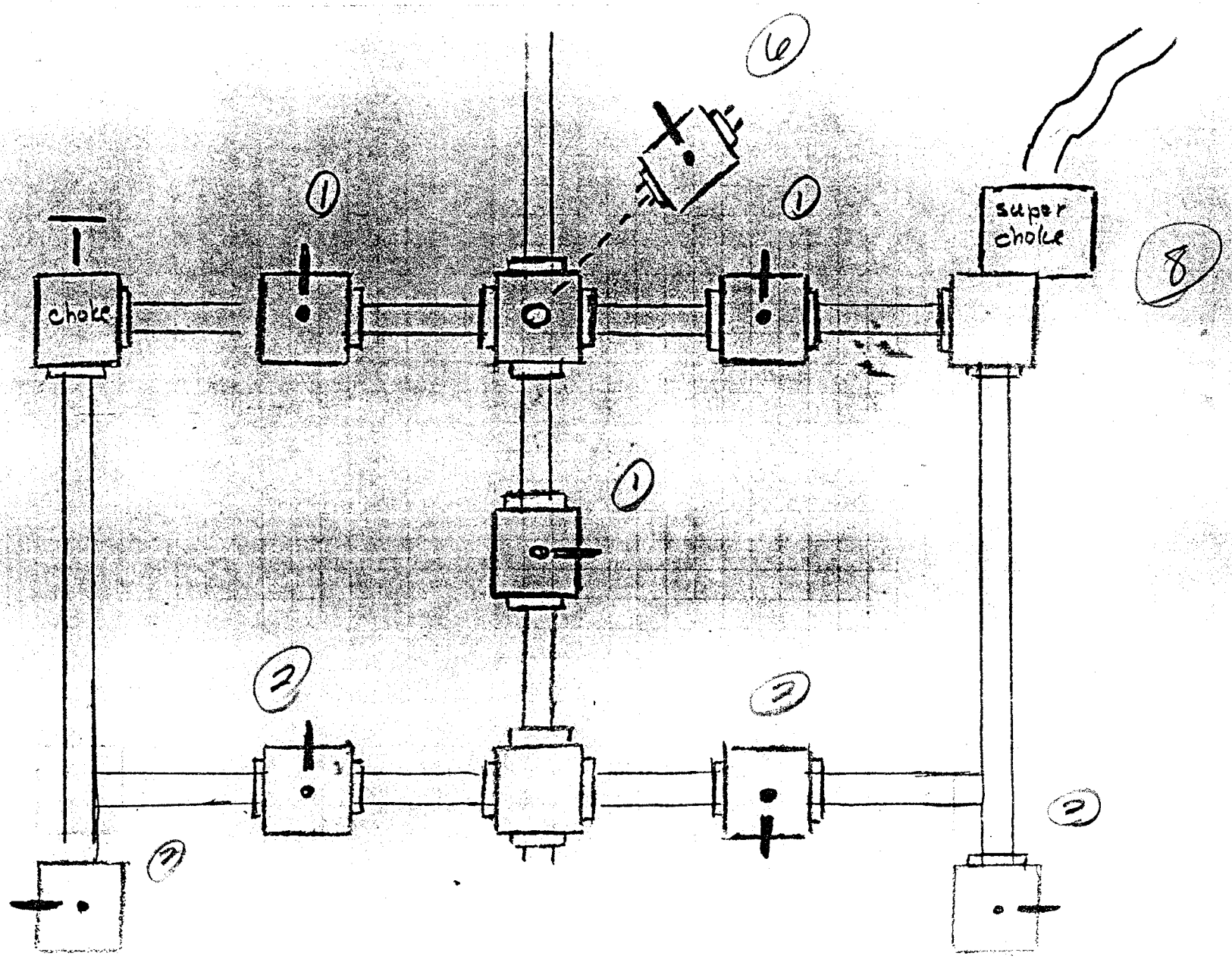
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas Comm.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

MANNING 30


8
HYDRIL
3
4
BLINDS
pipes
5
3
4
CHECK
7
pipes
10" Cameron
5000#
12" Cameron
3000#


choke
super choke
1
1
1
2
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6
8

Company	Lease & Well Name	Date of Test	Rig #
Amoco	Champlin 472-B-1	3-30-83	Mancy 30.

Test #	Time	
1	9:40	1ST MANOFOLD
2	10:00	2ND MANOFOLD
3	10:41	Blinds
4.	11:22	Topd Pipes - 2ND kill - 1ST choke
5.	11:41	HCR - check
6	12:00	Upright manofold valve
7.	12:22	Lower Pipes
8.	12:42	Hydrill - swivel
9.	1:38	Lower kelly
10.	2:20	Upper kelly

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
PRINTED IN U.S.A.
AM
NOON
MIDNIGHT
6 PM
Amoco Prod. 4172-G-1
Champlin 430
Munning 8-30
GC GC-15216
1983

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

№ 973

RENTED TO Amoco Amoco Supervisor Copy NO. Manning 30

DATE 3-12-83

ORDERED BY Jeff Lofers LEASE Champlin 472 WELL NO. B#1

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION – TO AND FROM JOBSITE 80 MILES 1.00 $ 80.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period . . . . . $ 800.00

Additional eight hours or fraction. . . . . $ —

Items Tested:

Top Blinds	rams to 3000 #		Csg. to #	Choke Manifold 3000 #	
Mid Pipe	rams to 3000 #	Hydril B O P to 1500 #		Kelly Cock 3000 #	
Bott Pipe	rams to 3000 #	Choke Line 3000 #		Safety Valve 3000 #	
	rams to #		#	Super Choke 3000 #	

TEST SUBS 1 - 4½x0 Top sub & 1 - 4½x0 Bottom sub @ 50.00/sub $ 100.00

OTHER 1-12" Cameron Test Plug @ 150.00 150.00

1-12" Cameron Retriever @ 150.00 no charge

47 gallons of methanol @ 2.00/gal 94.00

used in BOP test & in flushing manifold

Set wear ring closed casing valve

All Blow out Preventor equipped operated quick & tested with no trouble.

All tests held 15 minutes

Utah Oil & Gas was notified prior to test their Rep Ron Ferth. #

We Appreciate Your Business Thanks OAK TOTAL . . . $ 1224.00

TERMS NET CASH – NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash — No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

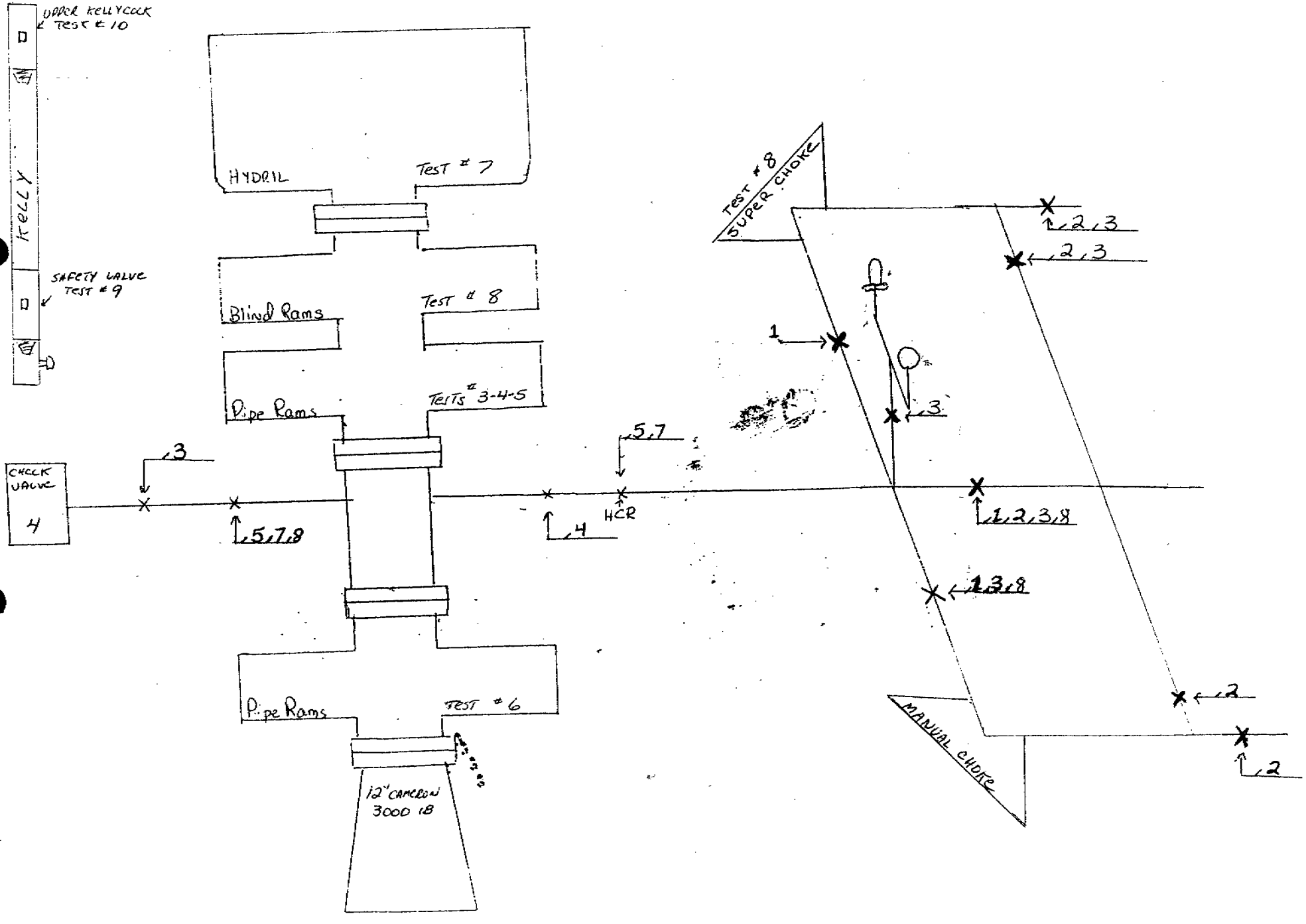
By: Phil Duhon

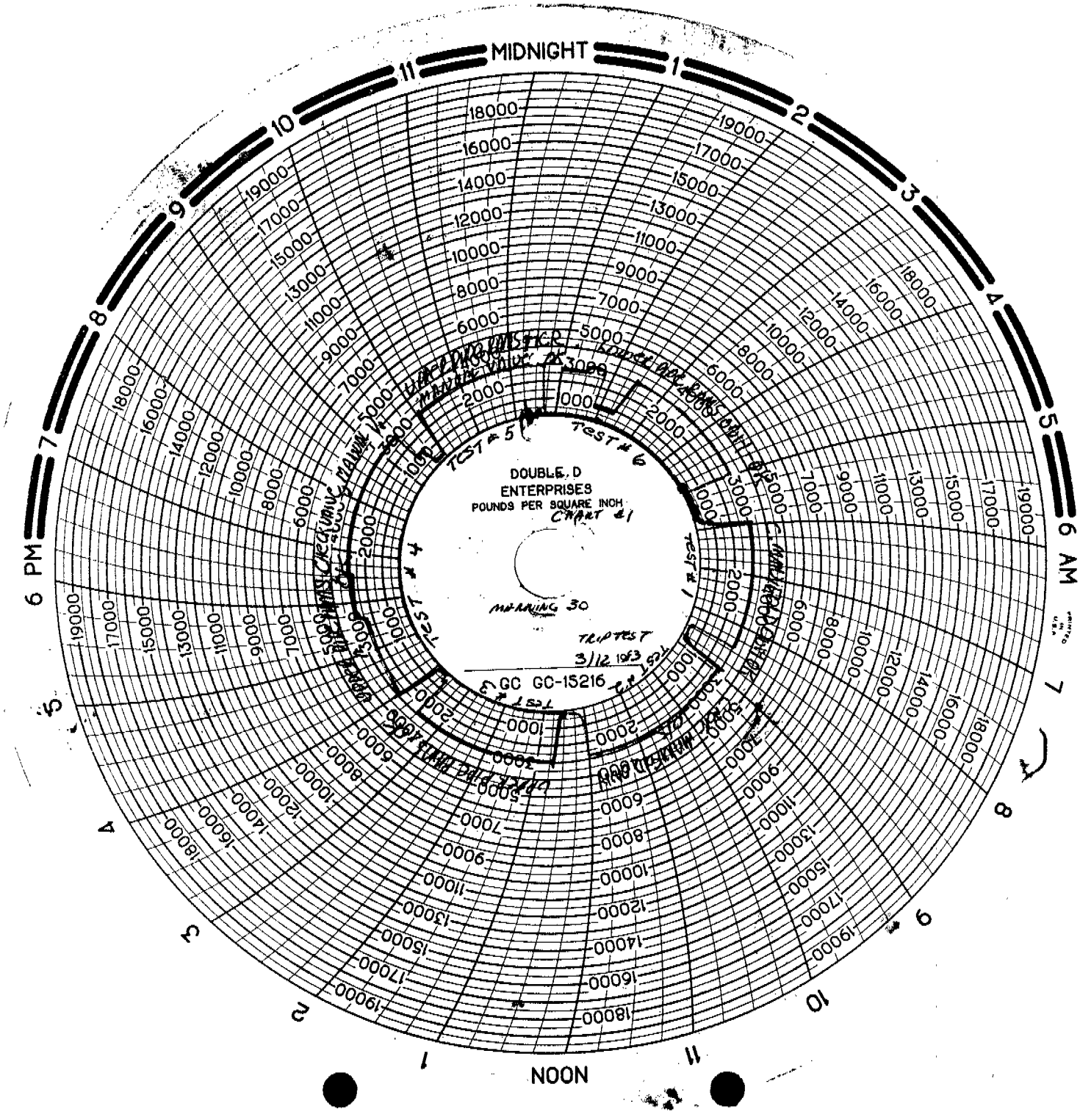
By:

Company	Lease & Well Name	DATE OF TEST	RIG #
AMOCO	CHAMPLIN 472 B#1	3-12-83	MANNING # 30

Test #	Time	
		Rig tripping when arrived @ Location
1	9:28 - 9:43	INSIDE MANUAL VALVES IN CHOKE HOUSE ONLY TESTED @ 3000 LBS
2	9:45 - 10:00	MANUAL VALVES ON SUPER CHOKE & MANUAL CHOKE LINES @ 3000 LBS
		WAITE ON RIG CREW TO PICK UP BOTTOM HOLE ASSEMBLY ETC
		PICKED UP TEST EQUIPMENT PULLED WEAR RING & SET PLUG & RIGGED
		UP TO TEST BOPS.
3	11:25 - 11:40	UPPER PIPE RAMS 2nd manual kill line & vert valve in choke house @ 3000 LBS
4	11:42 - 12:10	CHECK VALVE HAD SLIGHT LEAK HAD TO BUMP PRESSURE BACK UP
		CHECK VALVE HELD ALSO UPPER PIPE RAMS & INSIDE MANUAL ON CHOKE
		LINE @ 3000 LBS
5	12:13 - 12:28	UPPER PIPE RAMS, HCR, INSIDE MANUAL ON KILL LINE # LAST TEST
		HCR WAS HOOKED UP TO KILL LINE LEVER RIG SWITCHED AROUND TO
		CORRECT LEVER SOMETIME BETWEEN THIS TEST & LAST ONE.
6	12:31 - 12:53	LOWER PIPE RAMS ONLY HAD TO BUMP PRESSURE UP
		TESTED OK @ 3000 LBS
7	12:56 - 1:11	HYDRIL TESTED @ 1500 LBS
	1:11 - 1:24	HIT SUPER CHOKE WITH SURGE, UNSCREWED JOINT FROM PLUG IN
		PREPERATION TO TEST BLIND RAMS & SUPER CHOKE
8	1:24 - 1:43	BLIND RAMS & SUPER CHOKE @ 3000 LBS
	1:43 - 2:31	KELLY HUNG IN BEHIND DRILL COLLARS DERRICK HAND HAD
		TO PULL COLLARS BACK PICKED UP KELLY & MADE UP TEST SUB
		& SAFETY VALVE ON IT
9	2:31 - 2:46	SAFETY VALVE @ 3000 LBS TESTED UPPER KELLY COCK & SAFETY VALVE WHILE TRYING TO PULL PLUG & SETTING WEAR RING
10	2:54 - 3:15	UPPER KELLY COCK @ 3000 LBS
		SET WEAR RING WENT TO HOUSE AFTER FLUSHING MANIFOLD
		& SPOOLING UP EQUIP

MANNING # 30 3-12-83
TRIP TEST: TESTED AOK




MIDNIGHT
NOON
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ENTERPRISES
POUNDS PER SQUARE INCH
CHART #1
MORNING 30
TRIP TEST
3/12 1963
GC GC-15216
TEST #1
TEST #2
TEST #3
TEST #4
TEST #5
TEST #6

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
CHART 2
MIDNIGHT
6 AM
NOON
6 PM
TEST #7
TEST #8
TEST #9
TEST #10
TRIP TEST
3/12 1983
GC-15216
MANUAL 30
PRINTED IN U.S.A.

Date	Ticket #	Rig #	Type of Test	Oil Co.	Well #	State	Sec. T. Ran	
12/6	798	Manning 30	Nipple up	Amoco	Champlin 472 B #1	Utah	15-7N-6E	Surface
3/12	973	Manning 30	Trip Test	Amoco	Champlin 472 B #1	Utah	15-7N-6E	Trip Test
3/30	1108	Manning 30	Nipple up	Amoco	Champlin 472 B #1	Utah	15-7N-6E	Intermediate
4/28	1180	Manning 30	Test	Amoco	Champlin 472 B #1	Utah	15-7N-6E	Trip Test

STACKED

JUN - 0 1989
DIVISION OF
GAS & MINING

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator AMOCO PRODUCTION CO. Representative Paul Gouin

Well No. Champlin 472B1 Location NE¼ SE ¼ Section 15 Township 7N. Range 6E

County Rich Field Wildcat State Utah

Unit Name and
Required Depth _____ Base of fresh water sands _____

T.D. 12,668' Size hole and Fill per sack 8½ " ____ ' Mud Weight and Top 8.9 #/gal. ____ ' ____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements From	To	Sacks Cement
13 3/8"	3577'			12,000'	11,900'	50
9 5/8"	8566	6000' (±)		9,900'	9,800'	50
Formation	Top	Base	Shows	8,700'	8,400'	150
Phosphoia	8752			At surface in 9 5/8" casing		50
Weber	9406			At surface in 13 3/8" X 9 5/8" annulus.		50
Madison	9836'					
Subthrust	11,979					

REMARKS

DST's, lost circulation zones, water zones, etc.,

No shows - presently analyzing electric logs.

Approved by R. J. Firth Date 5-13-83 Time _____ a.m. p.m.

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER P & A

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Amoco Production Company

8. FARM OR LEASE NAME: Champlin 472 Amoco "B"

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2070' FSL & 520' FEL

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T7N, R6E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH: Rich

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	X	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)			☐				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that the above referenced well was plugged and abandoned on May 14, 1983, in the following manner:

TD: 12,668'

Casing: 13 3/8" SA 3577'
9 5/8" SA 8566'

Formation Tops:

Phosphoria	8752'
Weber	9406'
Madison	9836'
Subthrust	11979'

Plugs Set:

50 SX Plug from 11,900' - 12,000'
50 SX Plug from 9,800' - 9,900'
150 SX Plug from 8,400 - 8,700'
50 SX Surface Plug 9 5/8" casing
50 SX Surface Plug 13 3/8" X 9 5/8" Annulus

RECEIVED 2 1983 DIV. OF OIL, GAS & MINING

(Verbal Approval received by Paul Gouin, Amoco, from R.J. Firth, Utah OGCC on 5-13-83)

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Smith TITLE Staff Administrative Analyst (SG) DATE 5/27/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/13/83
BY: [illegible]

*See Instructions on Reverse Side

* ADVISE DIVISION WHEN LOCATION IS READY FOR INSPECTION!

Form OGCC-3

4 29

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 17675 , Salt Lake City, Utah 84117

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 2070' FSL & 520' FEL
At top prod. interval reported below NE SE
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 472 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 15. T7N, R6E

14. PERMIT NO.: 43-033-30040 DATE ISSUED: 12-28-82

12. COUNTY OR PARISH: Rich 13. STATE: Utah

15. DATE SPUDDED: 1-7-83 16. DATE T.D. REACHED: 5-12-83 17. DATE COMPL. (*Ready to prod.*) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6840'GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 12668',12500' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS: Surf. to TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual ~~laterolog~~, ~~BHC-SONIC~~, FDC/CNL, HDT Dipmeter-Cyberdip

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	81.4,61.0	3616'	17 1/2"	1st stage: 1300 SX 2nd stage: 1700 SX	None
9 5/8"	36,40,43.5, 47,53.5	8566'	12 1/4"	1300 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*) | WELL STATUS (*Producing or shut-in*): P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry L. Smith TITLE Staff admin. analyst (SR) DATE 6/15/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DST Information None

Coring Information None

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Twin Creek	994	
Nugget	1960	
Ankareh	3450	
Thaynes	5150	
Woodside	7660	
Dinwoody	8367	
Phosphoria	8752	
Weber	9406	
Madison	9836	
Subthrust	11979	