

**F O R E S T O I L C O R P O R A T I O N**



*700 Colorado Federal Building • 821-17th Street,  
Denver, Colorado 80202 • (303) 534-0506*

September 5, 1980

Utah State Land Board  
411 Empire Building  
Salt Lake City, Utah 84111

Re: FOC's Fillmore Valley Prospect  
Township 18 South - Range 5 West  
Millard County, Utah

Gentlemen:

Forest Oil Corporation is the present owner of recorded Oil & Gas leases covering Section 15: N/2 N/2 of the captioned Township and Range as follows:

<u>Lessor</u>	<u>Interest</u>	<u>Lease Date</u>	<u>Book &amp; Page</u>	
Marilyn Henley	50%	2/6/79	135	879-880
Joel E. MacGregor, et ux	50%	2/6/79	135	881-882

Forest Oil Corporation hereby grants Placid Oil Company permission to stake a location for the drilling of a test well somewhere on the above described lands.

If there are questions or if I can be of further service please advise.

Very truly yours,

FOREST OIL CORPORATION

Gene C. Hill  
Division Landman

GCH:dd

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

October 16, 1980

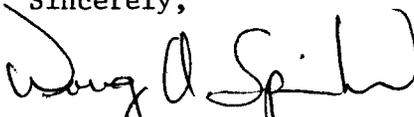
Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RE: Placid Oil Company  
Henley #1  
NWNW Sec. 15-T18S-R5W  
Millard County, Utah

Dear Mr. Minder:

Placid Oil Company requests that any information received by the Division of Oil, Gas, and Mining, except information contained within the application for permit to drill, pertaining to the above captioned well be held in confidence.

Sincerely,



Doug A. Sprinkel  
Geologist

DAS/mcw

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

October 16, 1980

**RECEIVED**

OCT 17 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

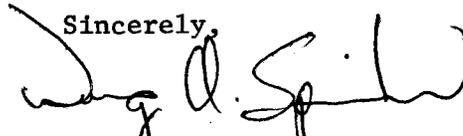
RE: Placid Oil Company  
Henley #1  
NWNW Sec. 15-T18S-R5W  
Millard County, Utah

Dear Mr. Minder:

Attached is the following relative to the above captioned well:

1. Application for Permit to Drill
2. Surveyor's Location Plat
3. Topographic map of the area showing proposed location and planned access routes.
4. Rig Layout Diagram
5. BOP Diagram
6. Landowner's Surface Use and Damage Agreement
7. Letter of Confidentiality
8. Letter of Permission to Stake a Location

Sincerely,



Doug A. Sprinkel  
Geologist

DAS/mcw

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Henley

9. Well No.

Henley #1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

NWNW Sec. 15-T18S-R5W

12. County or Parrish 13. State

Millard, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Placid Oil Company

3. Address of Operator

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

660.0' FNL; 750.0' FWL Sec. 15-T18S-R5W (NWNW)

At proposed prod. zone

Same as Above

14. Distance in miles and direction from nearest town or post office\*

Approximately 6 miles south of Oak City, Utah

15. Distance from proposed\* 660' South of Fee Lease location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

160.0

17. No. of acres assigned to this well

80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. No wells have been drilled in this Fee Lease 11,000'

20. Rotary or cable tools

Rotary

19. Elevations (Show whether DP, FT, GR, etc.)

428 Gr.

22. Approx. date work will start\*

Sept. 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	133.00	300'	570 sx Class "H"
17 1/2"	13-3/8"	72.00	3,000'	2,500 sx Class "H"
*12 1/4"	9-5/8"	47.00	11,000'	4,510 sx Class "H"

\*Will be set in the event of indicated production.

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

APPROVED BY THE DIVISION OF OIL, GAS AND MINING

DATE 10/28/80

BY: *[Signature]*

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

*[Signature]*  
Signed Doug A. Sprinkel

Title Geologist

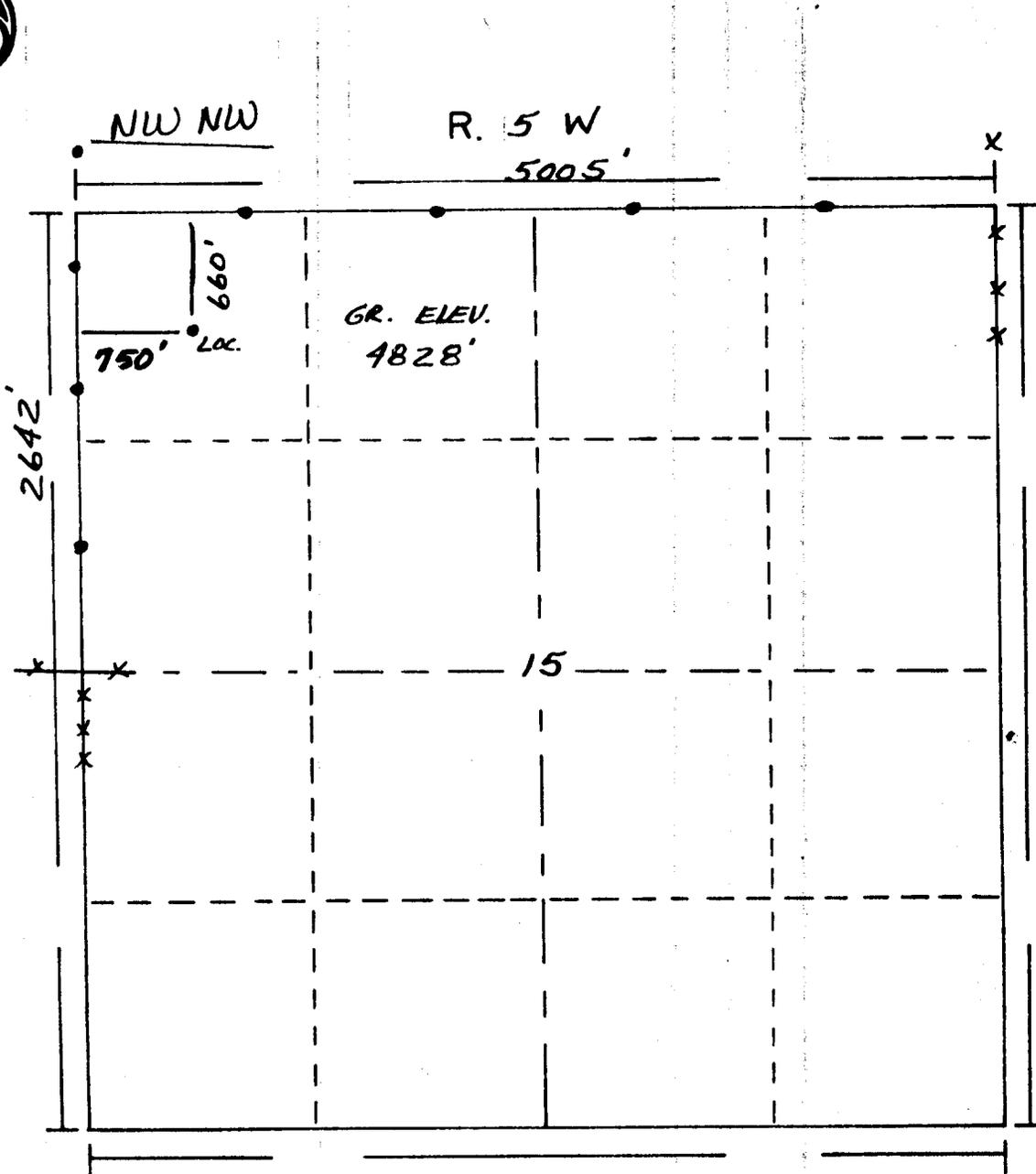
Date 10/16/80

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....

Conditions of approval, if any:



T. 18 S

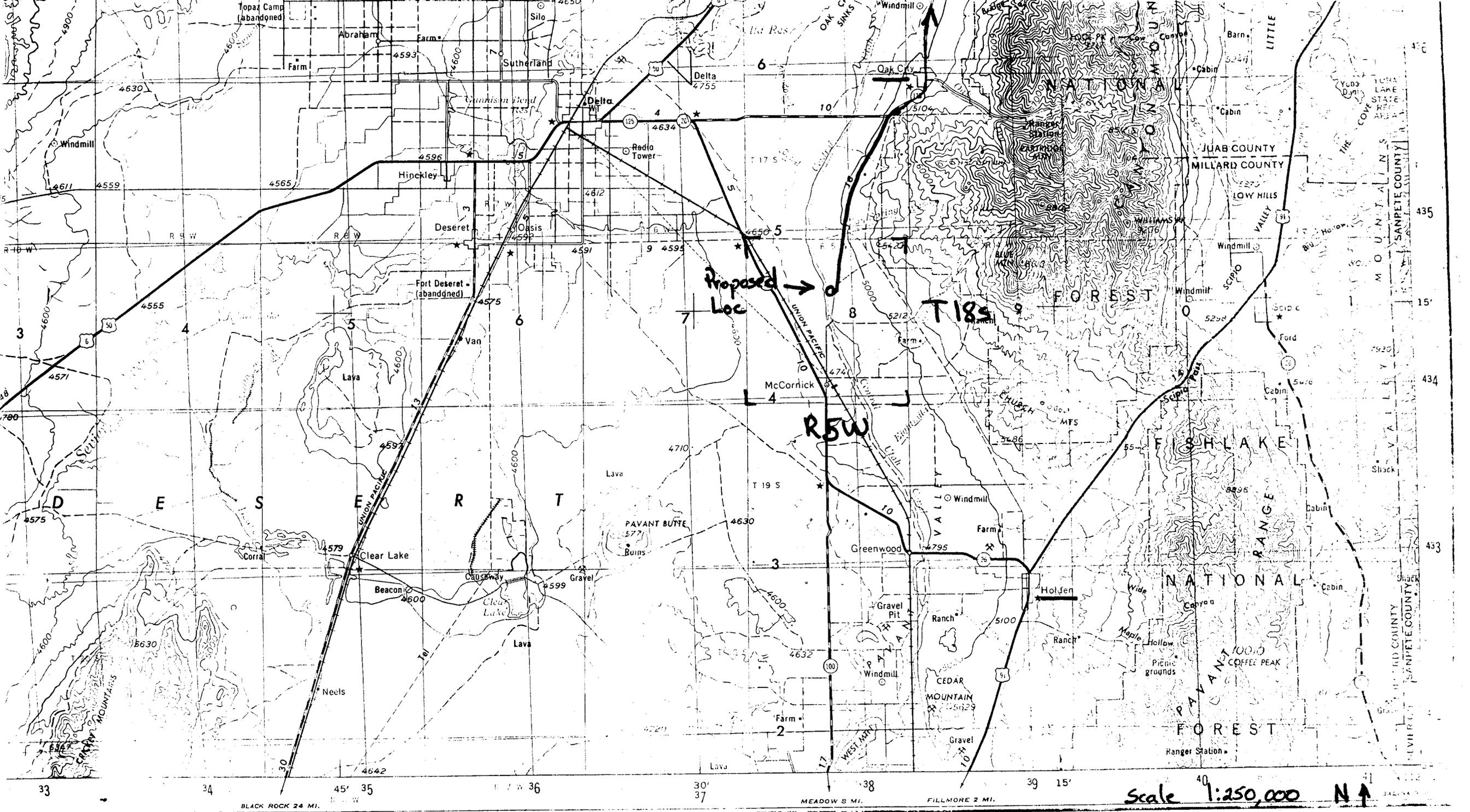
Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
 has in accordance with a request from *Doug Sprinkel*  
 for *Placid Oil Co.*  
 determined the location of #1 *MURLIN HENLEY*  
 to be 660' FNL ~~660~~ 750' FWL Section 15 Township 18 S.  
 Range 5 W. Salt Lake Meridian  
 Millard County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of #1 *Murlin Henley*

Date: 8-21-80

*Neal C. Edwards*  
 Licensed Land Surveyor No. 5252  
 State of Utah



33

34

45' 35

36

30' 37

38

39 15'

40

41

BLACK ROCK 24 MI.

MEADOWS MI.

FILLMORE 2 MI.

Scale 1:250,000 N ↑

1 Statute Miles

LOCATION: UTAH

SECTION 7E T18S R5W

12 S

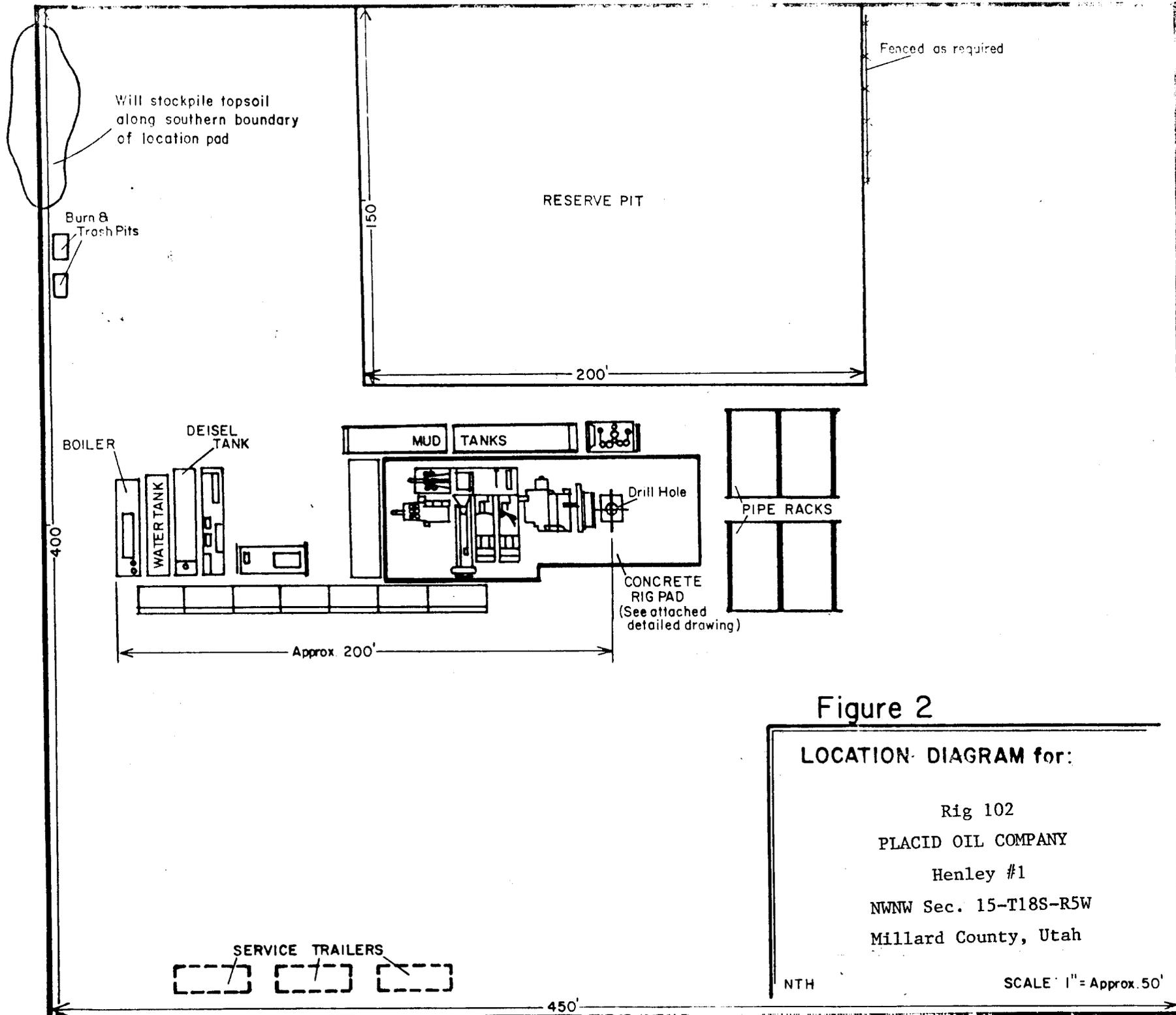


Figure 2

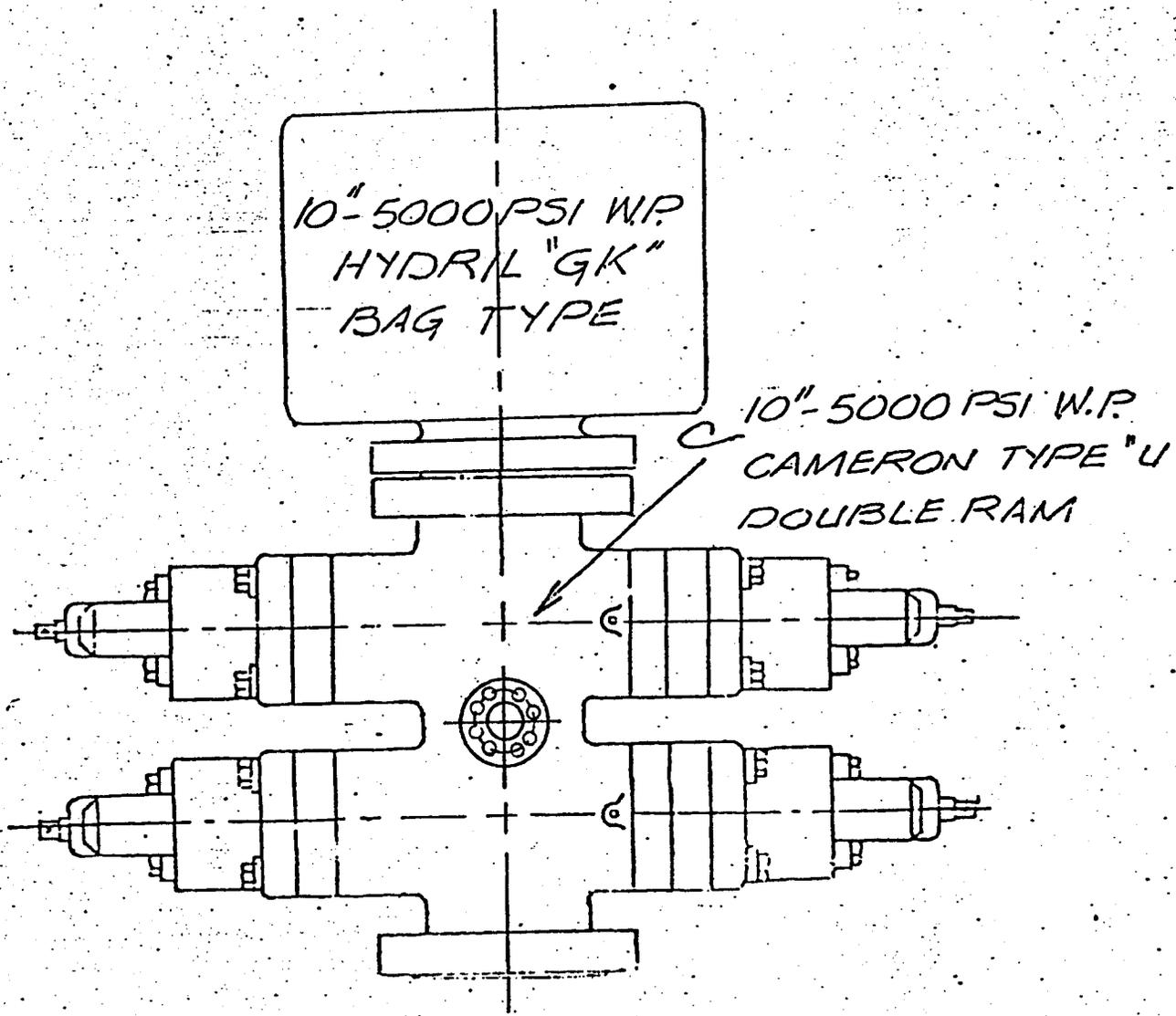
LOCATION DIAGRAM for:

Rig 102  
 PLACID OIL COMPANY  
 Henley #1  
 NWNW Sec. 15-T18S-R5W  
 Millard County, Utah

NTH

SCALE 1" = Approx. 50'





BOP STACK

PENROD RIG #102

GRANT OF RIGHT-OF-WAYS AND EASEMENTS

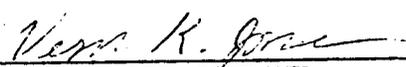
On this the 12th day of September, for and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Marilyn Henley, a single woman, 10809 Missouri Avenue, #8, Los Angeles, California 90025; hereinafter called Grantor, does hereby Grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202; hereinafter referred to as Grantee, a right-of-way and easement over and across the following described lands situated in Millard County, State of Utah, to-wit:

Township 18 South, Range 5 West, SLM., Millard County, Utah  
Section 15: N $\frac{1}{2}$ NW $\frac{1}{4}$

Together with the right to construct a well location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 15, T. 18 S., R. 5 W., and construct, enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee is engaged in drilling, testing, or completion of said well. If said well is completed as a dry hole, Grantee agrees to promptly remove all paving and other alien matters it has placed on said land, and to contour and reseed the operations area. If said well is completed as an oil or gas well, Grantee agrees to promptly remove all alien matters not essential for carrying out the production operation.

The consideration hereinabove stated is hereby accepted by Grantor as payment in full for all damages whatsoever caused by Grantee in construction and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantor for any other damages to Grantor's property or livestock, including any surface lessee damage claims, which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

  
\_\_\_\_\_  
PLACID OIL COMPANY  
Vern K. Jones

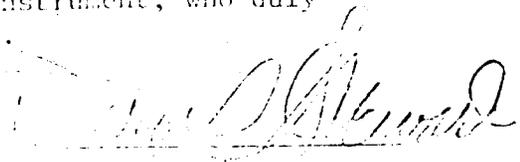
IN WITNESS WHEREOF, Grantor has hereunto set her hand this 12th day of September, 1980.

\_\_\_\_\_  
Marilyn Henley

State of                    )  
CALIFORNIA                ) ss.  
County of                    )

LOS ANGELES  
On the 12 day of September, A. D., 1980, personally appeared before me, Marilyn Henley, the signer of the above instrument, who duly acknowledged to me that she executed the same.

OFFICIAL SEAL  
EVELYN L. STEVARD  
WITNESS by hand and official seal.  
Notary Public  
Commission Expires August 19, 1983

  
10701 W. PICO BLVD  
LA CA 90064

GRANT OF RIGHT-OF-WAYS AND EASEMENTS

On this the 12th day of September, for and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Joel E. MacGregor, 3500 Belcaro Lane, Denver, Colorado 80209; hereinafter called Grantor, does hereby Grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a right-of-way and easement over and across the following described lands situated in Millard County, State of Utah, to-wit:

Township 18 South, Range 5 West, SLM., Millard County, Utah  
Section 15: N $\frac{1}{2}$ NW $\frac{1}{4}$

Together with the right to construct a well location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 15, T. 18 S., R. 5 W., and construct, enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee is engaged in drilling, testing, or completion of said well. If said well is completed as a dry hole, Grantee agrees to promptly remove all paving and other alien matters it has placed on said land, and to contour and reseed the operations area. If said well is completed as an oil or gas well, Grantee agrees to promptly remove all alien matters not essential for carrying out the production operation.

The consideration hereinabove stated is hereby accepted by Grantor as payment in full for all damages whatsoever caused by Grantee in construction and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantor for any other damages to Grantor's property or livestock, including any surface lessee damage claims, which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

\_\_\_\_\_  
PLACID OIL COMPANY  
Vern K. Jones

IN WITNESS WHEREOF, Grantor has hereunto set his hand this 12th day of September, 1980.

Joel E. MacGregor  
Joel E. MacGregor

State of Colorado  
County of Wagon Wheel ss.

On the 12th day of September, A. D., 1980, personally appeared before me, Joel E. MacGregor, the signer of the above instrument, who duly acknowledged to me that he executed the same.

WITNESS my hand and official seal.

Notary Public in and for the State of Colorado

Barbara Straub

Notary Public in and for the State of Colorado

# CONFIDENTIAL

\*\* FILE NOTATIONS \*\*

DATE: Oct 22, 1980

OPERATOR: Placid Oil Company

WELL NO: Henley #1

Location: Sec. 150 T. 185 R. 5W County: Millard

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-027-30024

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: OK under C-3

\_\_\_\_\_

Administrative Aide: \_\_\_\_\_

\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation See

Plotted on Map

Approval Letter Written

Hot Line

P.I.

October 30, 1980

Placid Oil Company  
2380 Beneficial Life Tower  
Salt Lake City, Utah 84111

Re: Well No. Henley #1  
Sec. 15, T. 18S, R. SW  
Millard County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-027-30024.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight  
Director

/ka  
cc:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input checked="" type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER Monthly Drilling Status for November 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Henley</p> <p>9. WELL NO. Henley #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T18S-R5W (NWNW)</p> <p>12. COUNTY OR PARISH Millard</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-027-30024</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4810' Gr.; 4828' KB.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/3: Spudded at 2:00 p.m.

11/3-11/4: Drilled 26" hole from Surface to 159'.

11/5: Opening hole to 36" from Surface to 159'.

11/6: Ran 30" csg. at 159'. Set with 6 sx cmt.

11/7-11/8: Drilled 26" hole from 159'-339' with no returns.

11/9-11/11: Fishing

11/12: Cmt. lost circulation zone with 300 sx Class "H" followed by 600 sx Class "H".

11/13: Tag cmt. at 248' and drilled cmt. to 310' and lost circulation.

11/14-11/17: Drilled 26" hole with no returns from 339'-557'.

11/18-11/20: Ran 20" csg. at 557' and set with 1200 sx Class "H".

11/21-11/30: Drilled 17½" hole from 557'-2100'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 12/2/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input checked="" type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER Monthly Drilling Status for December 1980</p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Henley</u></p> <p>9. WELL NO. <u>Henley #1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 15-T18S-R5W (NWNW)</u></p> <p>12. COUNTY OR PARISH <u>Millard</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO. <u>43-027-30024</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4810' Gr.; 4828' Kb.</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/1-12/9: Drilled 17½" hole from 2220' to 3380'.

12/10-12/11: Ran Logs: DLL-MSFL: 556' - 3481'  
FDC-CNL: 556' - 3481'  
Neutron: 556' - 3481'  
Sonic: 556' - 3481'  
Dipmeter: 556' - 3481'

12/12-12/13: Ran 13 3/8" csg. at 3482' and set with 550 sx Class "H" cmt.

12/14-12/31: Drilled from 3480' to 6130'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug G. Sprinkel TITLE Geologist DATE 1/6/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Henley

9. WELL NO.

Henley #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., E., OR B.L. AND SURVEY OR AREA

Sec. 15-T18S-R5W (NWNW)

12. COUNTY OR PARISH 13. STATE

Millard

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER Monthly Drilling Status for January 1981

2. NAME OF OPERATOR  
Placid Oil Company

3. ADDRESS OF OPERATOR  
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)

14. PERMIT NO.  
43-027-30024

15. ELEVATIONS (Show whether DF, ST, CR, etc.)  
4810' Gr.; 4828' Kb.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/1-1/9: Drilled 12 1/4" hole from 6130' to 7549'.

1/10-1/12: Coring from 7564' - 7565', ran DST from 7453' - 7570'

1/13-1/31: Drilled from 7570' to 9548'.

RECEIVED

FEB 6 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Doug A. Sprinkel*  
Doug A. Sprinkel

TITLE Geologist

DATE 2/2/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL OTHER Monthly Drilling Status for February 1981

2. NAME OF OPERATOR  
Placid Oil Company

3. ADDRESS OF OPERATOR  
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)

14. PERMIT NO.  
43-027-30024

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4810' Gr.; 4828' Kb.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Henley

9. WELL NO.

Henley #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA

Sec. 15-T18S-R5W (NWNW)

12. COUNTY OR PARISH

Millard

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/1: Repaired Rig.

2/2-2/6: Drilled 12 1/4" hole from 9548' to 10,107'.

2/7-2/8: Ran Logs: DLL: 3480' - 10,068'  
FDC-CNL: 3480' - 10,068'  
BHC Sonic: 3480' - 10,068'  
Dipmeter: 3480' - 10,068'

2/9-2/28: Reduced hole size, drilled 9 7/8" hole from 10,107' to 12,253'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Doug J. Sprinke*  
Doug J. Sprinke

TITLE Geologist

DATE 3/2/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Placid Doug Sprinkle

WELL NAME: Henley#1

SECTION 15 TOWNSHIP 18S RANGE 5W COUNTY Millard

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 13,106'

CASING PROGRAM:

- 30" @ 157' cement to surface
- 20" @ 557' cement to surface
- 13 3/8" @ 3482' cement to surface
- 12 1/4" openhole 10,107'
- 9 7/8" openhole 13,080'
- 8 3/4" core TD

PLUGS SET AS FOLLOWS:

- 1) 13,106-13,000'
- 2) 8150-8050'
- 3) 7550-7250'
- 4) 7250-7150'
- 5) 3550-3400'
- 6) 50'-surface

FORMATION TOPS:

Cambrian- 3500' TD  
7300-8300' fresh water sand

DST:  
7453-7570' (1387' MCW, 5134' W, 96' SWM  
2765 cc, Rw. 74 Temp. 154°)

Core:  
7564-7565' no  $\phi$

Place 9# fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE 3-10-81 SIGNED MTM

cc: Placid

OIL & GAS CONSERVATION COMMISSION

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Henley

9. WELL NO.

Henley #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15-T18S-R5W (NWNW)

12. COUNTY OR PARISH

Millard

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)

At top prod. interval reported below

At total depth

Same as above

14. PERMIT NO. 43-027-30024 DATE ISSUED 10/28/80

12. COUNTY OR PARISH Millard 13. STATE Utah

15. DATE SPUDDED 11/3/80 16. DATE T.D. REACHED 3/9/81 17. DATE COMPL. (Ready to prod.) 3/17/81 (Dry Hole) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4810' Gr., 4828' Kb. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,106 21. PLUG, BACK T.D., MD & TVD Set six plugs back to surface. 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* None - this is a dry hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, FDC-CNL, BHC Sonic, Dipmeter 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 30", 20", and 13 3/8" casing sizes.

29. LINER RECORD and 30. TUBING RECORD tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. tables.

33.\* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steve Crook TITLE Geologist DATE 3/23/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 ☒ Carbonates and Sandstone	7,453'	7,570'	IH - 3,567.4 FH - 3,562.1 IF - 255.9 - 1,207.8 -- 30 min. ISI - 3,222.2 -- 60 min. FF - 1,284.2 - 2,977.5 -- 130 min. FSI - 3,219.5 -- 60 min. Recovered 96' of slightly salt water cut rat hole mud; 1,387' of mud cut salt water and 5,134' of salt water.	Alluvium Flagstaff North Horn Fish Haven Eureka Pogonip ☒ Carbonates ☒ Sandstone ☒ Carbonates	Surface 150' 161' 1,742' 1,906' 2,010' 3,500' 7,467' 7,902'	
DST #2 ☒ Carbonates and Sandstone	7,250'	7,470'	IH - 3,452.2 FH - 3,452.2 IF - 3,452.2 -- 45 min. ISI - 3,452.2 FF - 3,452.2 FSI - 3,452.2 Recovered 133' of rat hole mud.			

Alluvium - Surface

Set cmt plug  
Surfa - 77'

Henley #1

Flagstaff - 150'

9 Lb.  
42 Vis. Mud

30" - 157'

North Horn - 161'

20" - 557'

Fish Haven - 1742'

Eureka - 1906'

Pogonip - 2010'

Set cmt. plug  
3400' - 3550'

13 3/8" - 3482'

Carbonate - 3500'

9 Lb.  
42 Vis.  
Mud

Set cmt. plug  
7150' - 7250'

Sandstone - 7467'

Set cmt. plug  
7250' - 7970'

Carbonate - 7902'

9 Lb.  
42 Vis. Mud

Set cmt. plug  
8022' - 8126'

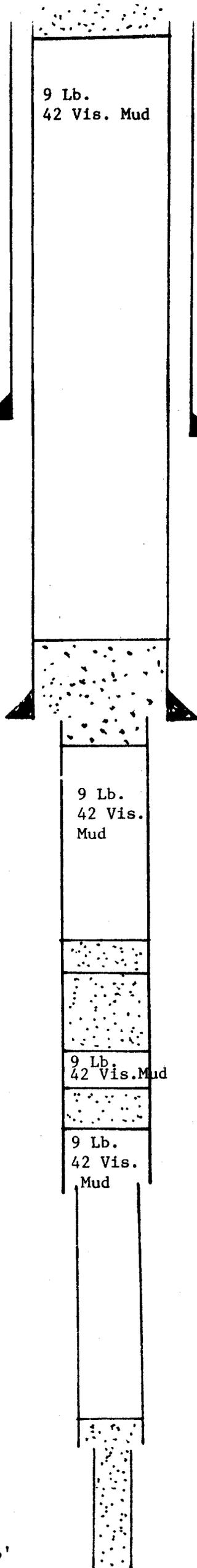
9 Lb.  
42 Vis.  
Mud

Reduced hole size 9 7/8"  
from 10,107' - 13,080'

Cut 8 3/4" bottom hole core  
13,080' - 13,106'

Set cmt. plug  
12,950' - 13,106'

TD 13,106'



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for March 1981</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660.0' FNL; 750.0' FWL; Sec. 15-T18S-R5W (NWNW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Henley</p> <p>9. WELL NO. Henley #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T18S-R5W (NWNW)</p> <p>12. COUNTY OR PARISH Millard</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-027-30024</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4810' Gr.; 4828' Kb.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/1-3/6: Drilled 9 7/8" hole from 12,253' to 13,080'.

3/7-3/8: Cored from 13,080' to 13,106'

3/9-3/10: Ran Logs: FDC-CNL: 9,900' - 13,088'  
DLL-MSFL: 9,950' - 13,076'  
CBL-CCL: 1,500' - 3,482'  
BHC Sonic: 9,900' - 13,088'  
Dipmeter: 9,397' - 13,088'

3/12-3/13: Plugged: #1 12,950' - 13,106' set with 55 sx Class "H" cmt.  
#2 8,022' - 8,126' set with 80 sx Class "H" cmt.  
#3 7,250' - 7,970' set with 775 sx Class "H" cmt.  
Ran DST #1 from 7,453' to 7,570'.

3/17: Cut top of csg. off in cellar, welded metal plate over csg., abandoned well. Released well 3/17/81 at 2:30 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 4/1/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Placid Oil Company  
2380 Beneficial Life Tower  
Salt Lake City, Utah 84111

Re: Well No. Henley #1  
Sec. 15, T. 18S, R. 5W  
Millard County, Utah

Well No. Monroe #13-7  
Sec. 13, T. 16S, R. 2W  
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 23, 1981 & May 5, 1981, from above referred to wells, indicates the following electric logs were run: DLL, FDC-CNL, BHC Sonic, Dipmeter & DLL/MFSL, BHC Sonic, FDC/CNL, Dipmeter--respectively. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Pracitce and Procedure, requires that a well log shall be filed with this Commission together with a copy of the elctric and radioactivivy logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".  
Cari Furse  
Clerk Typist

**PLACID OIL COMPANY**  
136 EAST SOUTH TEMPLE  
2300 UNIVERSITY CLUB BUILDING  
SALT LAKE CITY, UTAH 84111

April 6, 1982

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: WELL NO. HENLEY #1  
SEC. 15, T 18 S, R 5 W  
MILLARD COUNTY, UTAH

Dear Sirs:

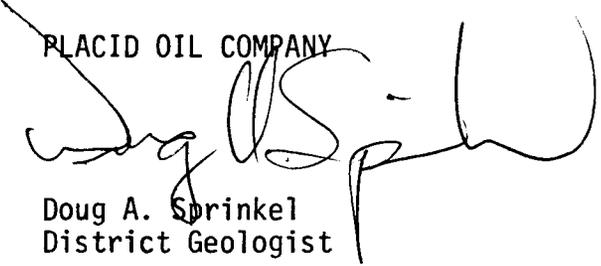
Per your letter to our office dated January 18, 1982, enclosed please find the following logs for the above referenced well:

- 1) FDC-CNL
- 2) Dual Laterolog - MSFL
- 3) BHC-Sonic
- 4) Dipmeters

We have enclosed two copies of this letter. Please sign both of them at the bottom and return one copy to our office to acknowledge receipt of the enclosed logs. Thank you.

Sincerely,

PLACID OIL COMPANY

  
Doug A. Sprinkel  
District Geologist

DAS/dew

Enclosure -- Logs, Return Envelope

Date: April 7<sup>th</sup>, 1982

By: 

Clock-Typist  
Title