

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
Fee

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

6. If Indian, Allottee or Tribe Name

2. Name of Operator
AMOCO PRODUCTION COMPANY

7. Unit Agreement Name

3. Address of Operator
P.O. Box 17675 Salt Lake City, Utah 84117

8. Farm or Lease Name

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 820' FSL & 2140' FEL C SW/4 SE/4
At proposed prod. zone

Champlin 388 Amoco "C"

9. Well No.
#1

14. Distance in miles and direction from nearest town or post office*
Approximately 8 miles North of Castlerock, Utah

10. Field and Pool, or Wildcat

Wildcat

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 820'

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 19, T6N, R7E

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 12,700'

12. County or Parrish

Rich Utah

21. Elevations (Show whether DF, RT, GR, etc.)
7155' GR

17. No. of acres assigned to this well

16. No. of acres in lease

20. Rotary or cable tools

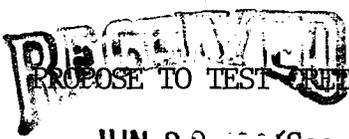
Rotary

22. Approx. date work will start*

When Approved

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	54#	300'	Cmt. set below surf. water zone
12 1/2"	9 5/8"	36# - 32.3#	3600'	" set surf in 6000 shale
8 3/4"	7"	23#-26#-29#	12,700'	before reaching Frontier



PROPOSE TO TEST SUBSURFACE/BEAR RIVER GAS POTENTIAL

JUN 22 1981 (See Attachments)

(Well to be drilled in accordance with Rule C-3, General Rules & Regulations)

DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/10/81
BY: M.J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Gary R. West Title: Administrative Supervisor Date: June 18, 1981

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

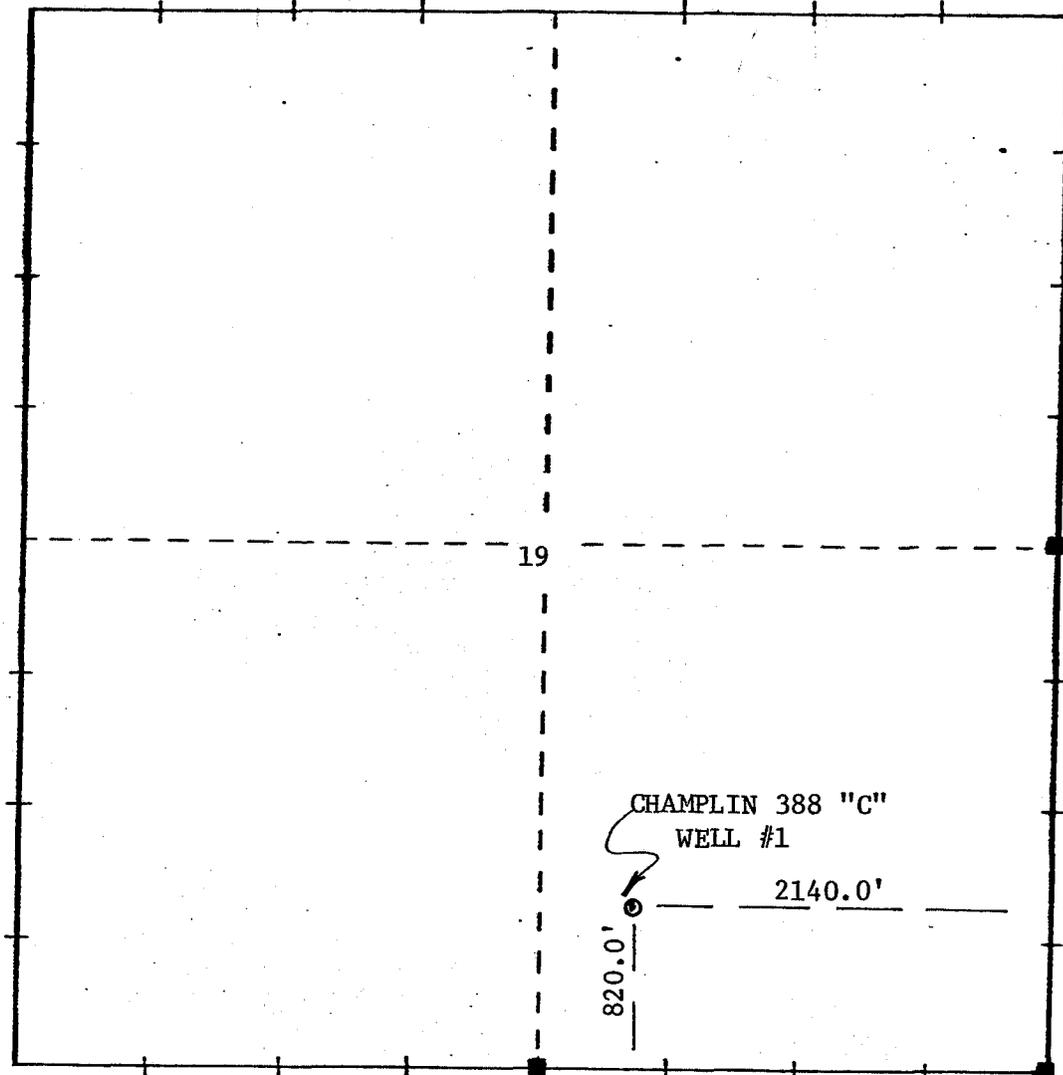
*See Instructions On Reverse Side

NW Corner

6 N

R 7 E

NE Corner



SCALE: 1" = 1000'

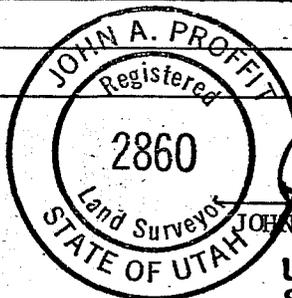
- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊗ Found Stone - Set Brass Cap
- Hub and Tack

SW Corner

N 88°21'36" W, 2663.72' SE Corner

I, R. Chris Fox of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 10th & 13th day of June, 1981 for Location and Elevation of the Champlin 388 "C" #1 Well as shown on the above map, the wellsite is in the SW 1/4 SE 1/4 of Section 19, Township 6N, Range 7E of the Salt Lake Base & Meridian Rich County, State of Utah. Elevation is 7155 Feet Top of Hub Datum U.S.G.S. Quadrangle - Shearing Corral, Utah, Spot Elevation 7254', SW 1/4 Section 19, T6N, R7E SLBM

Reference point _____
 Reference point _____
 Reference point _____
 Reference point _____



John A. Proffit 6/15/81
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: June 15, 1981
 JOB NO.: 81-10-54 (BOOK 6)

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a
Champlin 388 Amoco "C" No. 1

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

Base of Tertiary	1545'
Frontier	3445'
Aspen	9235'
Bear River	10,115'
Garnet	11,830'
TD	12,700'

- 3) Estimated depths anticipated to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

- 4) Casing Program: See Form OGC-1a, Item #23
- 5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 6) Mud Program:

0 - 3600'	Native, 8.6#/gal.
3600' - 9000'	KCL - 9.0#/gal.
9000' - 12,700'	KCL - 9.2#/gal. Viscosity to be at the discretion of District Office

- 7) Auxiliary Equipment:

Kelly cock, floor sub with full opening valve, 3" choke manifold with remote control choke, Mudlogger (2-man type)

- 8) Testing Program:

Possible Drill Stem Test in Bear River Formation

Coring Program:

Anticipate 240' core at top of Cretaceous Bear River Formation in standard 60' sections

Logging Program:

DLL	Surface to Total Depth
GR	" " "
FDC-CNL	Base of Surface Casing to Total Depth
Dipmeter/Directional	" " " " "
BHC-Sonic-GR w/CAL.	" " " " "
Check Shot Velocity	" " " " "

Stimulation Program:

To be determined by District Office upon completion of
drilling operations

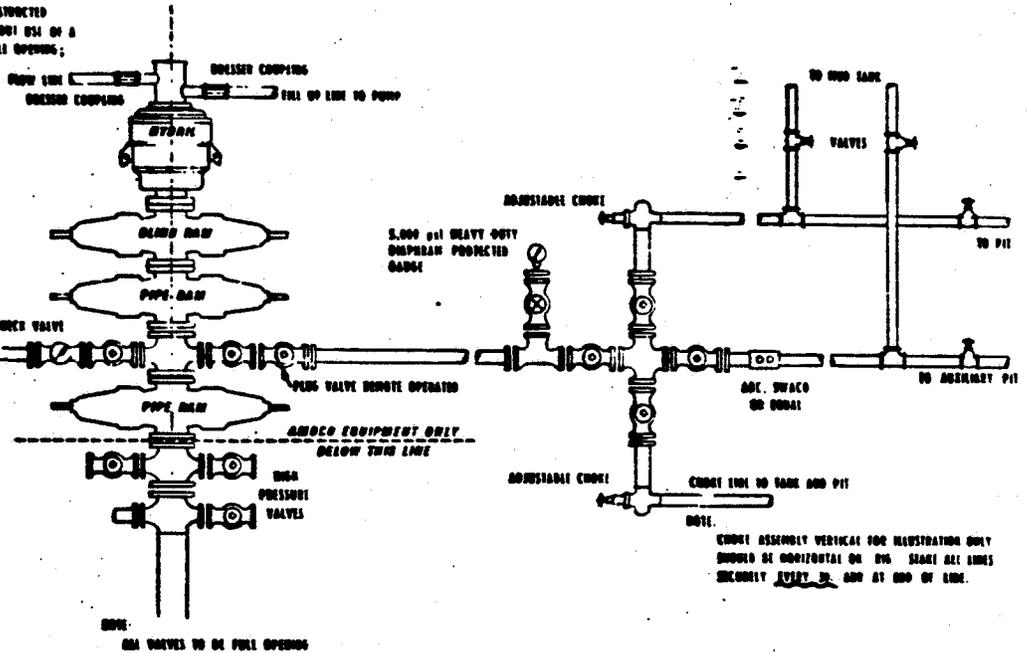
- 9) No abnormal pressures, temperatures or hydrogen sulfide gas is anticipated.
- 10) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.

EXHIBIT 00P-0000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE:

1 BOLLING SUPPLY TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH PORTARY TABLE OPENING; WITH MINIMUM I.D. BOREAL TO PREVENTER BORE.

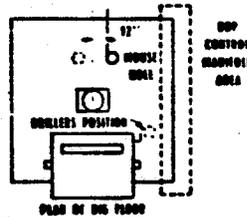
2 WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



- NOTE:**
- 1 BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
 - 2 ALL FITTINGS TO BE FLANGED SECURED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE!
 - 3 SAFETY VALVE MUST BE AVAILABLE ON ONE BORE AT ALL TIMES WITH PROPER CONNECTION TO BOP, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
 - 4 ALL CHOKES AND BELL THIMS TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKES ENDS.
 - 5 EQUIPMENT THROUGH WHICH DR MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 - 6 BELL COCK ON BELL.
 - 7 EXTENSION WRENCHES AND BANG WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 - 8 ONE FLOOD BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO BOLLERS POSITION AS FEASIBLE.
 - 9 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE AN GALLOW ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION.
- SEE WELL ALL MAKE SPECIFICATIONS.**

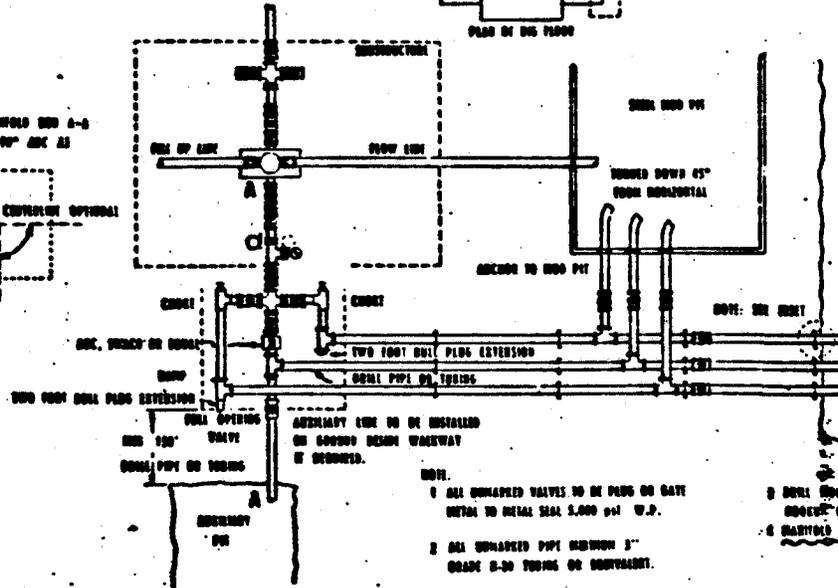
NOTE:
ALL VALVES TO BE FULL OPENING

CHOKES ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY SHOULD BE HORIZONTAL ON ONE SHAKE ALL LINES SECURELY TIGHT TO AND AT END OF LINE.



NOTE:

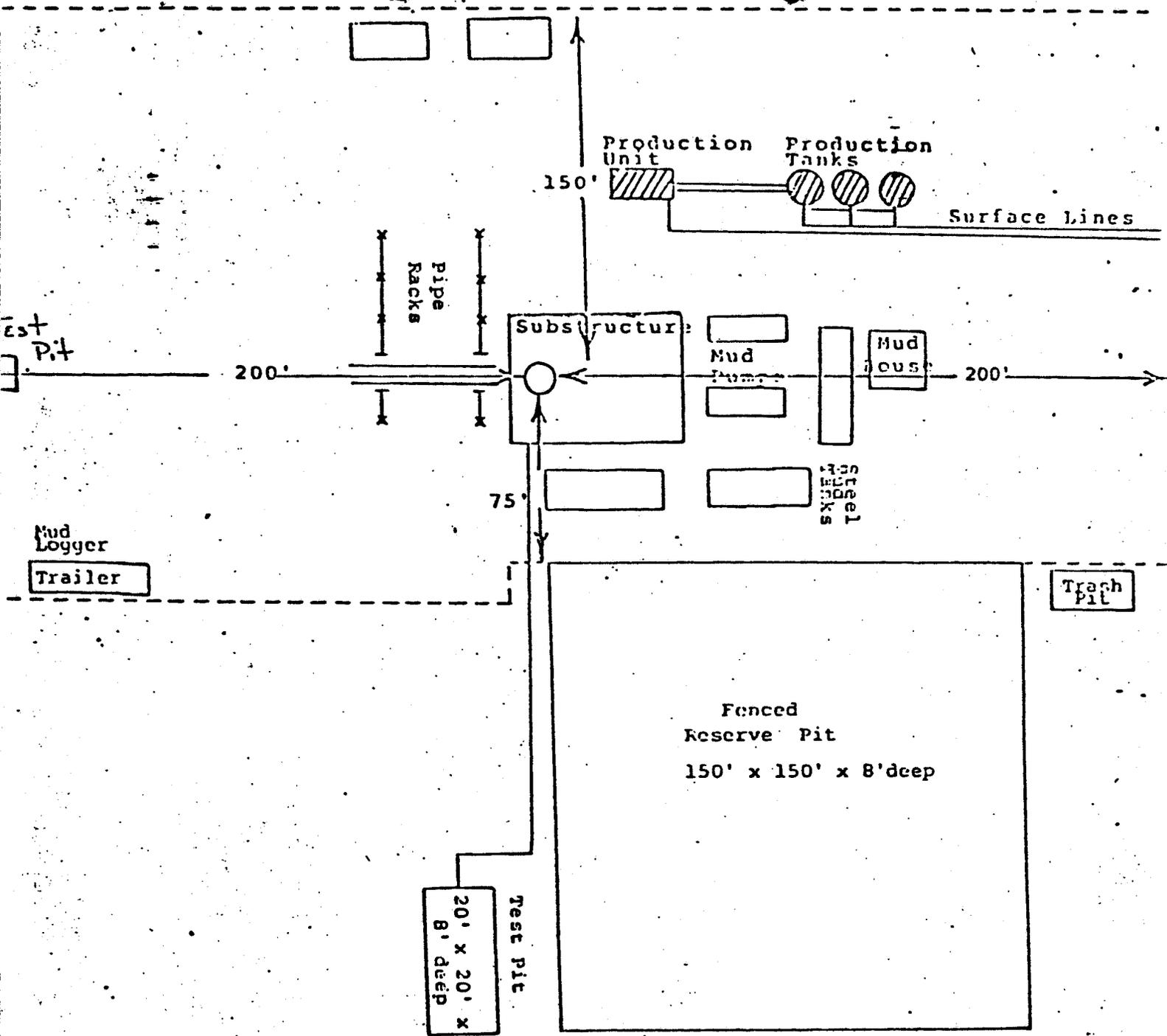
DIRECTION OF MAINTENANCE END A-B OPTIMAL OPENING 90° ANG AS SHOWN BELOW.



NOTE:

- 1 ALL UNMATED VALVES TO BE PLUG ON GATE WITHIN 10 METAL SEAL 5,000 psi W.P.
- 2 ALL UNMATED PIPE MINIMUM 3" GRADE B-30 TUBING OR EQUIVALENT.
- 3 DRILL THIMB BORE 57" O.D. CENTER W/ BOLLERS OF CHOKES AND MAINTENANCE IS SUPER DAMP.
- 4 MAINTENANCE END A-B TO BE STRAIGHT LINE OUT.

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.



- ⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.
- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

** FILE NOTATIONS **

DATE: July 8, 1981
OPERATOR: Amoco Production Co.
WELL NO: Champlin 388 Amoco "C" #1
Location: Sec. 19 T. 6N R. 7E County: Rich

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-033-30035

CHECKED BY:

Petroleum Engineer: M.S. Minder 7/10/81

Director: _____

Administrative Aide: ok as per Rule C-3, ok on boundaries, ok on any other oil or gas well

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line P.I.

July 13, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 388 Amoco "C" #1
Sec. 19, T. 6N, R. 7E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-003-30035.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: OGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, UT 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface * 1040' FSL & 2140' FEL SW/4 SE/4</p> <p>14. PERMIT NO. 43-003-30035</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Champlin 388 Amoco "C"</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 19, T6N, R7E</p> <p>12. COUNTY OR PARISH Rich</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7110' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> LOCATION CHANGE	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval of a location change for the subject site under Rule C-3(c), for topographic considerations.

Previous Location: 820' FSL & 2140' FEL

Revised Location: 1040' FSL & 2140' FEL

Said change was requested by the surface owner, Deseret Land & Livestock, to avoid a hillside cut in excess of 100'.

Amoco owns or controls all the acreage within a 660' radius of the revised site.

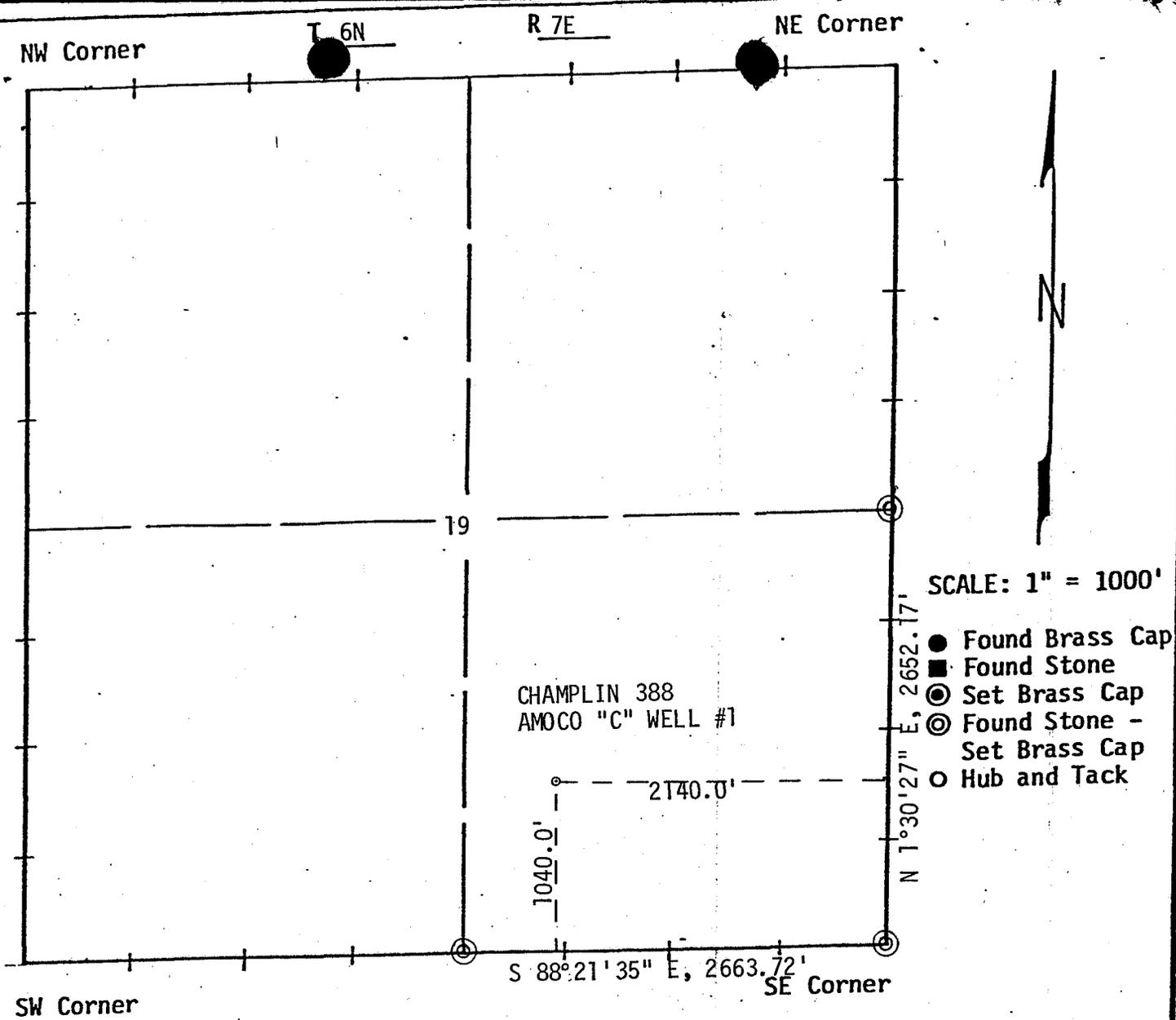
*revised plats attached

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8-31-81
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
Original Signed By G. R. WEST TITLE Administrative Supervisor DATE August 4, 1981

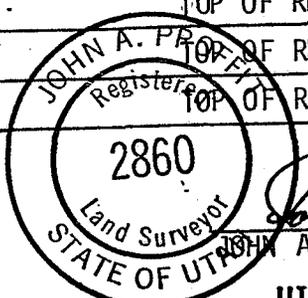
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 16th day of July, 1981 for Location and Elevation of the Champlin 388 Amoco "C" Well #1 as shown on the above map, the wellsite is in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 19, Township 6N, Range 7E of the Salt Lake Base & Meridian Rich County, State of Utah, Elevation is 7110.88 Feet Top of Hub Datum U.S.G.S. Quadrangle - Shearing Corral, Spot Elevation 7254' SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 19, T6N, R7E

Reference point	300' WEST	TOP OF REBAR	ELEVATION 7106.4'
Reference point	350' WEST	TOP OF REBAR	ELEVATION 7105.2'
Reference point	300' EAST	TOP OF REBAR	ELEVATION 7111.7'
Reference point	350' EAST	TOP OF REBAR	ELEVATION 7115.4'



John A. Proffit 7/20/81
 JOHN A. PROFFIT UTAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING

DATE: July 20, 1981
 JOB NO.: 81-10-54

BOOKS 6 & 47

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco Production Company

WELL NAME: Champlin 388 "C" #1

SECTION SWSE 19 TOWNSHIP 6N RANGE 7E COUNTY Rich

DRILLING CONTRACTOR Anderson Myers

RIG # 7

SPUDDED: DATE 8-16-81

TIME 5:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dave Hill

TELEPHONE # (307) 789-2591

DATE 8-19-81 SIGNED _____ DB

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco Harold Neal

WELL NAME: Champlin 388 Amoco C #1

SECTION 19 TOWNSHIP 6N RANGE 7E COUNTY Rich

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 12,134' PB T D 11,935'

CASING PROGRAM:

FORMATION TOPS:

13 3/8" @ 310'

9 5/8" @ 3680'

PLUGS SET AS FOLLOWS:

12,134 - 11,935' plug already set
11,700 - 11,900' 100 sax "G"
3,630 - 3,730' 40 sax
At surface - - - - 10 sax

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE December 20, 1981 SIGNED C. B. Feight

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>P & A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>AMOCO PRODUCTION COMPANY</u>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 17675 Salt Lake City, Utah 84117</u>		8. FARM OR LEASE NAME <u>Champlin 388 Amoco "C"</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1040' FSL & 2140' FEL SW/4 SE/4</u>		9. WELL NO. <u>#1</u>
14. PERMIT NO. <u>43-003-30035</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7110' GR</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 19, T6N, R7E</u>
		12. COUNTY OR PARISH <u>Rich</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned on 12-20-81 in accordance with the following procedure:

TD: 12,134' PBTD: 12,134' to 11,935' (117 sx)
 Casing: 13 3/8" set at 310' 9 5/8" set at 3680'
 Formation Tops: Frontier 3474'
 Aspen 9177'
 Bear River 10,000'
 Garnet 11,980'

Plugs:
 100 sx plug 11,935' to 11,700'
 40 sx plug 3,630' to 3,730' - 50' in and 50' out of 9 5/8" casing
 10 sx surface plug
 Location to be leveled, graded and reclaimed in accordance with surface owner requirements - Dry hole marker installed
 (Verbal approval received for above program from C.B. Feight at 6:50 a.m., 12-20-81)

RECEIVED
 JAN 11 1982
 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 1-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 388 Amoco "C" #1
Sec. 19, T. 6N, R. 7E
Rich County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 20, 1982

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 388 Amoco "C" #1
Sec. 19, T. 6N, R. 7E.
Rich County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1040' FSL & 2140' FEL
At top prod. interval reported below
At total depth

RECEIVED
DIVISION OF OIL GAS & MINING
JUL 07 1982

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 388 Amoco "C"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T6N, R7E

14. PERMIT NO. 43-033-30035 DATE ISSUED 17-10-81

12. COUNTY OR PARISH Rich 13. STATE Utah

15. DATE SPUNDED 8/16/81 16. DATE T.D. REACHED 12/22/81 17. DATE COMPL. (Ready to prod.) 12-20-81 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7110' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,134' 21. PLUG, BACK T.D., MD & TVD 11,935' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL-GR-SP-CAL; BHC-Sonic-GR-CAL; Dipmeter-GR; CBL-GR

27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	400 sx to surface	
9 5/8"	36#-32.3#	3680'	12 1/4"	2450 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. J. Davidson District Administrative Supervisor TITLE DATE 6-10-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST NO. 1 DST NO. 2	11738' 11743'	12,137' 11,935'	Mis-run rec. 3000' gas-cut water cushion, 772' gas-cut drilling mud
Core #1 Core #2	10,118' 10,134'	10,134' 10,146'	Cut 16' Rec. 15.5' Cut 12' Rec. 12'
NAME			
MEAS. DEPTH			
TRUE VERT. DEPTH			
Frontier Aspen Bear River Gannet			