

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

FREE

6. INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL &/or GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 433 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Overthrust Belt/Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

Sec 3, T5N, R5E

12. COUNTY OR PARISH, 13. STATE

Morgan Utah

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

P. O. BOX 1400

3. ADDRESS OF OPERATOR
WYVENTON, WYOMING 82001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

✓ NW/4 SW/4 Section 3, 1930' FSL 600 FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 Road Miles North East from Croyden, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

600'

16. NO. OF ACRES IN LEASE

5760'

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary to TD ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

Est. ungraded Gr. 6850

22. APPROX. DATE WORK WILL START*
May 15, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8"	32.2	800	To Surf Cl/G-W/2% each/over zones as required - Class G
8-5/8	5-1/2"	23# N-80	4500	

Propose to drill to test Traissic for commercial accumulation of hydrocarbons.

(See ATTACHMENTS)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Adm. Supervisor DATE 4-25-77

(This space for Federal or State office use)

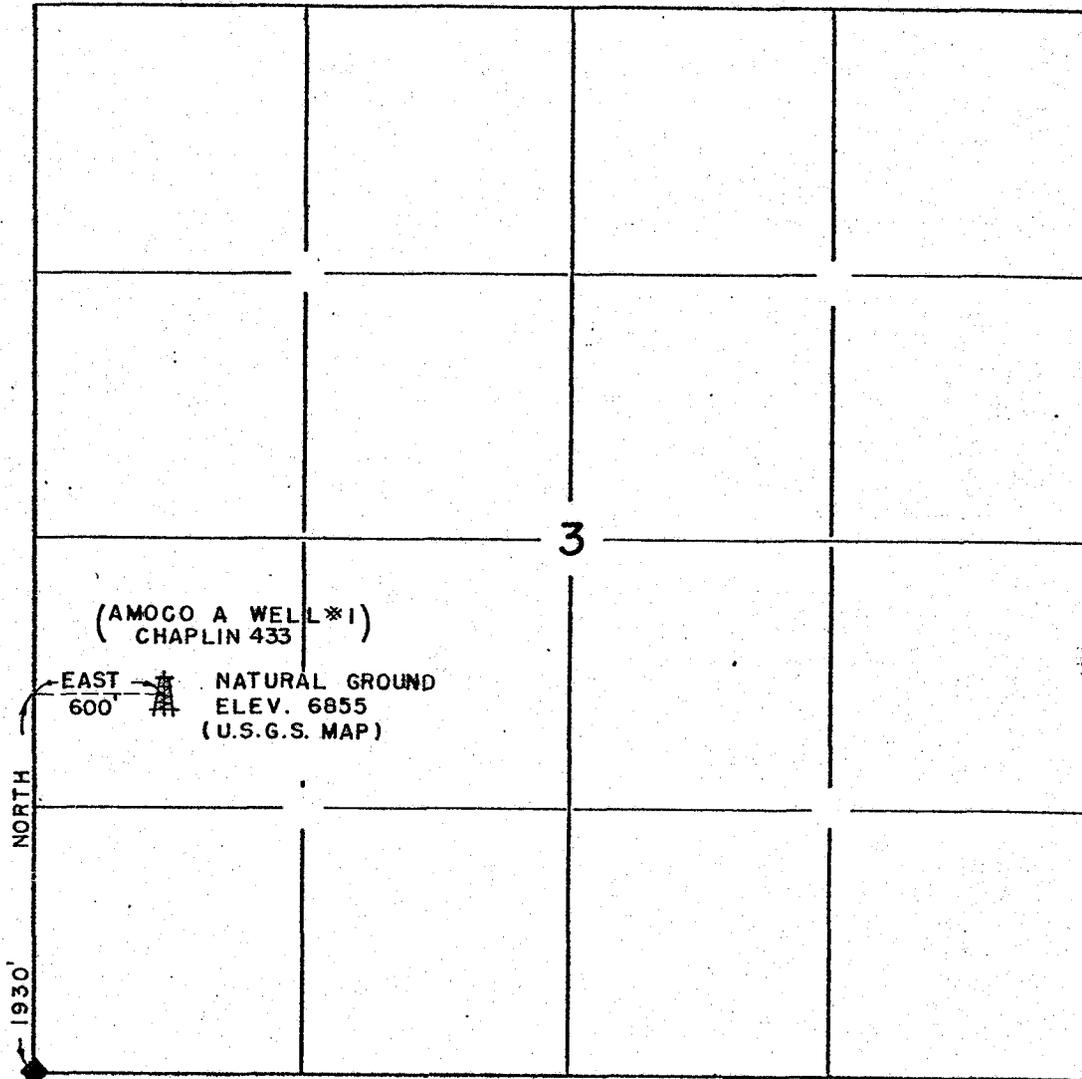
PERMIT NO. 43-029-30001 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AMOCO PRODUCTION COMPANY WELL LOCATION

NW 1/4 OF SW 1/4, SEC. 3
T.5N., R.5E., S.L.B. & M.



SCALE: 1"=1000'

LEGEND

-  ORIGINAL STONES, FOUND
-  WELL LOCATION

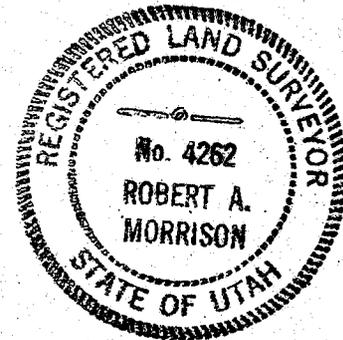
BASIS OF BEARINGS
SOLAR OBSERVATION

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT REPRESENTS AN ACTUAL FIELD SURVEY PERFORMED UNDER MY DIRECT SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR ESTABLISHED.

Robert A. Morrison

ROBERT A. MORRISON, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 4262 (UTAH)



VALLEY ENGINEERING, INC.

INDUSTRIAL SURVEYORS

1-801-896-5434

CLIENT

AMOCO PRODUCTION COMPANY

P.O. BOX 1400
RIVERTON, WYOMING 82501

DATE

APRIL 14, 1977

PROJ. NO.

77-01-001

P.O.#

ATTACHMENT TO FORM 1
CHAMPLIN 443 AMOCO "A" WELL #1

1. Geologic name of the surface formation:

Wasatch

2. Estimated tops of geological markers:

Nugget	650
Ankareh	1700
Thaynes	2700

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 650-4500

4. Casing Program - See Form ~~1-#24~~ OGCC - 1a #23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.

6. Mud Program:

0-800	Native
800-4500	LSND 8.8-9.0 Wt - 36-38 Vis

7. Auxiliary Equipment:

Kelly Cock: Floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 psi WP.

8. Testing Program:

DIL GR - Sonic GR BSC - TD
HDT Dipmeter " "
FDC CNL GR Surf TD

Logging Program Check Shot Volicity Surv. Depth Interval

DST 1 - to be picked by exploration department
Mud Logger (2 Man Type) Surf - TD

Coring Program:

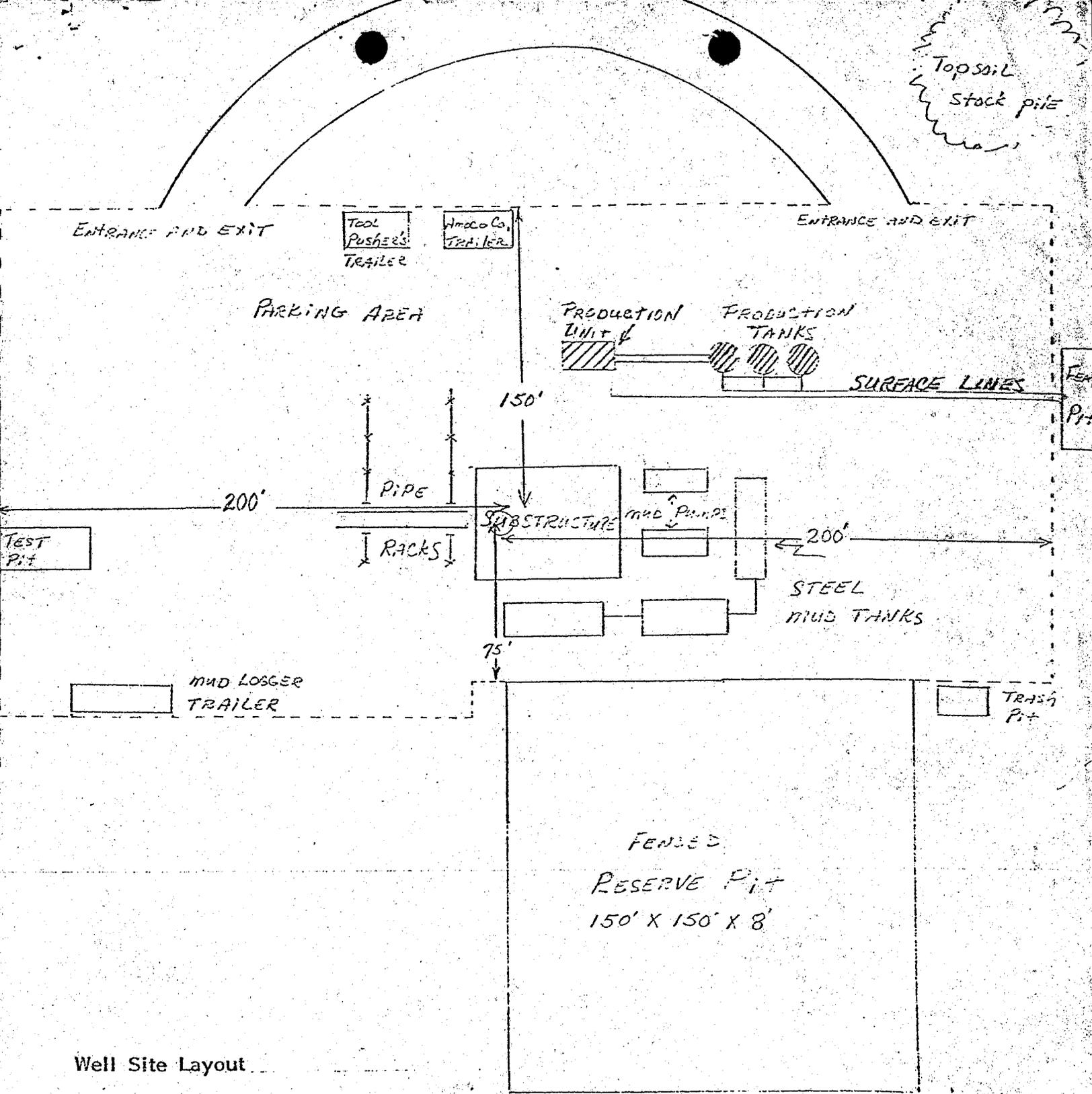
None

Attachment to Form 1

Champlin 433 Amoco "A" #1 - continued

Page 2

9. No abnormal pressure or temperature or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI.
Casing head 3000# WP. Double stud adapter flange 3000#
WP x 5000#WP. Tubing head, series 1500, 5000#WP x 10,000# test.
10. The anticipated starting date will be May 15, 1977 . The duration of the operations will be approximately sixty days.

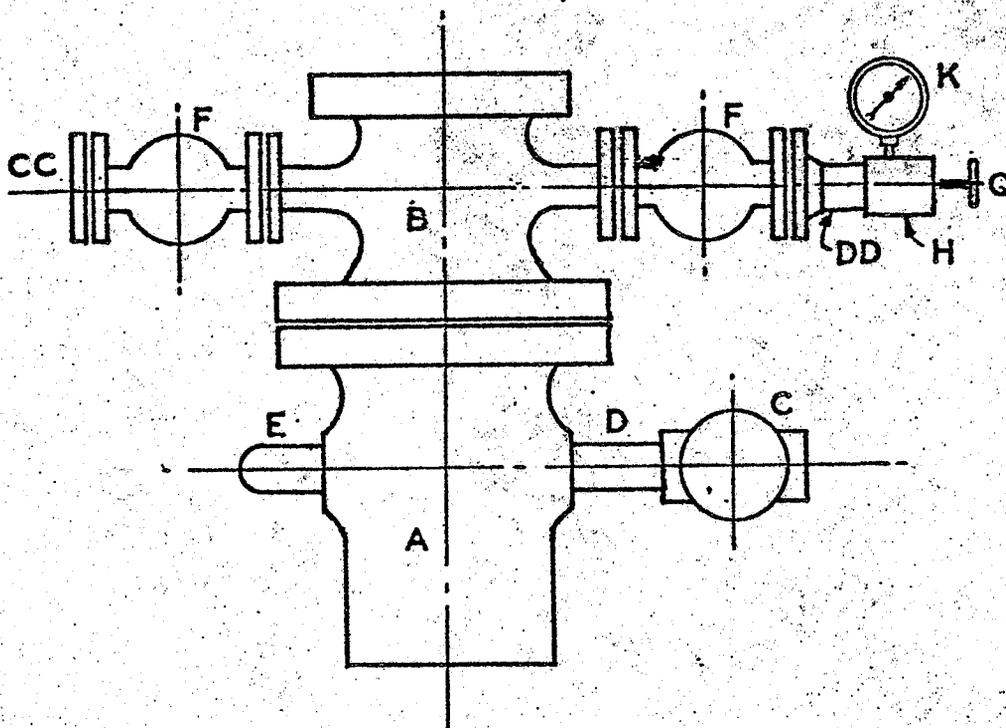


Well Site Layout

Scale 1" = 50'  = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

<p>TYPICAL LOCATION LAYOUT</p>	<p>AMOCO PRODUCTION CO. P.O. Box 1400 Riverton, Wyoming</p>	<p>EXHIBIT D</p>
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Refers to Specification No. W-8
Effective Date: June 1, 1973



FOR 2,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 3,000# W. P. SECONDARY CASINGHEAD.

OR 3,000# W. P. PRIMARY CASINGHEAD
AND 5,000# W. P. SECONDARY CASINGHEAD.

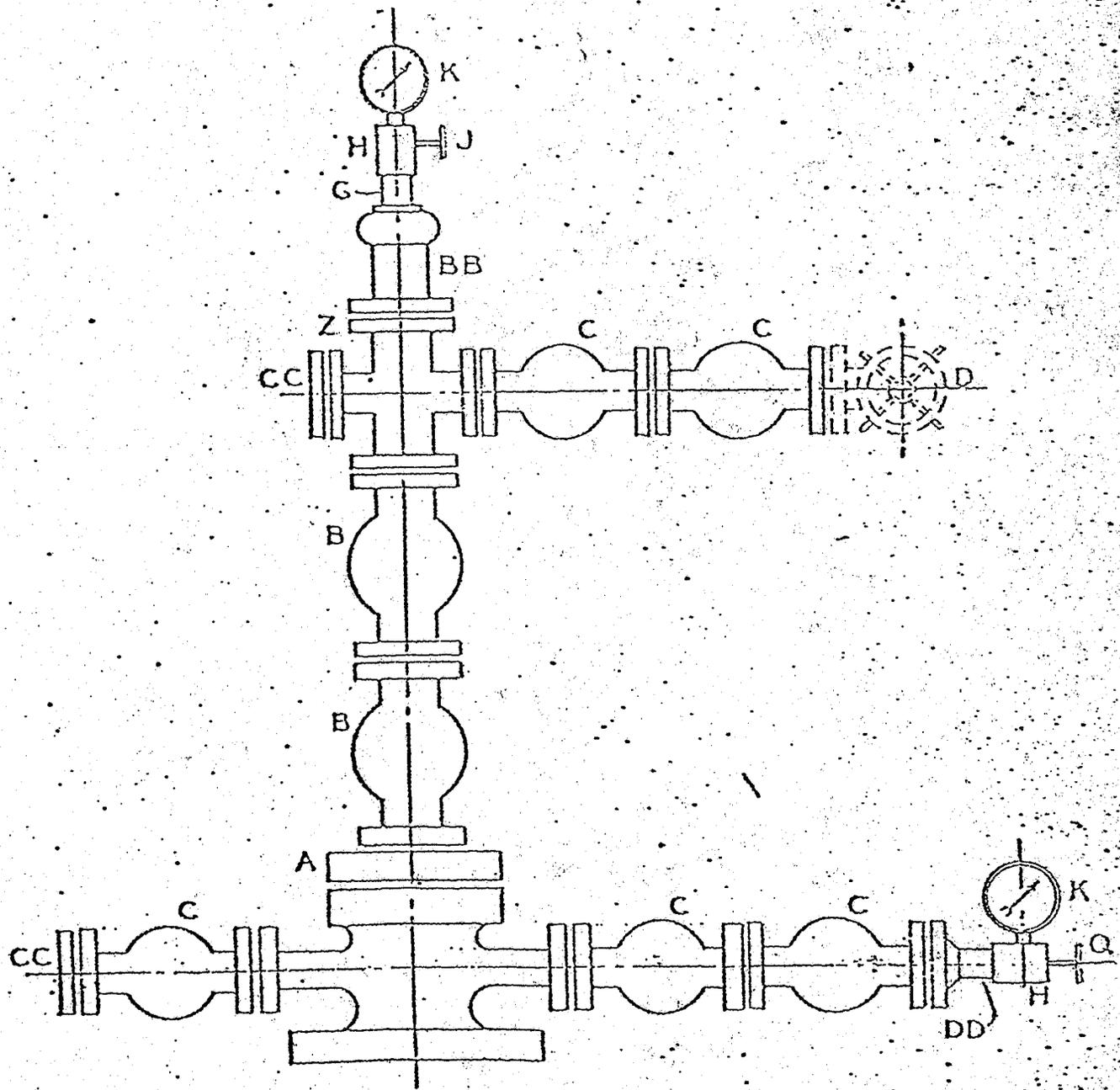
IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company

STANDARD BASIC CASINGHEAD HOOK-UP

SCALE: NONE

DR. MBB AP



Amoco Production Company

STANDARD BASIC WELL HEAD HOOK-UP

5,000 ^{PSI} W.P.

(CHOKED UP STREAM)

SCALE: NONE

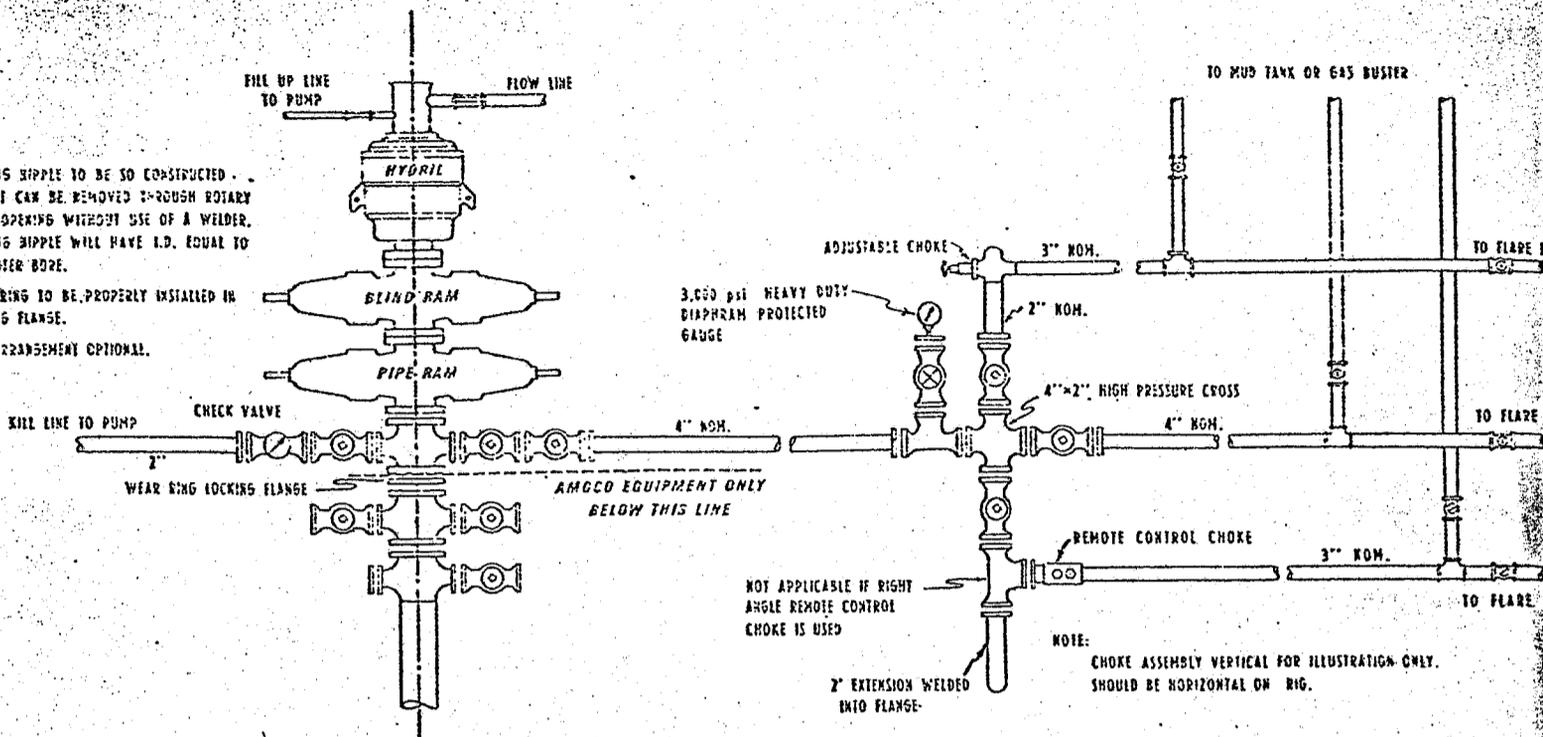
DR. J. E. R. P. 2/5

DES. A-804

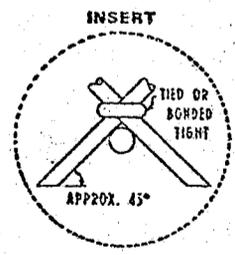
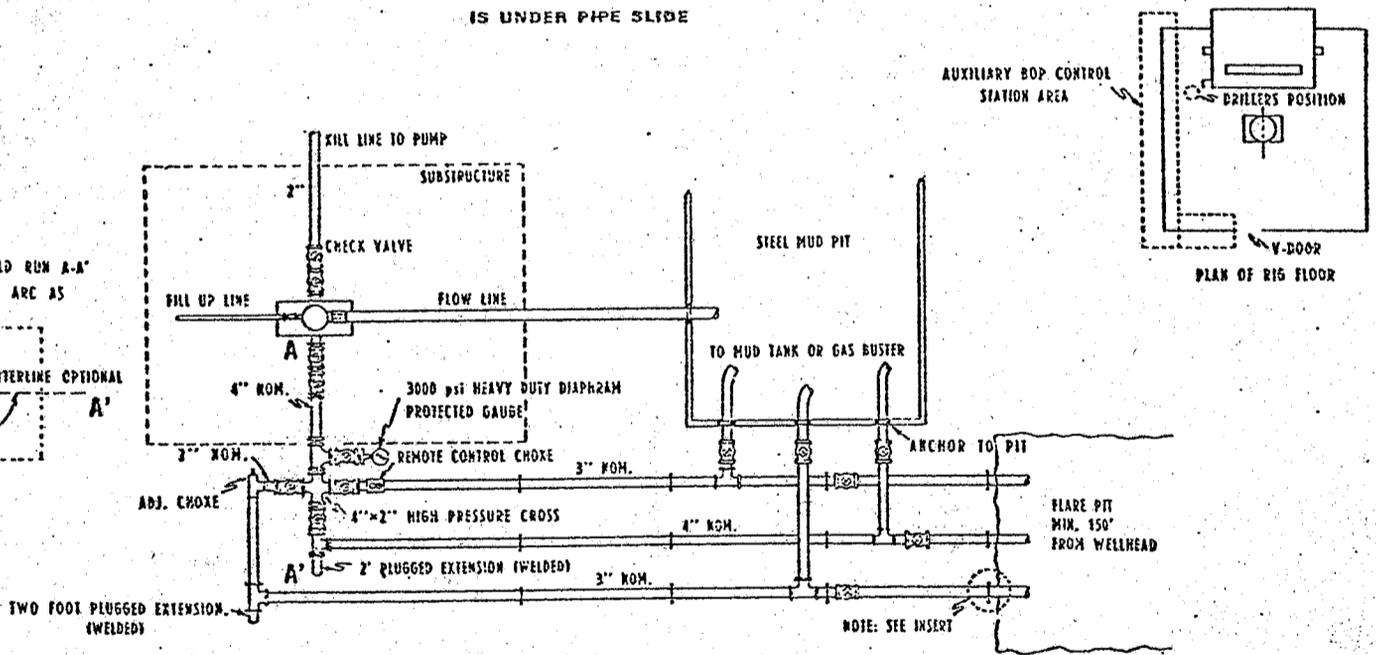
NO.

Amoco Production Company
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
3,000 psi W.P.
2/76

ARRANGEMENT IF MANIFOLD
 IS ON SIDE OF RIG



ARRANGEMENT IF MANIFOLD
 IS UNDER PIPE SLIDE



- NOTE:**
- 1 DRILLING SHIPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED THROUGH ROTARY TABLE OPENING WITHOUT USE OF A WELDER. DRILLING SHIPLE WILL HAVE I.D. EQUAL TO PREVENTER BORE.
 - 2 WEAR RING TO BE PROPERLY INSTALLED IN LOCKING FLANGE.
 - 3 RHM ARRANGEMENT OPTIONAL.

- NOTE:**
- DIRECTION OF MANIFOLD RUN A-A' OPTIONAL WITHIN 90° ARC AS SHOWN BELOW
-

- NOTE:**
- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
 - 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED, SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKES MAY HAVE SCREWED CONNECTIONS.
 - 3 ALL VALVES TO BE FULL OPENING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
 - 4 SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION, VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
 - 5 ALL LINES DOWNSTREAM OF CHOKES TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKES LINES.
 - 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 - 7 KELLY LOCK OR KELLY.
 - 8 EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 - 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
 - 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK OR DRILLERS' SIDE OF RIG.
 - 11 ALL UNARMED PIPE MINIMUM 3" O.D. NOM. GRADE J 55 TUBING OR MIN. 3,000 psi W.P. LINE PIPE.
 - 12 REMOTE CONTROL CHOKES INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° TURNS BELOW CHOKES.



R. 4 E.

ECHO

477-A-1 N85W 7-34-SE

482 N85W 33-54-SE

461-A-1 N15SW Sec 9-T34-R6E Sum

111'30'

20'

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: April 28
Operator: Amoco Oil Co.
Well No: Chapman #33-Amoco "A" 1
Location: Sec. 3 T. 5N R. 5E County: Morgan

File Prepared API No.
Card Indexed Entered on N.I.D.
Completion Sheet

CHECKED BY:

Administrative Assistant [Signature]
Remarks:
Petroleum Engineer [Signature]
Remarks:
Director [Signature]
Remarks:

Note: Request
ref. location
of Spudlog in

INCLUDE WITHIN APPROVAL LETTER:

Bond Required Survey Plat Required
Order No. Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3 O.K. In _____ Unit

Other:

Letter Written/Approved

The State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

*Please return approved
copies to:*

A. A. Huff

AMOCO PRODUCTION COMPANY
P. O. BOX 1400
RIVERTON, WYOMING 82501



May 2, 1977

AMOCO Production Company
P.O. Box 1400
Riverton, Wyoming 82501

Re: Well No. Champlin 433 - Amoco "A" 1
Sec. 3, T. 5 N, R. 5 E,
Morgan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-029-30001.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

/sw

PLEASE NOTIFY THIS DIVISION WITHIN 24 HRS. OF SPUDDING

State of Utah
Division of
Parks & Recreation

Internal Memorandum

*Jordan - Wildlife Coordinator
relative memo of 5/11/77*

To Milo Barney
Natural Resources Coordinator

Date May 11, 1977

From Stan Elmer
Environmental Coordinator

Subject Lost Creek Lake;
Oil Well Drilling

*Changden 433 Area 2 1
Sec 3, T5N R5E*

The recent Notice of Intention to drill, from the Division of Oil, Gas, and Mining, indicates that Amoco intends to drill a well in the vicinity of Lost Creek Lake State Beach. This Division is used to living with oil wells in the vicinity of a State Park like at Starvation. In that case, however, the oil field was being developed at the same time the reservoir was being built. In this case at Lost Creek, the recreation use has been established and we do not want it severely impacted.

Our Division is the "recreation authority" for the state and as such we have responsibility to protect and preserve scenic and recreation values. We need to be assured that the location of the well will be such that it is screened from view of the recreating public and that access roads and drilling pads do not permanently scar the area. We also need to be assured, as does the Division of Health, that the measures which will be taken to protect against spills are adequate to protect the reservoir and the surrounding recreation lands. We are also concerned about traffic of oil tankers on one of the poorest access roads we have in the State Park System.

Is there a possibility that as a trade-off for the esthetic impact of oil rigs in the area, the road in from Croydon could be improved by Amoco?

mm

CC: State Planning Coordinator
Division of Oil, Gas, & Mining ✓
Division of Wildlife Resources
Division of Health
Operations

CIRCULATE TO:

DIRECTOR _____
PETROLEUM ENGINEER _____
MINE COORDINATOR _____
ADMINISTRATIVE ASSISTANT _____
ALL _____

RETURN TO: *Kathy O.*
FOR FILING





R. 4 E.

ECHO

477-A-1 N5W 7-3N-SE

R. 5 E.

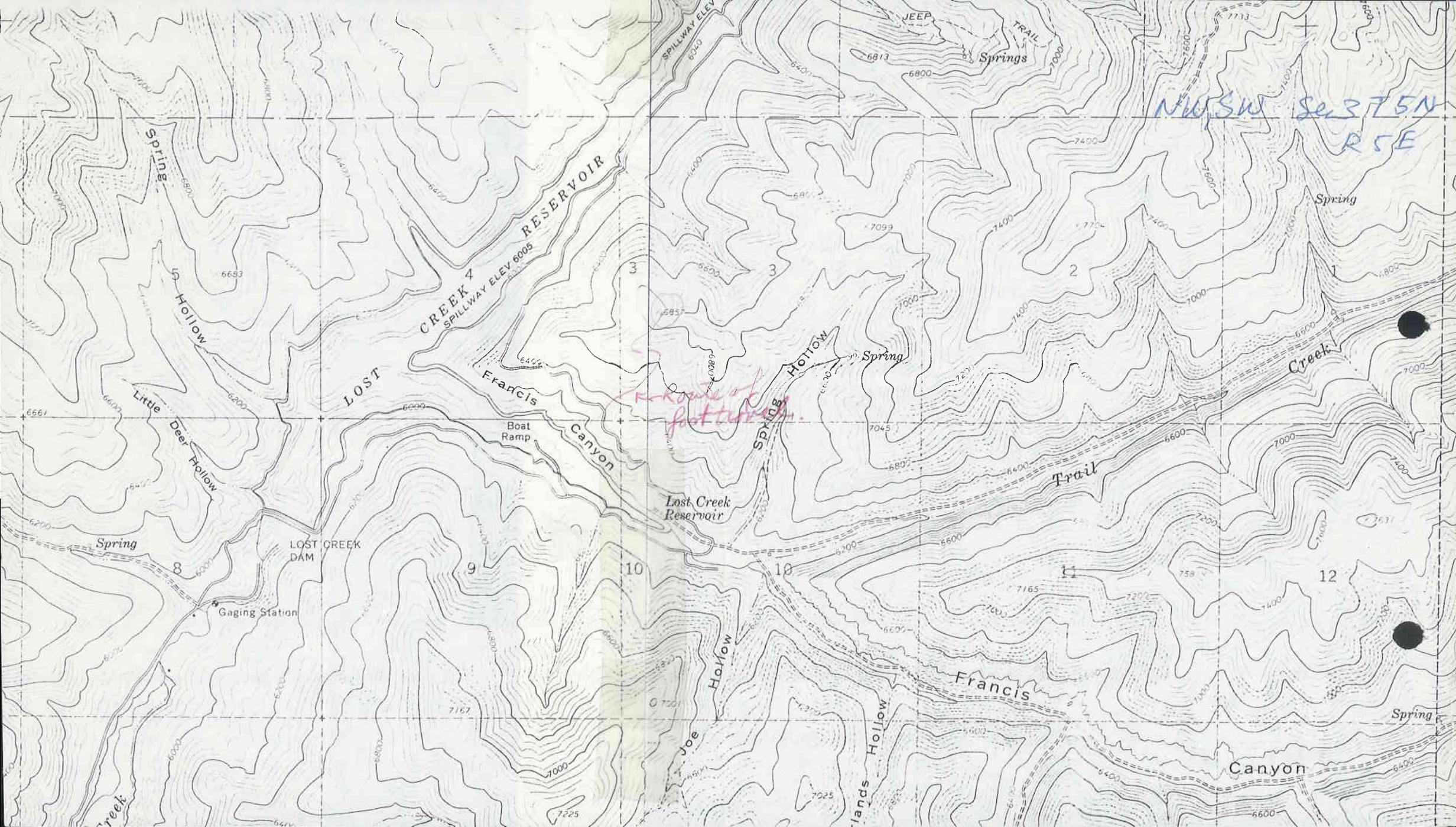
475-A-1 SWSW 17-4E

482 N5W 33-5N-SE

461-A-1 NWSW Sec. 9-T3N-R6E Sum

111°30'

20'



NW SW Sec 37 5N
R 5E

Route of fast turn

LOST CREEK 4 RESERVOIR
SPILLWAY ELEV 6005

LOST

Francis Canyon

Lost Creek Reservoir

LOST CREEK DAM

Gaging Station

Francis

Canyon

Spring Hollow

Lands Hollow

Joe Hollow

Little Deer Hollow

Spring 50 Hollow

JEEP TRAIL
Springs

Spring

Spring

Creek

Creek

763.0 ^{Dam} ~~Start at Dam~~

unlocked

Chailie Peme (waggon)

#482 Ross Dearden - location

759.3 ~~Start at Dam.~~
turnoff to 481

locked

green loading chute

Wood Peterson

Horse Bank Ranch

#475 Community - Cozden
Bill Reese

65.4 } .6 mile from
66.0 } to road

to be
improved.



4

POLACOLOR © TYPE 108

View from Stalls
Boat Pad.

B7 17071 1



KJ

POLACOLOR © TYPE 108

5/26/77

Looking SW from Anoro
#433A1

B717071 F



CO

POLACOLOR © TYPE 108

5/23

County Road - Heading
South to Dam

B 7 1 7 0 7 1



5

POLACOLOR © TYPE 108

Looking from West Arm
Arm of Lake toward
East + potential Drilling Site.

The Drilling site is
roughly $1\frac{1}{2}$ miles beyond
ridge

87 17071



Potential access to
drilling site. Leave
County road 1 mile ~~South~~
north
of Wilson Canyon Turn-off
now or 3 miles from veg.
gate padlocked



I

POLACOLOR © TYPE 108

(S/2)

Exit Area from County
 road to private road.
 ~ 2 miles to location

Note: New locks + chains

B 7 1 7 0 7 4 1



POSITIVELY
NO
CROSSING
HUNTING
WITH
FIREARMS
ONLY

S27

End of County road
going into location.

Now, about 2 miles
from proposed Drill-site
has view beyond last
post ridge



∞

POLACOLOR © TYPE 108

5/26/77

Looking NW from Amoco #433

A 1

87 1 70 7 1



7

POLACOLOR © TYPE 108 5/26/77

CBF

Looking SW from #433 A1
Arrow

8717021



I

POLACOLOR © TYPE 108

North 5/24/71

from Amoro
433A1

P 7 1 7 0 7 1 P



2

POLACOLOR B TYPE 108

5 5063

Looking ~~SW~~
Southeast from
433 A1 5/26/77
Amoco.

B 7 1 7 0 1 1

KA. Hall - C. A. Sp...
307-856-8111

A
7

May 24, 1977

Memo TO: Jack Feight

Re: Amoco Production Co.
Champlin #1 433-A
NW SW SEC. 3, T. 5 N., R. 5 E.
Morgan County, Utah

Jack, at your response relative to a drop-of-the-pen letter by Mr. Stanley Elmer, I attempted to inspect the above site along with Mr. Brian Buck in order to attempt to ascertain Mr. Elmer's fears of a severe environmental impact on the Lost Creek reservoir.

I have determined the following without being on the location proper; and the reason exact location was not checked is due to all access sites being chained and padlocked by Deseret Livestock Company.

However, we followed a county road to the North East past the dam. The road is in fair condition and is presently being improved by the county.

From the point of stoppage, the road leads in a canyon remotely placed from the reservoir (2-2½ miles private road).

A secondary site entrance was attempted and again the area is padlocked and chained. At this point, we drove around the North East area of the reservoir in an attempt to reach the well-site. Unfortunately, the proposed well-site is located beyond a steep, inaccessible ridge.

In summary, without actually being on the fee land drill-site, I can unequivocally state that a drilling rig cannot be seen from either the lake site or any state, county or otherwise unblocked public road.

If in the event an oil spill did occur, it would have to be absolutely catastrophic in nature in order to reach any water. The drainage route from the well to any water is over a tortuous, circuitous path that could be easily blocked at anytime.

In summary, the county road needs nothing but normal maintenance to provide access. The fee ownership land will entail more work, but will still be blocked from the public by locked gates.

Amoco's proposed drilling plan is adequate to provide for a 5,000' well taking less than fourteen (14) days.

I believe the entire general public will be unaware of the operations taking place and if Amoco is held to a minimum of good drilling procedure, the chance of contamination are astronomical. (note pictures).

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ksw

June 2, 1977

2/2/77

*J
P
Z*

Memo to File:

Re: Amoco Production Company
Champlin #1 433-A
NW SW Sec. 3, T. 5 N., R. 5 E.
Morgan County, Utah

A site inspection was held of this location by C.B. Feight and Ron Daniels of the Division of Oil, Gas, and Mining, and Mr. Harvey Howard of Amoco Production Company. Mr. Howard assisted in the original locating of the stake for the well location, thus his assistance was valuable in gaining access to the actual proposed well site.

Access to the Lost Creek Area was gained by traversing the county maintained road from Croydon to the reservoir. The county road is a graded gravel road with approximately a 20' finished surface.

The road deteriorates in quality upon reaching the junction with the Trail Creek Road. From this junction, the road is a two track semi-graded road with 8% grades with few turnouts. About .6 miles of this road was traveled before proceeding, approximately two (2) miles, on foot up a draw to the proposed location. From the road approximately 500' in elevation was gained in reaching the well location stake.

The location lies on a SE NW trending ridge with little naturally-occurring flat ground surface. All of the two acre working pad will be excavated to accomodate the rig equipment. The cut will be visible from certain portions of the reservoir, including the reservoir dam. An adjoining wash to the east of the pad will serve as the reserve pit location. The reserve pit dam will not be visible from the Lost Canyon Reservoir.

Access for the drilling equipment can be achieved from two directions, southeast or northeast. The choice has not yet been made by the company on which access will be used. A road from Wahsatch penetrates the mountainous terrain presently to a point approximately two miles E NE of the location. Several cuts, fills and switchbacks would be required to gain truck access from this side. The alternative route would be direct access from the Trail Canyon side. This route would require grading of the .6 miles of existing road and an extensive series of switchbacks to climb the 500' elevation difference to the well.

Several species of grass and shrubs inhabit the road well location. The most notable of these include big sagebrush, serviceberry, bigtooth maple, snowberry, arrowleaf balsamroot and western yarrow.

Recommendations:

Among the alternatives possible is the complete movement of the well location to a location which would not visually impact the recreation use of the reservoir at all. However, due to terrain configuration and possibly existing geophysical evidence this may not be a viable alternative to Amoco.

If the location cannot be moved, there are several mitigating measures which will be suggested to the company. They are as follows:

- 1) Strive to achieve access to the well from the Wahsatch (NE) side.
- 2) Maintain an overflow dam below the initial reserve pit dam so that if a spill or drain occurs, the drilling fluids will not reach the reservoir or natural drainage systems.
- 3) Following the cessation of drilling, regrade the pad cut to approximate the shape of the hilltop and revegetate the regraded area as soon as practical.

RONALD W. DANIELS
COORDINATOR OF MINED
LAND DEVELOPMENT

/t1b

CIRCULATE TO:

DIRECTOR	<input type="checkbox"/>
PETROLEUM ENGINEER	<input checked="" type="checkbox"/>
MINE ENGINEER	<input checked="" type="checkbox"/>
ADMINISTRATIVE ASSISTANT	<input type="checkbox"/>
ALL	<input type="checkbox"/>

RETURN TO Kathy D.
FOR FILING

August 16, 1977

Memo To File

Re: Amoco Oil Company
 Champlin 433 A-1
 NW SW Sec. 3, T. 5 N., R. 5 E.
 Morgan County, Utah

Mr. Carl Chase from Amoco Production Company informed this office that they would spud today on the above well.

The Drilling contractor will be Brinkerhoff Drilling company and Rig #67 will be utilized.


 PATRICK L. DRISCOLL
 CHIEF PETROLEUM ENGINEER

PLD/ksw

File: Kathy O.

STATE OF UTAH
DIVISION OF OIL & GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES

Memo To File

1

PLUGGING PROGRAM

NAME OF COMPANY Amoco Oil - Lewis Sanders
WELL NAME Chaplin 433 - Amoco A #1 API NO:
Sec. 3 Township 5N Range 5E County Morgan

Verbal Approval Given to Plug the Above Referred to Well in the Following Manner:

Total Depth: 4972'

Casing Program:

8 5/8" @ 646'

Formation Tops:

Tertiary - Surface
Ankash - 945'
Thayne - 1530'
Woodside - 3410'
Dinwoody - 4015'
Woodside - 4430'

No shows, no water

Plugs Set as Follows:

100 foot plug - 30 sack - 4380 - 4480
35 " - 3965 - 4065
35 " - 3360 - 3460
40 " - 1530 - 1630
(base of surf.) 45 " - 625 - 725

Have agreement w/ Desert Livestock for use of upper portion as water well if they want it - if not there will be a 10 sack plug on top of marker.

Date: 9-8-44

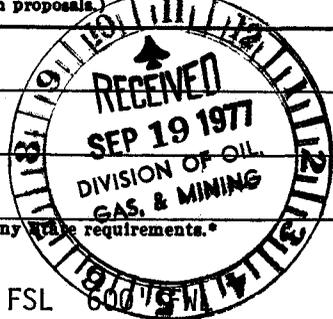
Signed: Sherrie Wood

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Plug X Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any title requirements. See also space 17 below.) At surface NW/4 SW/4 Section 3 1930' FSL		8. FARM OR LEASE NAME Champlin 433 Amoco "A"
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Est Ungraded 6850'		10. FIELD AND POOL, OR WILDCAT Overthrust Belt/Wildcat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 3-T5N-R5E
		12. COUNTY OR PARISH Morgan
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

Plug X Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4972' 8 5/8" Casing Set at 676'.

Log Tops as follows:

Ankareh	945'	Dinwoody	4015'
Thaynes	1580'	Woodside	4430' (Fault)
Woodside	3410'		

Propose to set Cement Plugs as follows:

Set 30sx Cement Plug	- 4380'	- 4480'
Set 35sx Cement Plug	- 3965'	- 4065'
Set 35sx Cement Plug	- 3360'	- 3460'
Set 40sx Cement Plug	- 1530'	- 1630'
Set 45sx Cement Plug	- 625'	- 725'
Set 10sx Cement Plug	- @ Surface	with Marker

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Sept. 19, 1977

BY: P. L. Sanders

Verbal Approval Scheree Wilcox to Louis Sanders 09/08/77

18. I hereby certify that the foregoing is true and correct

SIGNED P. A. Huff TITLE Area Administrative Supervisor DATE 09/16/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other actions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug X Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SW/4 Section 3, 1930' FSL 600' FWL		8. FARM OR LEASE NAME Champlin 433 Amoco "A"
14. PERMIT NO. 43-029-30001	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6850' Est. Ungraded GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Overthrust-Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T5N-R6E
		12. COUNTY OR PARISH Morgan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Plug X Abandon
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well drilled to a depth of 4972'.
No commercial hydrocarbons encountered.
8-5/8" Surface Casing set @ 676'.

Cement plugs set as follows:

Set 40 Sx cement plug 4380'-4480'
Set 40 Sx cement plug 3965'-4065'
Set 40 Sx cement plug 3360'-3460'
Set 40 Sx cement plug 1530'-1630'
Set 45 Sx cement plug 625'-725'
Set 10 Sx cement plug @ Surface w/ marker



The State will be notified when this location has been cleaned-up, reseeded, and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 11/29/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHEWSON
Governor

GORDON E. HARRINGTON
Executive Director
NATURAL RESOURCES

CLEON B. FEIGHT
Director



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

June 8, 1978

Amoco Production Company
P. O. Box 1400
Riverton, Wyoming 82501

Re: ✓ Well No. Champlin 433-Amoco "A" 1
Sec. 3, T. 5N, R. 6E,
Morgan County, Utah

Well No. Amoco-Marathon Unit #1
Sec. 7, T. 5N, R. 6E,
Morgan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

A handwritten signature in cursive script that reads "Kathy Ostler".

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface NW/4 SW/4 Section 3, 1930' FSL, 600' FWL
 At top prod. interval reported below
 At total depth Same

14. PERMIT NO. 43-029-30001 | DATE ISSUED 05-02-77

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin 433 Amoco "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Overthrust - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 3-T5N-R5E

12. COUNTY OR PARISH Morgan | 13. STATE Utah

15. DATE SPUDED 08-14-77 | 16. DATE T.D. REACHED 09-08-77 | 17. DATE COMPL. (Ready to prod.) P X A 9-8-77 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6850' Est Ungraded GR | 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 4972' | 21. PLUG, BACK T.D., MD & TVD Surface | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS To T.D. | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Well Plugged X Abandoned

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR; Dipmeter, Velocity Survey;

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	676'	12-1/4	300 Sx lite x 100 Sx C1 "G" W/3% CaCl2	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION N/A | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well plug | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Well Plugged X Abandoned

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Adm. Supervisor DATE June 28, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			No Drill Stem Tests Conducted	Ankareh	945'		
			Plugging Record as follows:	Thaynes	1580'		
			Set 40 Sx cement plug 4380 - 4480'	Woodside	3410'		
			Set 40 Sx cement plug 3965 - 4065'	Dinwoody	4015'		
			Set 40 Sx cement plug 3360 - 3460'	Woodside	4430'		
			Set 40 Sx cement plug 1530 - 1630'	(fault)			
			Set 45 Sx cement plug 625 x 725'				

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS