Form OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well
Oil Well [XX] Gas Well [ ] Other Single Zone [ ] Multiple Zone [ ]

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 17675 Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface
~~1481.5~~ 1481' FSL & 197~~6.8~~' FWL
At proposed prod. zone NESW

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Champlin 473 Amoco "B"

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 25, T7N, R5E

12. County or Parrish
Morgan

13. State
Utah

14. Distance in miles and direction from nearest town or post office*
19 miles Northwest of Evanston, Wyoming

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1481.5'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
15,000'

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
7589' GR

22. Approx. date work will start*
When Approved

23.
PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#-54.5#-61#	2000'	Circulated
12 1/4"	9 5/8"	40# - 43.5#	9800'	to be determined from logs
8 1/2"	7"	23#-26#-29#	15,000'	to be determined from logs

RECEIVED
OCT 15 1981
DIVISION OF OIL, GAS & MINING

PROPOSE TO TEST PHOSPHORIA, MADISON, BIG HORN FORMATIONS FOR HYDROCARBON POTENTIAL

(See Attachments)

(Well to be drilled in accordance with Rule C-3(c), General Rules & Regulations. Request exception due to extremely rough terrain and surface owner requirements. Amoco owns or controls all acreage within 660' radius of proposed site)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
Signed [signature] Title Administrative Supervisor Date Oct. 13, 1981

(This space for Federal or State office use)

Permit No. Approval Date

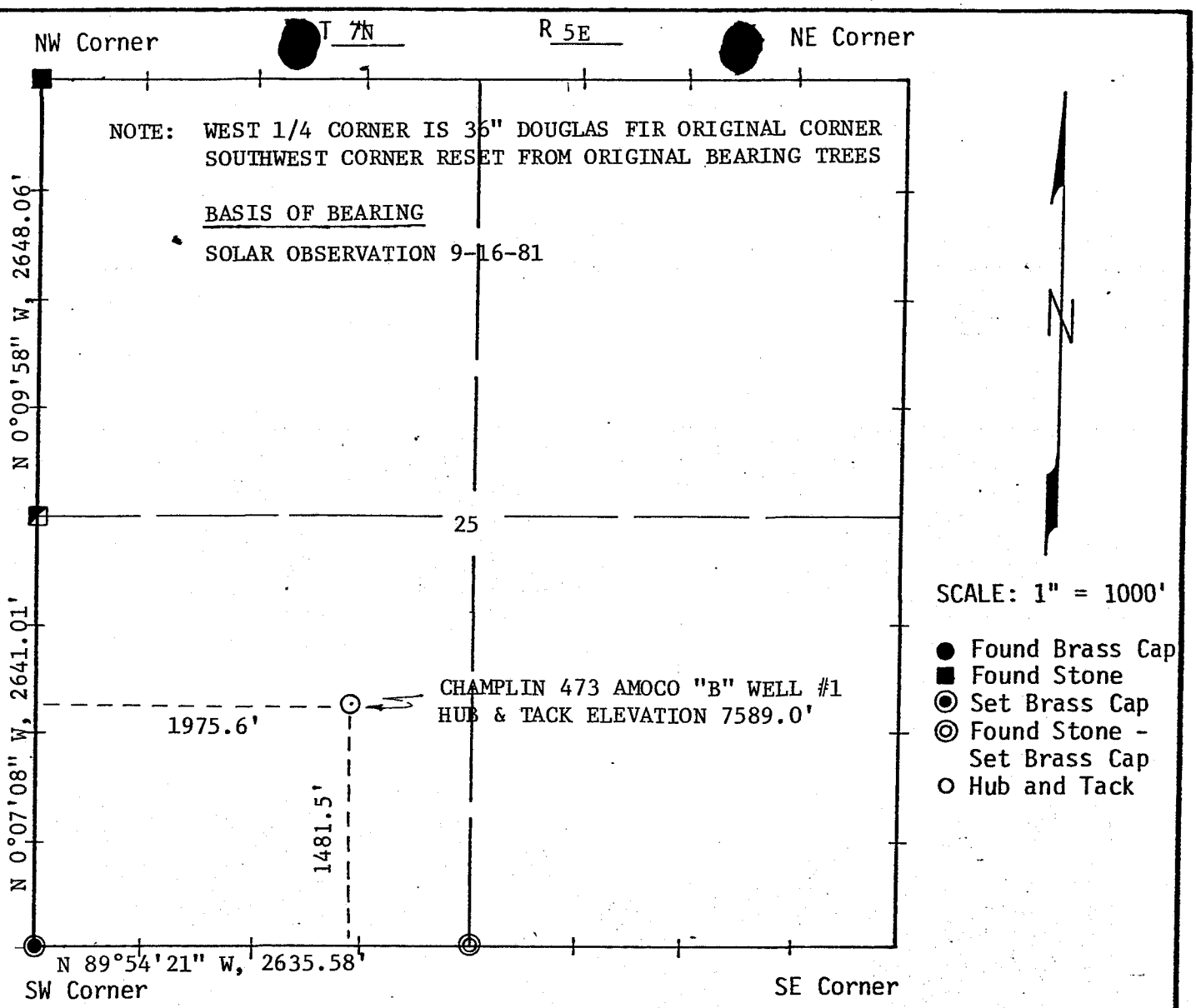
Approved by Title Date

Conditions of approval, if any:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-28-81
BY: [signature]

*See Instructions On Reverse Side

Conditioned upon employing H_2S design



I, Loyal D. Olson III of Evanston, Wyoming certify that in accordance with a request from John Jensen of Evanston, Wyoming for Amoco Production Company I made a survey on the 28th day of September, 19 81 for Location and Elevation of the Champlin 473 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NE¼SW¼ of Section 25, Township 7N, Range 5E of the Salt Lake Base & Meridian, Morgan County, State of Utah, Elevation is 7589 Feet Top of Hub Datum Mean Sea Level Based on Spot Elevation 7699' NE¼NW¼ Section 25, T7N, R5E U.S.G.S. Peck Canyon, Utah Quadrangle

Reference point _____

Reference point _____

Reference point _____

Reference point _____

REGISTERED LAND SURVEYOR No. 4954 LOYAL D. OLSON, III STATE OF UTAH

10-7-81

LOYAL D. OLSON III UTAH R.L.S. NO. 4954

DATE: October 7, 1981
JOB NO.: 81-10-70

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

10/21/83

KCl water between plugs

Amoco (Don Mustard)

Champlin 473 B-1

Sec. 25 T7S, R5E

plug ③ 50 SKs @ Surface

plug ② 4200'-4088' w/ 50 SKs

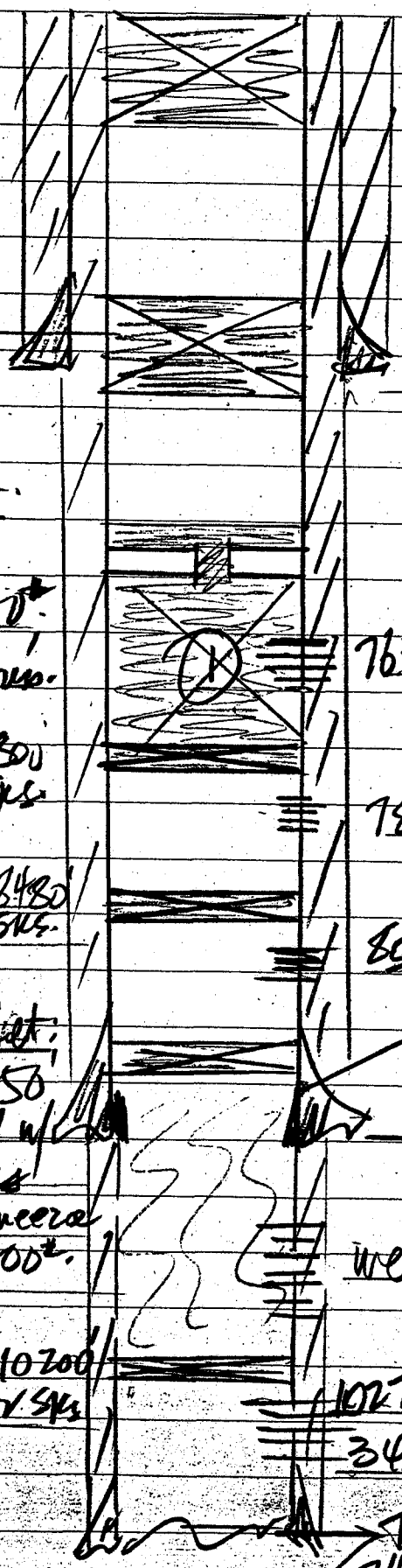
plug ① Propose: Cmt ret @ 7560' and squeeze to 1000#. Final Squeeze press.

BP @ 7800 w/ 2 SKs

BP @ 8480' w/ 2 SKs

Cmt Ret: @ 9250' Squeezed w/ 1345 SKs to Final Squeeze press. 1200#.

BP @ 10200' w/ 2 SKs



13 3/8" @ 4144'

7634'-64' present perfs.

7850'-7920' (wet)

8570-8670 (wet)

TOL @ 9350'

9 5/8" @ 9740'

wet

10274'

340' (wet)

TD 11,131'

7" liner @ TD

1. Plug back
2. Run liner
3. Test Phosphoria

Amoco (Steve James)
Amoco Champlin 473-B #1
NE SW, Sec 25, 7N 5E
Morgan Co.

Dinwoody @ 9687'
9 5/8" @ 9740'
Phosphoria 10056'
> Shows w/ DRLG
Weber @ 10975'
Madison @ 11,715'
Weber @ 12,810'
Madison @ 13406'
ORIGINAL OBJECTIVE @ 15,000+ in BIG HORN

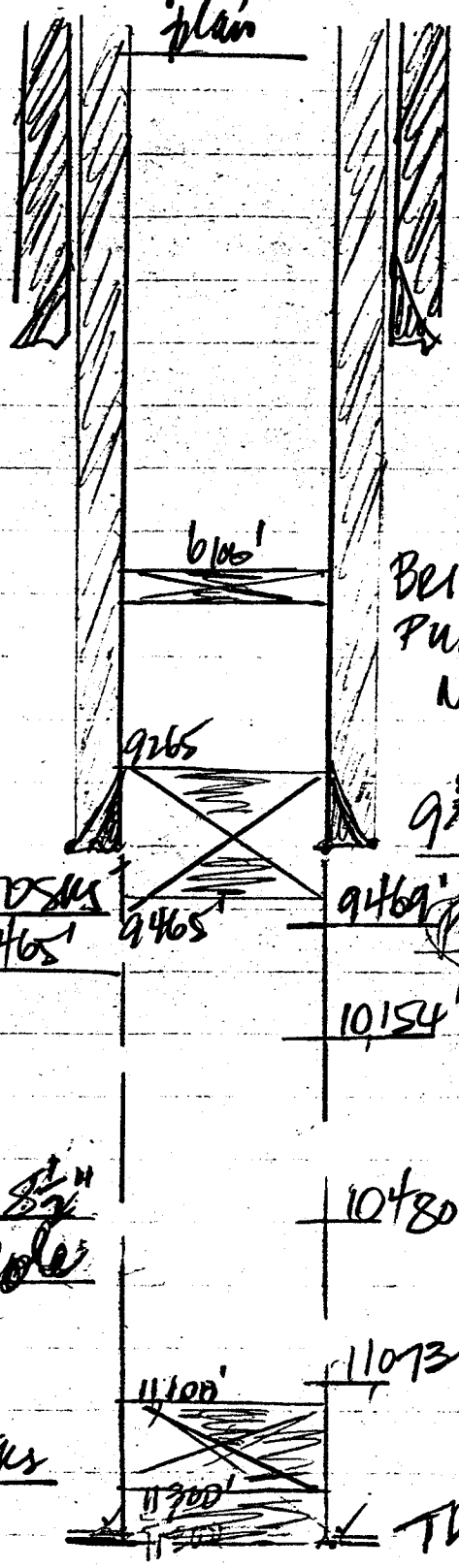
Proposed 7" liner to TD of 11,100(±) to test the Phosphoria
8 1/2" hole
Plug @ 11,200' - 11,100'
Plug @ 11750' - 11,650'
Plug @ 13450' - 13,350'
TD. 14,905 in Madison

Drilling contr.
Anderson Myers #17

H_2S ✓
contingency plan

✓ Paul Rowing (307) 279-9407
3/21/83, Bop Ts

Amoco
473 B#1
NW SW Sec 25,
7n, 5E



13 3/8" @ 4260'

BRIDGE PLUG @ 6100'
Pull 9 5/8" & Sidetrack
N65°W to new target

9 5/8" @ 9365'

plug w/ 100 sks
9265 > 9465'

9469' Phosphoria > Permian

10,154' Weber > Pennsylvanian

8 1/2" hole

10480' Phosphoria > Permian

11,073' Dinwoody > Triassic

✓ plug w/ 100 sks
11,100' - 11,300'

TD 11,593'

8 1/2" hole
.3941 ft³/ft.
2.5374 ft/ft³.

✓ > H_2S contingency plan?

Proposal { > Plug back & > Kick off to NORTH WEST

plugged approved by > Cleon Feight
From Paul Gouin > Norm Stout

ATTACHMENT TO FORM NO. OGC-1a

Champlin 473 Amoco "B" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Twin Creek	1410'
Nugget	4310'
Ankareh	5460'
Woodside	8760'
Phosphoria	9810'
Madison	10,910'
Bighorn	14,010'

3) Anticipated depths to encounter water, oil, gas, or other mineral-bearing formations:

See Item #2 Above

4) Casing program: See Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0 - 2000'	Native, spud mud, 8.4#-8.7#/gal. Viscosity as required to clean hole
2000' - TD	Low solid, non-dispersed, 8.8#-9.5#/gal. Viscosity 32-38 sec. API w/ironite sponge pH to be raised to 10.5 and 20#/bbl ironite sponge added to drilling mud prior to drilling into the Phosphoria top

7) Testing program:

Drill Stem Test possible in Phosphoria and Madison zones

Coring Program:

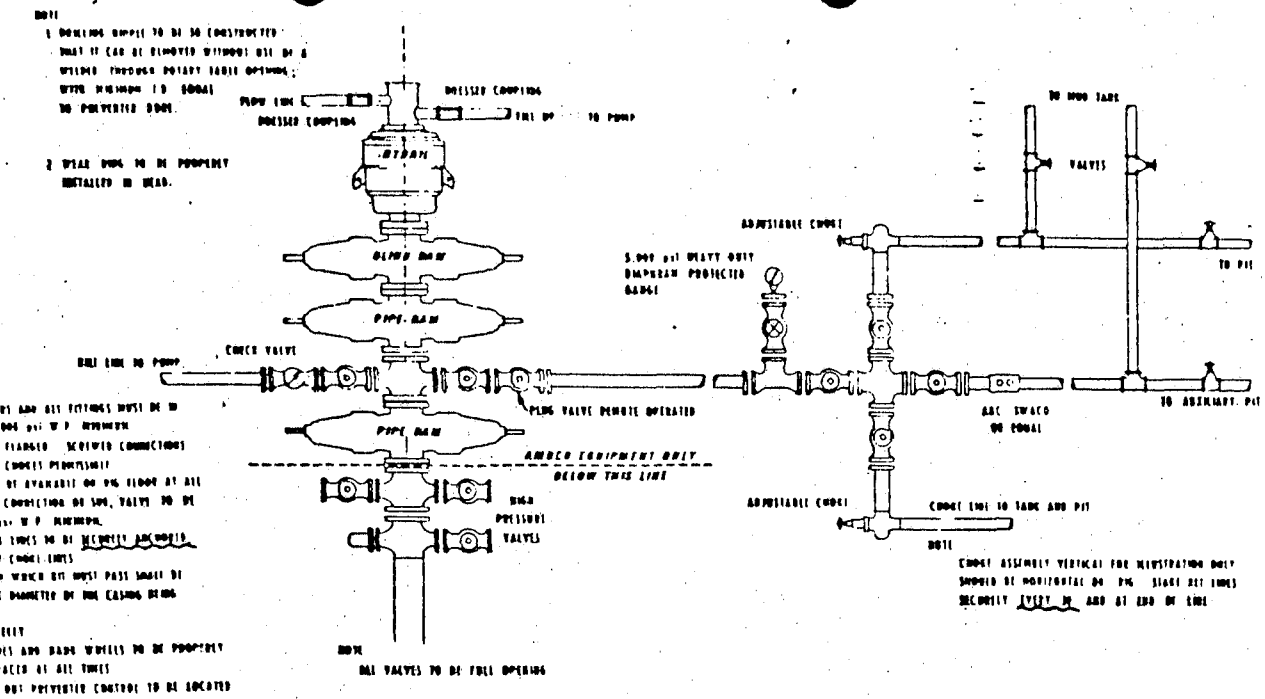
Core probable in Madison - point to be selected by geologists

Logging Program:

DIL-SFL	Base of surface casing to TD
FDC-CNL-GR	" " " "
HDT (dipmeter)	" " " "
FIL	" " " "
Cyber Dip	" " " "
Sonic-GR	Surface to total depth
Sonic-Amplitude	" " "
Check Shot Velocity	" " "

8) No abnormal pressures or temperatures are anticipated.

9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.

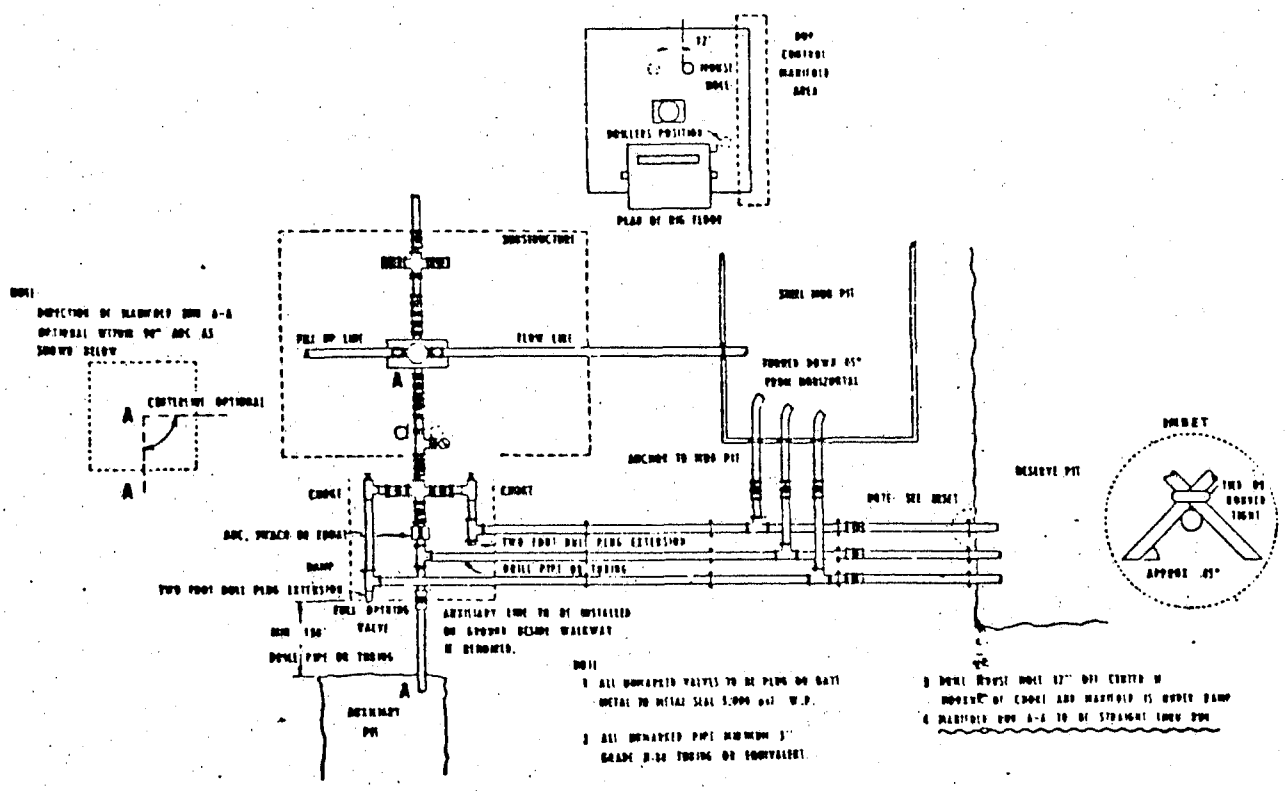


NOTE

1. DRILLING SPOOL TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER THROUGH ROTARY TABLE OPENING; WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.
2. WEAR BUSH TO BE PROPERLY INSTALLED IN HEAD.

NOTE

1. BLOW OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM
2. ALL FITTINGS TO BE FLANGED. SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE
3. SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTIONS ON SUB, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
4. ALL CHOKE AND KILL LINES TO BE SECURELY ANCHORED ESPECIALLY ENDS OF CHOKE LINES
5. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH
6. KELLY COCK ON KELLY
7. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES
8. RIG FLOOR BLOW OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE
9. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE ONE GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION. AND MEET ALL NOAC SPECIFICATIONS



NOTE

DIRECTION OF BLOWOUT LINE A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW

NOTE

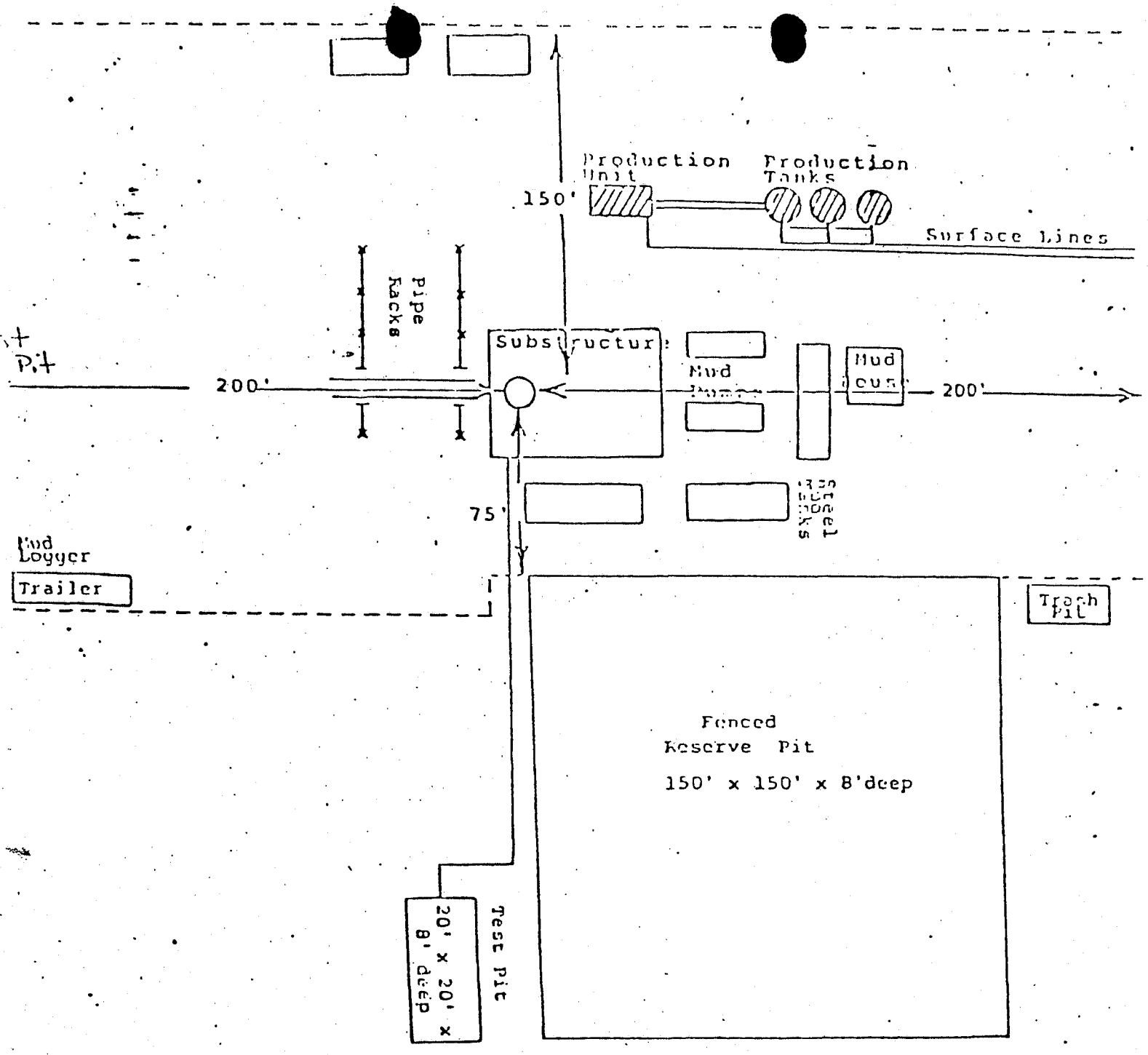
1. ALL UNWANTED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 psi W.P.
2. ALL UNWANTED PIPE MINIMUM 3" GRADE B-36 TUBING OR EQUIVALENT.
3. DRILL HOLE 12" OFF CENTER W MORE OF CHOKE AND MANIFOLD IS UNDER DAMP
4. MANIFOLD LINE A-A TO BE STRAIGHT LINE PIPE

Amoco Production Company

STANDARD ASSEMBLY FOR FLUID OPERATED TRIPLE BLOW OUT PREVENTER

5,000 psi W.P.

9-21-75



▨ = Shows permanent production equipment to be installed after drilling rig has moved out.

- - - = Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilli and production pads will be constructed with doxers and graders using native material.

TYPICAL LOCATION LAYOUT

ANDO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

** FILE NOTATIONS **

DATE: Oct. 26, 1981

OPERATOR: Amoco Production Co.

WELL NO: Champlin 473 Amoco "B" #1

Location: Sec. 25 T. 7N R. 5E County: Morgan

File Prepared: ✓ Entered on N.I.D: ✓

Card Indexed: ✓ Completion Sheet: ✓

API Number 43-029-30010

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-28-81
Provided well and BOP equipment is designed for H2S and a program is established for this well. safety.

Director:

Administrative Aide: ok as per C-3(c),

APPROVAL LETTER:

Bond Required: ✓ ok Survey Plat Required:

Order No. O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee Plotted on Map

Approval Letter Written

Hot Line P.I.

October 28, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 473 Amoco "B" #1,
Sec. 25, T. 7N, R. 5E,
~~Summit~~ County, Utah
morgan

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this is providing the well and BOP equipment is designed for H_2S and a safty program is established for this well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-029-30010.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Amoco

WELL NAME: Champlin Amoco 473 B #1

SECTION NWSW 25 TOWNSHIP 7 N RANGE 5 E COUNTY Morgan

DRILLING CONTRACTOR Anderson-Meyers

RIG # 17

SPUDDED: DATE 11-14-82

TIME 4:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Jack Montgomery

TELEPHONE # 789-2591

DATE 11-15-82 SIGNED AS

Utah State ✓

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON: 1-9-83

OIL CO: Amoco

WELL NAME & NUMBER Champlin 473-B-1 ✓

SECTION: 25

TOWNSHIP: 7N

RANGE: 5E

COUNTY: Morgan STATE: Utah

DRILLING CONTRACTOR: Anderson Myers #17 ✓

OWNED BY: DOUBLE "D" ENTERPRISES. INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:
96 WILLOW WAY
SUNSET INDUSTRIAL PARK
EVANSTON, WYOMING 82930

INVOICES BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.
P.O.Box 560
Shoshoni, Wyoming 82649

OIL CO. SITE REPRESENTATIVE: Jim Culshaw

RIG TOOL PUSHER: Joe Sterling

TESTED OUT OF Evanston OFFICE:

NOTIFIED PRIOR TO TEST: Utah Oil & Gas

COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas
Jim Culshaw - Amoco
Amoco OFFICE - Evanston

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

TESTED BY
Shane McKeown

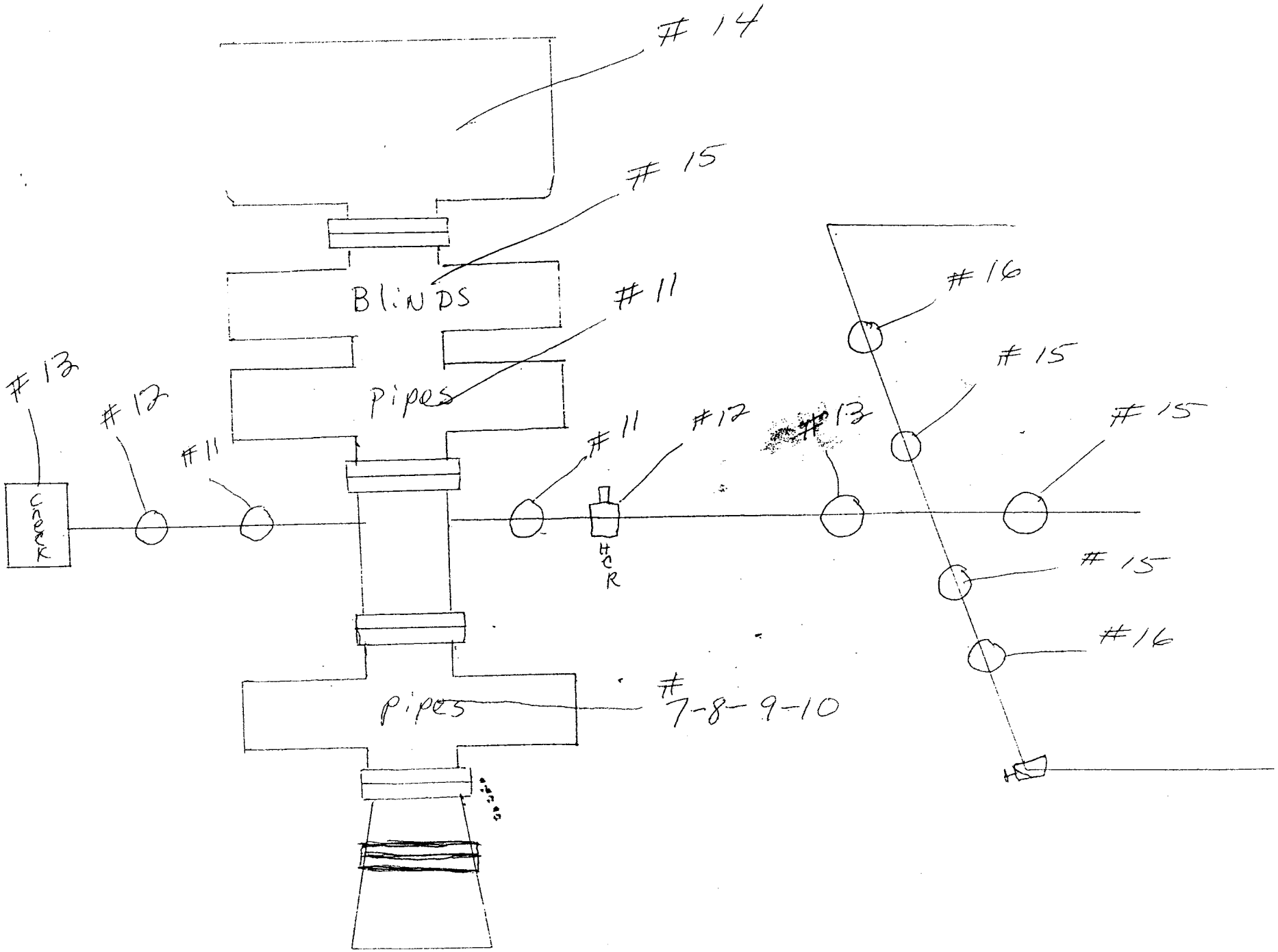
Shane McKeown Phone Number (307) 789-4790
Mike Rykhus Phone Number (307) 789-5162
Evanston, Wyoming 82930

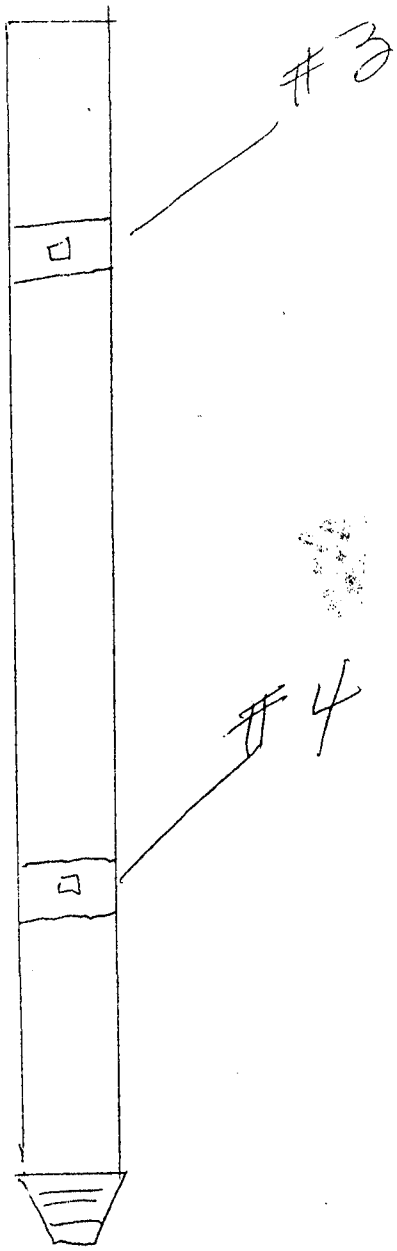
Company	Lease & Well Name	Date of Test	
A.M. 17 AMOCO	Champlin 473 B-1	1-9-83	Shane McKeown

Test #	Time	
	300 PM	Arrive on location
	3:00-8:00	Help nipple up
	8:00-8:30	Kelly up Rig up Kelly sub
		Dart valve & saftey valve
1-2	8:30-8:45	Test dart valve 3000 15 min OK
	8:45-9:00	Rig down Kelly sub & dart
		Rig up Kelly sub Hook up Koomey lines
3	9:00-9:15	Test upper Kelly 3000 15 min
		OK
4	9:15-9:30	Test lower Kelly 3000 15
		min OK
5.	9:30-10:00	Test Attempt saftey valve
		leak on cock grease &
		work valve Hook up Koomey line
6.	10-10:15	Test saftey valve 3000
		15 min OK
	10:15-11:30	Rig up sub & plug Kelly
		down Attempt to run
		Plug O Ring Seal on
		Plug getting cut on stack
		3 times changed out O Ring
7.	11:30-11:45	Test Attempt on pipes
		Rams lower Bubbling By
		Rams work Rams
8.	11:45-12:00	Same problem
9.	12:00-12:30	Work Rams same problem
	12:30-12:45	Change out joint
10	12:45-1:00	Test lower pipes to 3000
		15 min OK
11.	1:00-1:15	Test upper pipes to 3000
		15 min OK 1st manual kill
		1st manual choke line valves

Company	Lease & Well Name	Date of Test	

Test #	Time	
12.	1:15 - 1:30	Test 2nd manual Kill HCR 3000 15 min OK
13.	1:30 - 1:45	Test 2nd manual choke line value & check value 3000 15 min OK
	1:45 - 2:00	Work Hydril ADD Accumulator oil
14	3:00 - 3:15	Test Hydril to 2000 bled 250 lbs then help ran BACK to 2000 15 min OK
	3:15 - 3:30	Back out joint tie into manifold to test Blinds
15	3:30 - 3:45	Test Blinds & 1st 3 manifold values to 3000 15 min OK
16	3:45 - 4:00	Test 2nd 3 manifold values to 3000 15 min OK Pull Plug
	4:00 - 5:00	Rig down subs & Plug Rig up Retriever Run & set Wear Ring Rig Down subs & Retriever
	5 - 5:30	set values correctly & spool up & load truck


#14
#15
BLINDS
#11
pipes
#13
#12
#11
CREEK
#11
#12
#13
HCR
#16
#15
#15
#15
#16
pipes
#7-8-9-10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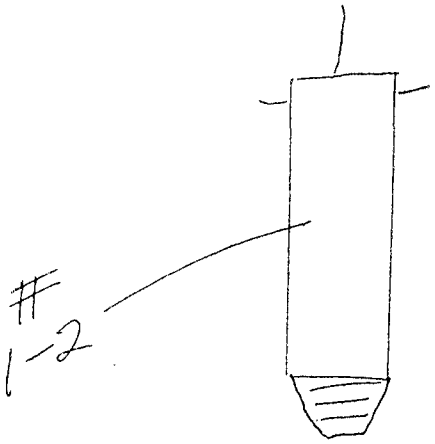
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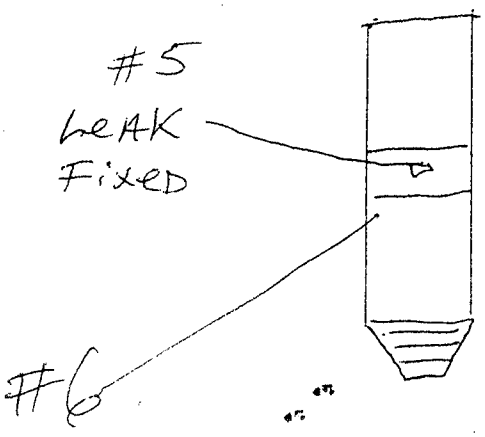
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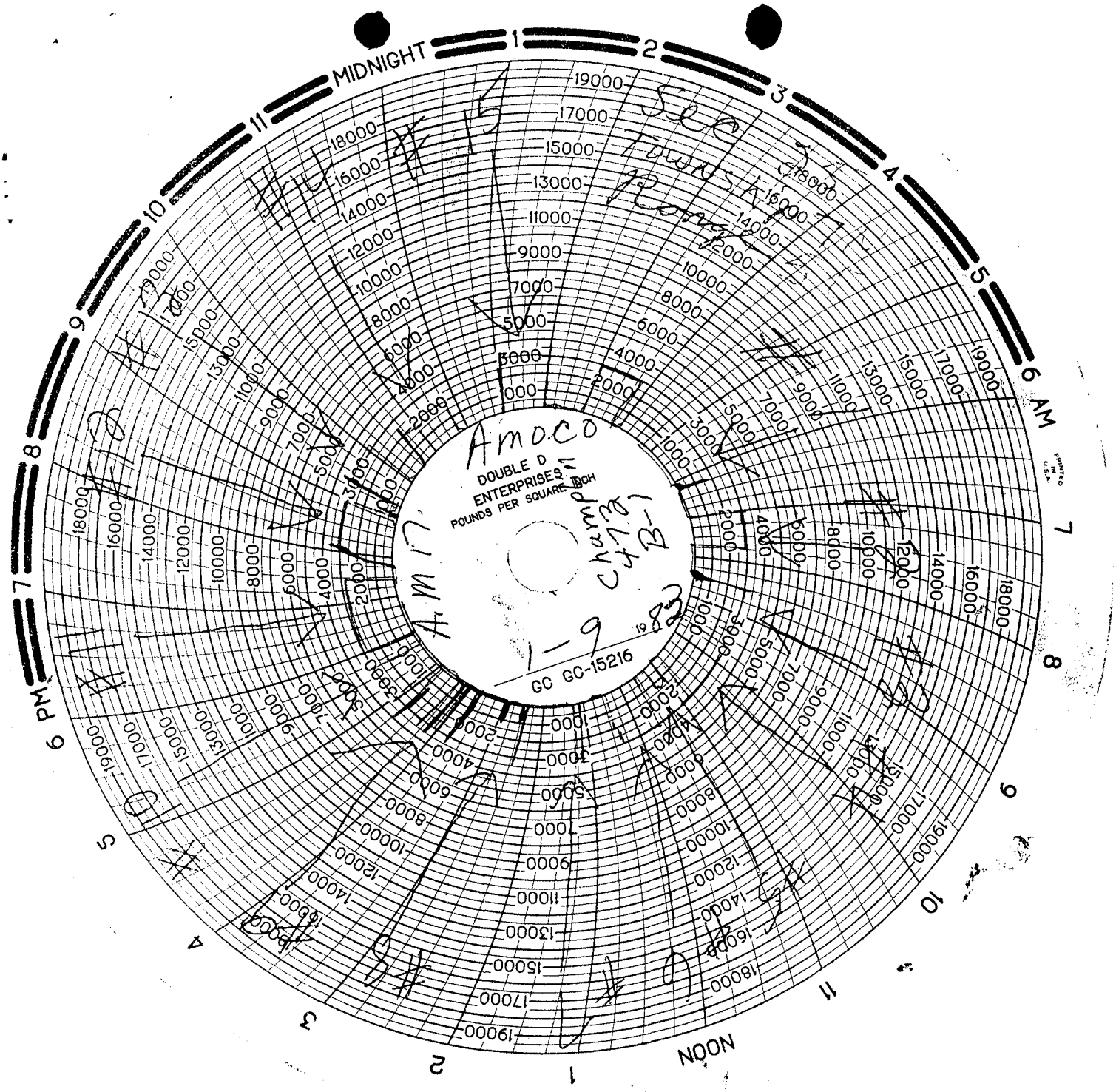
LEAK
FIXED
#6


MIDNIGHT
NOON
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
Amoco
Champion
B-1
1-9
1983
Sec
Township
Range
PRINTED IN U.S.A.

UTAH STATE

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2/24/83 TICKET 1091

OIL CO: Amoco

WELL NAME & NUMBER Champlin 473-B-1

SECTION 25

TOWNSHIP 7N

RANGE 5E

COUNTY Morgan STATE Utah

DRILLING CONTRACTOR A.M. #17

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER:

TESTED OUT OF Evanston

NOTIFIED PRIOR TO TEST:

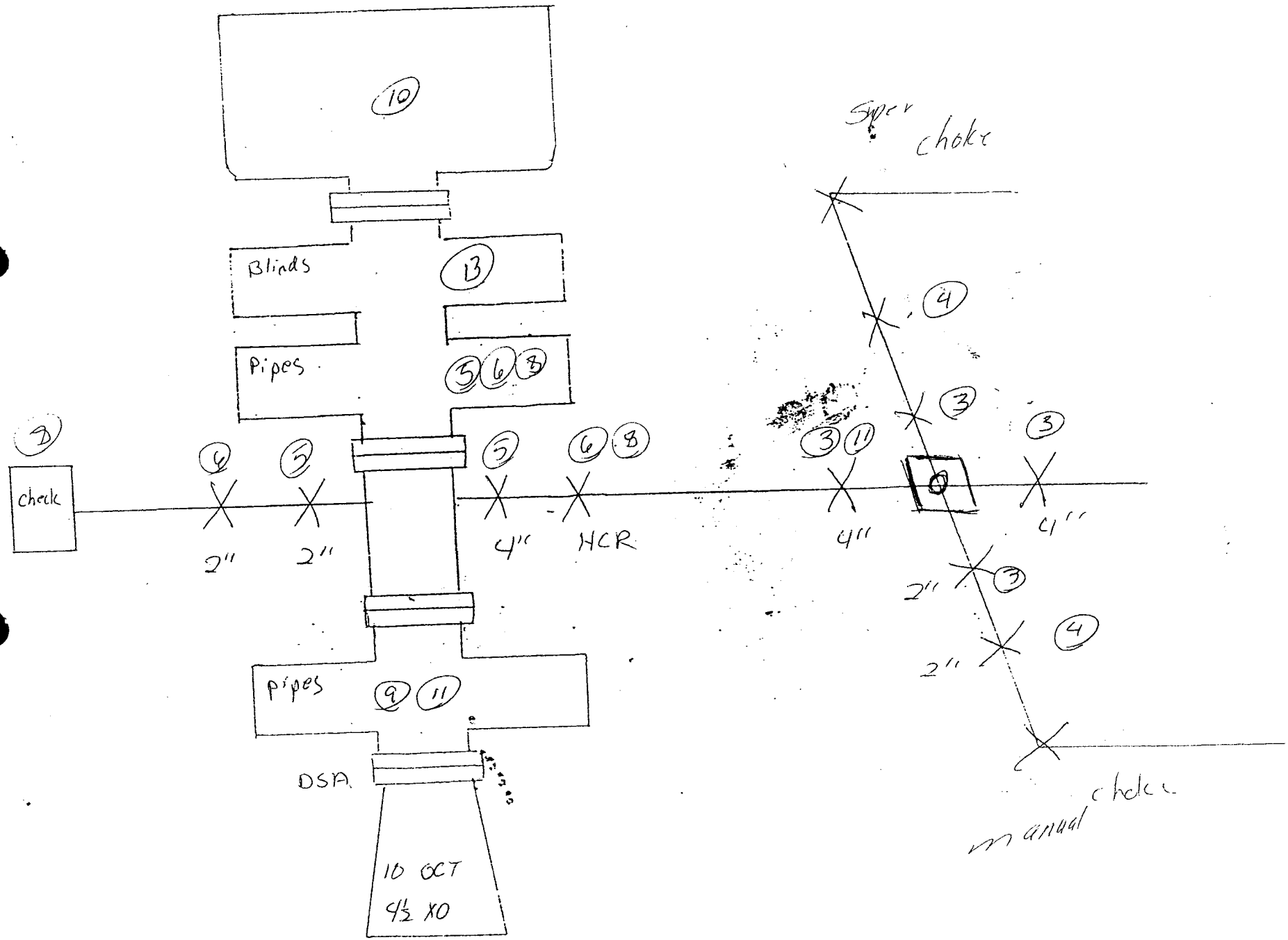
COPIES OF THIS TEST REPORT SENT COPIES TO:

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

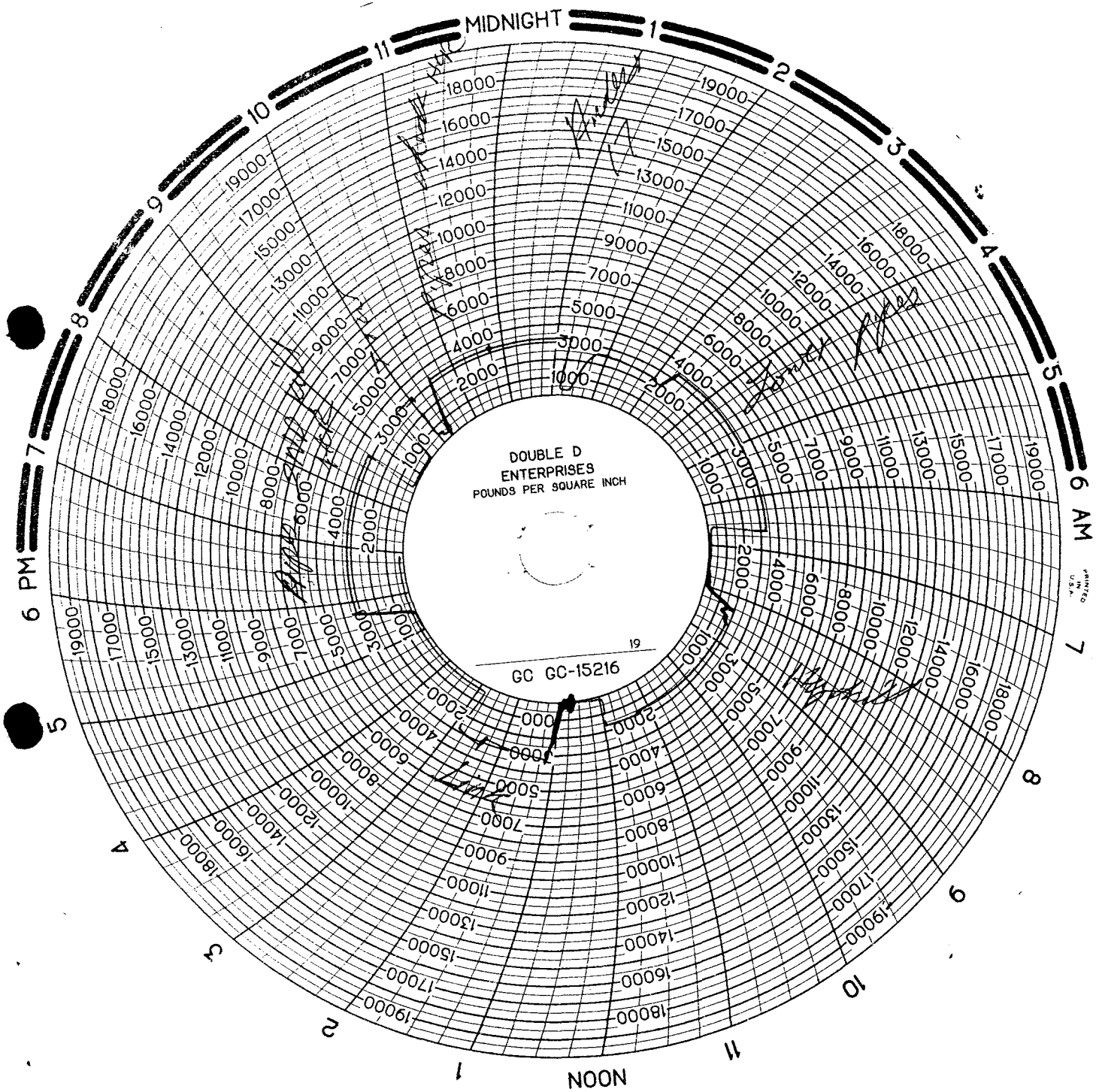
Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

Company	Lease & Well Name	Date of Test
Amoco Anderson 17	Champion 47-B-7	2-25-83

Test #	Time	
1	11:20	Lower kelly #3000
2	11:43	Upper kelly #3000
3	12:07	inside manifold #3000
4	12:28	outside manifold #3000
5	1:02	Top pipes inside wing valves #3000
6	1:23	Top pipes 2nd wing valves (HCR) #3000
7	1:39	T.I.W #3000
8	1:46	Top Pipes HCR - check valve #3000
9	2:11	Lower Pipes #3000
10	2:38	Hydrill #1500
11	2:38	Upper pipes 4"
		Link between HCR AND 4" manual
12	3:54	SAME TEST
13	4:26	Blinds


10
Blinds
13
Pipes
5 6 8
3
check
4
5
2"
2"
5
6 8
4"
HCR
3 11
4"
3
4"
Super choke
4
3
2"
3
4
2"
choke
manual
pipes
9 11
DSA
10 OCT
4½ XO

DOUBLE D ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19
NOON
MIDNIGHT
6 AM
6 PM
PRINTED IN U.S.A.


MIDNIGHT
6 AM
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DOUBLE D
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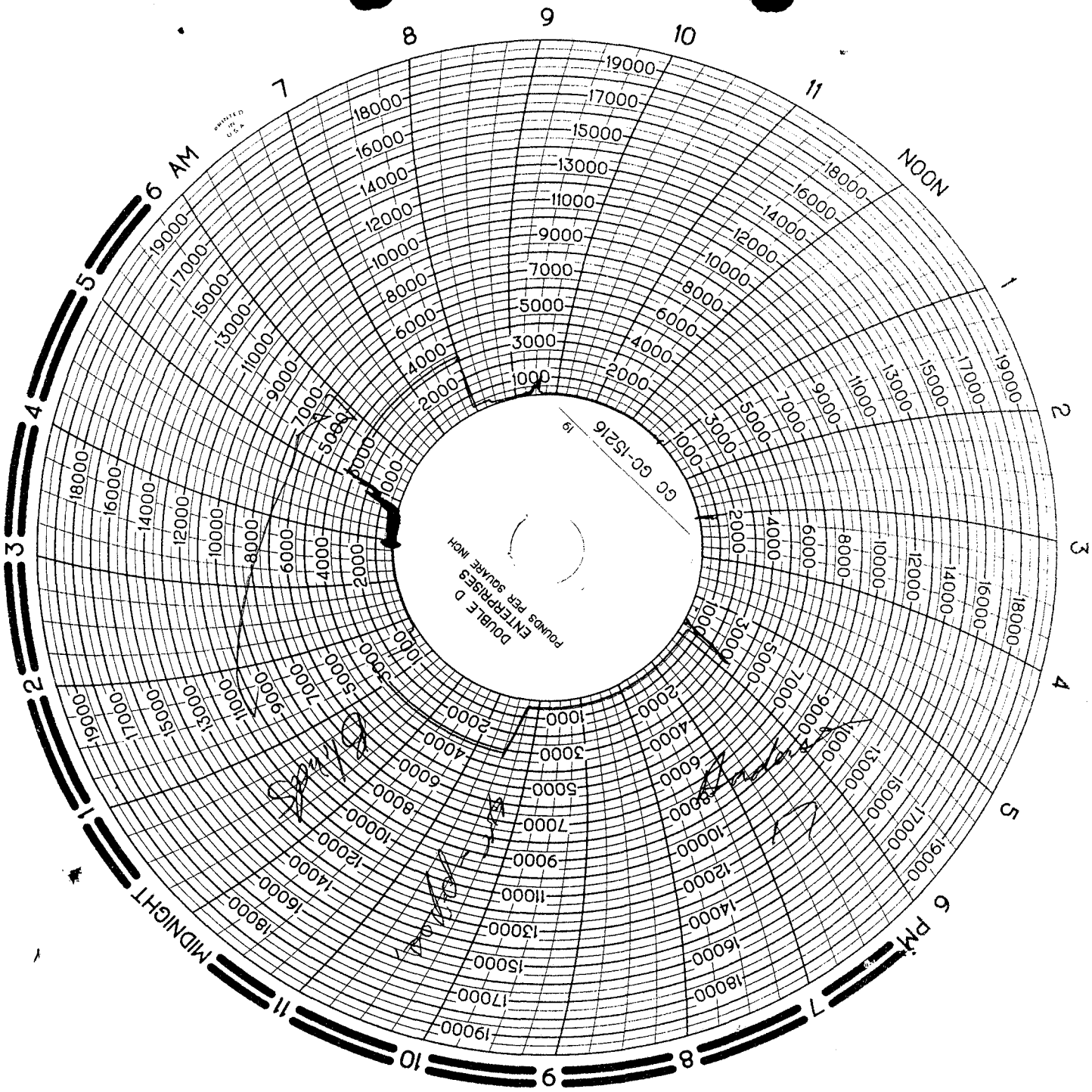
POUNDS PER SQUARE INCH
19
GC GC-15216



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19
NOON
MIDNIGHT
6 AM
6 PM

Company	Lease & Well Name	Date
Amoco	Champlin 47-B-7	2-25-83
Anderson 17		

Test #	Time	
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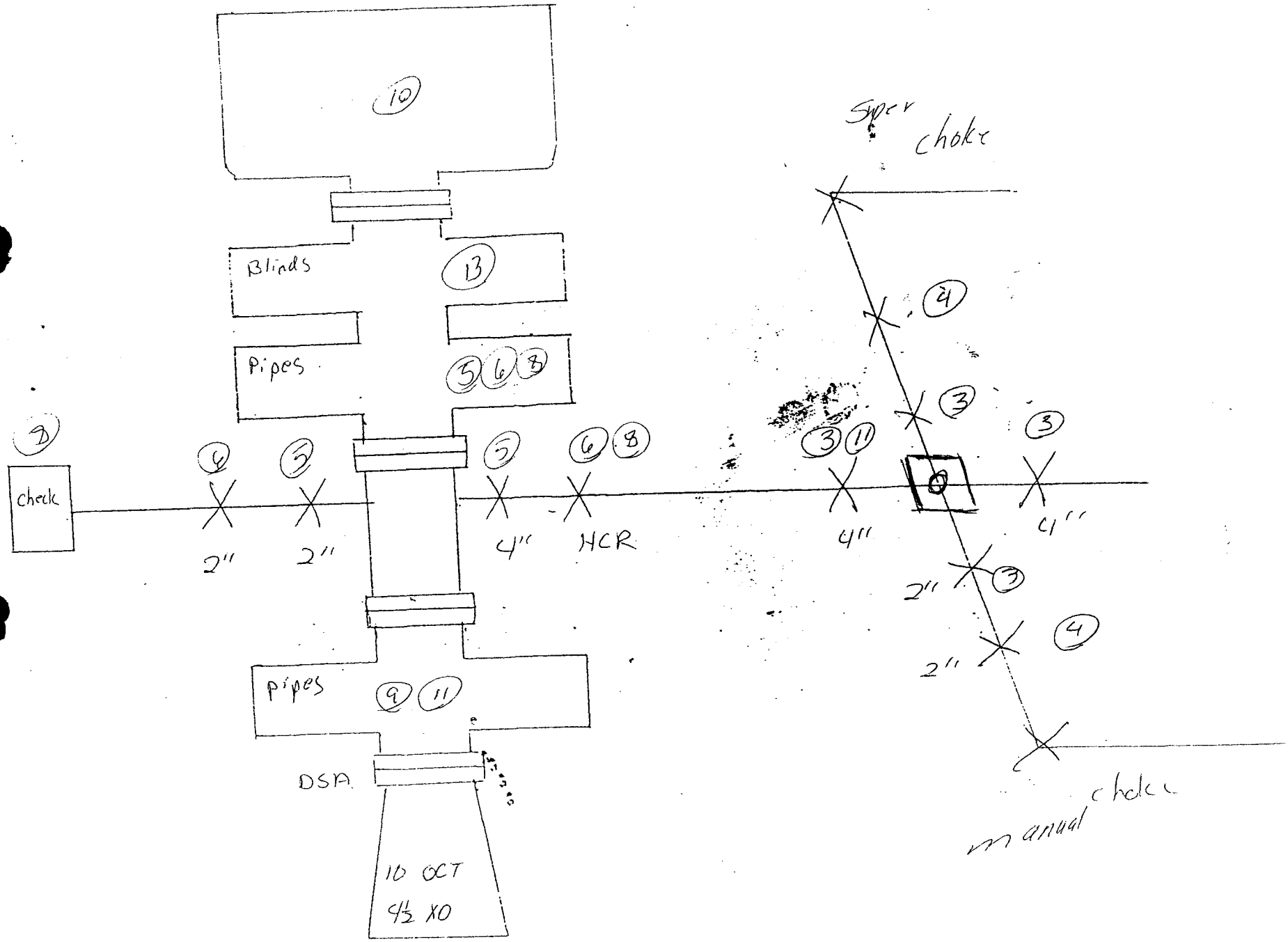
4	12:28	outside manifold #3000
5	1:02	Top pipes inside wing valves #3000
6	1:23	Top pipes 2ND wing valves (HCR) #3000
7	1:39	T.I.W #3000
8	1:46	Top Pipes HCR - check valve #3000
9	2:11	Lower Pipes #3000
10	2:38	Hydrill #1500
11	2:38	Upper pipes 4"
		Link between HCR AND 4" manual
12	3:54	SAME TEST
13	4:26	Blinds



10
Blinds
13
Pipes
5 6 8
8
check
6
5
5
6 8
2"
2"
4"
HCR
pipes
9 11
DSA
10 OCT
4½ XO
Super choke
4
3
3 11
3
4"
4"
2"
3
2"
4
manual choke

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19
NOON
MIDNIGHT
6 PM
6 AM
PRINTED IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19
6 PM
MIDNIGHT
6 AM
NOON
PRINTED IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216
19
6 AM
NOON
6 PM
MIDNIGHT
PRINTED IN U.S.A.

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED MAR 21 1983 DIVISION OF OIL, GAS & MINING

1. OIL WELL [XX] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Hamblin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) REPORT OF OPERATIONS			[XX]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling Ahead at 9718' w/8 1/2" bit

Spud Date: 11/14/82

Drilling Contractor: Anderson-Myers #17

Casing: 13 3/8" SA 4260'
9 5/8" SA 9365'

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 2/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P TEST PERFORMED ON: 3-22-83 Ticket 979

OIL CO: Amoco Prod.

WELL NAME & NUMBER Champlin 473-B-1

SECTION:

TOWNSHIP:

RANGE:

COUNTY: Rich STATE: Utah

DRILLING CONTRACTOR: Anderson Meyers #17

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:
96 WILLOW WAY
SUNSET INDUSTRIAL PARK
EVANSTON, WYOMING 82930

INVOICES BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.
P.O.Box 560
Shoshoni, Wyoming 82649

OIL CO. SITE REPRESENTATIVE: Paul Rettie

RIG TOOL PUSHER:

TESTED OUT OF Evanston OFFICE:

NOTIFIED PRIOR TO TEST:

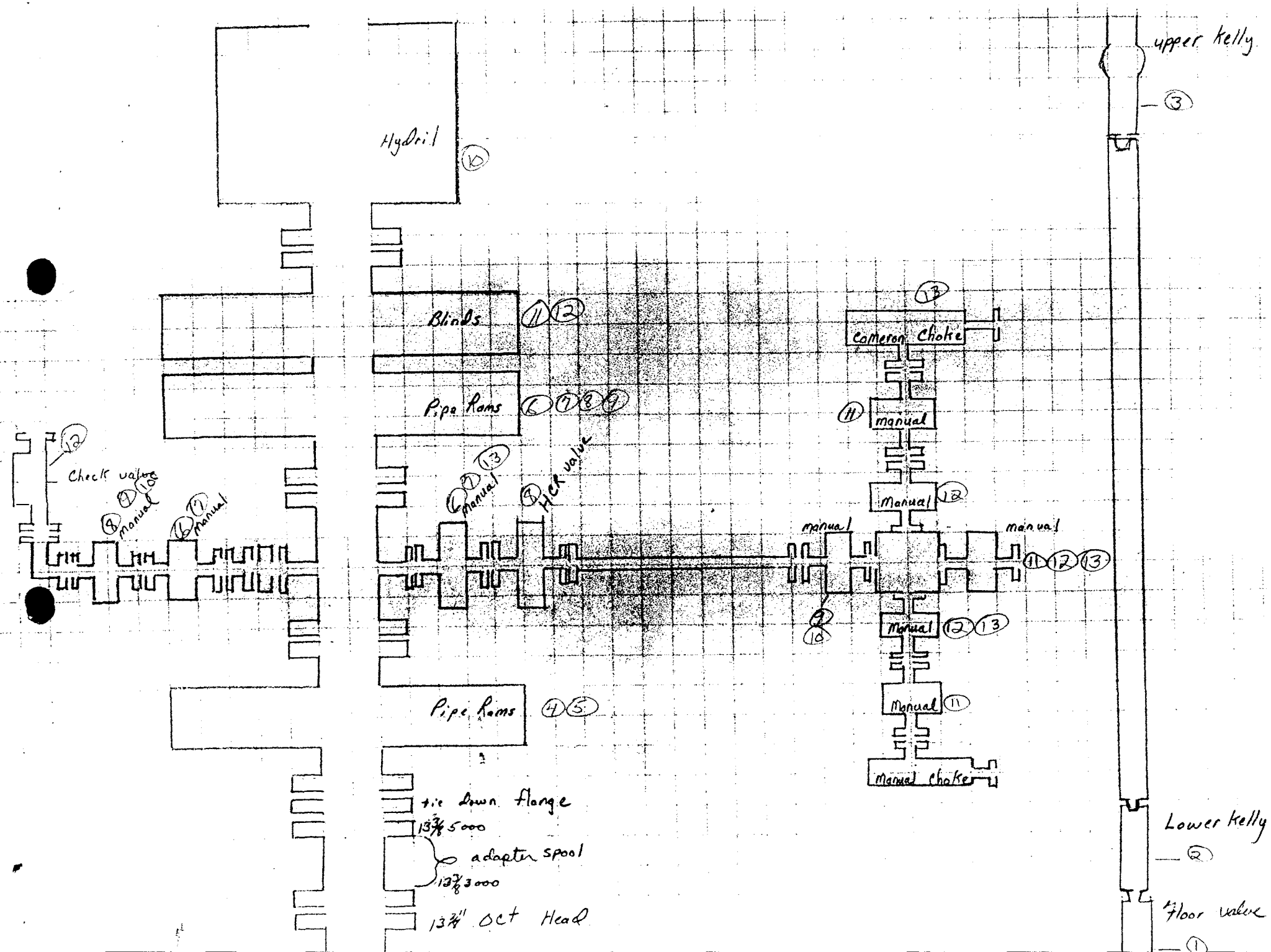
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas Comm.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

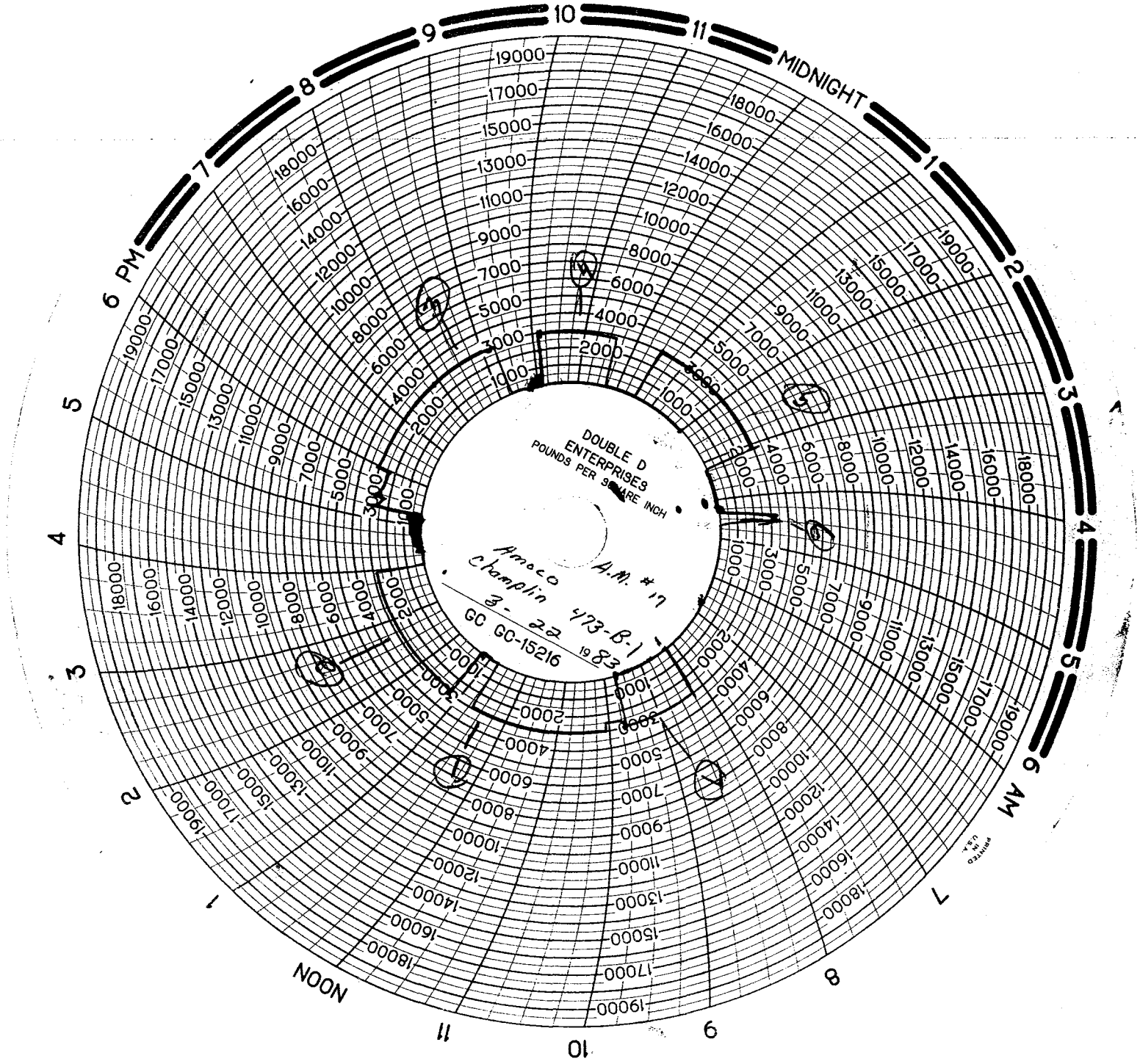
Shane McKeown Phone Number (307) 789-4790
Mike Rykhus Phone Number (307) 789-5162
Evanston, Wyoming 82930

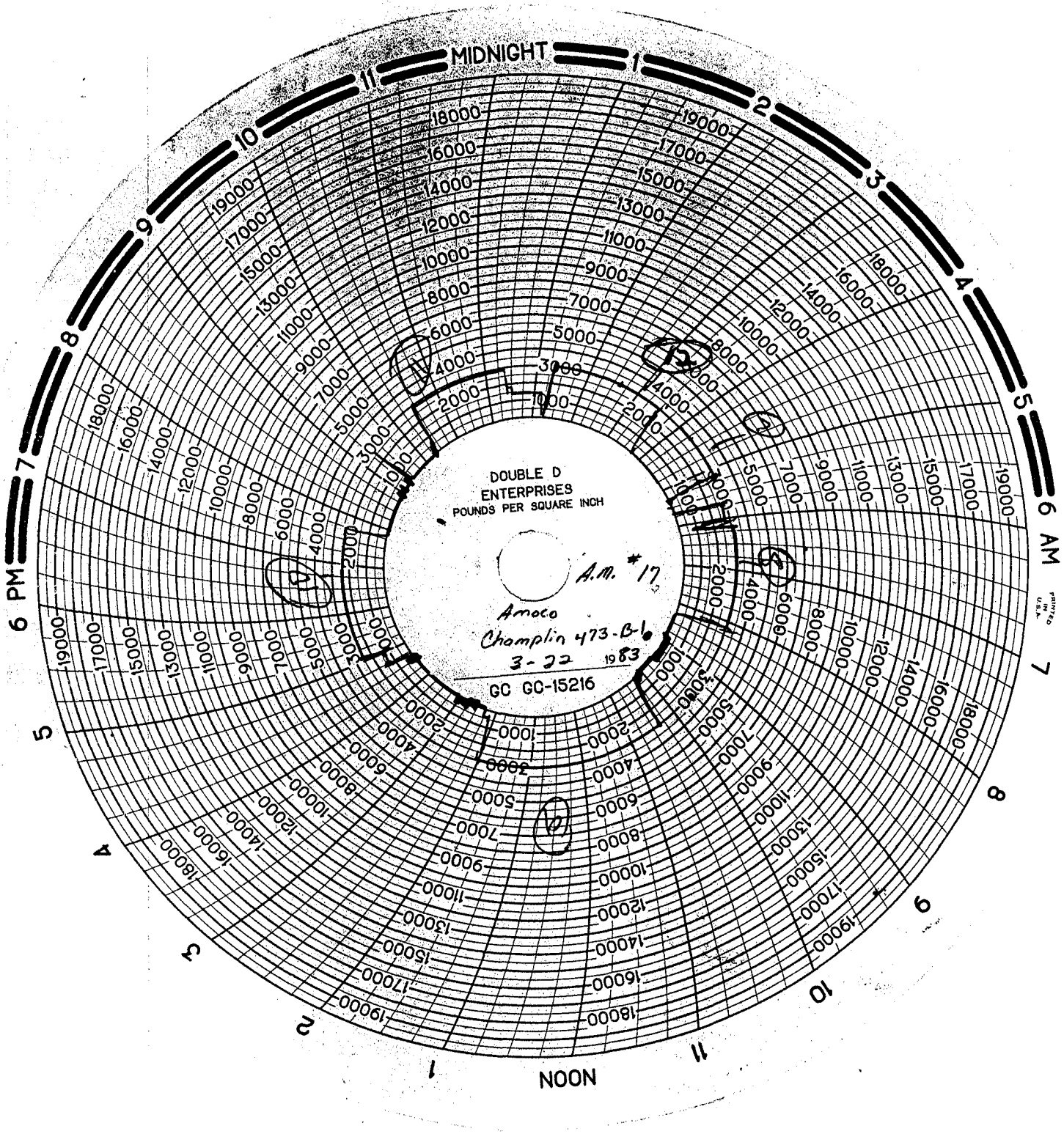
Company	Lease & Well Name	DATE OF TEST	RIG #
Amoco Prod.	Champlin 473-B-1	3-22-83	Anderson Meyers # 17

Test #	Time	
1	12:52 - 1:05	Test floor valve
2	1:05 - 1:22	Test lower kelly
3	1:30 - 1:50	Test upper kelly
	1:50 - 2:40	set kelly back & set test plug etc.
4	2:40 - 2:50	Test lower pipe Rams (gland nuts on wellhead leaking
5	2:50 - 3:05	Test lower pipe Rams
6	3:10 - 3:15	Psi up on Top pipe Rams & wing valves - (flange on kill line leaking
	3:15 - 3:30	Tighten flange on kill line
7	3:30 - 3:45	Test top pipe Rams & inside valves on kill line & choke line
8	3:45 - 4:00	Test top pipe Rams & and valve on kill line & HCR on choke
	4:00 - 4:10	Attempt to test check valve on kill - leaking - pull guts
9	4:10 - 4:25	Test top pipe Rams and manual on kill & Test manual on choke manifold.
	4:25 - 4:40	Hydril not closing
10	4:40 - 4:55	Test Hydril
11	5:10 - 5:25	Test Blind Rams & valves in manifold.
12	5:25 - 5:40	Test Blind Rams check on kill line & valves in manifold.
13	5:40 - 5:55	Test Cameron choke



upper kelly
3
Hydril
10
Blinds
11 12
Pipe Rams
6 7 8 9
Cameron Choke
13
11
manual
Manual
12
manual
manual
11 12 13
9
10
Manual
12 13
Manual
11
Manual choke
12
Check valve
9 10
8 manual
6 7 manual
6 7 manual
13
8 HCR valve
Pipe Rams
4 5
tie down flange
13 3/8 5000
adapter spool
13 3/8 3000
13 3/4" Oct Head
Lower kelly
2
Floor valve
1


DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Amoco
Champlin
A.M. #17
473-B-1
3-22
1983
GC GC-15216
MIDNIGHT
6 AM
NOON
6 PM
PRINTED IN U.S.A.


MIDNIGHT
6 AM
NOON
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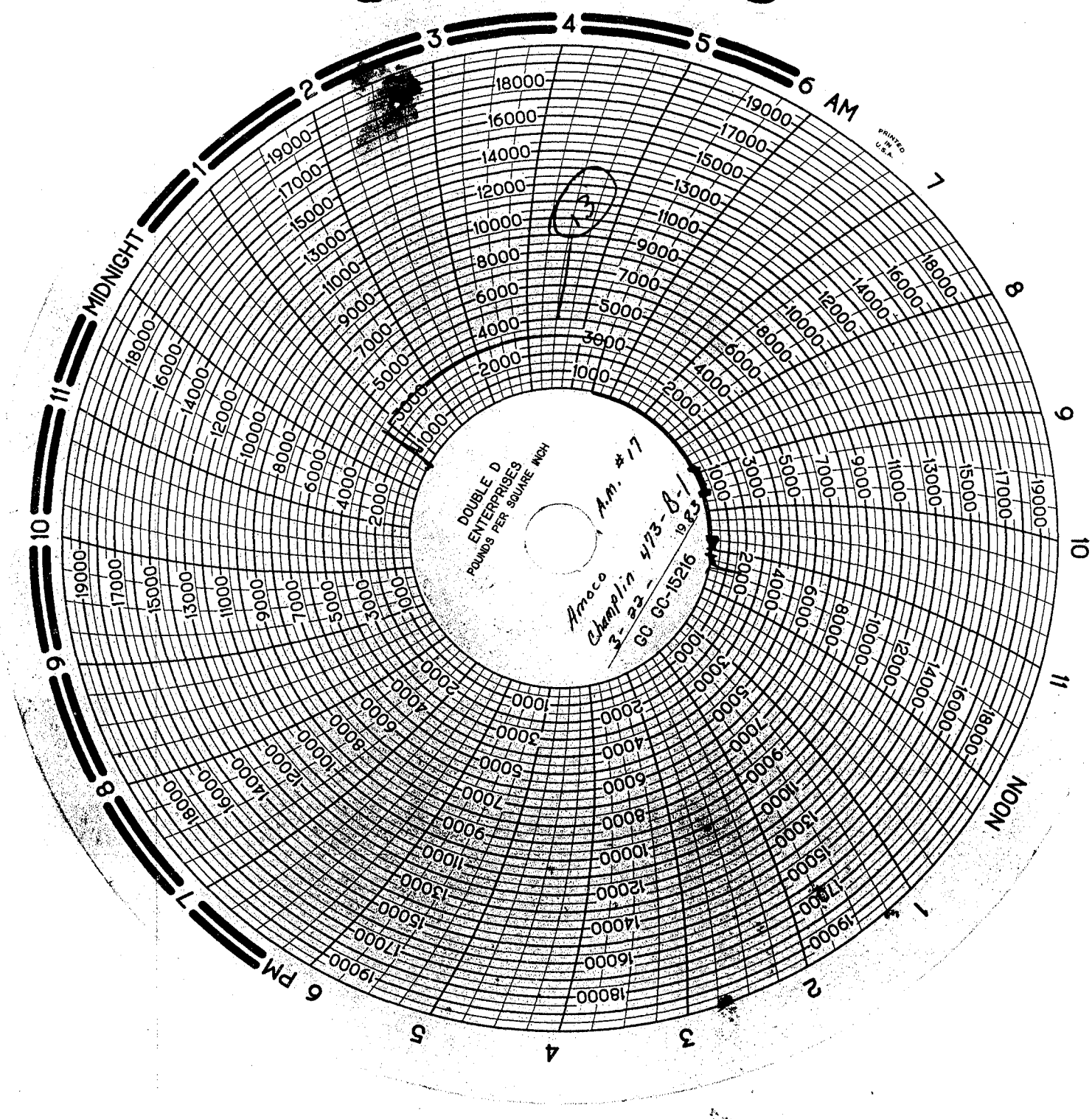
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
A.M. #17
Amoco
Champlin 473-B-1
3-22 1983
GC GC-15216


DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
A.M. #17
Amoco
Champlin 473-B-1
3-22-1983
GC GC-15216
MIDNIGHT
6 AM
NOON
6 PM
PRINTED IN U.S.A.

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [XX] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P.O. Box 17675 Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

RECEIVED MAR 30 1983 DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) PLUG BACK			[XXX]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company herewith advises that the subject well was plugged-back in the following manner:

TD: 11,503'

13 3/8" SA 4260'
9 5/8" SA 9365'

Bridge Plug SA 6100'

Plugs Set:

#1) 11,100' - 11,300' w/100 sx
#2) 9265' - 9465' w/100 sx

Pull 9 5/8" from 5900' and sidetrack N65°W to new target

Formation Tops:

Phosphoria	9469'
Weber	10154'
Phosphoria	10480'
Dinwoody	11073'

(Verbal approval from C.B.Feight, DOG&M, to P. Gouin, on 3/17/83 at 6:00 p.m.)

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE 3/24/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah - USGS Copy

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P TEST PERFORMED ON: 5-5-83 TICKET 1183

OIL CO: Amoco Prod

WELL NAME & NUMBER Champlin 473 B-1

SECTION: 25

TOWNSHIP: 7N

RANGE: 15E

COUNTY: _____ STATE: Utah

DRILLING CONTRACTOR: Anderson Meyers #17

TESTED BY DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:
96 WILLOW WAY
SUNSET INDUSTRIAL PARK
EVANSTON, WYOMING 82930

INVOICES BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.
P.O.Box 560
Shoshoni, Wyoming 82649

OIL CO. SITE REPRESENTATIVE: Jim Parker

RIG TOOL PUSHER: _____

TESTED OUT OF Evanston OFFICE:

NOTIFIED Notified UTAH OIL & GAS Ron Firth

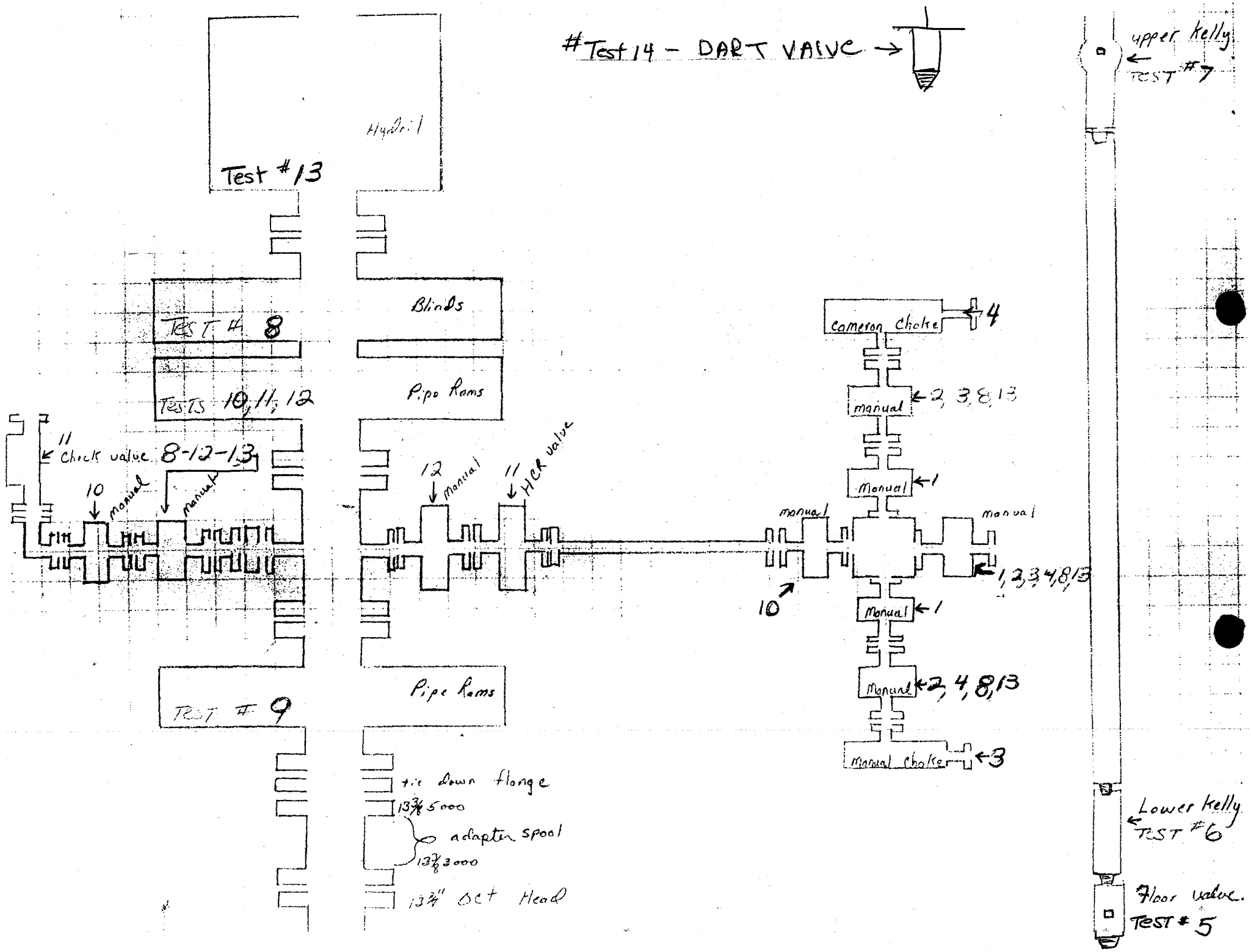
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas Com.
Co Man.
Amoco Supt.

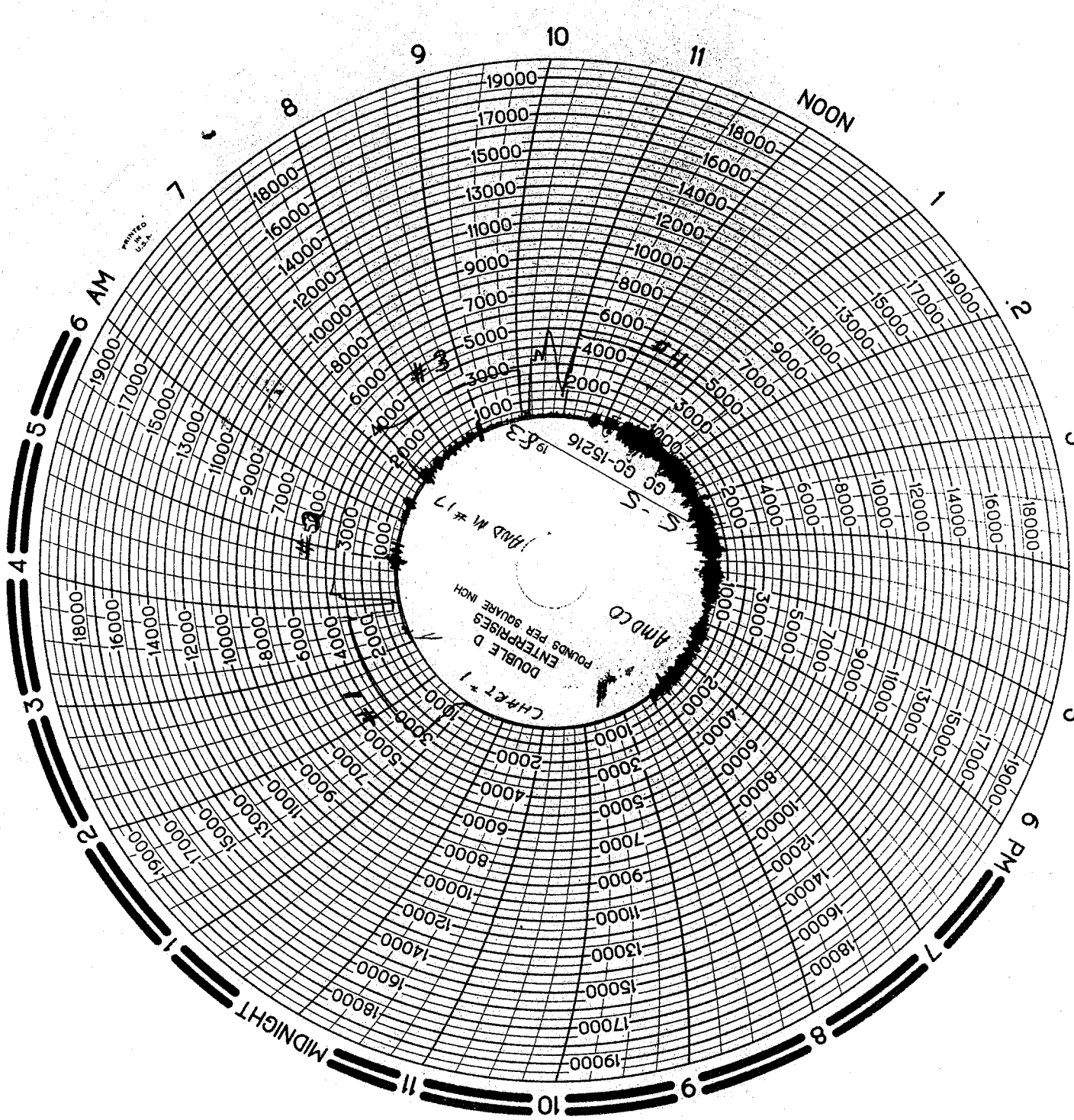
ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

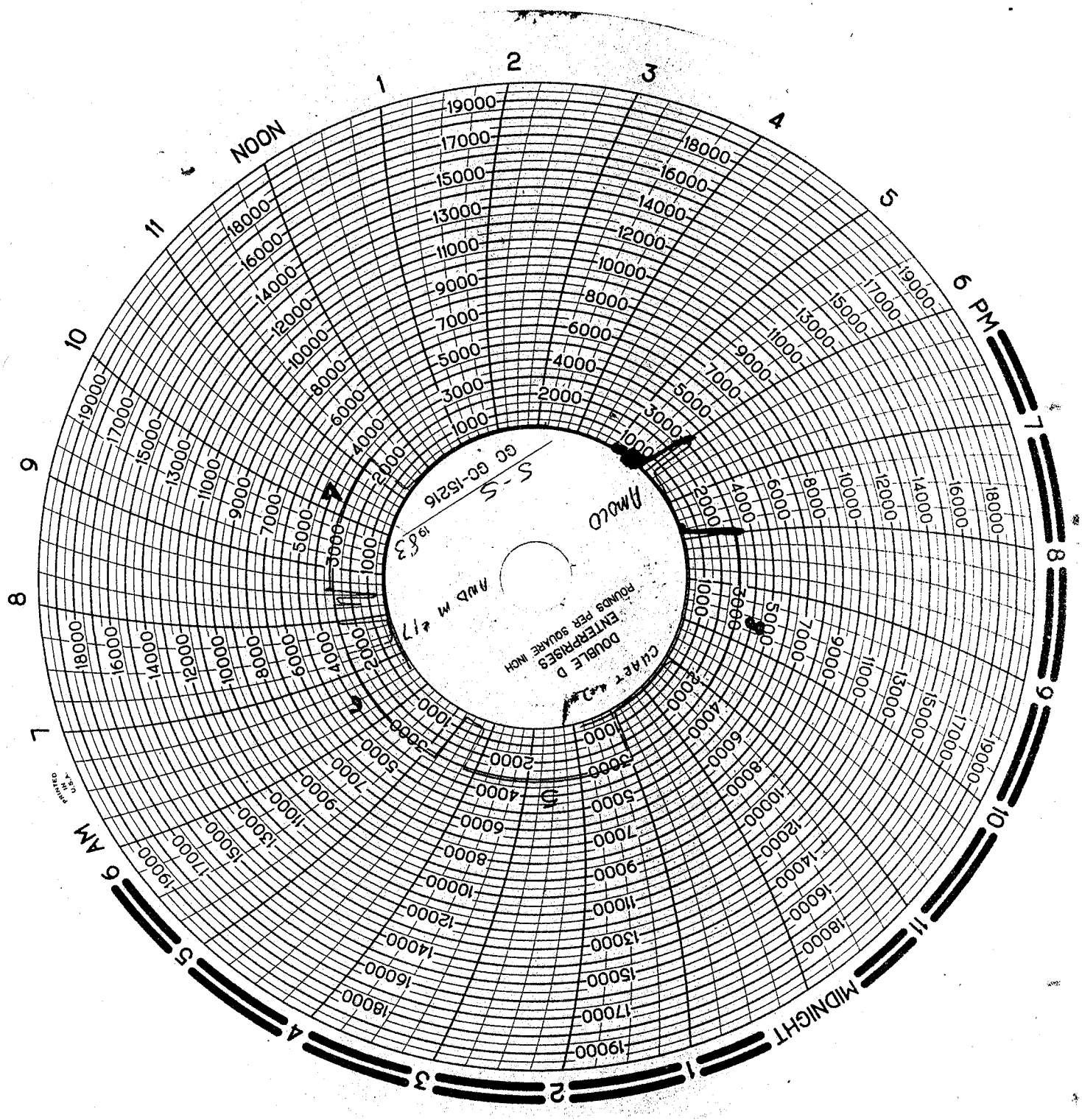
Shane McKeown Phone Number (307) 789-4790
Mike Rykhus Phone Number (307) 789-5162
Evanston, Wyoming 82930

Company	Lease & Well Name #	Date of Test	Rig #
AMOCO	CHAMPLIN 473 B-1	5-5-83	Anderson Meyer # 17

Test #	Time	
	12:30-2:10	Load tools & travel to location
		When arrived at location Rig working on
		inspecting collars Rigged up test equipment
		to test manifold while doing above
#1	2:30-2:45	FOR VALVES TESTED SEE BOP DRAWING
#2	2:47-3:02	"
#3	3:03-3:18	TESTED MANUAL CHOKE WITH 6.2 gallons of volume
#4	3:19-3:39	TESTED UPPER CHOKE WITH 6.5 "
		WAITS ON INSPECTION CREW TO FINISH
	5:30-5:47	PICKED UP KELLY & PUT KELLY HOSE ON & MAKE UP SUB
		AFTER setting back collar after inspection
#5	5:47-6:09	TESTED FLOOR VALVE
#6	6:11-6:26	" Lower Kelly cock
#7	6:26-6:48	HAD TROUBLE OPENING lower kelly cock tested upper kelly
	6:48-7:17	SET KELLY BACK HAD LEAK ON SUB UNSCREWED FROM
		PLUG TESTED BLIND RAMS WHILE TESTING SUB
#8	7:17-7:32	FOR EQUIPMENT TESTED ON THIS TEST SEE BOP DRAWING
		SCREW JOINT BACK IN PLUG
#9	7:52-8:07	TESTED LOWER PIPE RAMS ONLY
#10	8:10-8:27	See diagram
#11	8:30-8:45	"
#12	8:47-9:02	"
#13	9:07-9:25	"
#14	9:25-10:00	Tested dart valve leaked somewhat believe
		would seal better if tested with more volume (NOTE
		TESTED LAST TEST A.O.K.)
	10:00-10:30	Spooled up & layed down tools Flushed manifold
		with methanol & made out ticket
	1 1/2 HRS	TRAVELED TO SHOP & UNLOADED


#Test 14 - DART VALVE
upper kelly
TEST #7
Hydril
Test #13
Blinds
TEST # 8
Pipe Rams
TESTS 10, 11, 12
11
Check valve 8-12-13
10
manual
manual
12
manual
11
HCR valve
Cameron choke
4
manual
2, 3, 8, 13
Manual
1
manual
manual
1, 2, 3, 4, 8, 13
10
Manual
1
Manual
2, 4, 8, 13
Manual choke
3
Pipe Rams
TEST # 9
tie down flange
13 3/8 5000
adapter spool
13 3/8 3000
13 3/8" Oct Head
Lower kelly
TEST #6
Floor valve.
TEST # 5


NOON
MIDNIGHT
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
AMD CO
CHART # 1
AMD M # 17
GC GC-15216
PRINTED IN U.S.A.


NOON
MIDNIGHT
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6 AM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
AMOLO
S-S
GC GC-15216
PRINTED IN U.S.A.

NOON
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DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
AMDCO
GC-15216

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. Box 17675 - Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL and 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sidetrack Drilling at 5795' with 12.25" Bit

Drilling Contractor: Anderson-Myers #17

Spud Date: 11-14-82

RECEIVED
MAY 9 1983
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Staff Admin. Analyst (SG) DATE 4-29-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

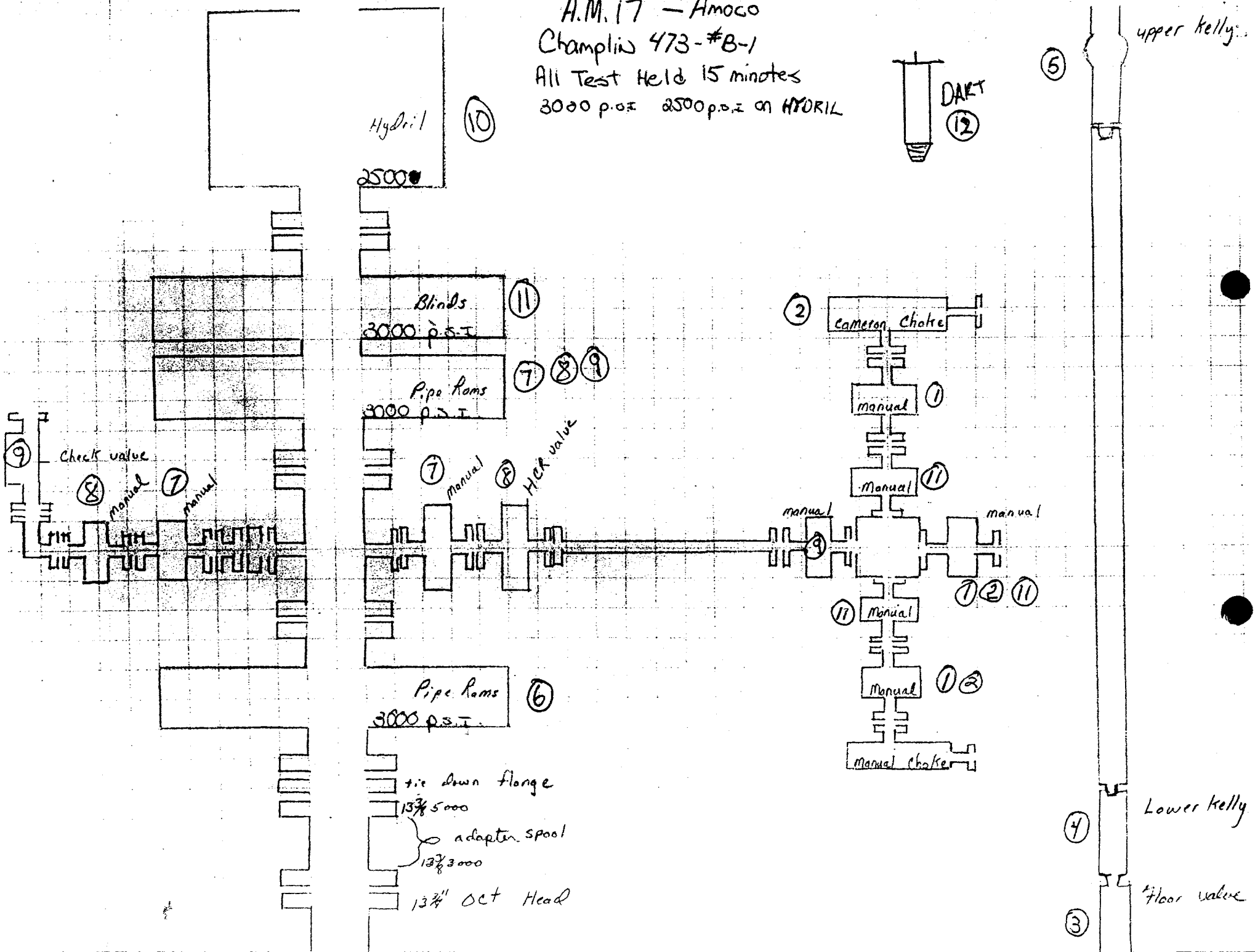
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

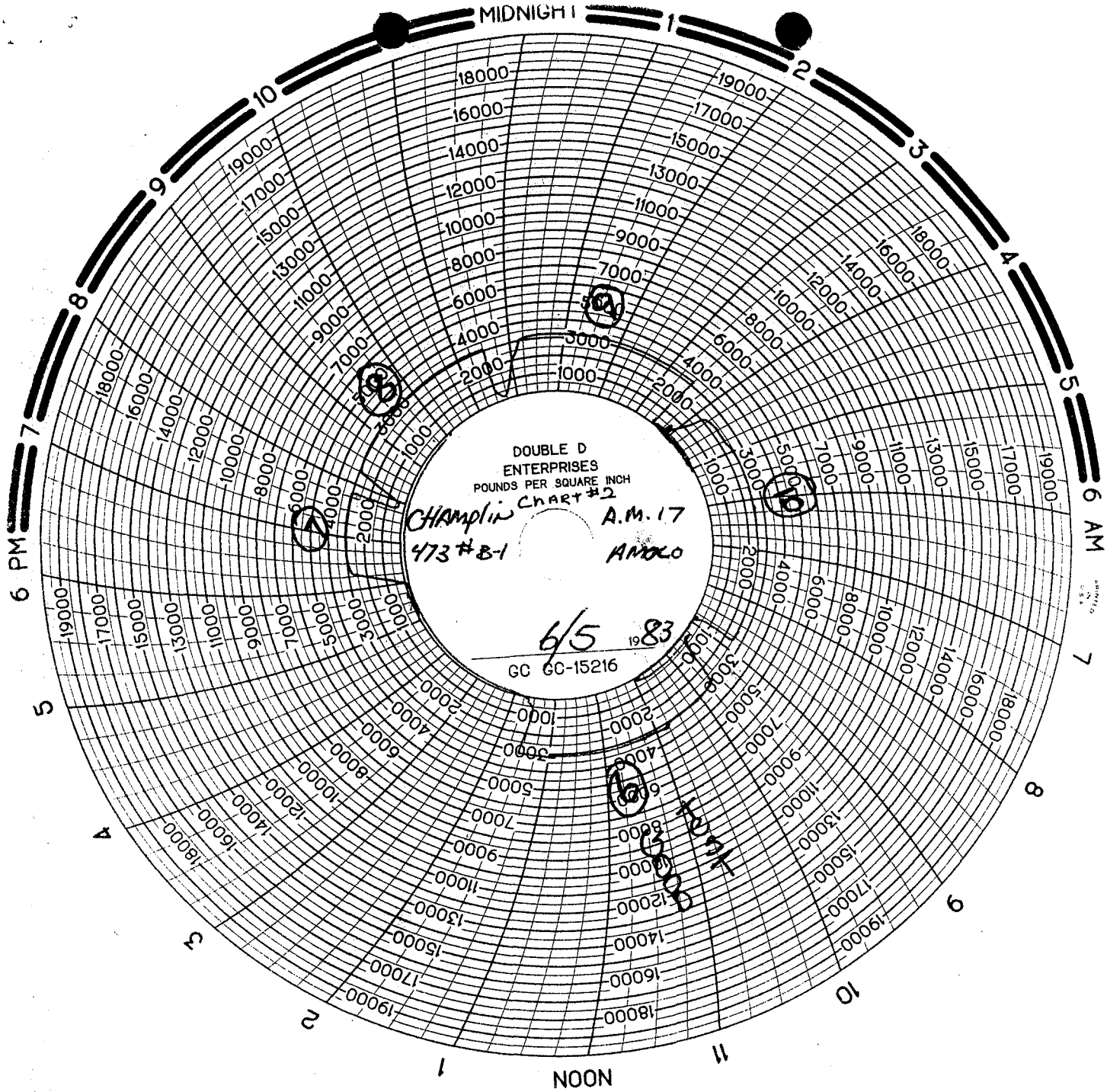
Company	Lease & Well Name #	Date of Test	Rig
Amoco	Champlin 473 #B-1	6/5/83	A.M. 17

Test #	Time	All tests held 15 min 3000 psi 2500 p.s.i. on HYDRIL
	4:30 - 6:15	Travel to location - Rig up on manifold
1	15 - 30	Outside manuals on manifold
2	35 - 50	Super choke
	55 - 7:30	(Lay down collars) Rig up kelly + subs
3	30 - 45	Floor valves
4	50 - 8:10	Lower kelly - work several times - grease - good test
5	15 - 30	Upper kelly - pulled wearbushing during this test
	8:30	Make up test subs - fill stack - set plug - Rig down kelly
6	- 10:15	Attempted test on lower pipes (upper also) couldn't get pressure to hold - eliminated test unit - tommey - old pipes - hole was leaking (down hole) - couldn't tell if plug was making seal - picked plug up again, set. (fill Hole back up) Test
	10:15	lower pipes - good test
7	15 - 30	Upper pipes - Inside manuals
8	35 - 10:50	" " - outside manual on kill - H.C.R.
9	55 - 11:10	" " - check valve, 1st, 4" valve on manifold
10	11:15 - 30	HYDRIL @ 2500 p.s.i.
11	35 - 50	Blinds (Rig up on manifold)
	11:50 - 12:10	Rig down on floor, set wearbushing
12	12:15 - 30	Test Dart valve @ 3000 (on Beaver slide)
		Travel to shop.

A.M. 17 — Amoco
Champlin 473-#B-1
All Test Held 15 minutes
3000 p.s.i 2500 p.s.i on HYDRIL



MIDNIGHT
6 AM
NOON
6 PM
DOUBLE-D ENTERPRISES
POUNDS PER SQUARE INCH
CHART 21
A.M 17
Champlin
473 #B-1
Amoco
6/5
1983
GC GC-15216
PRINTED IN U.S.A.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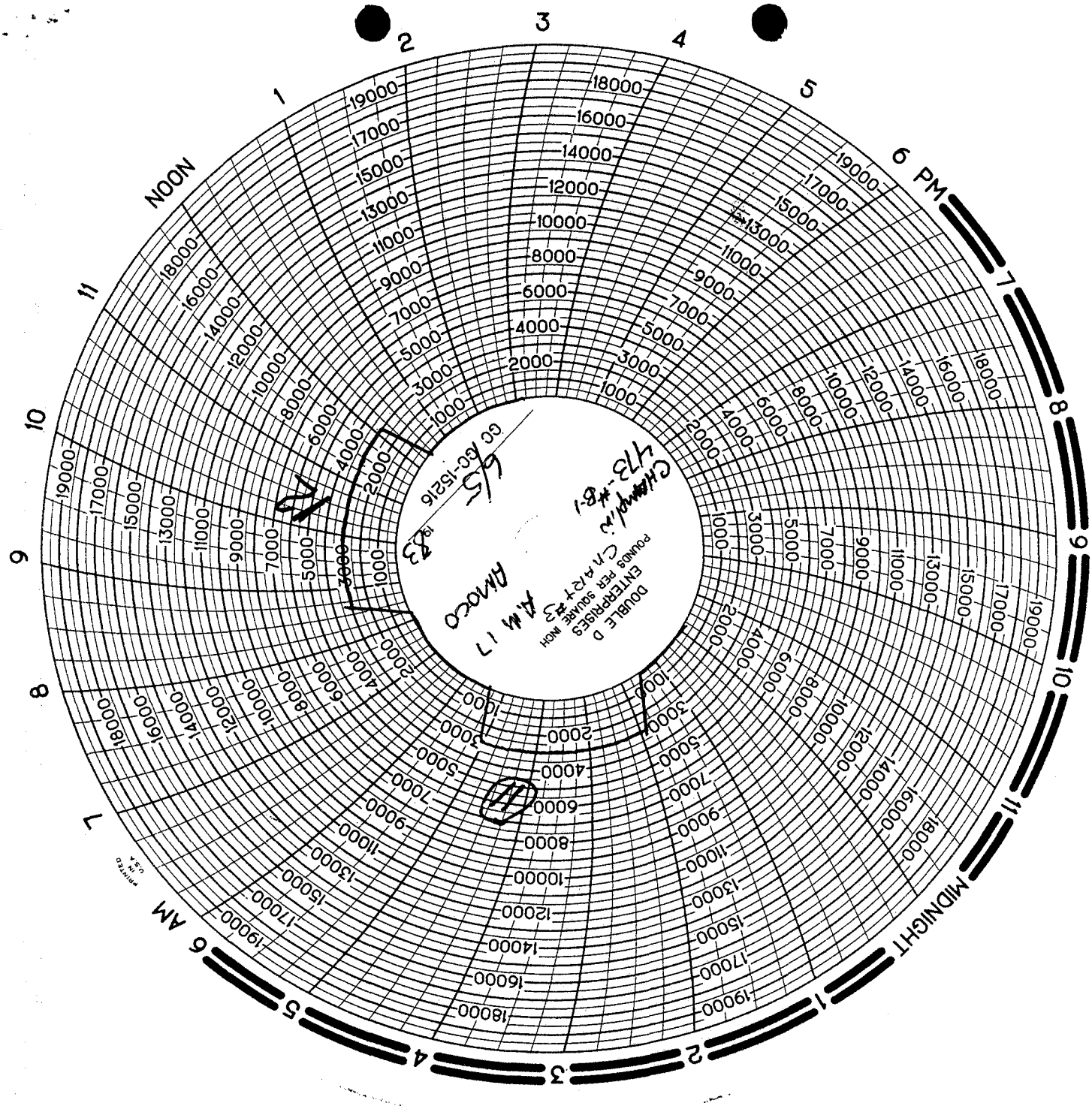
6 AM
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
CHAMPLIN CHART #2
A.M. 17
473 #B-1
AMOCO
6/5 1983
GC GC-15216


NOON
PM
MIDNIGHT
AM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Champlin
Ch 4/2 + #3
A.M. 1.7
Amoco
GC GC-15216
6/5
#3
PRINTED IN U.S.A.

USGS

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 6/24/83

OIL CO: Amoco

WELL NAME & NUMBER Champlin 473 #B-1

SECTION 25

TOWNSHIP 7N

RANGE 5E

COUNTY Morgan STATE Utah

DRILLING CONTRACTOR Anderson-Myers (17)

INVOICES BILLED FROM DOUBLE "D" ENTERPRISES, INC.
232 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2234, or 876-9301

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER:

TESTED OUT OF Evanston

NOTIFIED PRIOR TO TEST:

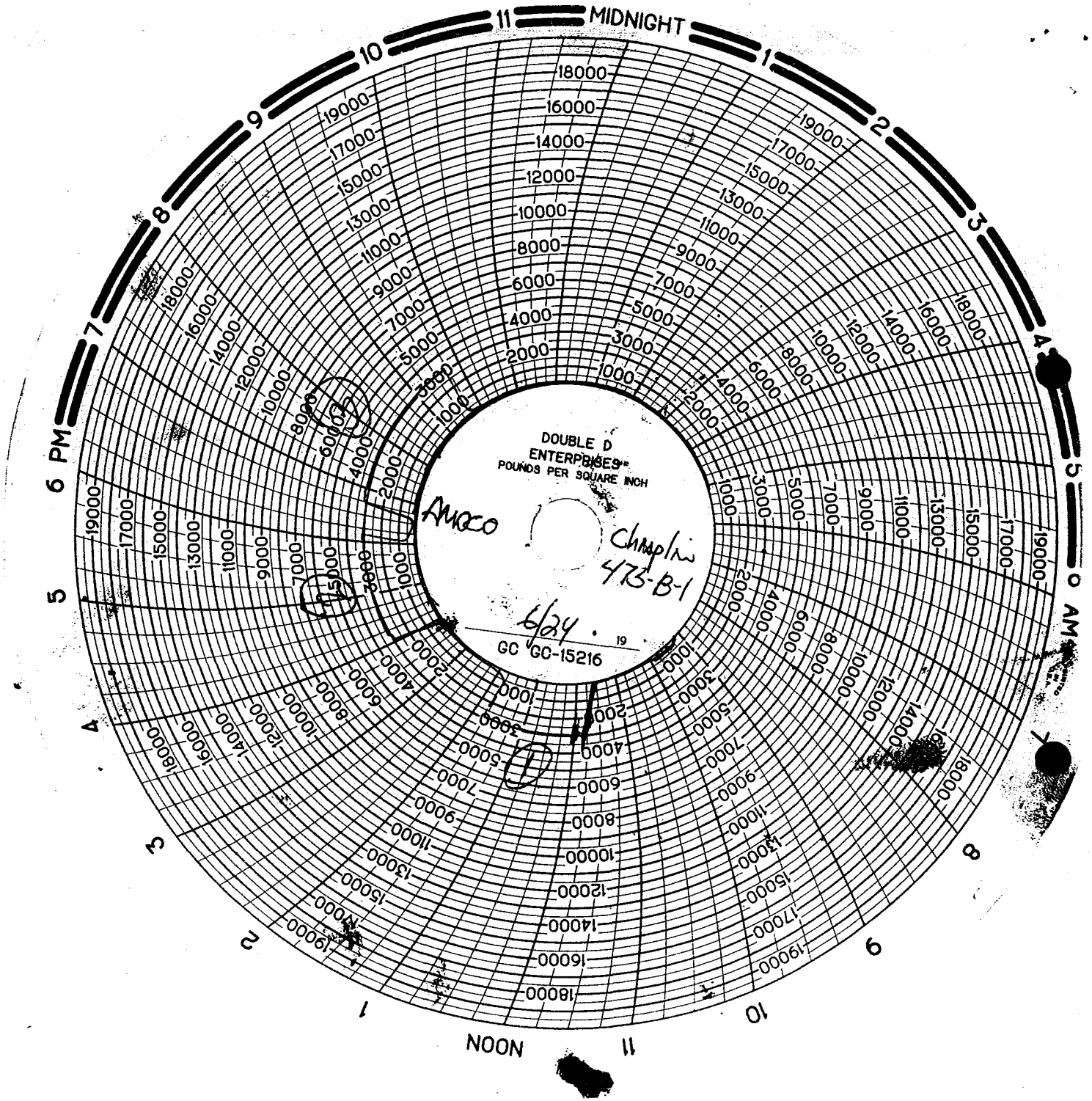
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil + Gas (Ron Firth)
Co. man
Amoco Supt

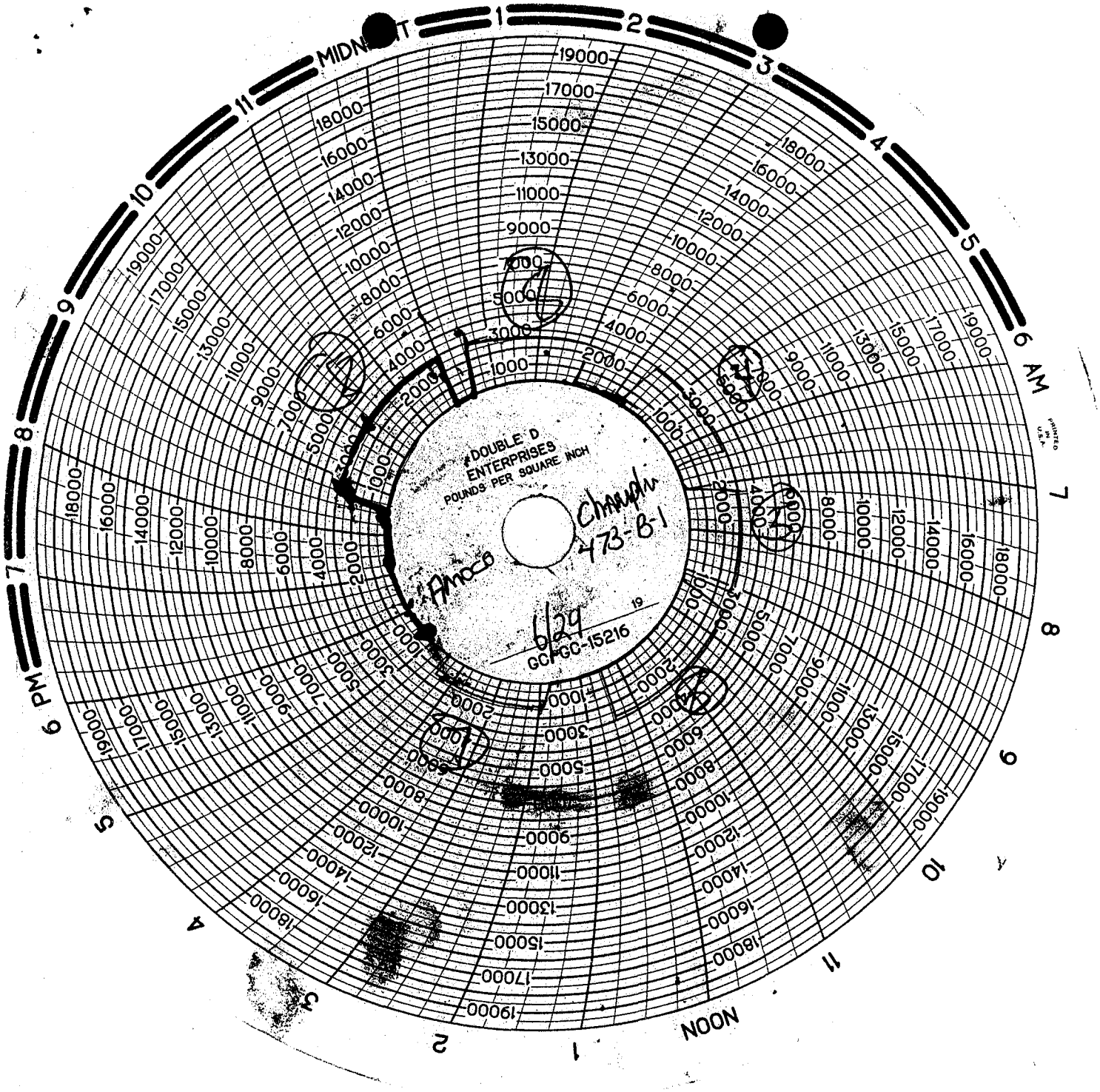
ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

Company	Lease & Well Name	Date of Test	Rig
Amoco	Champlin 473 #B1	6-24-83	Anderson Myers #

Test #	Time	
		Travel to location
		While nipple up continues, Rig up on manifold.
1		Outside manuals on manifold
2		Superchoke —
		Finishes nipple up - Koomey lines - choke line.
		Rig up on floor make up test subs ... fill stack
		Set plug
3		Kower pipes.
4		Upper pipes, H.C.R. - 1st manual on kill line
5		" " , 2nd manual on kill - 1st 4" on choke
6		" " check valve
7		HYDRIL @ 1500 p.s.i
		Rig back up on manifold
8		Blinds @ 3000 psi
		Set wearbushing - break off subs —
		Travel to shop - NO TEST on kelly —


MIDNIGHT
NOON
6 PM
6 AM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
AMOCO
Champlin
473-B-1
6/24
19
GC GC-15216


DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Amoco
Champlin
473-B-1
6/29
19
GC-GC-15216
MIDNIGHT
6 AM
NOON
6 PM
PRINTED IN U.S.A.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: AMOCO

WELL NAME: Champlin 473 - B #1

SECTION: NESE 25 TOWNSHIP 7N RANGE 5E COUNTY: Morgan

DRILLING CONTRACTOR: Anderson-Meyers

RIG # 17

BOP TEST: DATE: 6-24-83

TIME: 12:00 Midnight

DRILLING: 9740 - 15,000

CASING: 9 5/8"

H_2S:

REPORTED BY: Steve James

TELEPHONE NO. (Rig) 793-9508

DATE: 6-24-83 SIGNED AS

USGS

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

TEST PERFORMED ON: 6/5/83

FOR: Amoco

WELL NAME & NUMBER: Champlin 473 - #B-1

SECTION: 25

TOWNSHIP: 7N

RANGE: 5E

COUNTY: Morgan STATE: Utah

DRILLING CONTRACTOR: Anderson - Myers 17

CONTRACTOR: DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-5821

EVANSTON SHOP ADDRESS:
96 WILLOW WAY
SUNSET INDUSTRIAL PARK
EVANSTON, WYOMING 82930

INVOICE BILLED OUT OF:

DOUBLE "D" ENTERPRISES, INC.
P.O.Box 560
Shoshoni, Wyoming 82649

OIL COMPANY REPRESENTATIVE: Jeff Loftus

RIG TOOL PUSHER:

TESTED BY OF Evanston OFFICE:

NOTIFIED PRIOR TO TEST: Utah Oil + Gas - Ron Firth

COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil + Gas
Co. man
Amoco. Supt.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Shane McKeown Phone Number (307) 789-4790
Mike Rykhus Phone Number (307) 789-5162
Evanston, Wyoming 82930

RECEIVED
JUL - 6 1983
DIV. OF OIL, GAS & MINING

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. Box 829, Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: MORGAN

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589'GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 15, 1983

Drilling Ahead: 9042' in Woodside Formation with 12.25" Bit.

RECEIVED
JUL 7 1983
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Smith TITLE Staff Admin. Analyst (SG) DATE 6/29/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah

DOUBLE "D" ENTERPRISES
B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 7-26-83

OIL CO: ..... Amoco

WELL NAME & NUMBER ..... Champlin 473 B#1

SECTION 25

TOWNSHIP 7N

RANGE 5E

COUNTY ..... Morgan STATE ..... Utah

DRILLING CONTRACTOR ..... Anderson Myers #1

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street
Shoshoni, Wyoming 82649

PHONE NUMBERS: (307) 876-2308, or (307) 876-2268

DOUBLE "D" ENTERPRISES, INC.
712 Morse Lee Street
Evanston, Wyoming 82930

PHONE NUMBERS: (307) 789-9213, or (307) 789-9214

OIL CO. SITE REPRESENTATIVE ..... Art Myer

RIG TOOL PUSHER: ..... Joe Sterling

TESTED OUT OF ..... Evanston

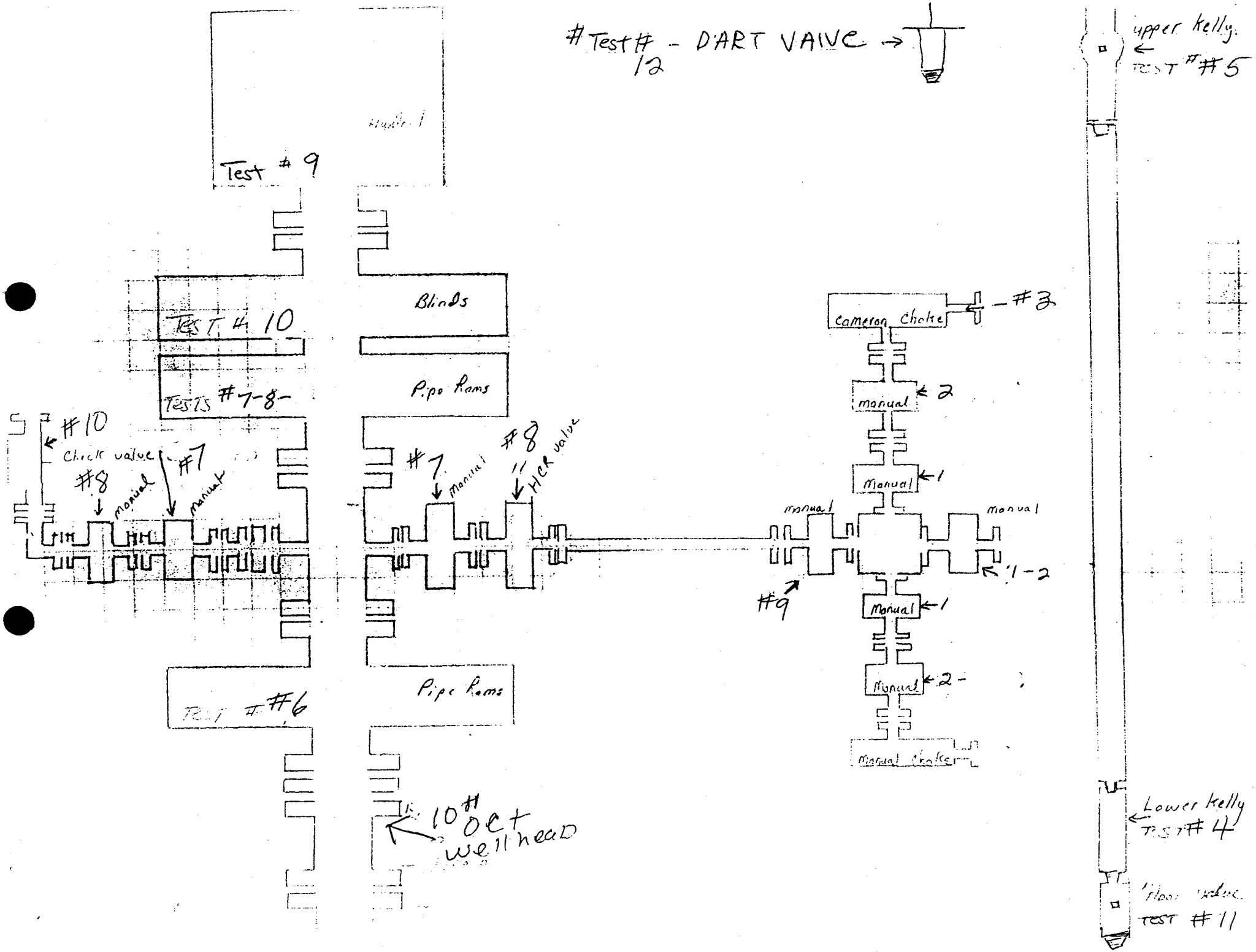
NOTIFIED PRIOR TO TEST: ..... Utah Oil & Gas

COPIES OF THIS TEST REPORT SENT COPIES TO: ..... Utah Oil & Gas
Amoco Site Rep

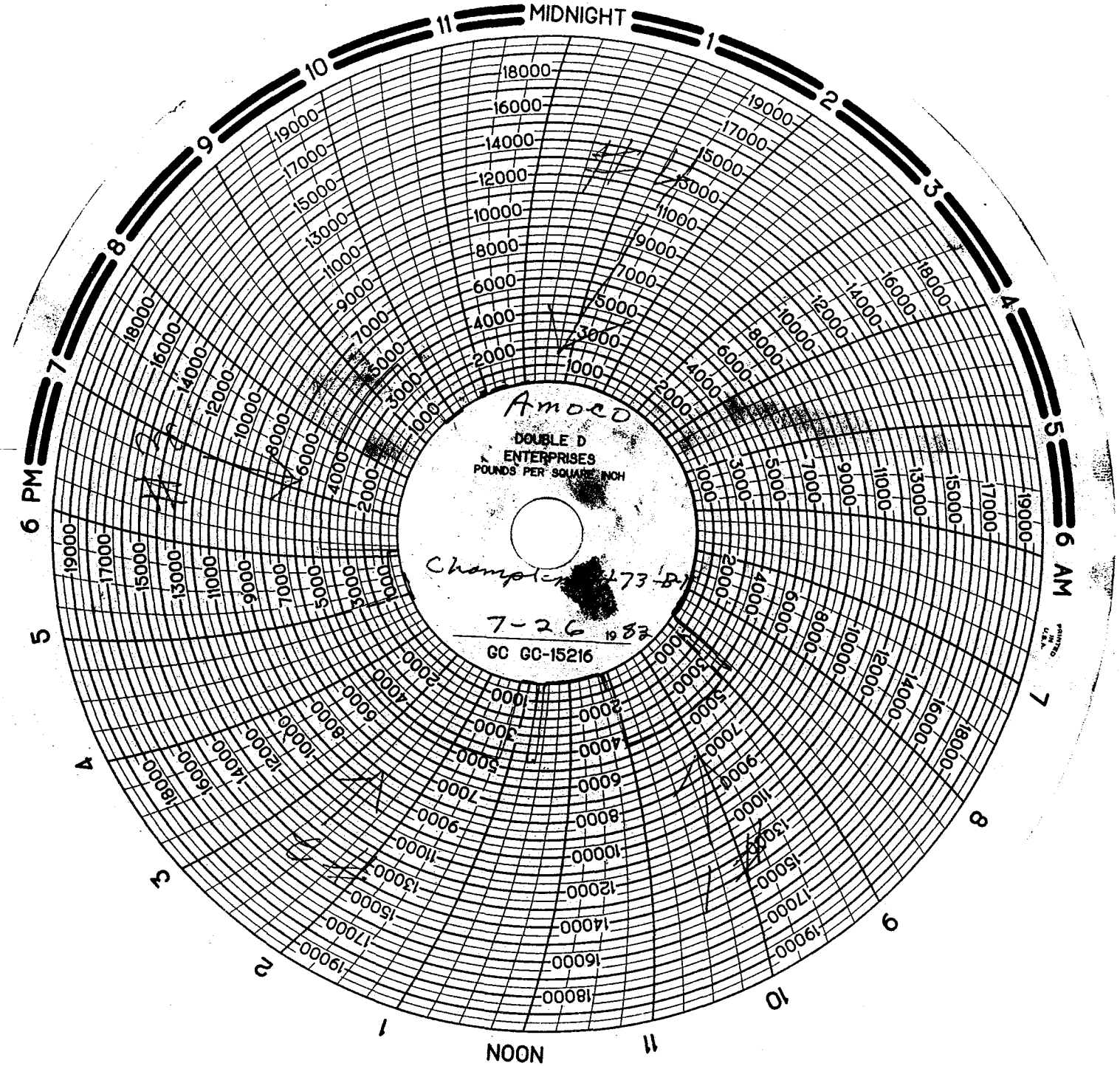
ORIGINAL CHART & TEST REPORT ON FILE AT: ..... Evanston ..... OFFICE

Mike Rhykus (307) 789-7298
Shane McKeown (307) 789-4790
(TESTERS)
Evanston, Wyoming 82930

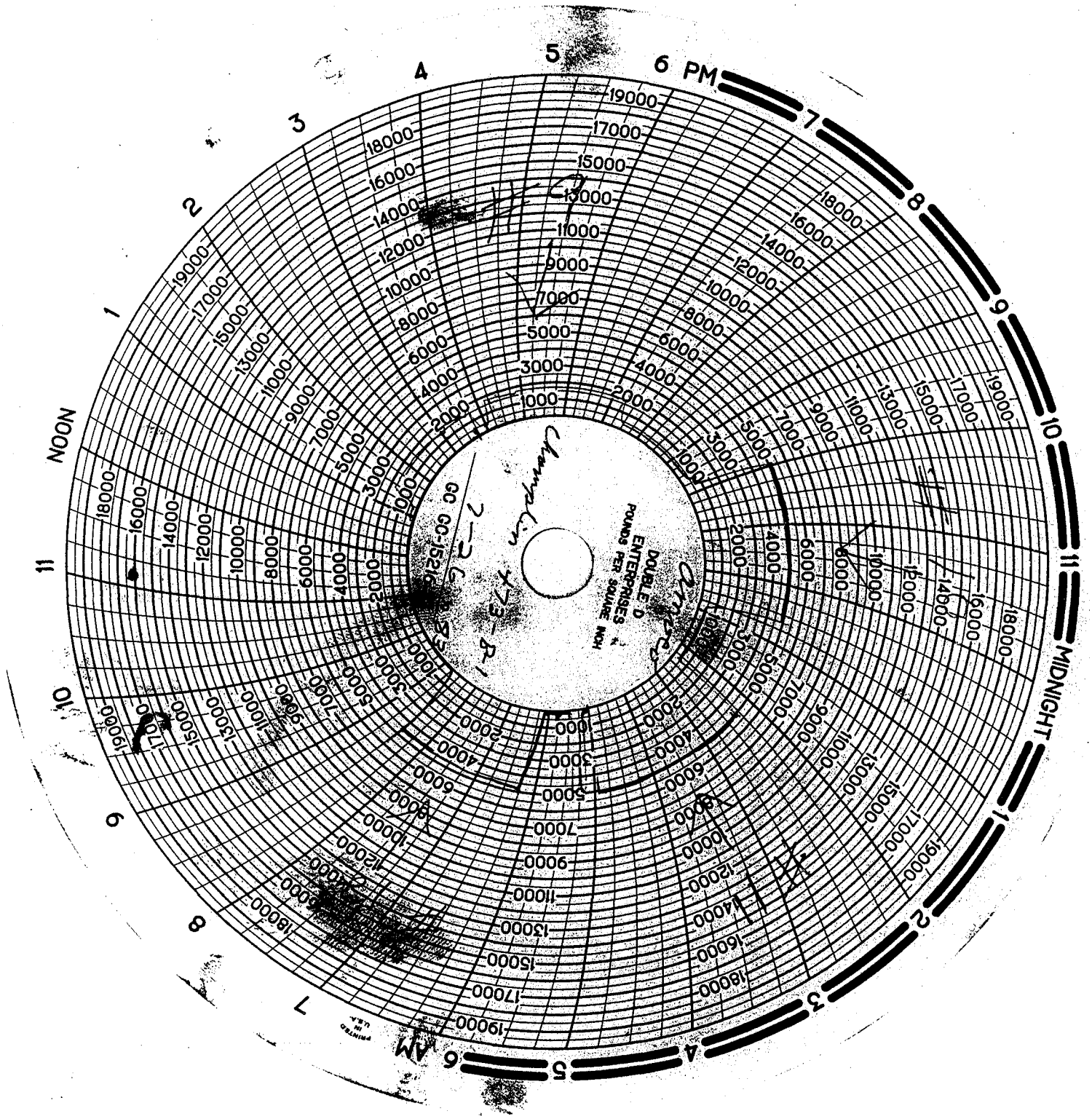
1. 1st 3 manafo[illegible] valves 5000 1[illegible] minutes OK
2. 2ND 3 manafold valves 5000 15 minutes OK
3. Super choke 5000 15 minutes OK
4. Test attempts lower Kelly - NO TEST
5. Upper Kelly 5000 15 minutes OK
6. Lower pipes 5000 15 minutes OK
7. Upper pipes 1st manual Kill valve manual choke line valve 5000 15 min OK
8. Upper Pipes HCR 2ND manual Kill valve 5000 15 minutes OK
9. Hydril 2ND manual choke line valve 5000 15 minutes OK
10. Blind Rams check valve 5000 15 min. OK.
11. TIW 5000 15 minutes OK
12. Dart valve 5000 15 minutes OK



#Test# 12 - DART VAIVE
upper kelly
TEST #5
Test # 9
Blinds
TEST # 10
Pipe Rams
TESTS #7-8-
#10
Check valve
#8
manual
#7
manual
#7
manual
#8
HCR valve
Cameron Choke
#3
manual
2
Manual
1
manual
manual
1-2
#9
Manual
1
Manual
2-
Manual Choke
Pipe Rams
TEST #6
10# oct
wellhead
Lower kelly
TEST # 4
Floor valve
TEST # 11


MIDNIGHT
NOON
6 AM
6 PM
Amoco
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
7-26 1983
GC GC-15216

MIDNIGHT
6 AM
NOON
6 PM
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
Amoco
Champlin 473-B-1
7-26 1983
GC GC-15216
PRINTED IN U.S.A.



6 PM
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
6 AM
7
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11
NOON
1
2
3
4
5
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH
GC GC-15216

DATE	TICKET #	RIG #	of TEST	OIL CO.	WELL #	STATE	SEC. T. RAN		UTAH
1/9	925	A-m #17 24	Nipple up	Amoco	Champlin 473-B-1	Utah	25-7N-5E	Surface	
1/17	916	A-m #17 21	TEST	Amoco	Champlin 473-B-1	Utah	25-7N-5E	Trip T	
2/6	907	A-m #17 21	TEST	Amoco	Champlin 473-B-1	Utah	25-7N-5E	"	
2/24	1091	Am #17 32	Nipple up	Amoco	Champlin 473-B-1	Utah	25-7N-5E	Intermediate	R
3/22	979	A-m #17 32	Nipple up	Amoco	Champlin 473-B-1	Utah	25-7N-5E	Pulled casing, NU BOPS	R
5/5	1183	A-m #17	TEST	Amoco	Champlin 473-B-1	Utah	25-7N-5E	Trip T	R
6/5	1229	A.m #17	TEST	Amoco	Champlin 473-B-1	Utah	25-7N-5E		R
6/24	1299	A.m #17	Nipple up	Amoco	Champlin 473-B-1	Utah	25-7N-5E		R
7/26	1287	Am #17	Trip Test	Amoco	Champlin 473-B-1	Utah	25-7N-5E		R

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

2 11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 829 Evanston, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: July 15, 1983

Current TD: 11,142' Weber formation

Drilling ahead with 8.5" Bit

RECEIVED
JUL 28 1983
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Smith TITLE Staff Admin. Analyst (SG) DATE 7/25/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: P. O. Box 829, Evanston, Wyoming 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL and 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) Change of Proposed Depth			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to request approval to increase the proposed depth of the subject well from the current 15,000' level down to 18,000'. It is estimated that the proposed depth would place the bottom hole in the Cretaceous Subthrust.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/23/83
BY: [signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Staff Administrative Analyst (SG) DATE 8/23/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: DRAWER 829 EVANSTON, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976 FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589'GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

August 24, 1983
Current TD: 13590'
Drilling ahead in Madison formation with 8.5" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Urban TITLE Staff Admin Analyst (SG) DATE 8-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P.O. Box 829, Evanston, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589'

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operation			[XX]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sept. 15, 1983

Total Dept 11,131

Rig Released 09-12-83

Spud Date 11-14-82

Drilling Contractor Anderson-Myers #17

RECEIVED
SEP 27 1983
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry A. Smith TITLE Staff Admin. Analyst (SG) DATE 9/23/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 829, Evanston, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL and 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco B

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25, T7N, R5E

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Report of Operations			[X]
(Other)			[ ]				

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date 10-23-83

Carry out completion testing
Total Depth 11,131'
Completion Rig: Ranger #6

RECEIVED
NOV - 7 1983
DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry L. Smith TITLE St. Administrative Analyst (SG) DATE 11/3/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 829, Evanston, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1482 FSL + 1976 FWL NESW
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Champlin 473 Amoco B
9. WELL NO.: #1
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 25, T7N, R5E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-029-30010	10-28-81	Morgan	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-14-82	09-12-83	-------	8009 KB	7589 GL

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
11,131	Surface		→	Surface to TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dipmeter, CBL-VDL, Caliper, Cyberdip, HDT, BHC, CNL-FDL, DLL, Micro-SFL, GR, LDT, Mud Log

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHMENT A					

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NOV 15 1983
DIVISION OF OIL GAS & MINING

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7"	9,350'	11,131'	12005 x 50:50 "H"	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT B

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT B	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. D. Smith for TITLE DATE 11-8-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ankareh	3,988'	
Thaynes	6,175'	
Woodside	8,932'	
Dinwoody	9,687'	
Phosphoria	10,056'	
Weber	10,975'	
Madison	11,715'	

ATTACHMENT A

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	13.3	2,046'	26	2200 50:50: Class A + 2% $CaCl_2$ + ¼# Flocele (Tail) 1000 sx A + ¼# Flocele	None
13-3/8"	72, 68, 72, 88.2	4,144'	17½	100 sx 50:50:2 + 650 sx 50:50:2 + 12½# Gilsonite + 2% $CaCl_2$ + 450 sx "A"	None
9-5/8"	53.5, 47, 43.5, 40	9,740'	12¼	150 sx 50:50:10 + 1600 sks Class H + .5% CER2 + ¼# sk Flo Cele + .05 HR-5	None

ATTACHMENT B

Perforations	Hole Size	Number	Treatment
10,274' to 10,340'	.3	4	Acidize: 6,600 gallons 28% HCL CIBP SA 10,200' w/2 sacks cement on top.
10,088' to 10,126'	.3	4	Acidize: 3,800 gallons 28% HCL Cement Squeeze: 345 sacks Class H cement below retainer SA 9,250'.
8,570' to 8,620' and 8,645' to 8,670'	.3	4	Acidize: 7,500 gallons 28% HCL CIBP SA 8,480' w/2 sacks cement on top.
7,850' to 7,920'	.3	4	Acidize: 7,000 gallons 28% HCL CIBP SA 7,800' w/2 sacks cement on top.
7,634' to 7,664'	.3	4	Acidize: 2,850 gallons 28% HCL Cement Squeeze: 71 sacks Class H cement below retainer SA 7,560'

3

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Plugged and Abandoned

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: P. O. Box 829, Evanston, WY 82930

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1482' FSL & 1976' FWL

5. LEASE DESIGNATION AND SERIAL NO.: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Champlin 473 Amoco "B"

9. WELL NO.: #1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 26, T7N, R5E

14. PERMIT NO.: 43-029-30010

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 7589' GR

12. COUNTY OR PARISH: Morgan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	X
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			☐
(Other)	☐						

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged Data

From	To	SAX Cement
Surface		25
4,088	4,200	50
CICR SA	7,560'	Squeeze

Formation w/150 sxs cement to obtain 1,000 psi squeeze.

Formation Tops

Ankareh	3,988
Thaynes	6,175
Woodside	8,932
Dinwoody	9,687
Phosphoria	10,056
Weber	10,975
Madison	11,715

RECEIVED
NOV 15 1983
DIV. OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/19/83
BY: [illegible]

Verbal approval to Don Mustard from Ron Firth 10/21/83 at 11:30 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Smith for TITLE Staff Administrative Analyst (SC) DATE 11-8-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

January 31, 1984

Amoco Production Company
P. O. Box 829
Evanston WY 82930
Attn: Russ Lovelace

RE: Well No. Champlin 473 Amoco "B" #1
API #43-029-30010
1482' FSL, 1976' FWL NE/SW
Sec. 25, T. 7N, R. 5E.
Morgan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 8, 1983 on the above referred to well, indicates the following electric logs were run: CBL-VDL and HDT. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj

Amoco Production Company
Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

T. G. Doss
District Superintendent

RECEIVED
MAR 1 1984
DIVISION OF
OIL, GAS & MINING

February 27, 1984

State of Utah
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

File: TGD-44-420.112/WF

RE: Logs for the Champlin 473 B#1

Please place attached logs in your Champlin 473 Amoco B#1 file. The well is located in Sec. 25, T7N, R5E Morgan County, Utah. Find enclosed:

	Log Name	Date	Copies
1.	Compensated Neutron Litho Density	8/27/83	1
2.	Dual Induction - SFL	1/4/83	1
3.	Caliper Log	9/29/83	1
4.	Compensated Neutron Formation Density	6/22/83	1
5.	Dual Laterolog Micro - SFL	6/22/83	1
6.	Borehole Compensated Sonic Log	11/29/82	1
7.	Mud Loggers	11/14/82	2

If any further assistance is needed please call Russ Loveless 1-307-789-1700. Thank you.

T. G. Doss

T. G. Doss

RSL/sw

Attachments