

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief PW 19
 Copy NID to Field Office _____
 Approval Letter 2-5-68
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-24-68
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA X

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 3-29-68
 Electric Logs (No.) _____
 E 01 Lat. ✓ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. _____ M-L _____ Sonic _____ Others _____

PMB

Lewis F. Wells

Consulting Geologist

SUITE 823, 68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101
PHONE 322-2071

Mining
Petroleum

Res. Phone 277-6525

February 2, 1968

Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah

ATTENTION: Mr. Paul Burschel

RE: NOTICE OF INTENTION TO DRILL
Stanley R. Kielmar, Jr. DBA
Pyramid Oil and Gas Company
Well No. 1 Sec. 17 T 22 So. R 18 W
Millard County, Utah

Pyramid Oil and Gas Company requests an acception to the well location rule, C-3 based on topography. The well location falls on the east flank of the anticline and in order to locate the well in a working area the floor of an intermittent stream bed was selected which was nearest to the center of the NE of NW quarter in section 17. All of the surrounding areas has limestone out cropping at the surface, only the stream bed would make a suitable location. Since this location also would conform to the 660 foot radius in common ownership to the operator, would you please give us your approval to this exception to the division rule C-3.

OK checked map PMB

Very truly yours,



Stanley R. Kielmar, Jr.
Operator

sb



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Stanley R. Keilmar, Jr. DBA Pyramid Oil and Gas Company

3. ADDRESS OF OPERATOR
2458 South Harding Avenue, Chicago, Illinois 60623

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1775 feet E/W Line: 225 S/N Line Sec. 17; T 22 So. R 18 W
 At proposed prod. zone
Same *NW NE NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
16 Miles Southeast from Garrison, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
225 feet ✓

18. NO. OF ACRES IN LEASE
2561 ✓

17. NO. OF ACRES ASSIGNED TO THIS WELL
80 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None ✓

19. PROPOSED DEPTH
7500 feet ✓

20. ROTARY OR CABLE TOOLS
Rotary ✓

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6576.8 GR ✓ *Doroni's Test*

22. APPROX. DATE WORK WILL START*
February 15, 1968

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-----------------------|
| 12 1/4 " | 10 3/4 " ✓ | 32.75 lbs. | 300 ' ✓ | Cemented to surface ✓ |
| 9 7/8 " | - | - | - 4000 ' | |
| 6 3/4 " | - | - | 4000 - 7500 ' | |

43-027-30001

approval in accordance with Pub C-3c and conditional upon receiving a survey plat - PWB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stanley R. Keilmar Jr TITLE Owner DATE 2-2-68

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Lewis F. Wells

Consulting Geologist

SUITE 823, 68 SO. MAIN ST.
SALT LAKE CITY, UTAH 84101
PHONE 322-2071

Mining
Petroleum

Res. Phone 277-6525

February 5, 1968

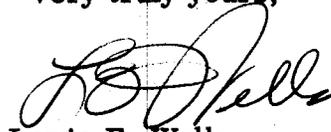
Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah

ATTENTION: Mr. Paul Burschel

Dear Mr. Burschel:

Here is the plat of survey to accompany the application.

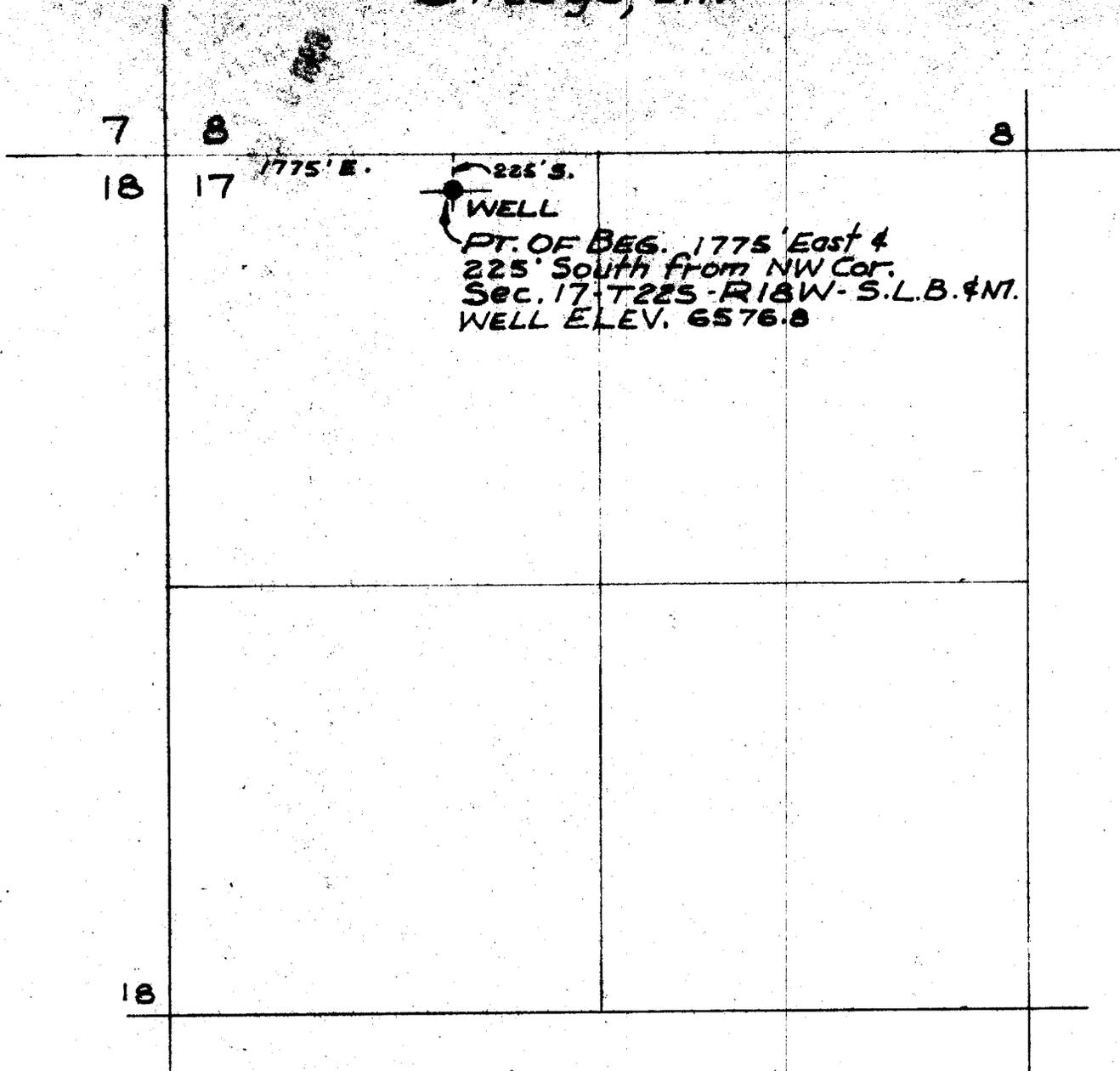
Very truly yours,


Lewis F. Wells

LFW:sb
enclosure



OIL WELL LOCATION FOR PYR MID OIL & GAS CO
Chicago, Ill.



WELL LOCATION
1" = 1000'

ENGINEER'S CERTIFICATE

I hereby Certify that on the 26th day of January 1968 I made a well location as shown above in accordance with established Government Section Corners.

John Elwood Neff
JOHN ELWOOD NEFF



1588 West North Temple
Salt Lake City, Utah 84116

328-5771

February 5, 1968

Stanley R. Keilmar, Jr.
DBA Pyramid Oil and Gas Company
2458 South Harding Avenue,
Chicago, Illinois 60623

Re: Well No. Pyramid Oil and Gas
Federal #1, Sec. 17, T. 22 S.,
R. 18 W., Millard County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this approval is conditional upon a surveyor's plat being furnished this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Stanley R. Kielmar, Jr. DBA
Pyramid Oil and Gas Company

February 5, 1968

-2-

The API number assigned to this well is 43-027-30001 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake City, Utah

Lewis F. Wells
Consulting Geologist
Suite 823
68 South Main Street
Salt Lake City, Utah

Form OGCC-1 b

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PMB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. U 2066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME -

7. UNIT AGREEMENT NAME No Unit

8. FARM OR LEASE NAME Cedar Pass

9. WELL NO. Pyramid Oil & Gas Co.

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NE NW 1/4 Sec. 17

T 22 So. R 18 West

12. COUNTY OR PARISH Millard 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Stanley R. Kielmar, Jr. DBA Pyramid Oil & Gas Company

3. ADDRESS OF OPERATOR 2458 South Harding Avenue, Chicago, Illinois 60623

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1775 feet E/W Line: 225 S/N Line Sec. 17
T 22 So. R 18 West

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6586 D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded, February 19, 1968
Change of casing program.
Operator will set one length of, 20" conductor to protect surface hole before setting 12 1/4" surface casing to 300'. ✓

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent DATE February 19, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

February 26, 1968

Pyramid Oil & Gas Co.
#1 Pyramid O & G Federal
Sec 17, T 22S R 18W
Millard County, Utah

Lewis Wells called about the above
mentioned well. They are drilling
ahead at 1360' with air - no water
will send in report this week

Lewis Wells

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 2061

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

Cedar Pass

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

Sec. 17, T 21 South R 18 West

12. COUNTY OR PARISH 13. STATE

Millard Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Stanley R. Kielmar, Jr DBA Pyramid Oil and Gas Company

3. ADDRESS OF OPERATOR
Garrison, Utah (2458 South Harding, Chicago, Illinois 60623)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Sec. 17, T21 South R 18 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6563 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) **Set surface**

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 21 operator set six joints of 10 3/4 inch 32 pound casings with 100 sacks of cement two percent calcium chloride. Casing tally 200.72 feet. Was set at 212 feet RB. Completed 8:30 p. m. Halliburton Oil well cementers.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. Wells

TITLE

Agent

DATE

February 24, 1963

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Stanley R. Kielmar, Jr. DBA Pyramid Oil and Gas Company

3. ADDRESS OF OPERATOR
Garrison, Utah (2458 South Harding, Chicago, Illinois 60623)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **(225' F NL & 1775' F WL) (NE NW) Sec. 17 T 22 South R 18 West**
At top prod. interval reported below **same**
At total depth **same**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **Feb. 19, 68** 16. DATE T.D. REACHED **Mar. 23** 17. DATE COMPL. (Ready to prod.) **Mar. 24 P & A** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6886 K. B.** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7510** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **S - 7510** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **P & A** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **DI & Laterolog 212 - 7501** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| Surface | 32 # | 212' | 10 3/4" | 100 sxs | none |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | none | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | none | |

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | none |

33.* PRODUCTION

DATE FIRST PRODUCTION **P & A** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) **P & A**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| | | | | | | | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Sample Log - electric log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Agent** DATE **March 26, 1968**

*(See Instructions and Spaces for Additional Data on Reverse Side)

14

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|-----------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Perm. Riepe Spa | Surface | (+6389') 1683' |
| | | | | Penn. Ely | 1197' | (+3694') 620' |
| | | | | Miss. Jensen | 2880' | (+3086') 1600' |
| | | | | Chainman | 3500' | (+1486') 710' |
| | | | | Joana | 5100' | (+776') 985' |
| | | | | Dev. Pilot | 5810' | (-209') |
| | | | | Guilmette | 6795' | Cut - 715' |

MAR 29 1968

PS
PWB

Schmitt

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Pyramid Oil & Gas Federal No. 1

Operator Pyramid Oil & Gas Address 2458 South Harding Ave. Phone _____
Chicago, Illinois

Contractor Pease Drilling Company Address Grand Junction, Colo. Phone _____

Location SE 1/4 NW 1/4 Sec. 17 T. 22 X R. 18 X Millard County, Utah
S W

Water Sands: & zones

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|----------------------------|-------------------------------|-------------------------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>First Water @ 1432'</u> | <u>25 bbls.</u> | <u>Temp. 45^o F</u> |
| 2. | <u>1432' - 6000'</u> | <u>increased to 200 bbls.</u> | <u>"</u> |
| 3. | _____ | _____ | _____ |
| 4. | _____ | _____ | _____ |
| 5. | _____ | _____ | _____ |

(Continue on reverse side if necessary)

| <u>Formation Tops:</u> | <u>Top</u> | <u>Formation Tops</u> | <u>Top</u> |
|------------------------|----------------|-----------------------|--------------|
| <u>Riepe Springs</u> | <u>Surface</u> | <u>Joana</u> | <u>5100'</u> |
| <u>Ely</u> | <u>1197'</u> | <u>Pilot</u> | <u>5810'</u> |
| <u>Jensen</u> | <u>2280'</u> | <u>Guilmette</u> | <u>6795'</u> |
| <u>Chainman</u> | <u>3500'</u> | | |

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

43-027-30001

Form 9-593
(April 1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 17
T. 22 S.
R. 18 W.
S.L. Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date April 16, 1968

Ref. No. 1

Land office Utah State Utah
Serial No. 2066 County Millard
Lessee Stanley R. Kielmar, Field Wildcat
Stanley R. Kielmar, Jr.
Operator DBA Pyramid Oil & Gas Company District Salt Lake City
Well No. 1 Subdivision NE1/4
Location 225' from N. line and 1775' from W. line of sec. 17
Drilling approved February 13, 19 68 Well elevation 6586 KB
6577 Gr. feet
Drilling commenced February 19, 19 68 Total depth 7510 feet
Drilling ceased March 23, 19 68 Initial production Dry
Completed for production _____, 19 _____ Gravity A. P. I. _____
Abandonment approved August 14, 1968 Initial R. P. _____
CM 6/10/69

| Geologic Formations | | Productive Horizons | | |
|---------------------|-----------------|---------------------|--------|----------|
| Surface | Lowest tested | Name | Depths | Contents |
| <u>Permian</u> | <u>Devonian</u> | | | |

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY | JUNE | JULY | AUG. | SEPT. | OCT. | NOV. | DEC. |
|------|------|------|------|------|-----|------|------|------|-------|------|------|------|
| 1968 | | | Abd | | | | | P&A | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

REMARKS _____

January 9, 1969

Stanley R. Kielmar, Jr. D.B.A.
Pyramid Oil & Gas Company
2458 South Harding Avenue
Chicago, Illinois 60623

Re: Well No. Pyramid Oil & Gas Federal
#1, Sec. 17, T. 22 S., R. 18 W.,
Millard County, Utah.

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging and Form OGC-8-X, water sands encountered during drilling for the above mentioned well are due and have not been filed with this office as required by our General Rules and Regulations and Rules of Practice and Procedure.

Please complete the enclosed Forms and return them to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON C. GROVER
RECORDS CLERK

scg

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U 2066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17 T. 22 So. R. 18 W.

12. COUNTY OR PARISH

Millard

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER X P & A

2. NAME OF OPERATOR

Pyramid Oil & Gas Company

3. ADDRESS OF OPERATOR

2458 South Harding Avenue, Chicago, Illinois

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1775' East and 225' South from NW corner
Section 17, Township 22 South, Range 18 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6586 K. B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Plugged and abandoned March 24, 1968. No shows of oil or gas.

Water sands and zones

| From | <u>Depth</u> | To | <u>Volume</u> | <u>Quality</u> |
|---------------|---------------|----|------------------------|----------------|
| | | | Flow Rate or Head | Fresh |
| First water @ | 1432' | | 25 bbls. | Temp. 45° F |
| | 1432' - 6000' | | increased to 200 bbls. | " |

| <u>Formation Tops</u> | <u>Top</u> | <u>Formation Tops</u> | <u>Top</u> |
|-----------------------|------------|-----------------------|------------|
| Riepe Springs | Surface | Joana | 5100' |
| Ely | 1197' | Pilot | 5810' |
| Jensen | 2280' | Guilmette | 6795' |
| Chainman | 3500' | | |

18. I hereby certify that the foregoing is true and correct

SIGNED Levin J. Hill TITLE Geologist DATE February 27, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI
P/O

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U 2066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
No. 1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17 T. 22 So. R. 18 W.

12. COUNTY OR PARISH
Millard

13. STATE
Utah

1. OIL WELL GAS WELL OTHER X P & A

2. NAME OF OPERATOR
Pyramid Oil & Gas Company

3. ADDRESS OF OPERATOR
2458 South Harding Avenue, Chicago, Illinois

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1775' East and 225' South from NW corner
Section 17, Township 22 South, Range 18 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6586 K. B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | (Other) _____ |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned March 24, 1968. No shows of oil or gas.

Water sands and zones

| From | Depth | To | Volume | Quality |
|---------------|-------|----|------------------------|----------------|
| | | | Flow Rate or Head | Fresh or Salty |
| First water @ | 1432' | | 25 bbls. | Temp. 45° F |
| 1432' - | 6000' | | increased to 200 bbls. | " |

| Formation Tops | Top | Formation Tops | Top |
|----------------|---------|----------------|-------|
| Riepe Springs | Surface | Joana | 5100' |
| Ely | 1197' | Pilot | 5810' |
| Jensen | 2280' | Guilmette | 6795' |
| Chainman | 3500' | | |

18. I hereby certify that the foregoing is true and correct

SIGNED Levin J. Kelly TITLE Geologist DATE February 27, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side