

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief P/MC

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed 8-20-67

Location Inspected

OW  WW  TA

Bond released

GW  OS  PA

State of Fee Land

## LOGS FILED

Driller's Log 12-26-67

Electric Logs (No. ) 1

E  L  E-I  GR  GR-N  Micro

Lat  Mi-L  Sonic  Others

RRS  
2-19-81

Escalante, Utah

7/15/67

Mr. Buckell:

We dismissed the enclosed Application  
& bill, on last Wednesday when I called from  
Grand Junction. I trust everything is in order.  
I found all 4 corners of Sec. 2-405-7E and  
they checked good for a normal section, even tho'  
Sec. 2 could be over, or under, on average.

Please call me about @ Escalante, and  
"D" mail, if any problems. We hope we can be  
(over)

could for starting by Monday or Wednesday  
but realize there can be problems.

Thanking you;

Bob

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 W.W. West

3. ADDRESS OF OPERATOR  
 401 No. Colo. Midland, Texas

(Please send permit to W.W. West, Circle "D" Motel, Escalante, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1980 FEL, 660 FNL 11-40S-7E

At proposed prod. zone  
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 1/4 mi. SE of Escalante, by road & 1/2 mi. SW off of "Hole in the Rock" road

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 660'

16. NO. OF ACRES IN LEASE  
 2560

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 -----

19. PROPOSED DEPTH  
 3250

20. ROTARY OR CABLE TOOLS  
 Rot.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4698 Gr

5. LEASE DESIGNATION AND SERIAL NO.  
 U-1653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 -----

8. FARM OR LEASE NAME  
 Betts-Federal

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
 11-40S-7E

12. COUNTY OR PARISH  
 KANE

13. STATE  
 UTAH

22. APPROX. DATE WORK WILL START\*  
 when permit is issued

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	10 3/4"	34#	min. 150, max. 300	circulate to surf.
8 3/4"	7"	23#	3000	50-100 sacks

Set a minimum of 150' of 10 3/4" surface casing, or into top of Navajo sandstone, if not over 300', and circulate cement to surface.

Set 7" casing into top of Kaibab dolomite with 50-100 sacks cement, depending on condition of hole at this point. Try to drill to this point with air, but change to mud if necessary.

Drill 7" plug, and into prospective Kaibab pay zone, using oil to circulate.

API 43-175-20265

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

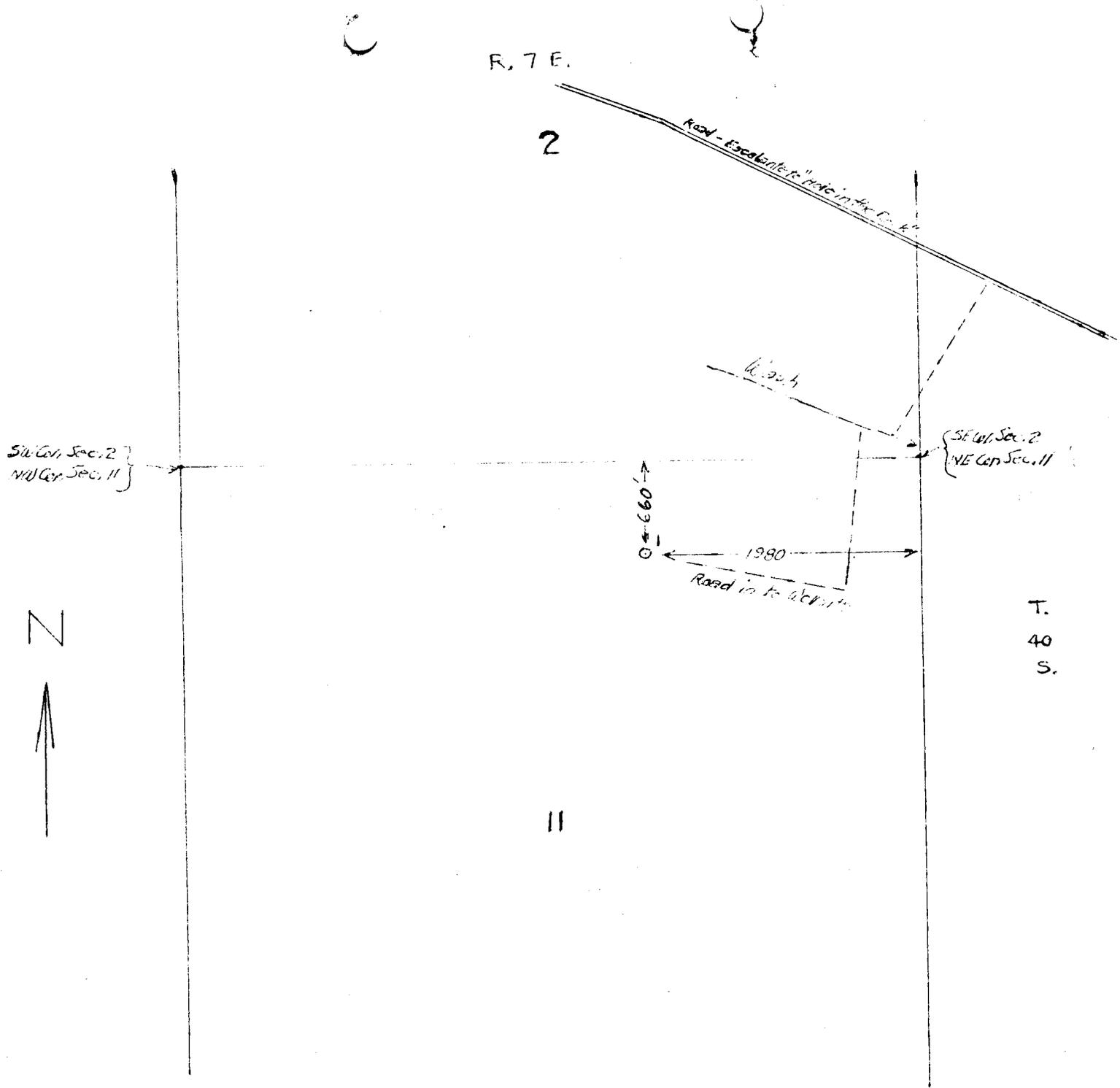
24. SIGNED W.W. West TITLE Operator DATE 7/15/67

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



Plat Showing Location of  
 W. W. WEST # 1 LETTS-FEDERAL  
 Sec. 11-40S-7E  
 Kane County, Utah  
 Scale 1" = 1000'

I certify that I surveyed this location in on the ground July 14th, 1967.

*Operator-Engineer*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 W.W. West

3. ADDRESS OF OPERATOR  
 401 No. Colo. Midland, Texas  
 (Please send permit to W.W. West, Circle "D" Motel, Escalante, Utah)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1980 FEL, 660 FNL 11-403-7E  
 At proposed prod. zone  
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 1/4 mi. SE of Escalante, by road & 1/2 mi. SW off of "Hole in the Rock" Road

16. NO. OF ACRES IN LEASE  
 2560

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 -----

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
 4698 Gr

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	10 3/4"	34#	min. 150, max. 300'	circulate to surf.
8 3/4"	7"	23#	3000'	50-100 sacks

Set a minimum of 150' of 10 3/4" surface casing, or into top of Navajo sandstone, if not over 300', and circulate cement to surface.

Set 7" casing into top of Kaibab dolomite with 50-100 sacks cement, depending on condition of hole at this point. Try to drill to this point with air, but change to mud if necessary.

Drill 7" plug, and into prospective Kaibab pay zone, using oil to circulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.W. West TITLE Operator DATE 7/15/67

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 U-1693

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. REC. T. R. M. OR REG. LAND SURVEY OR AREA  
 11-403-7E

12. COUNTY OR PARISH  
 KANE

13. STATE  
 UTAH

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 10

19. PROPOSED DEPTH  
 3250

20. ROPEY OR CABLE TOOLS  
 Rat.

22. APPROX. DATE WORK WILL START\*  
 When permit is issued

July 17, 1967

*401 W Colorado St.  
Midland, Texas.*

Mr. W. W. West  
c/o Circle "D"  
Escalante, Utah

Re: Well No. Letts-Federal #1,  
Sec. 11, T. 40 S., R. 7 E.,  
Kane County, Utah.

Dear Mr. West:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form 8-X, which is to be completed whether or not water sands (aquifers are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Mr. W. W. West

-2-

July 17, 1967

The API number assigned to this well is 43-025-20265 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sc

cc: U. S. Geological Survey  
Rodney Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah 84111

826-7371  
 Aug 6, 1967  
 #1 Letts  
 #1 Fed.

243' } 10 3/4" - "Curb"  
 }

W. W. West. -

top 1' of Minch - for show

3097 97" Corry / 123 ab to 2600'

T.P. 3162'

Sample Top - running through A of Neate

1400'  
 1400'

Group - 130 - air to 2010 lots of

Conli - 1880  
 then sup - 9  
 Mealepi - 3070 -  
 Hunt 3083  
 50  
 3133

Water/ good quality  
 150 ppm  
 3000 lb / A. - only  
 @ 910 only

- ~~(1) 100' - at top of Hunt - 3150  
 3050~~
- ~~(2) 100' top of Group  
 See back →~~

- (3) 100' base of Group
- (4) 100' 1/2 air 1/2 in out of 843 g sulfur ppm
- (5) 5-10 ab/ marker / ~~water~~ water bett place.

PMP

sec 11 T40S R11E  
 Adair County

① Stud below 2600 ply across it  
↓  
below sheathing

100'  $\frac{1}{2}$ " in  $\frac{1}{2}$ " studs

~~Must~~ no paper - open hole for  
Heabat

3 4 & 5 stays same

SC

deBENNEVILLE K. SEELEY, JR.  
CONSULTING GEOLOGIST  
1423 EAST 9TH SOUTH  
TEL. (801) 363-8570  
SALT LAKE CITY, UTAH 84105

August 7, 1967

Utah Oil & Gas Conservation Commission  
Attn: Mr. Paul W. Burchell  
348 E. South Temple  
Salt Lake City, Utah

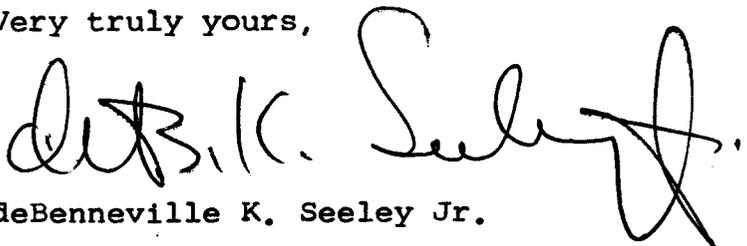
Dear Mr. Burchell:

At the request of Mr. W.W. West, please hold all information confidential on the following well until otherwise informed by him:

W.W. West  
Letts - Federal #1  
Sec. 11 T.40S - R.7E  
Kane Co, Utah

Thank you for your cooperation in this matter.

Very truly yours,

  
deBenneville K. Seeley Jr.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-1653
<b>2. NAME OF OPERATOR</b> W. W. West		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -
<b>3. ADDRESS OF OPERATOR</b> 401 N. Colorado, Midland, Texas 79701		<b>7. UNIT AGREEMENT NAME</b> -
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980 FEL, 660 FNL 11-40S-7E		<b>8. FARM OR LEASE NAME</b> Letts-Federal
<b>14. PERMIT NO.</b> ---- (7/20/67)		<b>9. WELL NO.</b> 1
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.) 4745 Gr., 4755 RKB		<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA</b>  11-40S-7E
		<b>12. COUNTY OR PARISH</b> KANE <b>13. STATE</b> UTAH

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/19/67 Shot 7" OD Csg. off @ 1417, and pulled.  
 8/20/67 Ran 2 3/8" Tbg. to 3150, & circulating with mud, set cement plugs as follows:

3150-3050 Top of Kaibab  
 2050-1950 Across first Csg. shot @ 2,000  
 1460-1360 Over Csg. stub @ 1417 (Base Navajo @ 1540 Spl., 1522 GammaRay -Neutron Log ?)

293-193 Base of Surf. Csg.  
 Top of Surf. Csg. 5 Sks cement  
 Set Dry Hole Marker

**18. I hereby certify that the foregoing is true and correct**

SIGNED *W. W. West* TITLE Operator DATE 9/11/67

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
U-1653  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-  
7. UNIT AGREEMENT NAME  
-  
8. FARM OR LEASE NAME  
Letts - Federal  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
11-40S-7E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
W. W. West

3. ADDRESS OF OPERATOR  
401 N. Colorado, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980 FEL, 660 FNL 11-40S-7E  
At top prod. interval reported below  
At total depth

12. COUNTY OR PARISH Kane  
13. STATE Utah

14. PERMIT NO. - DATE ISSUED 7-20-67

15. DATE SPUNDED 7-24-67 16. DATE T.D. REACHED 8-6-67 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4745 Gr, 4755 RKB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 3163 MD 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3162 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
-----  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Gamma Ray - Neutron  
27. WAS WELL CORED 3103 - 3162

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	243	13-3/8	150 sx. Circulated out 35	None
7	20	3103	8-3/4	125 sx	1417'

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE Operator DATE 9/14/67

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBICION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
in Entrada Fm	55'		Navajo Ss 285 GR
in Navajo SS	910 & below		Kayenta Fm 1522 - Wingate Fm 1795 -
Cored 3103 - 62: Kaibab Fm Recovered 59' dolomite; some dead oil stain			Chinle Fm 2066 - Shinarump 2699 - Moenkopi 2802 - Timpoweap 3062 - Kaibab 3094 -

DEC 26 1967

FORM 06C-8X

FILE IN QUADRUPLICATE

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 348 EAST SOUTH TEMPLE  
 SUITE 301  
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Letts Federal #1

Operator W. W. West Address 401 N. Colorado  
Midland, Texas 79701 Phone MU 3-3363  
Suite 314, 1129 Colorado Ave.

Contractor Carmack Drlg. Co. Address Grand Junction, Colo. Phone \_\_\_\_\_

Location NW 1/4 NE 1/4 Sec. 11 T. 40 N-R. 7 E Kane County, Utah  
 S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 55'	?	*See Remarks below	Fresh?
2. 459"	910'	**See Remarks below	Fresh
3. 910'	1300'	Est. 50-60 bbls. per hour	Fresh
4. 1300'	1650'	Est. 80-100 bbls. per hour	Fresh
5. 1650'	1795'	Some est. up to 1000 bbls. per hour	Fresh
6. 3097'	3162'	5-7 bbls. per hour (Continued on reverse side if nec.) (measured in 5 gal. can)	Analysis enclosed.

Formation Tops:

Navajo SS	285	GR	Chinle FM	2066	-	Kaibab	3094	-
Kayenta FM	1522	-	Shinarump	2699	-			
Remarks:			Moenkopi	2802	-GR			
Wingate FM	1795	-	Timpoweap	3062	-			

- NOTE:
- (a) Upon diminishing supply forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

\*Drilling w/air & "dusting" good to 55' in Entrada. Damp & sticky @ 55' & had to go to "mist" drilling & using soap. Very small amount of water.  
 \*\*Surface Csg. @ 243'. Air-drilled w/good "dusting" to 459' in Navajo. Had to go to "stiff-foam" @ 459'. Several barrels of water per hour.

Drillers Log: (Continued) 0-74 Sand

74-220 (blank-not filled in by driller) Samples were red sand & red shale  
220-249 Sand & shale. Set 243'-10 3/4 Csg. w/148 sacks cement. Circulated  
cement to surface.

249-1091 Sand

1091-1271 Sand & Lime

1271-2173 Sand

2173-2281 (blank-not filled in by driller) Samples were red & maroon shale &  
maroon - gray dolomite

2281-2324 Sand & Shale

2324-2455 Sand & Clay

2455-2558 (blank-not filled in by driller) Samples were red-gray arkosic, conglomeratic  
SS. & variegated-maroon shale.

2558-2634 Shale & Clay

2634-2738 (blank-not filled in by driller) Samples were green, maroon & purple  
shale & white, medium to coarse Ss.

2738-2838 Sand, Shale, Clay

2838-3010 Shale & clay

3010-3103 Ran 7" Csg. & cemented @ 3097' w/123 sacks.

3010-3163 (blank-not filled in by driller) 3010-3070 samples were red shale & red  
dolomite. 3070-3103 samples were tan dolomite, green shale & white  
to milky chert.

3163 T.D.D. & A..

Rule C-20

REPORTING OF FRESH WATER SANDS.

(Continued below)

It shall be the duty of any person, operator or contractor  
drilling an oil or gas well or drilling a seismic, core  
or other exploratory hole to report to the Commission all  
fresh water sands encountered; such report shall be in  
writing and give the location of the well or hole, the  
depth at which the sands were encountered, and the thickness  
of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested  
that a negative report to that effect be filed.

Cored 3103-62. Recovered 20' dolomite, 11' fine Ss, 6' dolomite,  
1' fine, tight Ss. 19' dolomite, 2' fine, tight Ss.  
Some dead oil stain to 3138.

JUL 15 1968



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ESCALANTE, UTAH 84726

IN REPLY REFER TO:

9-20-67

To Whom it may concern:

This is to certify that Bill Vidrine has satisfactorily clean up the forty mile well location.

Signed  
Harold W. Lavel  
Area Manager.

368 East South Temple  
Suite 301  
Salt Lake City, Utah 84111  
328-5771

December 11, 1967

Mr. W. W. West  
401 North Colorado Street  
Midland, Texas

Re: Well No. Letts-Federal #1  
Sec. 11, T. 40 S., R. 7 E.,  
Kane County, Utah.

Dear Mr. West:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", electric and/or radioactivity logs and the Subsequent Report of Abandonment and Plugging for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3 and OGC-1b in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement of that effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be most appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

cc: DeBennville K. Seeley, Jr.  
1423 East 9th South  
Salt Lake City, Utah 84105

Enclosures: Forms

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# W. W. WEST

401 NORTH COLORADO  
MIDLAND, TEXAS  
MU 3-3363

December 21, 1967

Division of Oil and Gas Conservation  
State of Utah  
348 East South Temple  
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell

Dear Mr. Burchell:

Enclosed are two completed forms, OGCC-3 and OGCC-1B, on my Letts - Federal, Kane County, Utah.

We ran a radio activity log on this well, but have never been able to obtain final prints from McCullough Tool Company on the log. We are still expecting to receive these and will advise you when we do. We shall wish to have this log kept confidential as long as you may do so.

Very truly yours,



W. W. West

WWW/gh  
Enclosures

Also enclosed is one copy of BLM Certificate of satisfactory cleanup of wellsite area.

February 29, 1968

W. W. West  
401 North Colorado  
Midland, Texas 79701

Re: Well No. Letts Federal #1,  
Sec. 11, T. 40 S., R. 7 E.,  
Kane County, Utah.

Dear Mr. West:

This letter is to advise you that the "Report of Water Encountered During Drilling" Form OGC-8-X and the Gamma Ray Neutron Log for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

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Encl: Form OGC-8-X

**April 2, 1968**

**W. W. West  
401 North Colorado  
Midland, Texas 79701**

**Re: Well No. Letts Federal #1,  
Sec. 11, T. 40 S., R. 7 E.,  
Kane County, Utah.**

**Dear Mr. West:**

Reference is made to our letter of February 29, 1968 in which we requested the "Report of Water Encountered During Drilling", Form OGC-8-X and the Gamma Ray Neutron Log for the above mentioned well. As of this date this office has not received said information.

Your immediate attention is requested in this matter.

Very truly yours,

**DIVISION OF OIL & GAS CONSERVATION**

**SHARON CAMERON  
RECORDS CLERK**

sc

Form OGC-8-X

W. W. WEST  
401 N. Colorado  
Midland, Texas 79701

State of Utah  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Sharon Cameron

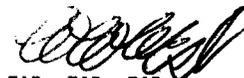
Dear Miss Cameron:

In reply to your letters of February 28, and June 12, 1968, I am enclosing the OGC-8-X "Report of Water Encountered During Drilling" on the #1 Letts Federal, Sec. 10-40S-7E Kane County, Utah. Under separate cover I am mailing you a copy of the Gamma Ray Neutron log on this test.

At the time this Gamma Ray Neutron log was run, I gave instructions to McCullough Tool to mail copies of the finished print directly to you. I understood that McCullough did this. Apparently your copies were missent or lost in the mails.

I am very embarrassed over failure to file the report earlier. This should have been filed at the same time the completion report on the well was filed, but my work here had gotten so far behind while I was on the #1 Letts-Federal last summer, that I still am not caught up.

Very truly yours,

  
W. W. West

WWW:ch  
Enclosure

June 12, 1968

W. W. West  
401 North Colorado  
Midland, Texas 79701

Re: Well No. Letts Federal #1,  
Sec. 11, T. 40 S., R. 7 E.,  
Kane County, Utah.

Dear Mr. West:

As of this date this office has not received the Gamma Ray Neutron Log, Radio Activity Log and Form OGC-8-X "Report of Water Encountered During Drilling". Again we are requesting this information for the above mentioned well.

Please submit this information as soon as possible.

Very truly yours

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

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