

Nancy Roberts
1010 Tenth St.
Golden, CO 80401

July 6, 2001

Mr. Brad Hill
Utah Division of Oil, Gas & Mining
1594 W North Temple Suite 1210
Salt Lake City, UT 84114-5801

RE: United Oil and Minerals
Millard County Wells

Dear Brad:

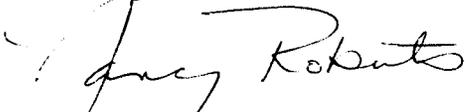
Per our conversations attached are the NOS's for the two federal wells, APD's will follow the onsite, and the APD's for the two wells located on fee property. Also included are location plats for all four wells. The APD's for the fee wells do not yet have all the attachments but those will follow directly after the onsite.

Really appreciate you working with me on the timing of the onsite. It will be so much easier to do all the sites on one trip. The BLM wants to meet on July 12th and all the locations are close enough we could either do it the same day or on the 11th or 13th.

United would like to hold all information on these wells confidential.

If there is any further information that you need please contact me at either 303-618-3135 or 719-395-8546. Or you can email me at Nancyroberts1@aol.com. Thank you for your assistance in this matter.

Best regards,



Nancy Roberts

Drilling Plan

Drilling Project: Oasis

Well Name and Number: OA3#01

Drilling Contractor: _____

Address: _____

City, St, Zipcode: _____

Rig: _____

Well Location:

Footage	Section	Township	Range	CO, ST
660.06 FNL & 659.95 FSL	3	18S	7W	Millard, Utah

Proposed TD: 5500'

Geologic Tops:

Formation	Top	Oil/gas Expected	Anticipated Pressure
Surface	0	-	-
Basalt	2590	Either	1170 psi
	5500	Either	2380 psi
TD	5500		

Pressure Control Equipment:

1 set pipe rams rated to 5000 psi, 1 set blind rams rated to 5000 psi, diagrams attached
 To be tested every two weeks, testing procedure attached

Casing:

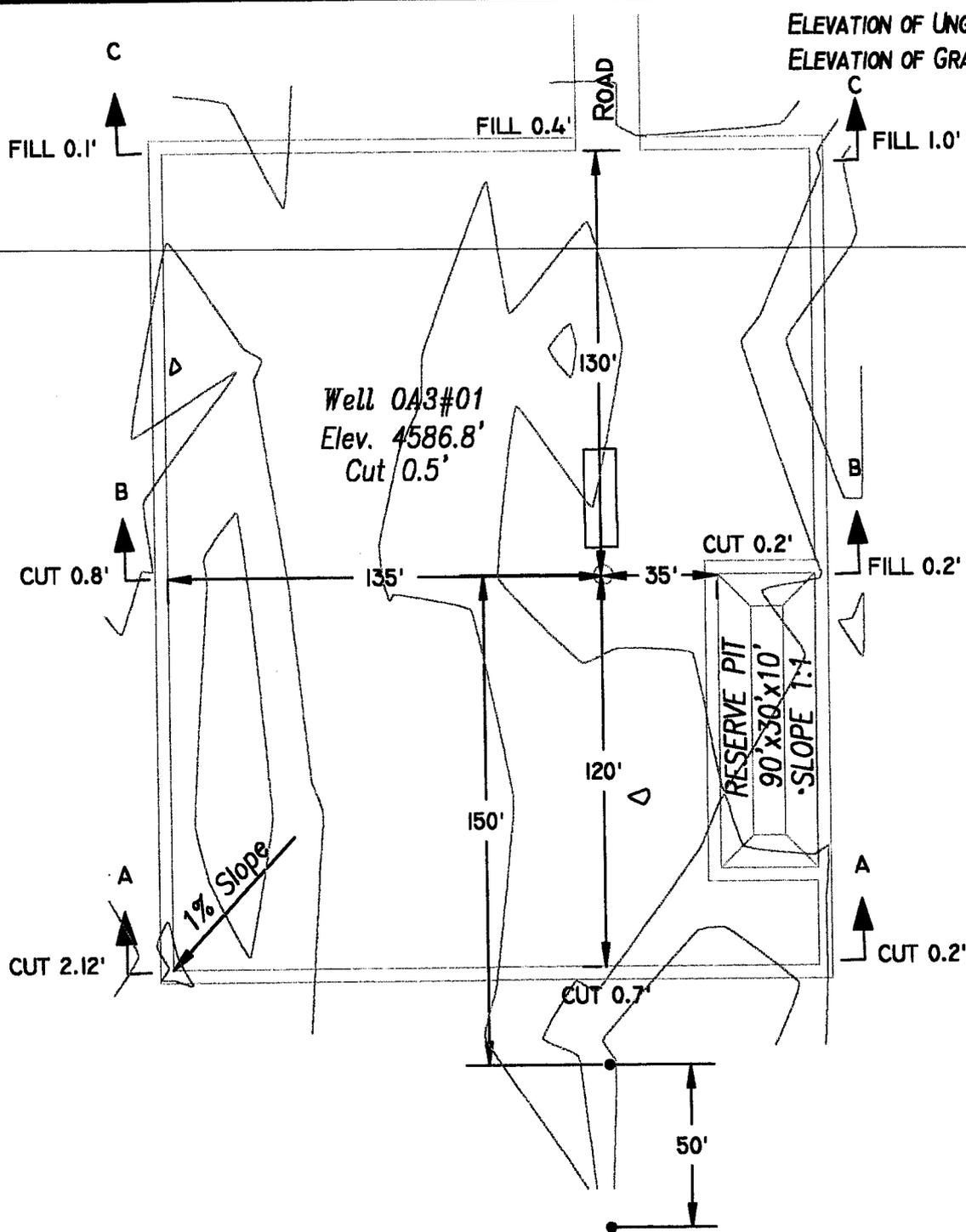
Conductor	18-5/8", 87.5#, J-55
Surface	9-5/8", 36#, J-55 @ 700'
Intermediate	
Production	5-1/2", 17#, J-55 @ 5500'

Contingency Program: Run 7" Intermediate and a 5" flush joint production string

Mud Program: LSND system with LCM 9.0 ppg to TD per Nancy Roberts DRD 7/19/01 15:05
Solids removal efficiency 75%

Logging/Testing Programs:

DST	1 anticipated
Coring	20 sidewall cores
Log Suite	GR/CNL/HDIL-SP/DAL/ZDL w/Pe/Caliper/Hexdip



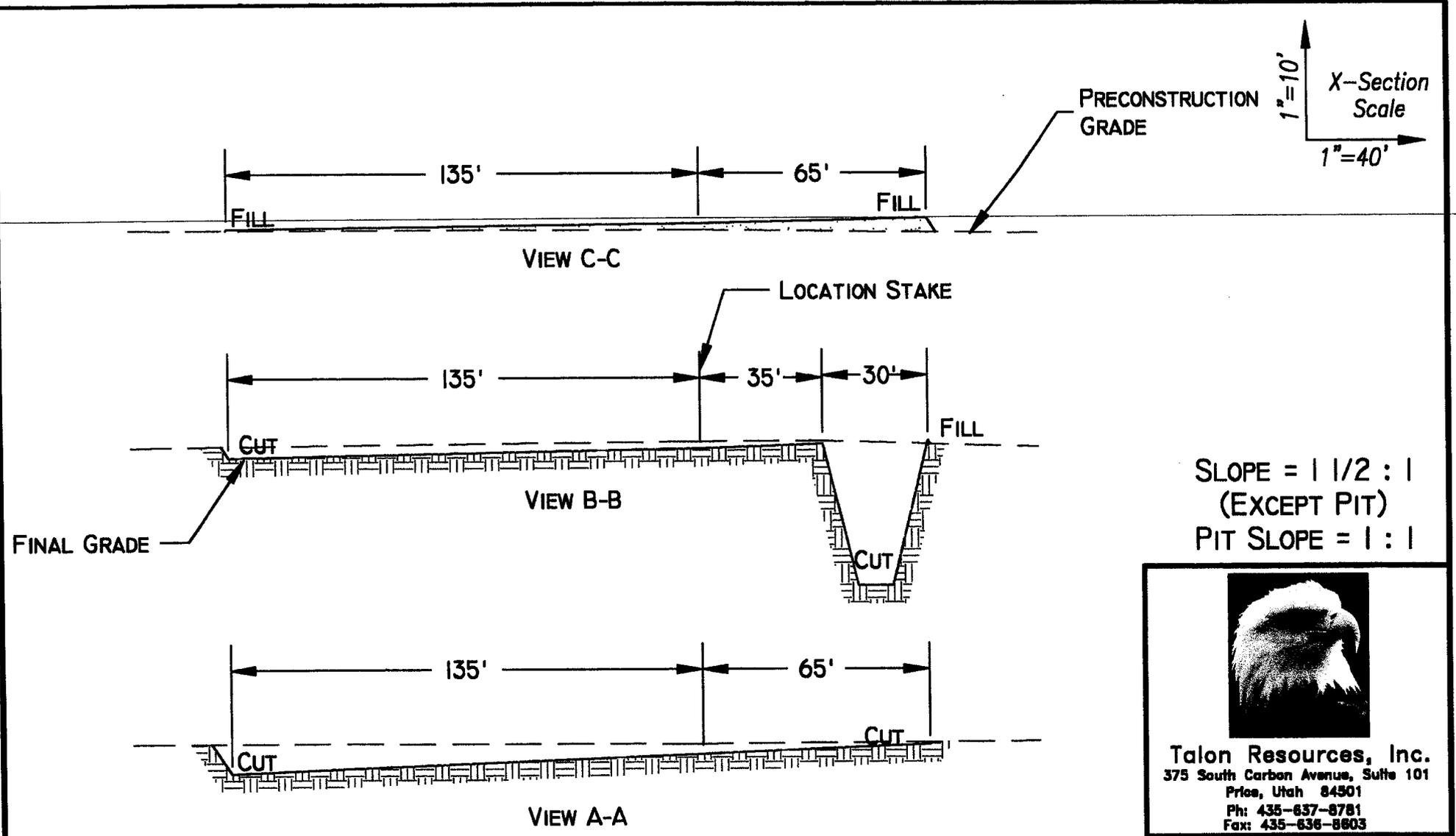
ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4586.8'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4586.3'



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

UNITED OIL AND MINERALS
Location Layout
Section 3, T18S, R7W, S.L.B.&M.
WELL OA3#01

Drawn By: M. MOON	Checked By: L.W.J
Drawing No. A-2	Date: 06/20/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 367



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 : 1

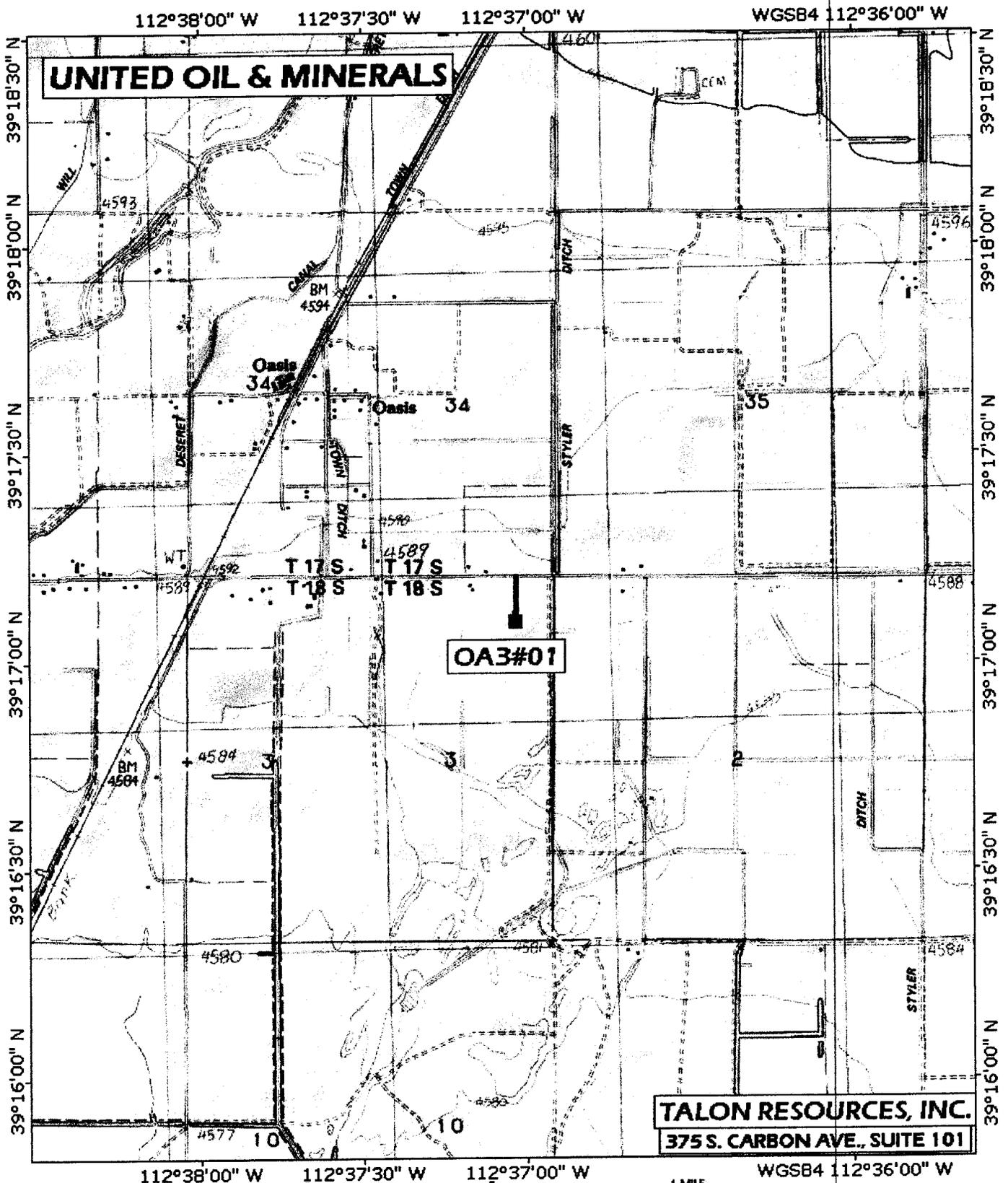


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 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8803

UNITED OILS & MINERALS
TYPICAL CROSS SECTION
 Section 3, T18S, R7W, S.L.B.&M.
 WELL OA3#01

Drawn By: M. MOON	Checked By: L.W.J.
Drawing No. C-1	Date: 06/20/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 3A7

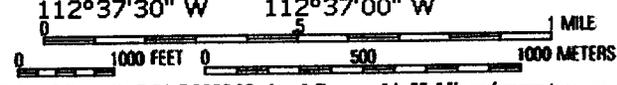
APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 750 CU. YDS.
 REMAINING LOCATION = 731 CU, YDS.
 TOTAL CUT = 1,381 CU. YDS.
 TOTAL FILL = 87 CU. YDS.



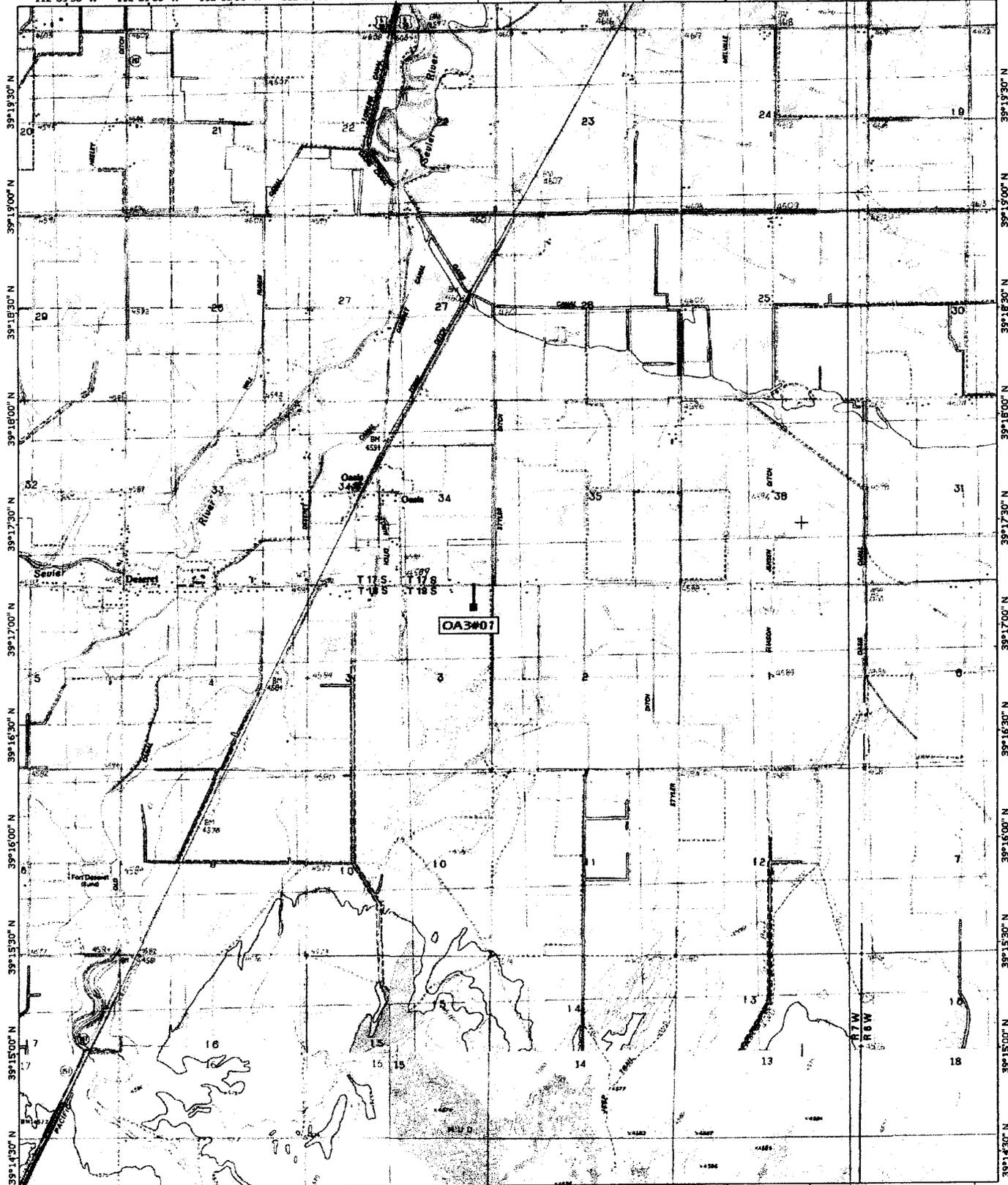
UNITED OIL & MINERALS

TALON RESOURCES, INC.
 375 S. CARBON AVE., SUITE 101

TN ↗ MN
 13 1/2°

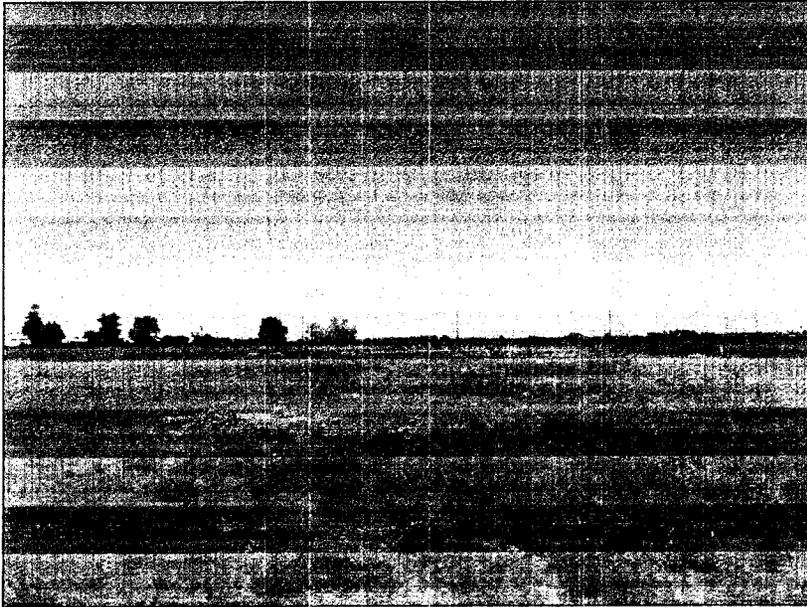


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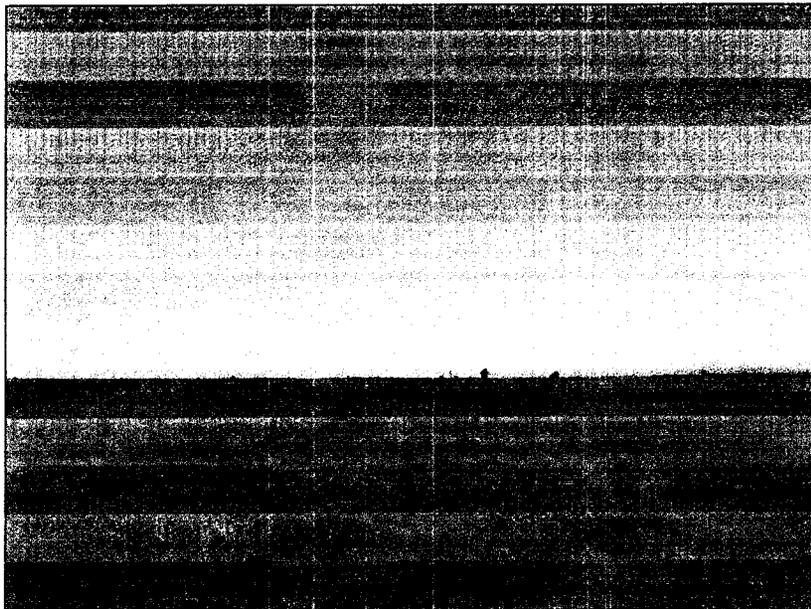


UNITED OIL & MINERALS

OASIS WELL OA3#01
LOCATED IN MILLARD COUNTY, UTAH
SECTION 3 T18S, R7W, S.L.B.&M.



LOOKING NORTH, TOWARD ACCESS



LOOKING SOUTH



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

LOCATION
PHOTOS

P-1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>	
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <u>Exploration</u> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: United Oil and Minerals			8. WELL NAME and NUMBER: OA3#01	
3. ADDRESS OF OPERATOR: 1001 Westbank Dr CITY Austin STATE TX ZIP 78746		PHONE NUMBER: (512) 328-8184	9. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660.06 FNL & 659.95 FEL AT PROPOSED PRODUCING ZONE: same			CONFIDENTIAL	
10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE4 3 18S 7W			12. STATE: UTAH	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 1 mi SE of Oasis			11. COUNTY: Millard	
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 660	15. NUMBER OF ACRES IN LEASE: 38.58	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	18. PROPOSED DEPTH: 5,500	19. BOND DESCRIPTION: Statewide		
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4586.8' GR	21. APPROXIMATE DATE WORK WILL START: 9/1/2001	22. ESTIMATED DURATION: 45 days		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	9 5/8	36#	J-55	700	324 sx	Class C	15.8 ppg	1.17
8 1/2	5 1/2	17#	J-55	5,500	150 sx lead	Class C	11.0 ppg	3.91
					676 sx tail	Class C	14.3 ppg	1.61

24. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
 EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- COMPLETE DRILLING PLAN
 FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

RECEIVED

SEP 10 2001

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent DIVISION OF OIL, GAS AND MINING
SIGNATURE *Nancy Roberts* DATE 7/6/2001

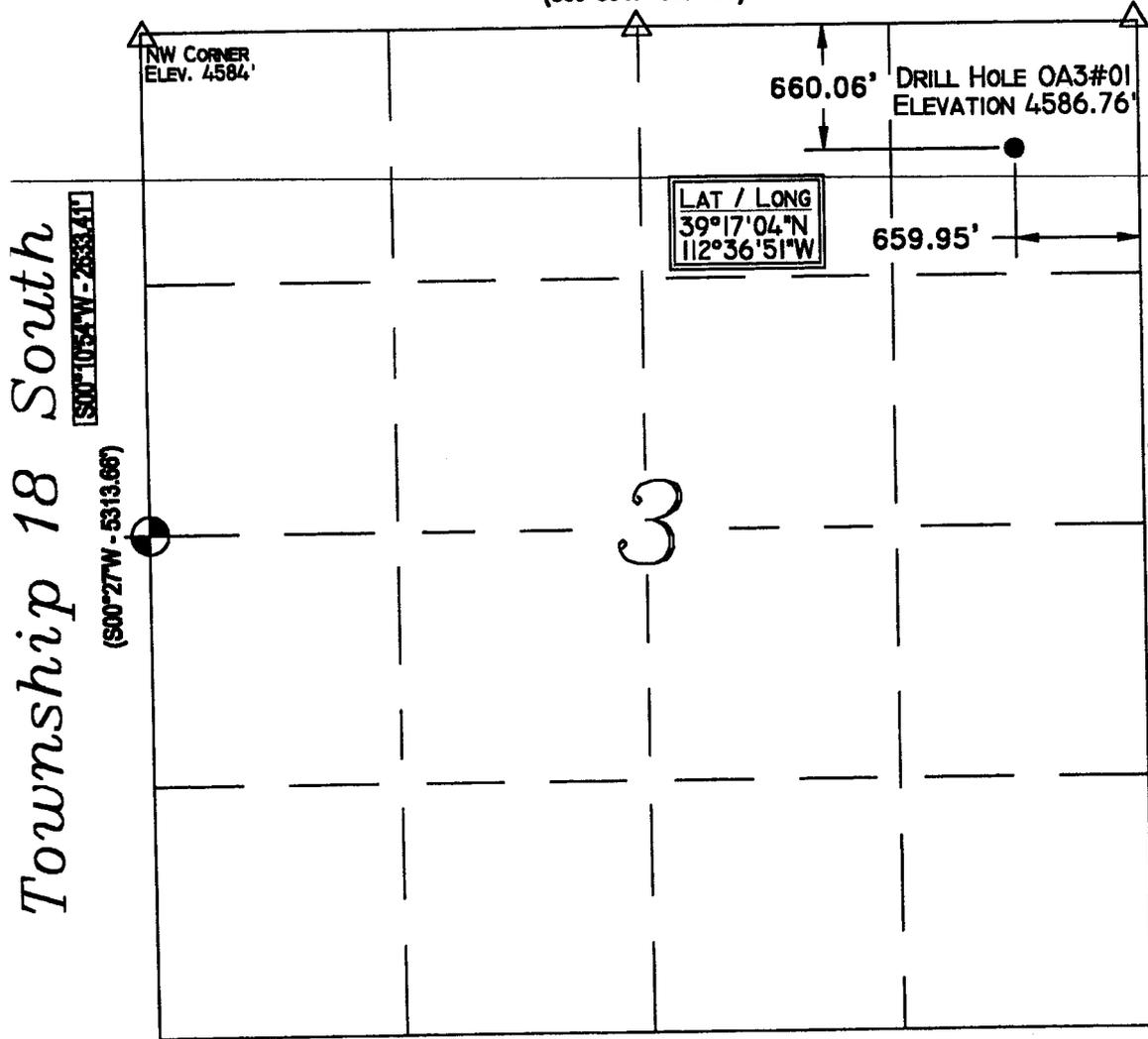
(This space for State use only)

API NUMBER ASSIGNED: 43-027-30040

APPROVAL:

Range 7 West

Township 18 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 4584' BEING AT THE NORTH WEST CORNER OF SECTION 3, TOWNSHIP 18 SOUTH, RANGE 7 WEST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HINCKLEY QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NE 1/4, NE 1/4 OF SECTION 3, T18S, R7W, S.L.B.&M., BEING 660.06' SOUTH AND 659.95' WEST FROM THE NORTHEAST SECTION CORNER OF SECTION 3, T18S, R7W, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

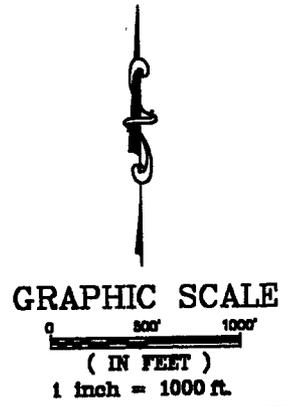
UNITED OILS AND MINERALS
WELL OA3#01
Section 3, T18S, R7W, S.L.B.&M.
Millard County, Utah

Drawn By M. MOON	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 06/20/01
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 367

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Railroad Spike
- () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.



001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>		
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <u>Exploration</u> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT or CA AGREEMENT NAME:		
2. NAME OF OPERATOR: <u>United Oil and Minerals</u>			8. WELL NAME and NUMBER: <u>OA3#01</u>		
3. ADDRESS OF OPERATOR: <u>1001 Westbank Dr</u> CITY <u>Austin</u> STATE <u>TX</u> ZIP <u>78746</u>		PHONE NUMBER: <u>(512) 328-8184</u>	9. FIELD AND POOL, OR WILDCAT: <u>Wildcat</u>		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <u>660.06 FNL & 659.95 FEL</u> AT PROPOSED PRODUCING ZONE: <u>same</u>			10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NE4NE 3 18S 7W</u>		
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <u>1 mi SE of Oasis</u>			11. COUNTY: <u>Millard</u>		12. STATE: <u>UTAH</u>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <u>660</u>		15. NUMBER OF ACRES IN LEASE: <u>38.58</u>		16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <u>40</u>	
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <u>NA</u>		18. PROPOSED DEPTH: <u>5,500</u>		19. BOND DESCRIPTION: <u>Statewide</u>	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <u>4586.8' GR</u>		21. APPROXIMATE DATE WORK WILL START: <u>9/1/2001</u>		22. ESTIMATED DURATION: <u>45 days</u>	

CONFIDENTIAL 4349459N 360515E

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4	9 5/8	36#	J-55	700	324 sx	Class C	15.8 ppg 1.17
8 1/2	5 1/2	17#	J-55	5,500	150 sx lead	Class C	11.0 ppg 3.91
					676 sx tail	Class C	14.3 ppg 1.61

24. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

RECEIVED
JUL 10 2001

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent DIVISION OF OIL, GAS AND MINING

SIGNATURE [Signature] DATE 7/6/2001

(This space for State use only)

API NUMBER ASSIGNED: 43-027-30040 APPROVAL: [Signature]

Date: 12-18-01
By: [Signature]

(5/2000) (See Instructions on Reverse Side)

Range 7 West

(S89°36'27"W - 2648.41')

(S89°50'W - 5284.52')

(S89°59'46"W - 2637.63')

NW CORNER
ELEV. 4584'

660.06' DRILL HOLE OA3#01
ELEVATION 4586.76'

LAT / LONG
39°17'04"N
112°36'51"W

659.95'

3

(S00°27'W - 5313.66')

(S00°35'W - 5301.12')

(S89°50'W - 5287.92')

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Railroad Spike
- () GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES
ARE DERIVED USING A GPS PATHFINDER AND ARE
SHOWN IN NAD 27 DATUM.

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700
GPS SURVEY GRADE UNIT.

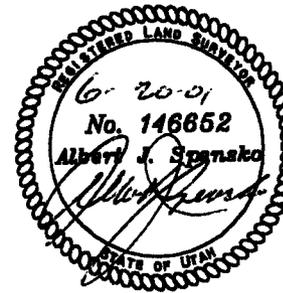
Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED
FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 4584' BEING AT THE NORTH WEST CORNER
OF SECTION 3, TOWNSHIP 18 SOUTH, RANGE 7 WEST, SALT LAKE BASE
AND MERIDIAN, AS SHOWN ON THE HINCKLEY QUADRANGLE 7.5 MINUTE
SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NE1/4, NE1/4 OF SECTION 3,
T18S, R7W, S.L.B.&M., BEING 660.06' SOUTH AND 659.95' WEST
FROM THE NORTHEAST SECTION CORNER OF SECTION 3, T18S, R7W,
SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:
I, Albert J. Spensko, a Registered Professional
Land Surveyor, holding Certificate 146652
State of Utah, do hereby certify that the
information on this drawing is a true and
accurate survey based on data of record and
was conducted under my personal direction
and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

UNITED OILS AND MINERALS
WELL OA3#01
Section 3, T18S, R7W, S.L.B.&M.
Millard County, Utah

Drawn By:
M. MOON

Checked By:
L.W.J./A.J.S.

Drawing No.

A-1

Date:
06/20/01

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
367

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.

3000 psi System

RECEIVED
 DEC 17 2001
 DIV OF OIL, GAS & MINING

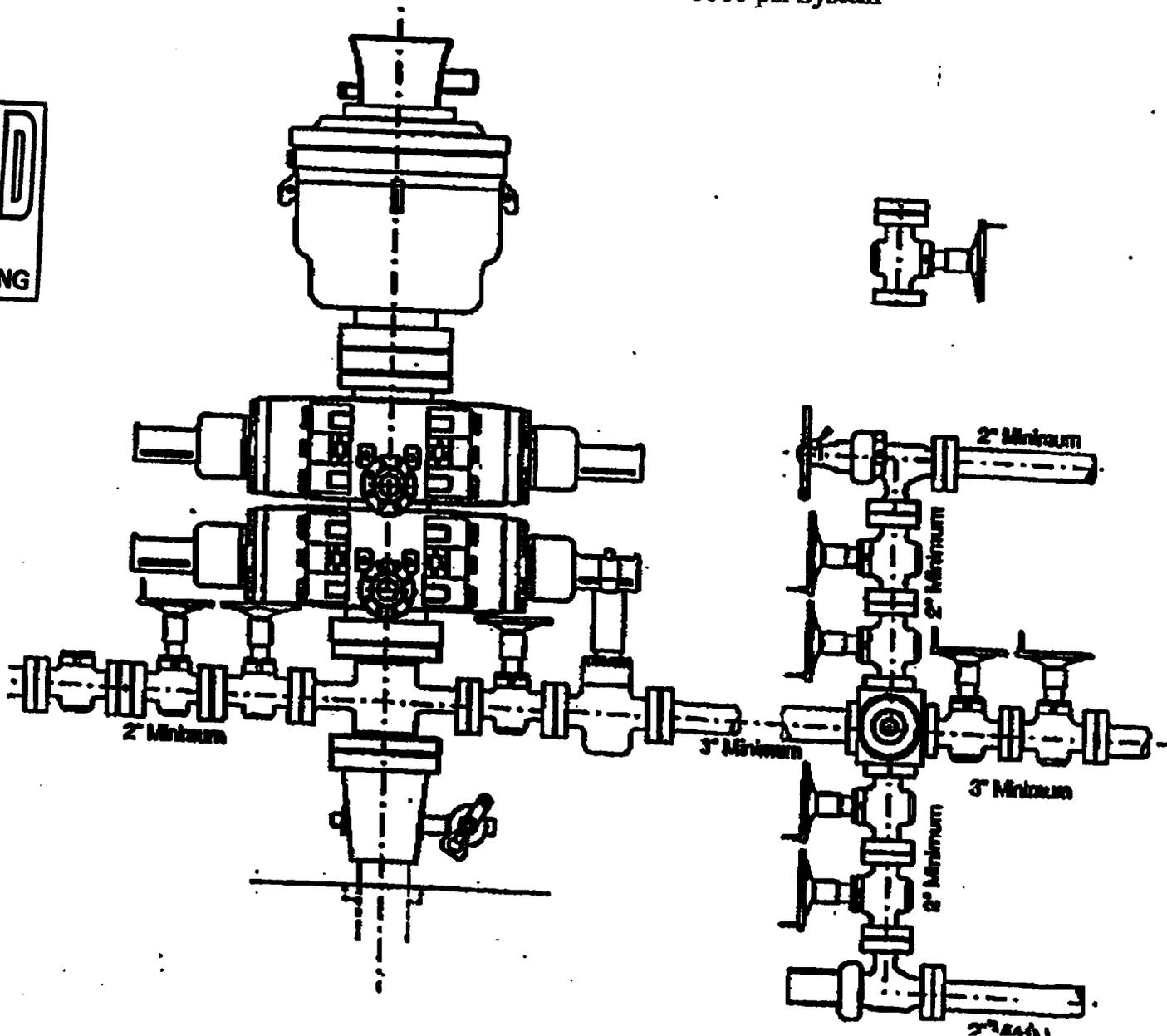


EXHIBIT B

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

006

APD RECEIVED: 07/10/2001

API NO. ASSIGNED: 43-027-30040

WELL NAME: OA3#01
 OPERATOR: UNITED OIL & MIN (N1840)
 CONTACT: NANCY ROBERTS

PHONE NUMBER: 303-618-3135

PROPOSED LOCATION:
 NENE 03 180S 070W
 SURFACE: 0660 FNL 0660 FEL
 BOTTOM: 0660 FNL 0660 FEL
 MILLARD
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	07/17/01
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: BSLT

RECEIVED AND/OR REVIEWED:

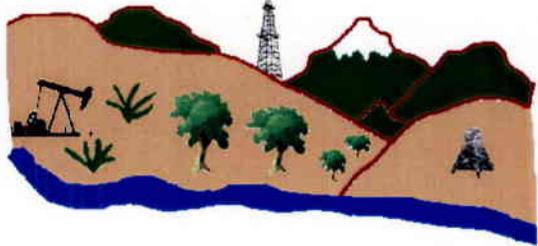
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 685100956889BCM)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- ~~Water~~ Permit
(No. 68-6)
- RDCC Review (Y/N)
(Date: 7-28-01)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3. Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Need Presite. (7-12-01)

STIPULATIONS: ① Pressure Control Equipment shall be tested in accordance with Rule R649-3-7, Well Control.
② Spacing Stip.
③ Statement of basis.



Utah Oil Gas and Mining

OPERATOR: UNITED OIL & MINERALS (N1840)

SEC. 3, T18S, R7W

FIELD: WILDCAT (001)

COUNTY: MILLARD SPACING: R649-3-2/GEN ST

T17S R7W

33

34

35

T18S R7W

⊕
OA3#01

4

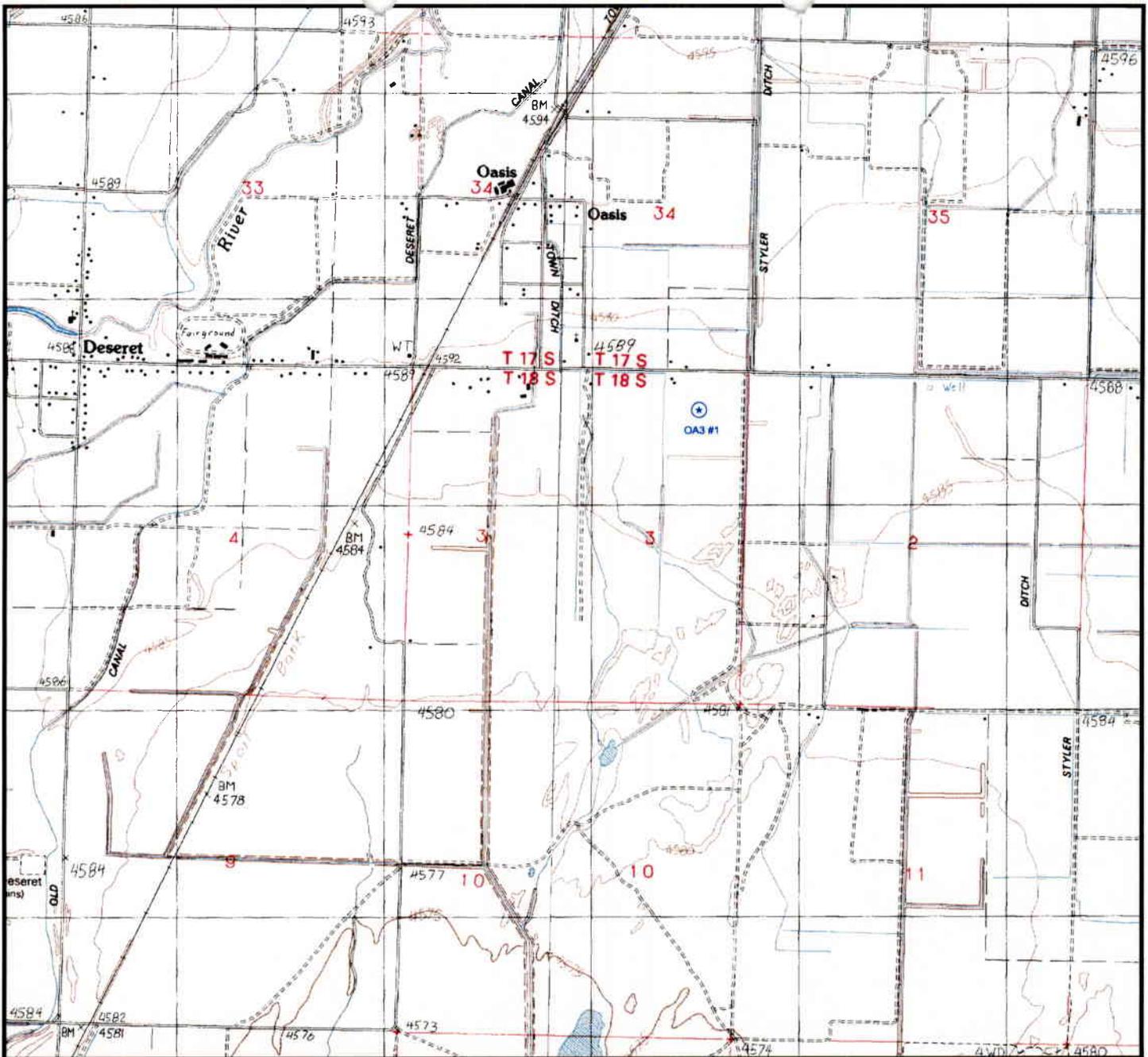
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2

9

10

11

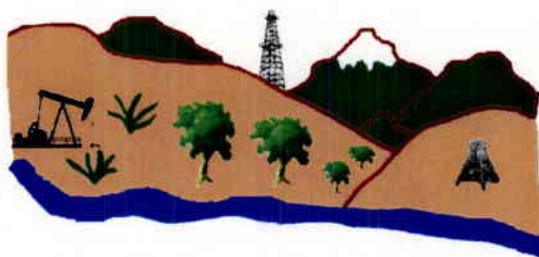


Well Status

- ⚡ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- ⊖ SHUT-IN GAS
- SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

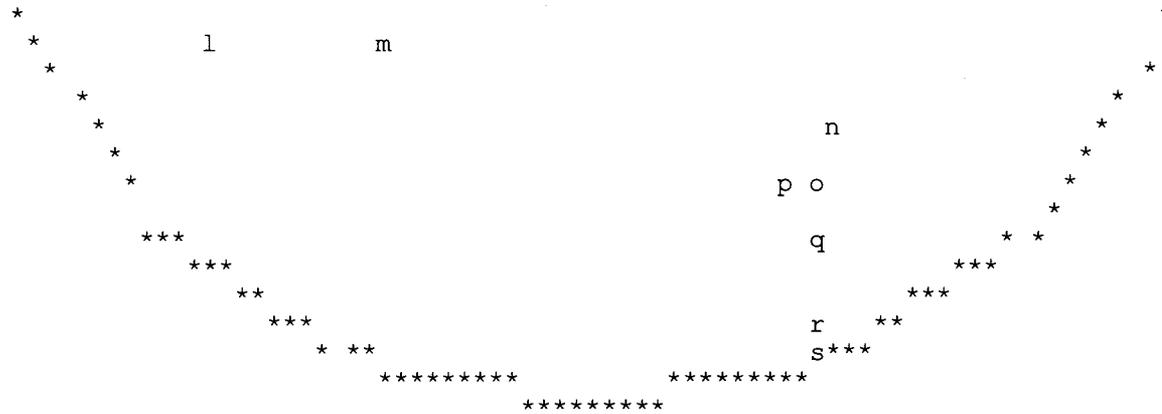
Sections

□ Township



Utah Oil Gas and Mining

The Division of Oil, Gas & Mining does not warrant or guarantee the accuracy of any data or information contained herein, and is not responsible for the accuracy of data not under its immediate control. The customer has requested data to be projected when there is no official survey, it is not be used as reliable data.



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER	DEPTH	YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG	B&M
0	68 2244	.0220	.00	1	180		S 1183	E 685	N4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING RFD Skeem, Sheldon												
1	68 456	.0150	.00	1	180		S 1398	W 1242	NE	34	17S	7W	SL
	WATER USE(S): STOCKWATERING Stanworth, Conard G.												
2	68 226	.0200	.00	2	390		S 1722	E 817	NW	35	17S	7W	SL
	WATER USE(S): STOCKWATERING Skeem, Harold E.												
3	68 1231	.0110	.00	1			N 3435	W 611	S4	34	17S	7W	SL
	WATER USE(S): DOMESTIC Miller, N. E.												

4	<u>68 1695</u>	.0110	.00	1	300	N	657	W	2062	E4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Williams, Charley										Oasis		
5	<u>68 1638</u>	.0090	.00	1	400	N	2990	W	814	S4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Mecham, Kennneth										Oasis		
6	<u>68 2188</u>	.1500	.00	6	270	N	300	E	1300	W4 34	17S	7W	SL
	WATER USE(S): OTHER										PRIORITY DATE: 00/00/19		
	Oasis Seed Coop										Oasis		
7	<u>68 213</u>	.0150	.00	1	500	N	150	E	2120	W4 34	17S	7W	SL
	WATER USE(S): DOMESTIC										PRIORITY DATE: 05/03/19		
	Hawley, J. Kelly										Oasis		
7	<u>68 1668</u>	.0070	.00	1	400	N	2756	W	523	S4 34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Hawley, J. Kelly										Oasis		
7	<u>68 1696</u>	.0070	.00	1	200	N	2583	W	441	S4 34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Dennison, Jack and Denise										Oasis	2595 west 4000 South	
8	<u>68 1401</u>	.0040	.00	1	275	N	2789	W	77	S4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 05/00/19		
	Williams, Charley										Oasis		
9	<u>68 1642</u>	.0030	.00	1	165	N	2509	W	95	S4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 00/00/19		
	Huff, Stanford										Oasis		
A	<u>68 1002</u>	.0020	.00	1	300	N	2787	W	275	S4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Peterson, Peter H.										Oasis		
B	<u>68 2176</u>	.0150	.00	1		N	50	W	2490	E4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Cahoon, Roland G.										Oasis	P.O. Box 112	
C	<u>68 723</u>	.0070	.00	2	485	S	2604	E	1429	NW 34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING OTHER										PRIORITY DATE: 06/06/19		
	Union Pacific Railroad Company (c/o Jack 1416 Dodge Street -- Room 1100										Oasis	Omaha	
D	<u>68 982</u>	.0090	.00	1	377	N	2584	W	773	S4 34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/19		
	Day, Emma										Oasis		

E	<u>68 1408</u>	.0110	.00	1	370	N	2451	W	535	S4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE: 08/00/19		
	Brown, Sylvia W.										Delta			
F	<u>68 1673</u>	.0050	.00	1		N	2443	W	1076	S4	34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Kelly, O. V.										Oasis			
G	<u>68 1641</u>	.0160	.00	1	520	N	2249	W	1204	S4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY	DATE: 00/00/19		
	Huff, Hannah B.										Oasis			
H	<u>68 1643</u>	.0080	.00	1	178	N	2234	W	1155	S4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY	DATE: 00/00/19		
	Huff, Hannah B.										Oasis			
I	<u>68 1711</u>	.0070	.00	1	160	N	2015	W	243	S4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Skeem, Ervin										Oasis			
J	<u>68 2313</u>	.0150	.00	1	200	S	3280	W	288	N4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Peterson, Warren H.										Delta			
K	<u>68 321</u>	.0150	.00	2	598	S	713	E	690	W4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE: 04/12/19		
	Petersen, Grant M.										Oasis			
L	<u>68 1520</u>	.0040	.00	1	225	S	748	E	893	W4	34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Peterson, Mary										Oasis			
M	<u>68 195</u>	.0150	.00	1	360	S	770	E	1960	W4	34	17S	7W	SL
	WATER USE(S): DOMESTIC OTHER										PRIORITY	DATE: 09/11/19		
	Roundy, Wash										Oasis			
N	<u>68 1672</u>	.0040	.00	1		N	1868	W	1186	S4	34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Kelly, O. V.										Oasis			
O	<u>68 1526</u>	.0030	.00	2	220	N	1420	W	186	S4	34	17S	7W	SL
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE: 00/00/19		
	Nichols, D. E.										Oasis			
P	<u>68 2017</u>	.0150	.00	7	240	N	1368	W	181	S4	34	17S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE: 12/14/19		
	Nichols, Ralph E.										Oasis			

P	<u>68 1348</u>	.0050	.00	1	385		N	1171	W	252	S4	34	17S	7W	SL		
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Ridge, Clinton L.										4250 South 2536 West Oasis						
Q	<u>68 171</u>	.0200	.00	2	450		N	1074	E	1510	SW	34	17S	7W	SL		
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	03/14/19				
	Skeem, Kris T. and Tana J.										Oasis						
R	<u>68 1574</u>	.0110	.00	1		1900	N	N	990	W	990	S4	34	17S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Morris, Wesley										Oasis						
S	<u>68 261</u>	.0150	.00	2	250	-	500		N	420	W	73	S4	34	17S	7W	SL
	WATER USE(S): DOMESTIC										PRIORITY	DATE:	03/23/19				
	Finlinson, Jay B. & Cindy B.										P. O. Box 38 Delta						
T	<u>68 1647</u>	.0050	.00	1	240			N	291	E	51	S4	34	17S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Nichols, D. E.										Oasis						
U	<u>68 1620</u>	.0010	.00	1	200			N	187	W	259	S4	34	17S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Cahoon, Cecil										Oasis						
V	<u>68 1038</u>	.0070	.00	1	160			N	177	W	1113	SE	34	17S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Iverson, John A.										Oasis						
W	<u>68 2328</u>	.0150	.00	1				N	170	E	3060	SW	35	17S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Knight, Harold										P.O. Box 537 Delta						
X	<u>68 1682</u>	.0220	.00	1	142			N	162	E	1031	SW	35	17S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/18				
	Hawley, J. C.										Oasis						
X	<u>68 1177</u>	.0170	.00	1	180			N	139	E	1023	SW	35	17S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	05/00/19				
	Hawley, J. C.										Oasis						
Y	<u>68 1544</u>	.0220	.00	2	182			N	148	W	424	S4	34	17S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Johnson, Axel										Oasis						
Z	<u>68 1652</u>	.0130	.00	1	180			N	112	W	911	SE	34	17S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY	DATE:	00/00/19				
	Owens, James										Delta						

a	<u>68 1646</u>	.0180	.00	1	250	S	105	W	1203	NE	3	18S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/19			
	Anderson, Peter M.										Oasis				
a	<u>68 1645</u>	.0110	.00	1	160	S	141	W	1224	NE	3	18S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE:	07/00/19			
	Anderson, Peter M.										Oasis				
b	<u>68 1347</u>	.0130	.00	2	300	S	139	W	1582	NE	3	18S	7W	SL	
	WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE:	06/00/19			
	Olsen, Edwin										Oak City				
c	<u>68 1013</u>	.0220	.00	1	143	S	153	E	1452	NW	2	18S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/18			
	Gillen, Enoch										Oasis				
d	<u>68 1681</u>	.0110	.00	1	140	S	163	E	212	N4	2	18S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/18			
	Skeem, Kenneth A. & Jeanette L.										Oasis				
	Blackburn, Vincent										Oasis				
d	<u>68 2036</u>	.0150	.00	6	200	S	223	E	221	N4	2	18S	7W	SL	
	WATER USE(S): STOCKWATERING										PRIORITY DATE:	01/26/19			
	Skeem, Kenneth A.										Star Route				
e	<u>68 1014</u>	.0220	.00	1	143	S	185	E	1071	NW	2	18S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/18			
	Styler, John										Oasis				
f	<u>68 1288</u>	.0020	.00	1	140	S	212	E	119	N4	3	18S	7W	SL	
	WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/18			
	Christensen, Edwin										Oasis				
g	<u>68 162</u>	.0150	.00	1	478	S	220	E	1148	NW	3	18S	7W	SL	
	WATER USE(S): DOMESTIC										PRIORITY DATE:	09/20/19			
	Skeem, Ralph										Oasis				
h	<u>68 1289</u>	.0070	.00	1	186	S	225	E	248	N4	3	18S	7W	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE:	00/00/18			
	Christensen, Edwin										Oasis				
i	<u>68 167</u>	.0200	.00	2	301	S	270	E	898	NW	3	18S	7W	SL	
	WATER USE(S): STOCKWATERING										PRIORITY DATE:	03/23/19			
	Skeem, Ralph										Oasis				
j	<u>68 411</u>	.0150	.00	2	280	S	335	E	1800	NW	3	18S	7W	SL	
	WATER USE(S): DOMESTIC										PRIORITY DATE:	03/08/19			

		Skeem, Mrs. Betsy								Oasis				
k	68 1680	.0160	.00	1	140	S	1495	W	1382	NE	2	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 00/00/19
	Skeem, Kenneth A. and Jeanette L.													Oasis
	Blackburn, Vincent													Oasis
l	68 2295	.0150	.00	2		S	2770	E	1320	NW	3	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 00/00/19
	Knight, Harold													Delta
														P. O. Box 537
m	68 542	.0150	.00	2	656	N	2481	W	2475	SE	3	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 04/26/19
	Stanworth, Gene T. and Penny													Delta
														P.O. Box 1217
n	68 623	.0130	.00	2	189	S	788	E	1402	W4	2	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 06/26/19
	Blake, Brent L. & Christine													Oak City
														P. O. Box 94
o	68 651	.0070	.00	2	200	S	1285	E	1168	W4	2	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 06/20/19
	Styler, Russell T.													Oasis
p	68 2140	.0150	.00	6	229	N	1348	E	1004	SW	2	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 07/05/19
	Styler, Russel													Oasis
q	68 1380	.0040	.00	1	150	N	801	W	1370	S4	2	18S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 00/00/19
	Styer, Michael R. and Luann													Oasis
r	68 1376	.0220	.00			S	39	W	1397	N4	11	18S	7W	SL
	WATER USE(S): STOCKWATERING													PRIORITY DATE: 00/00/19
	Maxfield, Brad and JoAnn													Salt Lake City
														5547 West 5505 South
s	68 1377	.0270	.00			S	85	W	1450	N4	11	18S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 06/00/19
	Styler, Michael R. and Luann S.													Oasis
s	68 2144	.0150	.00	6	203	S	168	E	1233	NW	11	18S	7W	SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 07/05/19
	Styler, Michael R.													Delta
														RR1, Box 389-B

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: United Oil & Minerals

WELL NAME & NUMBER: OA3 # 1 **API NUMBER:** 43-027-30040

LEASE: Fee (Gillen) **FIELD/UNIT:** Wildcat

LOCATION: 1/4,1/4 NE NE Sec: 3 TWP: 10 S RNG: 7 W 660 F N L 660 F E L

LEGAL WELL SITING: 660 Feet **From A Lease Line and** 1320 **From another well.**

GPS COORD (UTM): 360,540 E & 4,349,447 N **SURFACE OWNER:** Gillen

Geology/Ground Water:

A review of the water resources in this area revealed 62 points of diversion filed with the Division of Water Rights. These are both surface and subsurface points and many are for domestic use, as well as irrigation of crops. The surface casing set to 700 feet and cemented back to surface, should be sufficient to protect any drinking water supplies in this area. Geologically the location is on the Quaternary Alluvium and unconsolidated valley fill common to the basin and range. These alluvial deposits are usually charged with fresh water and are the origin of the USWD in this area. Total thickness is unknown but could exceed 12,000 feet. The alluvium is gray to brown in color with some layers sand, silt, gravel, clay, and organic detritus.

Reviewer: K. Michael Hebertson

Date: 13 July 2001

Surface:

The area drains towards the Sevier River Drainage and the seasonal playa of the Sevier Dry Lake. Precipitation will not be a problem as the area is flat and local vegetation will stop any erosion problems. There are no known springs in one mile of this location. The site was photographed and characterized on 12 July 2001. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources.

Reviewer: K. Michael Hebertson

Date: 13 July 2001

Conditions of Approval/Application for Permit to Drill:

- 1. The access road will be planted and restored as required by the surface owner.**
- 2. Should the well be productive the unused portion of the location will be re-vegetated.**
- 3. The pit will be lined, with a synthetic liner of not less than 12 Mils.**
- 4. If the well is a dry hole the location will be secured and all trash removed within 180 days after the well is drilled.**
- 5. The reserve pit will be emptied, holes poked in the liner and reclaimed within 1 year of drilling.**
- 6. Top soil will be removed and stored as designated by the surface owner.**

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: United Oil & Minerals
WELL NAME & NUMBER: OA3 # 1 **API NUMBER:** 43-027-30040
LEASE: Fee (Gillen) **FIELD/UNIT:** Wildcat
LOCATION: 1/4,1/4 NE NE Sec: 3 TWP: 18 S RNG: 7 W 660 F N L 660 F E L
LEGAL WELL SITING: 660 Feet From A Lease Line and 1320 From another well.
GPS COORD (UTM): 360,540 E & 4,349,447 N **SURFACE OWNER:** Gillen

PARTICIPANTS:

Mike Hebertson (DOGM) Nancy Roberts (United Oil) Clyde Gillen (Surface Owner) Leon Smith of Millard County was invited, but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

This location is in the basin and range province of the state, west of the overthrust belt. The location is in the area of an old lakebed associated with the Lake Bonneville Age era of the State, and more recently a dry lakebed remnant known as Sevier Dry Lake. The area is flat and the surface formation is of Quaternary Alluvium.

SURFACE USE PLAN:

CURRENT SURFACE USE: The area is currently being used for farming.

PROPOSED SURFACE DISTURBANCE: The proposed location is 280 X 170 with a Pit inboard on the pad that is 90 X 30 X 10.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are no wells proposed or drilled within a mile of the location

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: There will be no pipelines or facilities required for this location. All lines required after drilling or for production purposes will be approved with the division of other agencies as necessary.

SOURCE OF CONSTRUCTION MATERIAL: There will be no materials brought into location and none will be removed. A small pit will be allowed which will be filled when the well is plugged.

ANCILLARY FACILITIES: There will be no ancillary facilities.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a RGC-operated salt water disposal well. Used oil from drilling operations and support is hauled to a used oil facility and reused. No waste management plan has been submitted by the operator for this location.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Agricultural area no native plants are in this area, only a few indigenous birds are left, all farming community.

SOIL TYPE AND CHARACTERISTICS: The soil is a very fine clay with minor amounts of sand light tan to brown in color. The alluvium is gray to brown in color with some layers sand, silt, gravel, clay, and organic detritus.

EROSION/SEDIMENTATION/STABILITY: The location will be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT:

CHARACTERISTICS: An inboard pit is 90 X 30 X 10 feet.

LINER REQUIREMENTS (Site Ranking Form attached): Required (see below)

SURFACE RESTORATION/RECLAMATION PLAN: Will be executed with the land owner.

SURFACE AGREEMENT: Is the responsibility of the landowner and United Oil.

CULTURAL RESOURCES/ARCHAEOLOGY: None Required.

OTHER OBSERVATIONS/COMMENTS:

ATTACHMENTS:

Photographs were taken and the location was typed on the date stated below.

K. Michael Hebertson
DOGM REPRESENTATIVE

12, July, 2001 2:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Factors
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>20</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>6</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>
<u>Final Score</u> (level I sensitivity)		<u>61</u>

Sensitivity Level I = 20 or more total containment is required.
Sensitivity Level II = 15-19 lining is discretionary.
Sensitivity Level III = below 15 no specific lining is required.



12 12:51 PM



12 12:53 PM



12 12:54 PM



12 12:55 PM

UNITED OIL & MINERALS SEC. 3, T 18 S, R 7 W, MILLARD COUNTY, API 43-027-30040

Well name:	07-01 United Oil & Minerals OA3#01	
Operator:	United Oil & Minerals	Project ID:
String type:	Surface	43-027-30040
Location:	Millard County	

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP: 327 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 614 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 75 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 5,500 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,571 psi
Fracture mud wt: 19.000 ppg
Fracture depth: 700 ft
Injection pressure: 691 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	700	9.625	36.00	J-55	ST&C	700	700	8.796	7742

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	303	2020	6.67	327	3520	10.76	25	394	15.64 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: July 19,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 700 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	07-01 United Oil & Minerals OA3#01		
Operator:	United Oil & Minerals		
String type:	Production	Project ID:	43-027-30040
Location:	Millard County		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 142 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 2,571 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 4,749 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ()
1	5500	5.5	17.00	J-55	ST&C	5500	5500	4.767	25501
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2571	4910	1.91	2571	5320	2.07	93	229	2.45 J

Prepared by: Dustin Doucet
 Utah Dept. of Natural Resources

Phone: 801-538-5281
 FAX: 801-359-3940

Date: July 19,2001
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 5500 ft, a mud weight of 9 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

7-01 United Oil & Minerals A3#01

Casing Schematic

Surface

9-5/8"
MW 8.3
Frac 19.

TOC @
0.

Surface
700. MD

w/13% Washout

BOP

$(0.052)(9)(5500) = 2574 \text{ psi}$
Anticipated = 2380 psi

Gas

$(0.12)(5500) = 660 \text{ psi}$
MASP = 1914 psi
Anticipated MASP = 1720 psi

2590'
Basalt

1910' TOC_{tail}

3m BOP E propose ↓

Adequate
DKD
12/17/01

w/9% washout

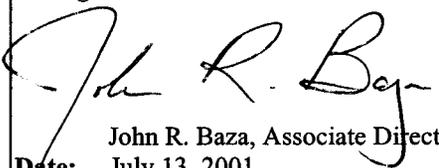
5-1/2"
MW 9.

Production
5500. MD

From: Frances Bernards
To: Lisha Cordova
Date: 7/30/01 4:38PM
Subject: comments on RDCC items

The following comment applies to Wildcat wells: 35-12, Leland Bench; ~~CA2#01~~, SU21#01, Stacey Hollow 12-11, Coalville 12-2, Coalville 9-3, and Crawford 4-25. The proposed well drilling projects may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are operating at the site. A permit application, known as a Notice of Intent (NOI) should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-400, Permits, Notice of Intent and Approval Order.

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse)
3. Approximate date project will start: Upon Approval	
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Six County Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: United Oil & Minerals proposes to drill the OA3#01 well (wildcat) on a Fee lease, Millard County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NE/4, NE/4, Section 3, Township 18 South, Range 7 West, Millard County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable:	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: July 13, 2001

004

Nancy Roberts
1010 Tenth St.
Golden, CO 80401

July 31, 2001

VIA FACSIMILE 801

Ms. Lisha Cordova
Division of Oil, Gas & Mining
1594 W North Temple Suite 1210
Salt Lake City, UT 84114-5801

RE: United Oil and Minerals
Millard County Wells

Dear Lisha:

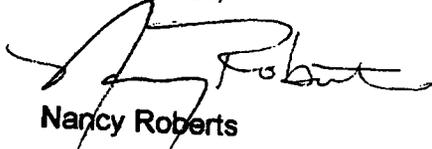
Per our conversation on the water rights for the drilling of the two Millard County wells. The water is to be obtained from the irrigation company and they said to reference certification number 2387 for water right #68-6. If you need further confirmation you can call Dean Scott Anderson at 435-864-2494

The BOP stack will be consistent with the following designation: 3M-11 SRRA. This will be a 3000 psi stack instead of a 5000 psi stack. This will still be in excess of what is needed from a safety standpoint as the bottomhole pressure is estimated at 2600 psi.

Attached are copies of the surface use agreements with both landowners.

If there is any further information that you need please contact me at either 303-618-3135 or 719-395-8546. Or you can email me at Nancyroberts1@aol.com. Thank you for your assistance in this matter.

Best regards,


Nancy Roberts

RECEIVED

SEP 10 2001

DIVISION OF
OIL, GAS AND MINING

003

Nancy Roberts
21900 Co Rd 196
Nathrop, CO 81236

December 14, 2001

Lisha Cordova
Utah State Oil, Gas & Mining

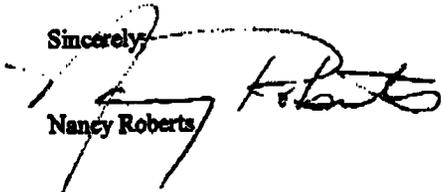
VIA FACSIMILE: 801-359-3940

Dear Lisha,

Attached is the signed surface use agreement with Clyde Gillen for our OA3#1 well. From what I understood this was then only thing pending permit approval. Please forward the permit to me at the above address.

Thank you for your assistance in this matter. If you have questions you can reach me at 719-395-8546 or 303-618-3135.

Sincerely,


Nancy Roberts

RECEIVED

DEC 14 2001

DIVISION OF
OIL, GAS AND MINING

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 5th day of November, 2001, by and between Clyde M. Gillen and Dixie Gillen, husband and wife, 2540 West 4000 South, Oasis, Utah 84650 ("Surface Owner") and United Oil & Minerals Limited Partnership, 1001 Westbank Drive, Austin, Texas 78746 ("United").

WITNESSETH THAT:

WHEREAS, United owns undivided interests in that certain oil and gas lease ("Lease") covering and affecting the following described land in Millard County, Utah, ("Subject Lands") to-wit:

Township 18 South, Range 7 West, SLM

Section 3: Lot 1 LESS: Beginning West 1123.3 feet from the Northeast Corner of said Section 3; South 0° 35' West 227 feet; West 200 feet; North 0° 35' East 227 feet to the Northwest Corner of Lot 1 of said Section 3; East 200 feet to beginning;

and,

WHEREAS, such Lease grants to United the right and privilege of ingress, egress, prospecting, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to construct and maintain pipelines, telephone and electric lines, tanks, powers, ponds, roadways, plants, equipment and structures and utilize facilities for surface or subsurface disposal of salt water on the Subject Lands, and any and all other rights and privileges necessary, incident to, or convenient for the economic operation of the Subject Lands; and

WHEREAS, United, pursuant to its rights under the Lease, intends to drill the OA3#1 well at a legal drillsite location in the NE1/4NE1/4 of Section 3, Township 18 South, Range 7 West, Salt Lake Base and Meridian, Millard County, Utah; and

WHEREAS, Surface Owner warrants ownership to the surface of the Subject Lands and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and

WHEREAS, United has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from United's operations hereunder, provided that United shall not be held liable or responsible for acts of providence or occurrences beyond United's control; so,

NOW THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by United to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release United, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by United at the above mentioned well, and agrees that United, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary or convenient to enable United access to said location for the purpose of erecting all necessary or convenient surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well operated by United on the Subject Lands.

Surface Owner hereby releases United, its successors and assigns, from any and all damages and claims asserted. The consideration paid by United to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of United's operations and privileges granted under the lease, including, but not limited to, construction and maintenance of pipe lines. Surface Owner hereby waives the right to collect any further

and additional damages that may hereafter be asserted in connection with United's use of the Subject Lands and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite location, respectively, and United agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and United do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of the Subject Lands or to any third parties arising out of or being the result of their or their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the Subject Lands. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omissions of its, or its predecessors, agents, contractors, licensees, permittees, successors and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. United shall reasonably maintain the Subject Lands in order to prevent unnecessary deterioration of the surface and to keep the Subject Lands in an uncluttered condition.

Any topsoil which is removed by United from the Subject Lands will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by United. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. United shall have the right to remove from the Subject Lands within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, across and through the Subject Lands, excepting fences, culverts and other land improvements required by the Surface Owner, and title thereto shall be vested in United at all times, and shall in no event be considered or construed as fixtures thereto. Reclamation of the Subject Lands shall be completed within six (6) months of completion of all operations.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

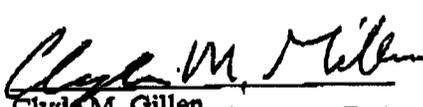
This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the 1st day of November, 2001.

UNITED OIL & MINERALS LIMITED PARTNERSHIP
BY: UOM GP, L.L.C., its General Partner

BY: 
Jon I. Glass, Attorney in Fact

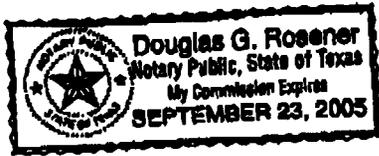
SURFACE OWNER:


Clyde M. Gillen
SSN: 528-84-2369


Dixie Gillen
SSN: 528-84-2050

STATE OF TEXAS §
COUNTY OF TRAVIS §

This instrument was acknowledged before me on this the 5th day of November, 2001, by Jon L. Glass, as Attorney in Fact for UOM GP, L.L.C., General Partner of United Oil & Minerals Limited Partnership, a Nevada limited partnership, on behalf of said limited partnership.



Douglas G. Rosener
Notary Public State of Texas

STATE OF UTAH) INDIVIDUAL NOTARY
)SS.
COUNTY OF MILLARD)

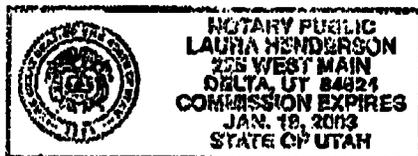
BEFORE ME, the undersigned authority, on this day personally appeared Clyde M. Gillen and Dixie Gillen, husband and wife, known to me to be the person(s) whose name is subscribed to the foregoing instrument and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 6 day of December, 2001.

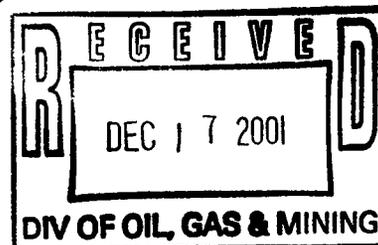
My Commission Expires:

Jan 19, 2003

Laura Henderson
Notary Public



FAX



ATTN. Lisha Cordova

Fax Number 101081118013593940

Phone Number

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

SUBJECT

Number of Pages 2

Date 12/17/01

MESSAGE

Attached is the BOP diagram. This shows double rams along with a hydril. We may omit the hydril if there is not enough room in the sub-structure.

Thanks for your assistance.

Nancy



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

December 18, 2001

United Oil and Minerals
1001 Westbank Dr
Austin TX 78746

Re: OA3#01 Well, 660' FNL, 660' FEL, NE NE, Sec. 3, T. 18 South, R. 7 West,
Millard County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-027-30040.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Millard County Assessor

Operator: United Oil and Minerals
Well Name & Number OA3#01
API Number: 43-027-30040
Lease: FEE

Location: NE NE **Sec.** 3 **T.** 18 South **R.** 7 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

6. Pressure control equipment shall be tested in accordance with R649-3-7, Well Control.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File United Oil Minerals Suspense Other
OA3 #01 (Return Date) _____
(Loc.) Sec 3 Twp 185 Rng. 7W (To-Initials) _____
(API No.) 43027-30040 _____

1. Date of Phone Call: 1/28/02 Time: 16:25

2. DOGM Employee (name) Dustin Doucet (Initiated Call)
Talked to:
Name Nancy Roberts (Initiated Call) - Phone No. (303) 618-3135
of (Company/Organization) United Oil Minerals

3. Topic of Conversation: Wanted to set surface casing between 648' & 700' instead of the 700' in the APD.

4. Highlights of Conversation: GAVE Verbal Approval - will submit Sunday.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: UNITED OIL & MIN LIMITED PWell Name: 0A3#01Api No. 43-027-30040 LEASE TYPE: FEESection 03 Township 18S Range 07W County MILLARD

Drilling Contractor _____ RIG # _____

SPUDDED:

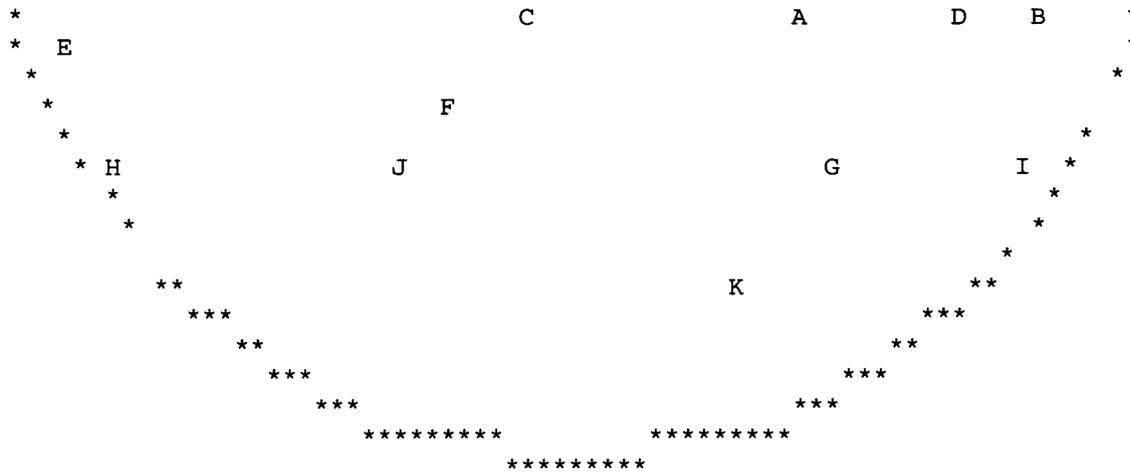
Date 01/27/2002

Time _____

How DRY

Drilling will commence _____

Reported by NANCY ROBERTSTelephone # 1-303-618-3135Date 01/28/2002 Signed: CHD



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION	DIAMETER	DEPTH	or WELL INFO YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH	EAST	CNR	SEC	TWN	RNG B&S
0	68 371	.0150	.00	2	284			S 746	W 2556	E4	27	17S	7W S
		WATER USE(S): DOMESTIC		Skeem, Fred A. and Elva W. (Trustees)		P.O. Box 12				PRIORITY DATE: 08/20/1 Hinckley			
1	68 512	.0150	.00	2	300 - 500			N 1452	W 312	S4	27	17S	7W S
		WATER USE(S): DOMESTIC		Pauly, Dorothy J.		758 Orchard Drive				PRIORITY DATE: 04/18/1 Hamilton			
				Pauly, Gordan D.		758 Orchard Drive				Hamilton			
				Pauly, Judith E.		758 Orchard Drive				Hamilton			
2	68 964	.0090	.00	1	250			N 1203	E 1843	S4	28	17S	7W S

Account	Water Use (S)	Stockwatering	Priority Date	Location	Address	Priority Date	Location
3 68 2396	.0150	.00	6 200	N 780 W 1085	SE 28 17S 7W S	00/00/1	Deseret
WATER USE(S): STOCKWATERING O. L. Crawford Company							
3 a13949	.0150	.00	6 - 210	N 780 W 1085	SE 28 17S 7W S	03/23/1	Delta
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Crawford, Vinscent R. Route #2 Box 302							
4 68 963	.0020	.00	1 210	N 1177 E 1514	S4 28 17S 7W S	00/00/1	Deseret
WATER USE(S): DOMESTIC O. L. Crawford Company							
5 68 2568	.0150	.00	6 210	N N 809 W 1442	SE 28 17S 7W S	01/10/1	Delta
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Staheli, Michael Reece RR 2 P.O. Box 299							
6 68 1143	.0090	.00	2 230	N 985 W 167	SE 28 17S 7W S	04/00/1	Delta
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Johnson, Amon F.							
7 68 1282	.0005	.00	1 500	N 776 E 1013	S4 28 17S 7W S	04/00/1	Deseret
WATER USE(S): DOMESTIC STOCKWATERING Western, John H.							
8 68 1621	.0070	.00	1 143	N 294 E 989	S4 27 17S 7W S	00/00/1	Delta
WATER USE(S): DOMESTIC STOCKWATERING Day, Russ L. & Edria M. 2412 West 3500 South							
8 68 136	.0150	.00	1 410	N 94 E 989	S4 27 17S 7W S	09/04/1	Delta
WATER USE(S): DOMESTIC STOCKWATERING Day, Russ L. & Edria M. 2412 West 3500 South							
9 68 1056	.0070	.00	1 180	N 262 W 146	S4 27 17S 7W S	00/00/1	Oasis
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Christensen, Norvel							
A 68 414	.0150	.00	1 190	S 100 E 150	NW 35 17S 7W S	04/17/1	Canago Park
WATER USE(S): STOCKWATERING Stanworth, E. 10058 Lanark Street							
B 68 1739	.0560	.00	1 400	S 216 E 212	N4 33 17S 7W S		

Code	Acres	Water Use (S)	Domestic	Stockwatering	Priority	Date	Location
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Bennett, J. A.				Deseret	
C	68 1463	.0160	.00	1	S	979 E 559	N4 33 17S 7W S
		WATER USE(S): DOMESTIC STOCKWATERING				00/00/1	
		Western, Ray				Deseret	
D	68 2244	.0220	.00	1	S	1183 E 685	N4 34 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Skeem, Sheldon				Oasis	
E	68 1695	.0110	.00	1	N	657 W 2062	E4 34 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Williams, Charley				Oasis	
F	68 456	.0150	.00	1	S	1398 W 1242	NE 34 17S 7W S
		WATER USE(S): STOCKWATERING				03/28/1	
		Stanworth, Conard G.				Oasis	
G	68 2564	.0150	.00	1	S	1570 W 75	N4 33 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Stanworth, Conard G.				Route 2, Box 253	Delta
H	68 1843	.0150	.00	4	S	1586 W 62	NE 33 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC				12/30/1	
		Stanworth, Roger				Box 113	Oasis
I	68 226	.0200	.00	2	S	1722 E 817	NW 35 17S 7W S
		WATER USE(S): STOCKWATERING				04/29/1	
		Skeem, Harold E.				Oasis	
J	68 1231	.0110	.00	1	N	3435 W 611	S4 34 17S 7W S
		WATER USE(S): DOMESTIC				00/00/1	
		Miller, N. E.				Colton	
K	68 1638	.0090	.00	1	N	2990 W 814	S4 34 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Mecham, Kenneth				Oasis	
L	68 982	.0090	.00	1	N	2584 W 773	S4 34 17S 7W S
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				00/00/1	
		Day, Emma				Oasis	
M	68 2188	.1500	.00	6	N	300 E 1300	W4 34 17S 7W S

Point ID	Water Use(S)	Other	Priority	Date	Location
N 68 578	10.0000	.00	24	600 - 1000	N 250 E 80 W4 34 17S 7W S
	WATER USE(S): OTHER Oasis Seed Coop				PRIORITY DATE: 00/00/1 Oasis
	WATER USE(S): IRRIGATION Deseret Irrigation Company				PRIORITY DATE: 08/29/1 Deseret
O 68 213	.0150	.00	1	500	N 150 E 2120 W4 34 17S 7W S
	WATER USE(S): DOMESTIC Hawley, J. Kelly				PRIORITY DATE: 05/03/1 Oasis
O 68 1668	.0070	.00	1	400	N 2756 W 523 S4 34 17S 7W S
	WATER USE(S): DOMESTIC STOCKWATERING Hawley, J. Kelly				PRIORITY DATE: 00/00/1 Oasis
O 68 1696	.0070	.00	1	200	N 2583 W 441 S4 34 17S 7W S
	WATER USE(S): DOMESTIC STOCKWATERING Dennison, Jack and Denise			2595 west 4000 South	PRIORITY DATE: 00/00/1 Oasis
O 68 1408	.0110	.00	1	370	N 2451 W 535 S4 34 17S 7W S
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Brown, Sylvia W.			4025 South 2625 West	PRIORITY DATE: 08/00/1 Delta
P 68 1002	.0020	.00	1	300	N 2787 W 275 S4 34 17S 7W S
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Peterson, Peter H.				PRIORITY DATE: 00/00/1 Oasis
Q 68 1401	.0040	.00	1	275	N 2789 W 77 S4 34 17S 7W S
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Williams, Charley				PRIORITY DATE: 05/00/1 Oasis
Q 68 1642	.0030	.00	1	165	N 2509 W 95 S4 34 17S 7W S
	WATER USE(S): IRRIGATION DOMESTIC Huff, Stanford				PRIORITY DATE: 00/00/1 Oasis
R 68 2176	.0150	.00	1		N 50 W 2490 E4 34 17S 7W S
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Cahoon, Roland G.			P.O. Box 112	PRIORITY DATE: 00/00/1 Oasis
S 68 1591	.0070	.00	1		N 57 E 679 W4 33 17S 7W S
	WATER USE(S): DOMESTIC STOCKWATERING Moody, Norma				PRIORITY DATE: 00/00/1 Deseret
T 68 723	.0070	.00	2	485	S 2604 E 1429 NW 34 17S 7W S

Code	Account No.	Water Use (S)	Domestic	Stockwatering	Other	Priority	Date	Location
		WATER USE(S): DOMESTIC STOCKWATERING OTHER				PRIORITY DATE:	06/06/1	
		Union Pacific Railroad Company (c/o Jack 1416 Dodge Street -- Room 1100						Omaha
T	68 1673	.0050	.00	1		N 2443 W 1076	S4 34 17S 7W S	
		WATER USE(S): DOMESTIC STOCKWATERING				PRIORITY DATE:	00/00/1	
		Kelly, O. V.						Oasis
U	68 1521	.0020	.00	1		S 35 W 177	E4 32 17S 7W S	
		WATER USE(S): DOMESTIC STOCKWATERING				PRIORITY DATE:	00/00/1	
		Damron, Arnold						Deseret
U	68 484	.0150	.00	2	412	S 190 W 130	E4 32 17S 7W S	
		WATER USE(S):				PRIORITY DATE:	01/30/1	
		Conk, Ralph L. R.F.D.						Deseret
V	68 1692	.0110	.00	1	190	S 89 E 219	W4 33 17S 7W S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE:	00/00/1	
		Bennett, J. A.						Deseret
W	68 312	.0150	.00	2	425	S 100 W 500	E4 33 17S 7W S	
		WATER USE(S): STOCKWATERING				PRIORITY DATE:	02/05/1	
		Stanworth, Earl						Oasis
X	68 1622	.0180	.00	6	203	S 132 E 368	W4 34 17S 7W S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING				PRIORITY DATE:	00/00/1	
		Stanworth, Roger (Family Trust) P.O. Box 132						Oasis
Y	68 395	.0150	.00	1	260	S 150 W 300	E4 35 17S 7W S	
		WATER USE(S): STOCKWATERING				PRIORITY DATE:	03/18/1	
		Webb, Leslie R.F.D.						Delta
Z	68 1531	.0070	.00	1		S 306 W 129	E4 32 17S 7W S	
		WATER USE(S): DOMESTIC STOCKWATERING				PRIORITY DATE:	00/00/1	
		Damron, G. A.						Deseret
		Bennett, L.						Deseret
Z	68 1758	.0150	.00	2	340	S 334 W 124	E4 32 17S 7W S	
		WATER USE(S): DOMESTIC				PRIORITY DATE:	09/20/	
		Bennett, Lawrence						Deseret
a	68 1641	.0160	.00	1	520	N 2249 W 1204	S4 34 17S 7W S	
		WATER USE(S): IRRIGATION DOMESTIC				PRIORITY DATE:	00/00/1	
		Huff, Hannah B.						Oasis

a	68 1643	.0080	.00	1	178	N	2234	W	1155	S4 34 17S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): IRRIGATION DOMESTIC										
		Huff, Hannah B.										
b	68 1672	.0040	.00	1		N	1868	W	1186	S4 34 17S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): DOMESTIC STOCKWATERING										
		Kelly, O. V.										
c	68 495	.0100	.00	1	200 - 400	S	413	E	157	W4 33 17S 7W S	PRIORITY DATE: 04/19/1	Deseret
		WATER USE(S): STOCKWATERING										
		Bennett, Jerold										
d	68 316	.0150	.00	1	400 - 500	S	763	E	143	W4 33 17S 7W S	PRIORITY DATE: 03/22/1	Deseret
		WATER USE(S): DOMESTIC										
		Allred, Oren										
d	68 311	.0150	.00	1	414	S	763	E	143	W4 33 17S 7W S	PRIORITY DATE: 01/20/1	Deseret
		WATER USE(S): STOCKWATERING										
		Webb, Spencer										
d	68 1392	.0040	.00	1	170	S	813	E	93	W4 33 17S 7W S	PRIORITY DATE: 06/00/1	Deseret
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Webb, Spencer										
d	68 1303	.0020	.00	1	160	S	918	E	138	W4 33 17S 7W S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING										
		Erickson, Elden										
e	68 1334	.0170	.00	1	420	S	1030	W	79	E4 32 17S 7W S	PRIORITY DATE: 05/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING										
		Black, J. Dee										
f	68 1711	.0070	.00	1	160	N	2015	W	243	S4 34 17S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Skeem, Ervin										
f	68 2313	.0150	.00	1	200	S	3280	W	288	N4 34 17S 7W S	PRIORITY DATE: 00/00/1	Delta
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Peterson, Warren H. P.O. Box #478										
g	68 466	.0150	.00	1	310	N	1980	E	50	SW 34 17S 7W S	PRIORITY DATE: 07/19/1	
		WATER USE(S): DOMESTIC										
		Rowley, Loren D. & Beulah W.										

h	68	321	.0150	.00	2	598	S	713	E	690	W4	34	17S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																
Petersen, Grant M.																
PRIORITY DATE: 04/12/1																
Oasis																
i	68	1520	.0040	.00	1	225	S	748	E	893	W4	34	17S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING																
Peterson, Mary																
PRIORITY DATE: 00/00/1																
Oasis																
j	68	195	.0150	.00	1	360	S	770	E	1960	W4	34	17S	7W	S	
WATER USE(S): DOMESTIC OTHER																
Roundy, Wash																
PRIORITY DATE: 09/11/1																
Oasis																
k	68	1526	.0030	.00	2	220	N	1420	W	186	S4	34	17S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING																
Nichols, D. E.																
PRIORITY DATE: 00/00/1																
Oasis																
l	68	2017	.0150	.00	7	240	N	1368	W	181	S4	34	17S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																
Nichols, Ralph E.																
PRIORITY DATE: 12/14/1																
Oasis																
l	68	1348	.0050	.00	1	385	N	1171	W	252	S4	34	17S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING																
Ridge, Clinton L.																
4250 South 2536 West																
PRIORITY DATE: 00/00/1																
Oasis																
m	68	210	.0150	.00	2	180	N	1386	W	149	SE	32	17S	7W	S	
WATER USE(S): DOMESTIC																
Black, Dean L.																
PRIORITY DATE: 03/25/1																
Deseret																
m	68	1994	.0150	.00	6	197	N	1081	W	186	SE	32	17S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																
Anderson, Irish																
Deseret Route																
PRIORITY DATE: 08/25/1																
Delta																
n	68	1335	.0160	.00	1	332	S	1784	W	152	E4	32	17S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING																
Western, Jess W.																
PRIORITY DATE: 04/00/1																
Deseret																
n	68	1829	.0150	.00	2	240	N	749	W	215	SE	32	17S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING																
Allred, Robert F.																
Box 67																
PRIORITY DATE: 05/18/1																
Deseret																
n	68	1146	.0110	.00	1		N	643	W	118	SE	32	17S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC																
LDS Church, Deseret East Ward																
PRIORITY DATE: 06/00/1																
Deseret																

n	68 1297	.0030	.00	1	178	N	786	W	74	SE 32	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING													
	Bennett, John R.													PRIORITY DATE: 00/00/1 Deseret
o	68 374	.0150	.00	1	270	N	1310	E	60	SW 33	17S	7W	S	
	WATER USE(S): DOMESTIC													
	Curtis, Ralph W.													PRIORITY DATE: 09/05/1 Deseret
o	68 146	.0150	.00	1	147	N	1185	E	103	SW 33	17S	7W	S	
	WATER USE(S): DOMESTIC													
	Sampson, Jim (Mrs.)													PRIORITY DATE: 09/11/1 Deseret
o	68 354	.0150	.00	2	250	N	985	E	180	SW 33	17S	7W	S	
	WATER USE(S): DOMESTIC													
	Warnick, Carole B. or Van J.													PRIORITY DATE: 04/04/1 Deseret
p	68 1054	.0150	.00	1	390	N	764	E	121	SW 33	17S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													
	Petersen, Dwayne R. and Jolene													4385 S. 4000 W. Delta PRIORITY DATE: 00/00/1
p	68 1281	.0000	.00	1	160	N	735	E	182	SW 33	17S	7W	S	
	WATER USE(S):													
	Willden, Darrell													P.O. Box 336 Delta PRIORITY DATE: 00/00/1
p	68 1055	.0110	.00	1	440	N	574	E	204	SW 33	17S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													
	Western, F. M.													PRIORITY DATE: 00/00/1 Deseret
q	68 171	.0200	.00	2	450	N	1074	E	1510	SW 34	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING													
	Skeem, Kris T. and Tana J.													PRIORITY DATE: 03/14/1 Oasis
q	68 1574	.0110	.00	1	1900	N	N	990	W	990	S4 34	17S	7W	S
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													
	Morris, Wesley													PRIORITY DATE: 00/00/1 Oasis
r	68 2412	.0150	.00	2		N	500	W	1090	SE 32	17S	7W	S	
	WATER USE(S): DOMESTIC													
	Fisher, Lynette and George W. (Jr.)													316 South Center Delta PRIORITY DATE: 00/00/1
	Fisher, Hyrum M. and Nancy Oneta P.													316 South Center Delta
s	68 1651	.0020	.00	1	165	N	169	W	1026	SE 32	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING													
	Moody, Lee													PRIORITY DATE: 00/00/1 Deseret

t	68	261	.0150	.00	2	250 - 500	N	420	W	73	S4 34	17S	7W	S	
			WATER USE(S): DOMESTIC									PRIORITY DATE: 03/23/1			
			Finlinson, Jay B. & Cindy B.									Delta			
t	68	1647	.0050	.00	1	240	N	291	E	51	S4 34	17S	7W	S	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING									PRIORITY DATE: 00/00/1			
			Nichols, D. E.								Oasis				
u	68	1288	.0020	.00	1	140	S	212	E	119	N4 3	18S	7W	S	
			WATER USE(S): DOMESTIC STOCKWATERING									PRIORITY DATE: 00/00/1			
			Christensen, Edwin								Oasis				
v	68	1572	.0130	.00	1	125	N	417	E	412	SW 33	17S	7W	S	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING									PRIORITY DATE: 00/00/1			
			Black, J. V. (Mrs.)								Deseret				
w	68	507	.0150	.00	3	225	S	65	E	260	NW 4	18S	7W	S	
			WATER USE(S): STOCKWATERING									PRIORITY DATE: 11/09/1			
			Dutson, Ormus L.								Deseret				
w	68	332	.0150	.00	1	560	S	125	E	450	NW 4	18S	7W	S	
			WATER USE(S): STOCKWATERING									PRIORITY DATE: 08/17/1			
			Dutson, Ormus L.								Deseret				
w	68	156	.0150	.00	1	435	S	125	E	475	NW 4	18S	7W	S	
			WATER USE(S): DOMESTIC									PRIORITY DATE: 06/02/1			
			Jensen, Homer								Deseret				
w	68	2143	.0150	.00		Underground Water Well	S	239	E	470	NW 4	18S	7W	S	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING									PRIORITY DATE: 07/13/1			
			Jensen, Homer D.								Deseret				
w	68	514	.0150	.00	2	445	S	418	E	218	NW 4	18S	7W	S	
			WATER USE(S): STOCKWATERING									PRIORITY DATE: 05/20/1			
			Dewsnup, LaMar								Deseret				
x	68	2393	.0150	.00	1	150 - 180	S	344	E	563	NW 4	18S	7W	S	
			WATER USE(S): DOMESTIC STOCKWATERING									PRIORITY DATE: 00/00/1			
			Shortt, Kelvin D. & Kathy L.								Castle Dale				
x	68	2394	.0150	.00	1	150 - 180	S	130	E	644	NW 4	18S	7W	S	
			WATER USE(S): DOMESTIC STOCKWATERING									PRIORITY DATE: 00/00/1			
			Shortt, Kelvin D. & Kathy L.								Castle Dale				

x	68 1592	.0130	.00	1	185	S	137	E	634	NW	4	18S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Moody, Mrs. Effie														PRIORITY DATE: 00/00/1 Deseret
y	68 2141	.0000	10.00	6	188	N	330	W	330	S4	33	17S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC														
		Styler, Russel														PRIORITY DATE: 00/00/1 Oasis
y	68 2565	.0150	.00	1		N	200	W	400	S4	33	17S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Stanworth, Conard G.														PRIORITY DATE: 00/00/1 Delta
z	68 182	.0150	.00	2	384	S	165	W	330	N4	4	18S	7W	S		
		WATER USE(S): STOCKWATERING														
		Robison, Wells														PRIORITY DATE: 01/07/1 Deseret
00	68 1659	.0040	.00	1		S	174	E	2109	NW	4	18S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Conk, Henry														PRIORITY DATE: 00/00/1 Deseret
01	68 1806	.0150	.00	4	297	N	218	E	77	S4	33	17S	7W	S		
		WATER USE(S): STOCKWATERING														
		Fairchild, Evah A. Conk														PRIORITY DATE: 08/01/1 Deseret
01	68 1416	.0220	.00	1	350	N	211	E	91	S4	33	17S	7W	S		
		WATER USE(S): DOMESTIC														
		Millard County School Distract														PRIORITY DATE: 00/00/1 Fillmore
01	68 52	.0120	.00	1	134	N	100	E	150	S4	33	17S	7W	S		
		WATER USE(S): DOMESTIC STOCKWATERING														
		Conk, LeRoy														PRIORITY DATE: 11/24/1 Deseret
02	68 450	.0150	.00	2	609	N	200	E	1220	S4	33	17S	7W	S		
		WATER USE(S): DOMESTIC														
		Styler, Russel														PRIORITY DATE: 09/27/1 Oasis
03	68 1460	.0160	.00	1	200	N	155	E	1386	S4	33	17S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Baker, John														PRIORITY DATE: 00/00/1 Deseret
04	68 1676	.0090	.00	1	200	N	191	W	623	SE	32	17S	7W	S		
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Moody, W. W.														PRIORITY DATE: 00/00/1 Deseret

05	68 1805	.0150	.00	2	244	S	53	W	666	NE	5	18S	7W	S	
	WATER USE(S): DOMESTIC Schoenberger, Louis										PRIORITY DATE: 00/00/1 Deseret				
06	68 1620	.0010	.00	1	200	N	187	W	259	S4	34	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING Cahoon, Cecil										PRIORITY DATE: 00/00/1 Oasis				
07	68 1544	.0220	.00	2	182	N	148	W	424	S4	34	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING Johnson, Axel										PRIORITY DATE: 00/00/1 Oasis				
)	08	68 1038	.0070	.00	1	160	N	177	W	1113	SE	34	17S	7W	S
	WATER USE(S): DOMESTIC STOCKWATERING Iverson, John A.										PRIORITY DATE: 00/00/1 Oasis				
08	68 1652	.0130	.00	1	180	N	112	W	911	SE	34	17S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Owens, James										PRIORITY DATE: 00/00/1 Delta				
09	68 1646	.0180	.00	1	250	S	105	W	1203	NE	3	18S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Anderson, Peter M.										PRIORITY DATE: 00/00/1 Oasis				
09	68 1645	.0110	.00	1	160	S	141	W	1224	NE	3	18S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Anderson, Peter M.										PRIORITY DATE: 07/00/1 Oasis				
)	0A	68 2328	.0150	.00	1		N	170	E	3060	SW	35	17S	7W	S
	WATER USE(S): DOMESTIC STOCKWATERING Knight, Harold										PRIORITY DATE: 00/00/1 Delta				
															P.O. Box 537
0B	68 1682	.0220	.00	1	142	N	162	E	1031	SW	35	17S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Hawley, J. C.										PRIORITY DATE: 00/00/1 Oasis				
0B	68 1177	.0170	.00	1	180	N	139	E	1023	SW	35	17S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING Hawley, J. C.										PRIORITY DATE: 05/00/1 Oasis				
0C	68 1014	.0220	.00	1	143	S	185	E	1071	NW	2	18S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING Styler, John										PRIORITY DATE: 00/00/1 Oasis				

0D	68	319	.0150	.00	1	475	N	150	E	834	SW 33	17S	7W	S	PRIORITY DATE: 04/02/1	Deseret
			WATER USE(S): DOMESTIC Eliason, Phil													
0D	68	1302	.0030	.00	1	356	N	79	E	930	SW 33	17S	7W	S	PRIORITY DATE: 00/00/1	Deseret
			WATER USE(S): DOMESTIC STOCKWATERING Dewsnap, Fred													
0E	68	1742	.1000	.00	2	660	N	51	E	682	SW 33	17S	7W	S	PRIORITY DATE: 00/00/1	Deseret
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Christensen, Earl													
0F	68	2242	.0160	.00	1	180	N	150	E	570	S4 33	17S	7W	S	PRIORITY DATE: 00/00/1	Oasis
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Willoughby, Dick J. RFD													
0G	68	1373	.0110	.00	1	420	N	145	E	523	S4 33	17S	7W	S	PRIORITY DATE: 00/00/1	Provo
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Garfield, Ted 830 West Center													
0G	68	779	.0170	.00	1	425	N	52	E	353	S4 33	17S	7W	S	PRIORITY DATE: 00/00/1	Deseret
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Conk, William R.F.D.													
0H	68	2240	.0160	.00	2	180	S	120	E	580	N4 4	18S	7W	S	PRIORITY DATE: 00/00/1	Delta
			WATER USE(S): IRRIGATION DOMESTIC Styler, Michael R. Star Route													
0H	68	1657	.0040	.00	6	213	S	127	E	668	N4 4	18S	7W	S	PRIORITY DATE: 00/00/1	Oasis Oasis
			WATER USE(S): DOMESTIC STOCKWATERING Ford, John Aultman, Rebecca F.													
0I	68	1232	.0110	.00	1	420	N	139	W	115	SE 32	17S	7W	S	PRIORITY DATE: 00/00/1	Delta
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Stipanovich, Robert L. and Josephine Ann 4480 South 4000 West													
0J	68	1148	.0010	.00	1	155	N	70	E	155	SW 33	17S	7W	S	PRIORITY DATE: 06/00/1	Deseret
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Eliason, E. J.													
0K	68	1295	.0110	.00	1	180	S	90	E	204	NW 4	18S	7W	S	PRIORITY DATE: 00/00/1	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													

Point ID	County	Section	Acres	Water Use	Stockwatering	Priority	Direction	Range	Section	Township	Range	Section	Priority Date	Owner	
OK 68 1099		.0090	.00	7	180	S	132	E	99	NW	4	18S	7W	S	Deseret
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING															
Scow, Milden W. & Arprilla D.															
OK 68 157		.0150	.00	1	460	S	200	E	95	NW	4	18S	7W	S	Deseret
WATER USE(S): DOMESTIC															
Dewsnup, Henry															
OK 68 1257		.0110	.00	1	180	S	398	E	118	NW	4	18S	7W	S	Deseret
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING															
Dewsnup, Elmer															
OL 68 1573		.0110	.00	1		N	118	E	1107	SW	33	17S	7W	S	Deseret
WATER USE(S): DOMESTIC STOCKWATERING															
Black, J. V. (Mrs.)															
OM 68 1314		.0005	.00	1	175	S	141	E	961	NW	4	18S	7W	S	Deseret
WATER USE(S): DOMESTIC STOCKWATERING															
Dewsmup, J. H.															
ON 68 2177		.0150	.00	6	180	S	145	E	1123	NW	4	18S	7W	S	Deseret
WATER USE(S): IRRIGATION DOMESTIC															
Clark, Paul Jay and Cindy															
P.O. Box 191 AA Deseret Route															
OO 68 149		.0150	.00	1	440	N	91	E	1374	SW	33	17S	7W	S	Deseret
WATER USE(S): DOMESTIC STOCKWATERING															
Allred, Leigh R.															
OO 68 1180		.0110	.00	1		N	76	E	1314	SW	33	17S	7W	S	Deseret
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING															
Allred, Leigh R.															
OP 68 1176		.0110	.00	1	400	S	170	E	1644	NW	4	18S	7W	S	Deseret
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING															
Dewsnup, Charles E.															
OQ 68 359		.0150	.00	2	447	S	310	E	1347	NW	4	18S	7W	S	Deseret
WATER USE(S): STOCKWATERING															
Petersen, Raymond															
OR 68 143		.0150	.00	1	185	S	75	W	773	NE	4	18S	7W	S	Deseret
WATER USE(S): DOMESTIC STOCKWATERING															

Skeem, Peter E.										Oasis							
OS	68	320	.0120	.00	1	290	S	80	E	660	NW	1	18S	7W	S	PRIORITY DATE: 04/03/1	Oasis
WATER USE(S): DOMESTIC Howell, Morgan																	
OS	68	1436	.0200	.00	1	170	S	96	E	738	NW	1	18S	7W	S	PRIORITY DATE: 00/00/1	Oasis
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Howell, Morgan																	
OS	68	132	.0150	.00	1	190	S	288	E	759	NW	1	18S	7W	S	PRIORITY DATE: 06/11/1	Oasis
WATER USE(S): STOCKWATERING Howell, Morgan																	
OT	68	325	.0150	.00	1	425	S	99	W	360	NE	5	18S	7W	S	PRIORITY DATE: 05/10/1	Delta
WATER USE(S): DOMESTIC STOCKWATERING Folsom, Jay A. and Maureen A. 225 West Main, P.O. Box 638																	
OT	68	247	.0150	.00	1	330	S	120	W	460	NE	5	18S	7W	S	PRIORITY DATE: 01/14/1	Deseret
WATER USE(S): DOMESTIC STOCKWATERING Webb, Spencer																	
OT	68	307	.0150	.00	1	200	S	429	W	346	NE	5	18S	7W	S	PRIORITY DATE: 12/18/1	Deseret
WATER USE(S): DOMESTIC STOCKWATERING Cropper, Marlow																	
OU	68	293	.0150	.00	1	410	S	160	W	231	NE	5	18S	7W	S	PRIORITY DATE: 10/23/1	Delta
WATER USE(S): STOCKWATERING Cropper, Rebecca Marie P.O. Box 582 Cox, Richard A. P.O. Box 582																	
OU	68	1393	.0020	.00	1	160	S	206	W	137	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Delta
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Greenwood, Tommy O. Delta Estates #7																	
OU	68	1394	.0110	.00	1	300	S	354	W	135	NE	5	18S	7W	S	PRIORITY DATE: 06/00/1	Delta
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Cropper, Rebecca Marie P.O. Box 582 Cox, Richard A. P.O. Box 582																	
OV	68	1362	.0220	.00	1	230	S	105	W	1254	N4	1	18S	7W	S	PRIORITY DATE: 06/00/1	Oasis
WATER USE(S): DOMESTIC STOCKWATERING Anderson, Glen																	

OW	68 1361	.0160	.00	1	230	S	276	W	1123	N4 1 18S 7W S	PRIORITY DATE: 05/17/1	Oasis
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Anderson, Glen										
OX	68 1328	.0000	.00	1	205	S	129	E	1160	N4 4 18S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): DOMESTIC STOCKWATERING										
		Skeem, Clifton										
OY	68 1693	.0110	.00	1	320	S	129	W	1548	NE 5 18S 7W S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Cropper, Mrs. George W.										
OZ	68 1347	.0130	.00	2	300	S	139	W	1582	NE 3 18S 7W S	PRIORITY DATE: 06/00/1	Oak City
		WATER USE(S): IRRIGATION STOCKWATERING										
		Olsen, Edwin										
0a	68 1013	.0220	.00	1	143	S	153	E	1452	NW 2 18S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): DOMESTIC STOCKWATERING										
		Gillen, Enoch										
0b	68 1681	.0110	.00	1	140	S	163	E	212	N4 2 18S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): DOMESTIC STOCKWATERING										
		Skeem, Kenneth A. & Jeanette L.										
		Blackburn, Vincent										
0b	68 2036	.0150	.00	6	200	S	223	E	221	N4 2 18S 7W S	PRIORITY DATE: 01/26/1	Oasis
		WATER USE(S): STOCKWATERING										
		Skeem, Kenneth A. Star Route										
0c	68 162	.0150	.00	1	478	S	220	E	1148	NW 3 18S 7W S	PRIORITY DATE: 09/20/1	Oasis
		WATER USE(S): DOMESTIC										
		Skeem, Ralph										
0c	68 167	.0200	.00	2	301	S	270	E	898	NW 3 18S 7W S	PRIORITY DATE: 03/23/1	Oasis
		WATER USE(S): STOCKWATERING										
		Skeem, Ralph										
0d	68 1289	.0070	.00	1	186	S	225	E	248	N4 3 18S 7W S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Christensen, Edwin										
0e	68 1015	.0220	.00	4	250	S	234	W	361	NE 2 18S 7W S	PRIORITY DATE: 00/00/1	Delta
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										
		Hobbs, Allen H. 1063 West 4500 South										

Of	68 2749	.0150	.00	1	180	N	S	330	W	600	NE	2	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 03/22/1				
		Hobbs, Allen H. and Deborah Ann										1062 West 4500 South		Delta		
Og	68 411	.0150	.00	2	280		S	335	E	1800	NW	3	18S	7W	S	
		WATER USE(S): DOMESTIC										PRIORITY DATE: 03/08/1				
		Skeem, Mrs. Betsy										Oasis				
Oh	68 1275	.0160	.00	6	195		S	710	E	146	NW	4	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/00/1				
		Jensen, Axel										Deseret				
Oh	68 80	.0050	.00	1	480		S	793	E	140	NW	4	18S	7W	S	
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 04/09/1				
		Dewsnup, J. Layton										SP. Dereret				
Oh	68 1411	.0040	.00	1	160		S	793	E	140	NW	4	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/1				
		Dewsnup, J. Layton										Deseret				
Oh	68 1219	.0160	.00	1	430		S	940	E	140	NW	4	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 04/00/1				
		Dewsnup, J. B.										Deseret				
Oi	68 1317	.0030	.00	1	160		S	1068	E	96	NW	4	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 02/00/1				
		Maxfield, H. H.										Deseret				
Oi	68 111	.0110	.00	1	165		S	1160	E	96	NW	4	18S	7W	S	
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 07/14/1				
		Croft, Marvin										Deseret				
Oj	68 1240	.0010	.00	1	200		S	502	W	445	NE	5	18S	7W	S	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/1				
		Warner, Cecil C.										Deseret				
Oj	68 113	.0120	.00	1	175		S	715	W	345	NE	5	18S	7W	S	
		WATER USE(S): DOMESTIC										PRIORITY DATE: 08/01/1				
		Willoughby, Richard J. and Rita E.										2595 West 4000 South		Delta		
Oj	68 1656	.0005	.00	1	165		S	778	W	498	NE	5	18S	7W	S	
		WATER USE(S): DOMESTIC STOCKWATERING										PRIORITY DATE: 00/00/1				
		Allred, T. B.										Deseret				

0k	68 1365	.0040	.00	4	196	S	778	W	150	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING														
		Reid, Maude														
0k	68 1410	.0070	.00	2	175	S	949	W	160	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING														
		Cahoon, H. S.														
01	68 1464	.0130	.00	1	160	S	1079	W	376	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING														
		Cahoon, John														
01	68 1315	.0020	.00	1	176	S	1290	W	451	NE	5	18S	7W	S	PRIORITY DATE: 08/00/1	Deseret
		WATER USE(S): DOMESTIC STOCKWATERING														
		Cropper, Lloyd														
0m	68 2395	.0150	.00	1	150 - 180	S	562	E	716	NW	4	18S	7W	S	PRIORITY DATE: 00/00/1	Castle Dale
		WATER USE(S): DOMESTIC STOCKWATERING														
		Shortt, Kelvin D. & Kathy L. P.O. Box 701														
0m	68 1309	.0110	.00	1	430	S	565	E	705	NW	4	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Moody, Effie A.														
0n	68 1958	.0160	.00	2		S	1285	W	718	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Delta
		WATER USE(S): DOMESTIC														
		McDonald, Daniel Deseret Box 30														
0o	68 1364	.0020	.00	1	270	S	1328	W	117	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Davis, Verdon														
0p	68 1694	.0110	.00	1	169	S	1971	W	63	NE	5	18S	7W	S	PRIORITY DATE: 00/00/1	Deseret
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING														
		Dewsnup, Henry														
0q	68 1680	.0160	.00	1	140	S	1495	W	1382	NE	2	18S	7W	S	PRIORITY DATE: 00/00/1	Oasis
		WATER USE(S): STOCKWATERING														
		Skeem, Kenneth A. and Jeanette L.														
		Blackburn, Vincent														
0r	68 503	.0150	.00	1	35	N	1013	W	900	E4	5	18S	7W	S	PRIORITY DATE: 07/20/1	
		WATER USE(S): STOCKWATERING														

Code	Year	Point	Rate	Volume	Area	Priority	Direction	Area	Section	Range	Section	Priority Date
Cropper, Lester W. Deseret												
0s	68	459	.0150	.00	1	314	S	1750	E	1920	NW 4 18S 7W S	PRIORITY DATE: 05/12/1
WATER USE(S): STOCKWATERING Cropper, Marlow Deseret												
0t	68	674	8.0000	.00	16	800 - 1200	N	2600	W	270	SE 5 18S 7W S	PRIORITY DATE: 04/28/1
WATER USE(S): IRRIGATION STOCKWATERING Jensen, Homer Deseret												
0u	68	1098	.0220	.00	1	350	S	150	W	353	E4 5 18S 7W S	PRIORITY DATE: 00/00/1
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Jensen, H. D. Deseret												
0v	68	2295	.0150	.00	2		S	2770	E	1320	NW 3 18S 7W S	PRIORITY DATE: 00/00/1
WATER USE(S): STOCKWATERING Knight, Harold P. O. Box 537 Delta												
0w	68	542	.0150	.00	2	656	N	2481	W	2475	SE 3 18S 7W S	PRIORITY DATE: 04/26/1
WATER USE(S): STOCKWATERING Stanworth, Gene T. and Penny P.O. Box 1217 Delta												
0x	68	129	.0056	.00	1	180	S	200	W	390	E4 4 18S 7W S	PRIORITY DATE: 03/19/1
WATER USE(S): DOMESTIC STOCKWATERING Skeem, Fred A. & Elva W. P. O. Box 12 Hinckley												
0y	68	1658	.0070	.00	1		S	217	W	535	E4 4 18S 7W S	PRIORITY DATE: 00/00/1
WATER USE(S): DOMESTIC STOCKWATERING Skeem, Peter E. Oasis												
0z	68	1677	.0170	.00	6	267	S	282	W	499	E4 2 18S 7W S	PRIORITY DATE: 01/00/1
WATER USE(S): DOMESTIC STOCKWATERING Anderson, Robert D. and Brandon D. 735 West 4500 South Delta												
10	68	623	.0130	.00	2	189	S	788	E	1402	W4 2 18S 7W S	PRIORITY DATE: 06/26/1
WATER USE(S): STOCKWATERING Blake, Brent L. & Christine P. O. Box 94 Oak City												
11	68	651	.0070	.00	2	200	S	1285	E	1168	W4 2 18S 7W S	PRIORITY DATE: 06/20/1
WATER USE(S): STOCKWATERING Styler, Russell T. Oasis												
12	68	2140	.0150	.00	6	229	N	1348	E	1004	SW 2 18S 7W S	PRIORITY DATE: 07/05/1
WATER USE(S): STOCKWATERING												

Styler, Russel													Oasis					
13	68	1523	.0090	.00	6	180	1987	Y	S	1701	E	315	W4	3	18S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING													PRIORITY DATE: 00/00/1					
Skeem, Glen and Eathel													Oasis					
Star Route																		
13	68	2403	.0150	.00	6				N	900	E	120	SW	3	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 05/04/1					
Skeem, Glen													Oasis					
Star Route																		
14	68	2403	.0150	.00	1				N	900	E	365	SW	3	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 05/04/1					
Skeem, Glen													Oasis					
Star Route																		
15	68	1363	.0090	.00	1	180			S	1822	W	589	E4	4	18S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING													PRIORITY DATE: 04/02/1					
Peterson, Peter A.													Oasis					
16	68	2016	.0150	.00	6	240			N	791	W	465	SE	4	18S	7W	S	
WATER USE(S): STOCKWATERING													PRIORITY DATE: 12/01/1					
Roundy, Howard													Oasis					
17	68	1380	.0040	.00	1	150			N	801	W	1370	S4	2	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 00/00/1					
Styer, Michael R. and Luann													Oasis					
18	68	1706	.0110	.00	1	180			N	726	E	396	SW	4	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 03/00/1					
Dutson, Ormus L.													Deseret					
19	68	1283	.0005	.00	1	165			N	504	E	567	SW	4	18S	7W	S	
WATER USE(S): DOMESTIC STOCKWATERING													PRIORITY DATE: 06/00/1					
Western, John H.													Deseret					
1A	68	1376	.0220	.00	Underground Water Well				S	39	W	1397	N4	11	18S	7W	S	
WATER USE(S): STOCKWATERING													PRIORITY DATE: 00/00/1					
Maxfield, Brad and JoAnn													Salt Lake City					
5547 West 5505 South																		
1A	68	1377	.0270	.00	Underground Water Well				S	85	W	1450	N4	11	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 06/00/1					
Styler, Michael R. and Luann S.													Oasis					
1A	68	2144	.0150	.00	6	203			S	168	E	1233	NW	11	18S	7W	S	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													PRIORITY DATE: 07/05/1					

	Styler, Michael R.			RR1, Box 389-B					Delta					
1B	68 1233	.0560	.00	6	200	S	117	W	94	NE 11	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Styler, Russell													
														Oasis
1C	68 2163	.0200	.00	1	210	S	186	E	1740	NW 10	18S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING													
	Hansen, Melvin W. & Phyllis E.													
					1410 Gordon Avenue									Reno
1D	68 197	.0150	.00	1	178	S	200	W	1520	NE 11	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Styler, Russel T.													
														Oasis
1E	68 155	.0150	.00	1	230	S	858	W	660	NE 8	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Western, Owen A.													
														Deseret
1F	68 227	.0150	.00	1	160	S	1470	E	450	NW 10	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Skeem, Irvin													
														Oasis
1G	68 635	.0270	.00	2	221	N	254	E	1698	W4 11	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Styler Investment Corporation													
														Oasis
1H	68 957	.0020	.00	1		N	115	E	204	W4 9	18S	7W	S	
	WATER USE(S): DOMESTIC STOCKWATERING													
	Works, J. E.													
														Oasis
1H	a26197	.0150	.00	6	100 - 400	N	100	E	150	W4 9	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Anderson, Tony M. and Debra V.													
					4250 S. 4137 W.									Delta
1I	68 1382	.0110	.00	8		S	60	W	280	E4 11	18S	7W	S	
	WATER USE(S): IRRIGATION STOCKWATERING													
	Styler, Russell													
														Oasis
1J	68 393	.0150	.00	1	170	S	150	W	450	E4 9	18S	7W	S	
	WATER USE(S): STOCKWATERING													
	Black, Clive													
														Deseret
1K	68 1378	.0270	.00	1	150	N	740	E	172	SW 11	18S	7W	S	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING													
														Oasis

Styler, J. V.

Oasis

)

)

FAX

ATTN. Dustin Doucet

Fax Number 1801359 3940

Phone Number

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

RECEIVED

FEB 05 2002

SUBJECT Plugging Procedure

DIVISION OF
OIL, GAS AND MINING

Number of Pages 2

Date 2/5/02

MESSAGE

Dustin,

Sorry I inadvertently doubled the cement volumes necessary.
Attached is the corrected sundry.

Thanks
Nancy Roberts

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Exploration

2. NAME OF OPERATOR: United Oil and Minerals

3. ADDRESS OF OPERATOR: 1001 Westbank CITY Austin STATE TX ZIP 78748 PHONE NUMBER: (512) 328-8184

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 660.06' FNL & 659.95' FEL COUNTY: Millard
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 16S 7W STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT OR O.A. AGREEMENT NAME: _____

8. WELL NAME and NUMBER: OAS#01

9. API NUMBER: 4302730040

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spot 200' of cement from approximately TD (3750') - 3550'. Using 80 sx of Class A cement.

PU and spot 200' cement from approximately 800' to 600'. (surface casing set @ 691') Using 80 sx of Class A cement.

PU and spot approximately 115' cement from 115' to surface. Using 50 sx of Class A cement

Cut casing off 3' below GL. Weld on steel plate. P&A complete.

Geologic Tops - per Nancy Roberts - 2/5/2002

Surface - Valley Fill

3067' - Basalt

3311' - Clay, conglomerate, shales

3710' - Anhydrite

COPY SENT TO OPERATOR
Date: 2-6-02
Initials: CHO

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent

SIGNATURE [Signature] DATE 2/6/2002

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING (See instructions on Reverse Side)

DATE: 2/6/02

[Signature]
* See Conditions of Approval

RECEIVED

FEB 05 2002

DIVISION OF OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: OA3 # 01
API Number: 43-027-30040
Operator: United Oil and Minerals
Reference Document: Original Sundry Notice dated February 5, 2002,
fax received by DOGM on February 5, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 200' balanced plug (approx. 80 sx.) shall be placed across the top of the Basalt from \pm 3100' to 2900'.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. Surface reclamation shall be done according to the Surface Agreement.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 6, 2002

Date

FAX

ATTN. Dustin Doucet

Fax Number 1801359 3940

Phone Number

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

RECEIVED

FEB 05 2002

SUBJECT Plugging Procedure

DIVISION OF
OIL, GAS AND MINING

Number of Pages 2

Date 2/5/02

MESSAGE

Dustin,

Sorry I inadvertently doubled the cement volumes necessary.
Attached is the corrected sundry.

Thanks
Nancy Roberts

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

9. LEASE DESIGNATION AND SERIAL NUMBER: FEE

10. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

8. WELL NAME AND NUMBER: OAS#01

8. API NUMBER: 4302730040

16. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Exploration

2. NAME OF OPERATOR: United Oil and Minerals

3. ADDRESS OF OPERATOR: 1001 Westbank CITY Austin STATE TX ZIP 78748 PHONE NUMBER: (512) 328-8184

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 650.06' FNL & 659.95' FEL COUNTY: Millard STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 18S 7W

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

11. TYPE OF SUBMISSION	TYPE OF ACTION		
	<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMBINE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Spot 200' of cement from approximately TD (3750) - 3550'. Using 80 sx of Class A cement.

PU and spot 200' cement from approximately 800' to 600'. (surface casing set @ 691') Using 80 sx of Class A cement.

PU and spot approximately 115' cement from 115' to surface. Using 50 sx of Class A cement

Cut casing off 3' below GL. Weld on steel plate. P&A complete.

Geologic Tops - per Nancy Roberts - 2/5/2002

Surface - Valley Fill

3067' - Basalt

3311' - Clay, conglomerate, shales

3710' - Anhydrite

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent

SIGNATURE [Signature] DATE 2/6/2002

(This space for State Use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING (See Instructions on Reverse Side)

DATE: 2/6/02
[Signature]
* See Conditions of Approval

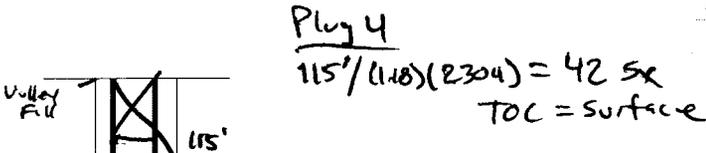
RECEIVED
FEB 05 2002
DIVISION OF OIL, GAS AND MINING

API Well No: 43-027-30040-00-00 Permit No:
 Company Name: UNITED OIL & MIN LIMITED P
 Location: Sec: 3 T: 18S R: 7W Spot: NENE
 Coordinates: X: 360515 Y: 4349459
 Field Name: WILDCAT
 County Name: MILLARD

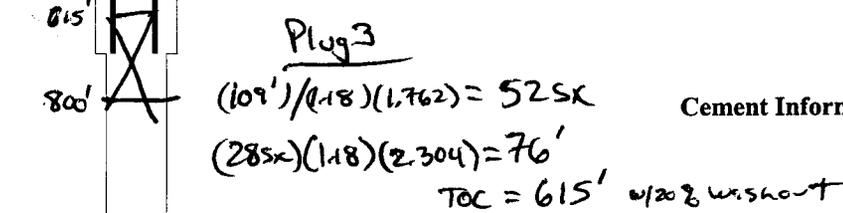
Well Name/No: OA3#01

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	691	12.25		
SURF	691	9.625	36	691
HOL2	3750	8.5		



Hole: 12.25 in. @ 691 ft.
 Surface: 9.625 in. @ 691 ft.

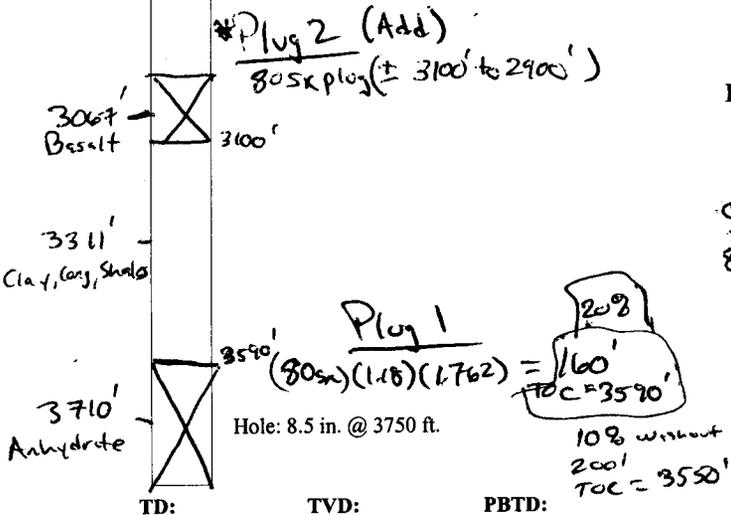


Cement Information

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
ANHYD	3710		



Capacity
 $8\frac{1}{2}'' \text{ hole} = \frac{(1.2)(8.5)^2}{183.35} = 0.5674 = 1.762 \text{ f/cf } [208] 160'$
 $1.919 \text{ f/cf } [158] 180'$
 $2.097 \text{ f/cf } [108] 200'$
 $9\frac{5}{8}'' \text{ 36#} = 2,304 \text{ f/cf}$

FAX

ATTN. Dustin Doucet

Fax Number 1801359 3940

Phone Number

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

SUBJECT Plugging of OA3#01

Number of Pages 2

Date 2/5/02

MESSAGE

Dustin,

Attached is the Sundry Notice of P&A. Please let me know if you have any modifications. You can reach me at 719-395-8546 or 303-618-3135. Please fax me the approval at 719-395-8546.

Thanks much,
Nancy Roberts

RECEIVED

FEB 05 2002

DIVISION OF
OIL, GAS AND MINING

FAX

ATTN. Dustin Doucet

Fax Number 1801359 3940

Phone Number

FROM nancy roberts

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Phone Number

SUBJECT Plugging of OA3#01

Number of Pages 2

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Nancy Roberts

RECEIVED

FEB 05 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

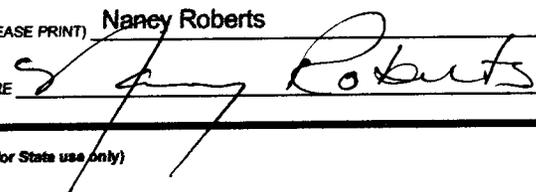
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Exploration</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: United Oil and Minerals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Westbank CITY Austin STATE TX ZIP 78746		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (512) 328-8184		8. WELL NAME and NUMBER: OA3#01
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660.06' FNL & 659.95' FEL		9. API NUMBER: 4302730040
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 18S 77W		10. FIELD AND POOL, OR WILDCAT: wildcat
COUNTY: Millard		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Surface casing was run to 691' instead of 700'. Verbal approval was obtained. Cement was circulated.

RECEIVED
FEB 05 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Nancy Roberts</u>	TITLE <u>Engineer/Agent</u>
SIGNATURE 	DATE <u>1-29-02</u>

(This space for State use only)

PLUGGING OPERATIONS

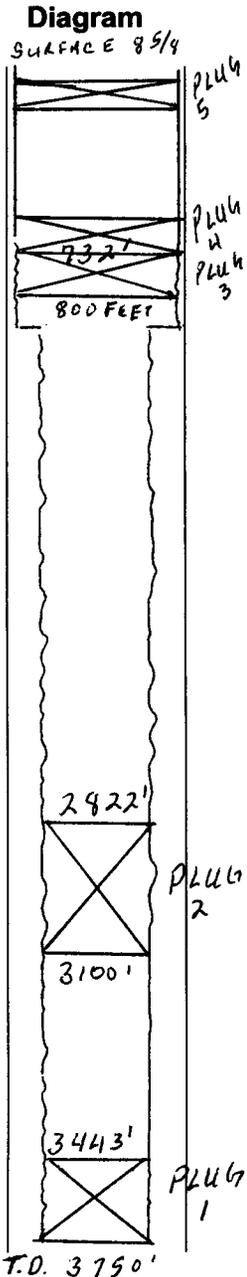
Well Name: 0A3#01 Fee API Number: 43-027-30040
 Qtr/Qtr: NE NE Section: 3 Township: 18 S Range: 7W
 Company Name: United Oil & Minerals
 Lease: State _____ Fee X Federal _____ Indian _____
 Inspector: K. Michael Hebertson Date: 6 February 2002

Casing Tested: YES _____ NO X Results: _____

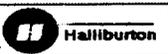
Cementing Company: Haliburton

Draw a wellbore diagram as plugged:

COMMENTS: The bottom plug was set at 3750 to 3443' at 5 PM Wednesday February 6, 2002 and was tagged with a slick line and a ten foot spear shaped pipe at 8:30 PM. Cement top was determined to be at 3443'. The second plug was set at 9:00 PM from 3100 to 2822' and was tagged at 12:30 PM. The third plug was set at 800 to 732' at 6:00 AM and tagged at 8:30 AM Thursday February 7, 2002. The cement did not come up into the casing as designed so plug #4 was set at 732' into the casing, however this plug was not tagged. The casing shoe is at 692' and the 4th plug of 50 sacks was calculated from hole volume caliper to be sufficient to cover the desired zone. The surface plug was set at 11:00 AM and cement was within 10 feet of surface after the pipe was removed. The casing will be cut off 4 feet below ground, and enough dry cement was left on location to finish filling the casing to surface. A cap plate with the legal description will be welded on after the drill rig moves off. A copy of the Haliburton cementing ticket is attached with the file copy, and a hand drawn wellbore diagram is included



Attach copy of cement ticket if available.



Ticket Number 1739010	Company UNITED OIL & MINERALS	Lease and Well Number WILDCAT	Well No. OA3-1	Date #####	02/06/02	2
--------------------------	----------------------------------	----------------------------------	-------------------	---------------	----------	---

						2ND PLUG @ 3100' WITH 80 SKS CEMENT
2	1930	2-6-02	10		50	START FW AHEAD
			16.5		50	START CEMENT @ WT OF 15.6 #
			2.8		55	START FW BEHIND
					65	START DISPLACEMENT WITH MUD
2	1945	2-6-02	37.6		100	FINISH DISPLACEMENT
2	0300	2-7-02			50	WAIT ON CEMENT , WILL TAG CEMENT
			90		50	CIRCULATE WELL WITH FW
						3RD PLUD SET AT 800 ' WITH 80 SKS CEMENT
			10		50	FW AHEAD
			16.5		50	START CEMENT @ WT OF 15.6 #
					75	START DISPLACEMENT WITH FW
2	0330	207-02	7.5		100	FINISH DISPLACEMENT
						WAIT ON CEMENT , , WILL TAG CEMENT
						4 TH PLUG @ SURFACE
						SET @ 733 ' WITH 50 SKS CEMENT
2	0930	2-7-02	10		50	FW AHEAD
2			10.5		50	START CEMENT AT WT OF 15.6 #
					60	DISPLACE WITH FW
2	0900		8.5		100	FINISH
2	1000	2-7-02	10			5TH PLUG AT SURFACE 45 SKS
2	1015		1		50	FLUSH LINES
						FINISH WITH JOB
						RIG DOWN
						1ST-80+2ND 80+3RD 80+4TH 50+5TH 45=335 SKS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: OA3 # 01
API Number: 43-027-30040
Operator: United Oil and Minerals
Reference Document: Original Sundry Notice dated February 5, 2002,
fax received by DOGM on February 5, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 200' balanced plug (approx. 80 sx.) shall be placed across the top of the Basalt from \pm 3100' to 2900'.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. Surface reclamation shall be done according to the Surface Agreement.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 6, 2002

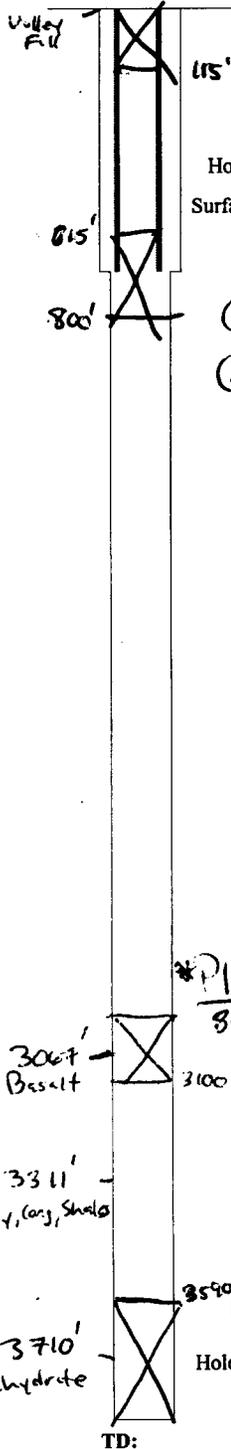
Date

API Well No: 43-027-30040-00-00 Permit No:
 Company Name: UNITED OIL & MIN LIMITED P
 Location: Sec: 3 T: 18S R: 7W Spot: NENE
 Coordinates: X: 360515 Y: 4349459
 Field Name: WILDCAT
 County Name: MILLARD

Well Name/No: OA3#01

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	691	12.25		
SURF	691	9.625	36	691
HOL2	3750	8.5		



Plug 4
 $115' / (1.18) (2.304) = 42 \text{ SK}$
 TOC = surface

Hole: 12.25 in. @ 691 ft.
 Surface: 9.625 in. @ 691 ft.

Plug 3
 $(109') / (1.18) (1.762) = 52 \text{ SK}$
 $(28 \text{ SK}) (1.18) (2.304) = 76'$
 TOC = 615' w/20% w.s.hout

Cement Information

12 1/4" hole
 $80 \text{ SK} = 78'$ w/20% w.s.hout
 TOC = 722' actual 732'
 $41' (1.15) (0.8485) = 42 \text{ SK}$
 $(8 \text{ SK}) (1.15) (2.304) = 21'$

Perforation Information

Formation Information

Formation	Depth	Formation	Depth
ANHYD	3710		

Capacities
 $8 \frac{1}{2}" \text{ hole} = \frac{(1.2)(8.5)^2}{183.35} = 0.5674 = 1.762 \text{ f/cf } [208] 160'$
 $12 \frac{1}{4}" \text{ hole} = 1.179 \text{ f/cf } = 0.8485 \text{ f/cf } 208$
 $9 \frac{7}{8}" \text{ hole} = 1.2218 \text{ f/cf } 08$
 $1.919 \text{ f/cf } [158] 180'$
 $2.097 \text{ f/cf } [108] 200'$
 $9 \frac{7}{8}" \text{ hole} = 2.304 \text{ f/cf}$

Plug 1
 $(80 \text{ SK}) (1.18) (1.762) = 160'$
 TOC = 3590'
 10% without
 200'
 TOC = 3590'

TD: TVD: PBD:



United Oil & Minerals 0A3#01 Fee, SEC. 3, T 18 S, R 7 W, MILLARD COUNTY, API 43-027-30040



United Oil & Minerals 0A3#01 Fee, SEC. 3, T 18 S, R 7 W, MILLARD COUNTY, API 43-027-30040

FAX

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

ATTN. Carol Daniels

Fax Number 18013593940

Phone Number 8015385340

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

SUBJECT OA3#01

Number of Pages 3

Date 3/11/02

MESSAGE

Carol,

Attached is the completion form for this well. I will send hardcopy in mail and logs will follow under separate cover.

Thanks for your assistance with this. Please call me if you have any questions at 719-395-8546.

Sincerely,
Nancy Roberts

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF WORK: NEW WELL REPAIR DEEP-EN ENTRY REPAIR OTHER _____

2. NAME OF OPERATOR: United Oil and Minerals

3. ADDRESS OF OPERATOR: 1001 Westbank Austin TX 78348 PHONE NUMBER: (512) 328-8184

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 060 FNL & 060 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 8871@
AT TOTAL DEPTH: 8871@

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT OR CO AGREEMENT NAME

8. WELL NAME AND NUMBER: OAS#01

9. APT NUMBER: 4302730040

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. COUNTY, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 18S 7W

12. COUNTY: Millard

13. STATE: UTAH

14. DATE SPUDDED: 1/27/2002 15. DATE T.D. REACHED: 2/4/2002 16. DATE COMPLETED: 2/8/2002

ABANDONED READY TO PRODUCE

17. ESTIMATIONS (DP, RW, RT, GL): 4586.8'GL

18. TOTAL DEPTH: MD 3,750 TVD 3,750 19. PLUS BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? 21. DEPTH BRIDGE MD PLUS SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): GR/CNL/HDIL/SP/DAL/ZDL w/Pa/CaFpwr/Hexdip

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/SPACE	WEIGHT (W/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF BAGS	SURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	36	0	691		G 385		surface cir	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top-Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squashed <input type="checkbox"/>
			Open <input type="checkbox"/> Squashed <input type="checkbox"/>
			Open <input type="checkbox"/> Squashed <input type="checkbox"/>
			Open <input type="checkbox"/> Squashed <input type="checkbox"/>

28. ACID, FRACTURE TREATMENT, CURRENT FORMERS, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL MECHANICAL LOSS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS: P&A

(9/2000)

(CONTINUED ON BACK)

RECEIVED

MAR 11 2002

DIVISION OF OIL, GAS AND MINING
Monday, March 11, 2002 12:09 PM

21. INITIAL PRODUCTION

INTERVAL A (As shown in item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item 22)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATE: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

22. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

23. SUMMARY OF POROUS ZONES (Include Analysis):

Show all important zones of porosity and contents thereof. Core intervals and all air-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

24. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Basalt Clay, Conglomerate Anhydrite	3.054 3.311 3.710

25. ABNORMAL REBURSTS (Include plugging procedure)

Plugs set: 80 sx @ 3750 to 3550 tagged 3443, 80 sx 3100-2900, 80 sx 800-600, tagged 732, respot 50 sx plug, 50 sx 100' to 0

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent
 SIGNATURE [Signature] DATE 3-8-02

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

-- ITEM 24: Cement Top-- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1384 West North Temple, Suite 1210
 Box 143801
 Salt Lake City, Utah 84114-8801

Phone: 801-538-8340
 Fax: 801-388-3840

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MAR 11 2002

DIVISION OF OIL GAS AND MINING

(5/2000)

Monday, March 11, 2002 12:10 PM

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2. NAME OF OPERATOR: United Oil and Minerals

7. UNIT or CA AGREEMENT NAME

3. ADDRESS OF OPERATOR: 1001 Westbank CITY Austin STATE TX ZIP 78346 PHONE NUMBER: (512) 328-8184

8. WELL NAME and NUMBER: OA3#01

9. API NUMBER: 4302730040

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 660 FNL & 660 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same

10 FIELD AND POOL, OR WILDCAT: Wildcat

11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 18S 7W

12. COUNTY: Millard 13. STATE: UTAH

14. DATE SPUDDED: 1/27/2002 15. DATE T.D. REACHED: 2/4/2002 16. DATE COMPLETED: 2/8/2002 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 4586.8'GL

18. TOTAL DEPTH: MD 3,750 TVD 3,750 19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CNL/HDIL-SP/DAL/ZDL w/Pe/Caliper/Hexdip
3-26-2002

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J55	36	0	691		G 385		surface cir	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: P&A

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31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Basalt Clay, Conglomerate Anhydrite	3.064 3.311 3.710

35. ADDITIONAL REMARKS (Include plugging procedure)

Plugs set: 80 sx @ 3750 to 3550 tagged 3443, 80 sx 3100-2900, 80 sx 800-600, tagged 732, respot 50 sx plug, 50 sx 100' to 0

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Nancy Roberts TITLE Engineer/Agent
 SIGNATURE [Signature] DATE 3-8-02

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

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MAR 15 2002

DIVISION OF OIL, GAS AND MINING

FORM 6

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, identify abandoned dry wells, betterment, improve hole depth, monitor original wells, or to plug abandoned wells. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Exploration

2. NAME OF OPERATOR:
 United Oil and Minerals

3. ADDRESS OF OPERATOR:
 1001 Woodbank

4. LOCATION OF WELL:
 FOOTAGE AT SURFACE: 660.00' FNL & 655.95' FBL

CITY: Austin STATE: TX COUNTY: 75746

PERMIT NUMBER:
 (812) 325-8184

COMR: Millard

STATE: UTAH

5. LUMP SUM FEE AND SERIAL NUMBER FEE
 6. FEE FOR ALTERATION OR WIRE LOGS
 7. TYPE OF ABANDONMENT WIRE
 8. WELL NAME AND PLUGLOG: CA3401
 9. ART NUMBER: 4502730040
 10. PLUG AND FILL, OR WIRELOG: Wirelog

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
	TYPE OF ACTION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Must be Replied) Approvals date work will start	<input type="checkbox"/> ABANDON	<input type="checkbox"/> STOPPER
<input type="checkbox"/> SUBSEQUENT REPORT (Must be Original Form Only) Date of well completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CHANGE DEPTH	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBES	<input checked="" type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL NUMBER	<input type="checkbox"/> PRODUCTION (START/STOP)
	<input type="checkbox"/> CHANGEABLE PRODUCTION FORMATIONS	<input type="checkbox"/> RECLASSIFICATION OF WELL TYPE
	<input type="checkbox"/> CORRECT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
		<input type="checkbox"/> SIDEWALK TO REPAIR WELL
		<input type="checkbox"/> TEMPORARILY ABANDON
		<input type="checkbox"/> TUBING REPAIR
		<input type="checkbox"/> VENT OR FLARE
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> WATER SHUT-OFF
		<input type="checkbox"/> OTHER

11. WORKING PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Spot 200' of cement from approximately TD (3700) - 3800'. Using 80 sac of Class A cement.
 PU and spot 200' cement from approximately 800' to 800'. (surface casing set @ 691') Using 80 sac of Class A cement.
 PU and spot approximately 115' cement from 115' to surface. Using 50 sac of Class A cement.
 Cut casing off 3' below OL. Weld on steel plate. P&A complete.
 George's Taps - per Nancy Roberts - 2/5/2002
 Surface - Valley Fill
 306' - Basalt
 331' - Clay, (roughly) shales
 3710' - Ashy dirt

NAME PLEASE PRINT: Nancy Roberts
 SIGNATURE: *Nancy Roberts*
 TITLE: Engineer/Agent
 DATE: 2/6/2002

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2/6/02
 * See Conditions of Approval

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 FEB 05 2002
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 DIVISION OF
 OIL, GAS AND MINING
 MAR 15 2002
 DIVISION OF
 OIL, GAS AND MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Terrell P. Branton
Division Director

1994 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-389-9840 (Fax)
801-538-7223 (TDD)

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number:
API Number:
Operator:
Reference Document:

OA3 # 01
43-027-30040
United Oil and Minerals
Original Sundry Notice dated February 5, 2002,
fax received by DOGM on February 5, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 200' balanced plug (approx. 80 sq.) shall be placed across the top of the Basalt from \pm 3100' to 2900'.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. Surface reclamation shall be done according to the Surface Agreement.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 6, 2002
Date

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MAR 15 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

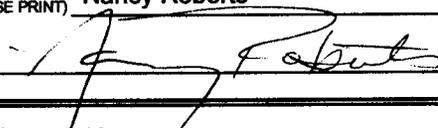
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: United Oil and Minerals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Westbank Austin TX 78746		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (512) 328-8184		8. WELL NAME and NUMBER: OA3#01
4. LOCATION OF WELL		9. API NUMBER: 4302730040
FOOTAGES AT SURFACE: 660.06' FNL & 659.95' FEL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 3 18S 7W		COUNTY: Millard
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After well was plugged removed free liquids from pit. Sample taken of pit mud and analysis performed on filtrate, also sample taken of Gillen's water well. This is closest well to location. Analysis are attached.

NAME (PLEASE PRINT) <u>Nancy Roberts</u>	TITLE <u>Engineer/Agent</u>
SIGNATURE 	DATE <u>5.6.02</u>

(This space for State use only)

RECEIVED

MAY 09 2002

DIVISION OF
OIL, GAS AND MINING

WATER ANALYSIS REPORT

REPORT TO: NANCY ROBERTS

LAB NO: 8069.01

BILL TO: UNITED OIL & MINERALS
1001 WESTBANK
AUSTIN, TX 78746

DATE RCVD: 3/14/02

REPORTED: 3/22/02

SAMPLE ID: MUD FILTRATE-OA3 #1

PO NO.: VERBAL

PARAMETER	SAMPLE RESULT (PPM)	SUGGESTED SAFE LEVELS (PPM)	MANDATORY LEVELS PER HEALTH DEPT. (PPM)
SULFATE	2549.0	250	
NO3-NITROGEN	<.07	10.00	10.00
NITRATE	0.0	44.30	44.30
CHLORIDE	814.6	250	
TOTAL ALKALINITY (as CaCO3)	522.7	250	
CARBONATE	173.9		
BICARBONATE	463.8	250	
CALCIUM	32.2	200	
MAGNESIUM	0.3	125	
HARDNESS as CaCO3	81.6	500	
HARDNESS as GRAINS	4.8		
SODIUM	1960.5	20-100	
FLUORIDE	1.31	2.00	2.00-4.00
POTASSIUM	21.7		
IRON	0.279	0.300	
TOTAL DISSOLVED SOLIDS (TDS)	5,397	500	
EC (UNITS)	11.41	7.0-8.5	
SODIUM ADSORPTION RATIO (SAR)	94.5	0-4	

HIGH SAR INDICATES THIS WATER WILL PROBABLY INHIBIT PLANT GROWTH (NOT SUITABLE FOR IRRIGATION).
HIGH SODIUM MAY BE OF CONCERN FOR HEALTH REASONS.
HIGH TDS MAY AFFECT TASTE.

RECEIVED

MAY 09 2002

FAX

ATTN. Mike Hebertson

Fax Number 101081118013593940

Phone Number

FROM nancy roberts

Fax Number 719-395-8546

Phone Number

SUBJECT Oasis

Number of Pages 3

Date 10/30/02

MESSAGE

Mike,

Attached is the release from the landowner. We are now completely done with the Oasis well. Please let me know if you need anything further. You can reach me at 719-395-8546.

Thank you for your assistance,
Nancy

RECEIVED

OCT 30 2002

DIVISION OF
OIL, GAS AND MINING

5333 57

RELEASE

This Release is entered into this the 19 day of October, 2002, by and between Clyde M. Gillen and Dixie Gillen, husband and wife, 2540 West 4000 South, Oasis, Utah 84650 ("Surface Owner") and United Oil & Minerals Limited Partnership, 1001 Westbank Drive, Austin, Texas 78746 ("United").

WITNESSETH THAT:

WHEREAS, United owns undivided interests in that certain oil and gas lease ("Lease") covering and affecting the following described land in Millard County, Utah, ("Subject Lands") to-wit:

Township 18 South, Range 7 West, SLM

Section 3: Lot 1 LESS: Beginning West 1123.3 feet from the Northeast Corner of said Section 3; South 0° 35' West 227 feet; West 200 feet; North 0° 35' East 227 feet to the Northwest Corner of Lot 1 of said Section 3; East 200 feet to beginning;

and,

WHEREAS, Surface Owner and United entered into that certain unrecorded Surface Damage and Right-of-Way Settlement Agreement dated November 5, 2001, ("Agreement"), wherein, among other things, United agreed to restore the Subject Lands upon the completion of operations conducted thereon; and

WHEREAS, United, pursuant to its rights under the Lease, United drilled the OA3#1 well at a location on the Subject Lands and has now completed all operations it intends to conduct thereon; and

WHEREAS, Surface Owner has agreed to restore the Subject Lands and to release United from any obligation or liability to perform any such operations; so,

NOW THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by United to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release United, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any restoration/reclamation or abandoning operations conducted by United, or the failure to conduct any such operations, on the Subject Lands, including but not limited to any such obligations imposed upon United by the terms of the Lease or the Agreement.

Surface Owner hereby releases United, its successors and assigns, from any and all damages and claims asserted. The consideration paid by United to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of United's operations and privileges granted under the Lease and/or the Agreement, including, but not limited to, abandonment and restoration/reclamation of the surface. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with United's use of the Subject Lands and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Surface Owner agrees to assume all obligations imposed upon United, whether arising under the Lease, the Agreement, or otherwise, for the restoration/reclamation of the surface, and further agrees to perform all such operations at his sole cost and expense.

Surface Owner does hereby release, discharge and acquit United from any and all liability, and shall indemnify United against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of the Subject Lands or to any third parties arising out of or being the result of United,

