

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet 7
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief PWB
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 12-23-62 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 2-7-63
 Electric Logs (No.) 3
 E _____ I _____ E-I ✓ GR _____ GR-N ✓ Micro _____
 Lat _____ Mi-L _____ Sonic ✓ Others _____

Subj. Report of Abandonment

UTAH OIL AND GAS CONSERVATION COMMISSION

WELL LOG ELECTR PGS 3 FILE NO FILE

REMARKS: *Subsequent report of abandonment - ran 3 DST runs / 1 core test
Geological Resume in file*
**** Made New Card in file eff. 1-31-91*

DATE FILED 8-6-62

LAND: FEE & PATENTED STATE LEASE NO. ML-4808 PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: 8-6-62

SPUDDED IN: 8-27-62

COMPLETED: 12-23-62

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 9119'

WELL ELEVATION: 6165' UG 2180' KB (w) 2185' DF

DATE ABANDONED: 12-23-62 PA'D

FIELD OR DISTRICT: Wildcat 3/86

COUNTY: Rane

WELL NO. KANAB CREEK UNIT 32-16

API 43-025-11189

LOCATION: 1980' FT. FROM (N) (S) LINE, 1980' FT. FROM (E) (W) LINE. C SW NE ¼-¼ SEC. 16

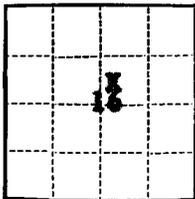
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>42 S</u>	<u>7 W</u>	<u>16</u>	<u>SUPERIOR OIL COMPANY</u>				

Electric Log Tops

GEOLOGIC TOPS:

QUATERNARY	Star Point	Sinbad	Brazer
Recent	Wahweap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison
Lake beds	Colorado	Traverse <i>Traverse 4207' EL</i>	Leadville
Pleistocene	Mancos	Kaibab <i>Kaibab 4207' EL</i>	Redwall
Lake beds	Upper	Hoskinnini	DEVONIAN <i>7314' EL</i>
TERTIARY	Middle	Hermit <i>Hermit 4251' EL</i>	Upper
Pliocene	Lower	Quinn <i>Quinn 5244' EL</i>	Middle
Humboldt	Emery	Organ Rock	Lower
Salt Lake	Blue Gate	Cedar Mesa	Ourray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	Simonson dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Sevy dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
Uinta	JURASSIC	CARBONIFEROUS	Laketown dolomite
Bridger	Morrison	Pennsylvanian	ORDOVICIAN
Green River	Salt Wash	Oquirrh	Eureka quartzite
Upper	San Rafael Gr.	Weber	Pogonip limestone
Middle	Summerville	Morgan	CAMBRIAN <i>7706' EL</i>
Lower	Bluff sandstone	Hermosa	Bright Angel <i>Bright Angel 8693' EL</i>
Wasatch	Curtis	Upper	Bowman
Colton	Entrade	Lower	Tapeats <i>9030' EL</i>
Flagstaff	Moab tongue	Molas	Ophir
Almy	Carmel	Paradox	Tintic
Paleocene	Glen Canyon Gr.	A	PRE-CAMBRIAN
Current Creek	Navajo	B	
North Horn	Kayento	C	
CRETACEOUS	Wingate	Manning Canyon	
Montana	TRIASSIC	Mississippian	<i>6431' EL</i>
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump	Humbog	
Blackhawk	Mojave	Joana limestone	

Copy to N.Y.C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. ML-4808
Unit Kanab Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 3, 1962

Kanab Creek Unit
Well No. 32-16 is located 1980 ft. from N line and 1980 ft. from E line of sec. 16
C SW NE Sec. 16 42S 7W SLB&M
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Kane Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6165 ft. Ungraded ground.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill well through the Pre-Cambrian formation to a depth of approximately 9500' to test for oil and gas.

Will set approximately 80' of 20" casing with cement circulated to surface.

Will set approximately 1850' of 13-3/8" casing with cement circulated to surface.

Will set 4 1/2" pipe through any commercial shows of oil or gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil Company
Address P. O. Drawer 'G'
Cortez, Colorado
By ORIGINAL SIGNED BY
D. D. Kingman
Title Engineer

T. 42 S. R. 7 W. S.L.B. & M.

KANE CO., UTAH

FD. CEDAR
POST 1/4
CORNER.

2640 FT.

9

10

15

FD. CEDAR
POST COR.

SAND DUNES

&

JUNIPERS

1980 FT.

2650 FT.

EL. 6165

1980 FT.

⊙ HOLE
PROPOSED LOCATION.

SW 4 NE 4



ENGINEER'S CERTIFICATE

16

FD. POST
1/4 CO

I, RALPH B. PLATT, REGISTERED ENGINEER & LAND SURVEYOR OF CEDAR CITY AND PRACTICING UNDER UTAH STATE N^o 1093, DO HEREBY CERTIFY THAT THIS PLAT SHOWS A SURVEY MADE BY ME AND THAT SUCH IS CORRECT.

Ralph B. Platt
LICENSE N^o 1093

KANAB CK. UNIT 32 - 16

RALPH B. PLATT
REGISTERED ENGINEER AND LAND SURVEYOR

DRILLING SITE
SUPERIOR OIL CO.

DATE: JULY 17-18, '62

SCALE: 1 IN. TO 600 FT.

SW 4 NE 4 SEC. 16 / 42 / 7

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, C T Corporation System, whose address is 175 South Main Street, Salt Lake City, Utah, (~~his address is~~ its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation August 1, 1962

Company The Superior Oil Company Address P. O. Box 600, Denver 1, Colo.

By Robert D. Foulson Title Attorney
(Signature)

NOTE: Agent must be a resident of Utah.

August 6, 1962

Superior Oil Company
P. O. Drawer 'G'
Cortez, Colorado

Attention: D. D. Kingman, Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Kanab Creek Unit 32-16, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 16, Township 42 South, Range 7 West, SLBM, Kane County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Superior Oil Company

Page two
August 6, 1962

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: Donald G. Prince
State Land Board

H. L. Coonts, Petroleum Eng.
OGCC - Moab, Utah

Encl.

4

Copy H. L. C.

Form approved. Budget Bureau No. 42-R356.5.7

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake LEASE NUMBER ML 4808 UNIT Kanab Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1962.

Agent's address P.O. Drawer "G" Cortez, Colorado Company The Superior Oil Company Original Signed By

Phone 565-3733 Signed D. D. KINGMAN Agent's title Production Engineer

Table with 10 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: SW NE 16, 42S, 7W, 3216, Drilling - 625'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

11

Copy H.L.C.

Land Office Salt Lake
Lease No. ML-4808
Unit Kanab Creek

		X	
	16		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sept. 10, 19.62

Kanab Creek Unit
Well No. 32-16 is located 1980 ft. from (N) line and 1980 ft. from (E) line of sec. 16

SW NE Sec. 16 (1/4 Sec. and Sec. No.) 42S (Twp.) 7W (Range) SLB&M (Meridian)
Wildcat (Field) Kane (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drill floor~~ above sea level is 6165 ft. Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded: 8-27-62 Present TD: 2457'
8-28-62: Set 20" casing @ 114' with 250 sacks.
9-6-62: Set 13-3/8" casing @ 2123' with 1405 sacks.
9-10-62: Drilling @ 2457'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL COMPANY

Address P. O. DRAWER 'G'
CORTEZ, COLORADO

This Copy cc: USGS - 2
To State - 1
Death
File

By C. R. Waller
C. R. Waller
Title Engineer

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company SUPERIOR OIL COMPANY Date September 18, 1962

Name of Drilling Contractor Mountain States Drilling Company

Well Name and Number KANAB CREEK UNIT #32-16 Rig No. _____ Field Wildcat

Section 16 Township 42S Range 7W

County Kane State Utah Driller E. J. Gardner

Number Present: Five(5) Toolpusher Ray Tommsley

Days worked since last lost-time accident: 26 Days

Items causing lost-time accidents that have been corrected, or which need to be corrected: Three men stood on a wrench to break a pipe connection and when the wrench slipped, it resulted with one of the men receiving a bruised heel bone.

Accidents or near accidents that have accured on rig since last inspection: Driller put rotary-table in gear when tongs were connected to drilling pipe and it swung around hitting a driller's helper in the back. Driller is no longer employed.

Any new employees in crew 1 (One Week) Have instructions been given the new crew members Instructions have been given by Driller

	(Good) Yes	(Poor) No
Escape Line and Slide - - - - -	<u>X</u>	<u>X (1)</u>
Ladders, Side Rails, Steps- - - - -	<u>X</u>	_____
Walk-Around Floor and Railing - - - - -	<u>X</u>	_____
Engines Guarded - - - - -	<u>X</u>	_____
Rotary Drive Guard- - - - -	<u>X</u>	_____
All High Pressure Fittings in High Pressure Lines- - - - -	<u>X (Tested at 2000 lb working pressure)</u>	_____
Fire Hazards Controlled - - - - -	<u>X</u>	_____
General Housekeeping- - - - -	<u>X</u>	_____
Hard Hats - - - - -	<u>X</u>	<u>X (2)</u>
First Aid Kit - - - - -	<u>X</u>	_____
Blowout Preventor - - - - -	<u>X</u>	_____
Cellar Clean, No Debris - - - - -	<u>X</u>	_____

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job: NONE: (Only 1 and 2 above)

Drillers, Toolpushers or Drilling Superintendents reactions:
COOPERATIVE

Remarks: (1) Escape line up, but no carriage
(2) Toolpusher without Hard Hat.

NOTE: (a) On September 19, 1962, I revisited the location to observe drilling operations with particular emphasis on the blowout preventor. Operations Okay!

(b) It was recommended to place an additional bolt on the ladder on the rig dog house.

Deputy Inspector: PAUL W. BURCHELL, Chief Petroleum Engineer, Oil & Gas Conservation Comm.
cc: Superior Oil Company
Cortez, Colorado

Copy H.L.C.

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

ML 4808
Kanab Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P.O. Drawer "G" Company The Superior Oil Company

Cortez, Colorado Signed D. D. KINGMAN

Phone 565-3733 Agent's title Production Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
					KANAB CREEK UNIT #32-16					
SW NE 16	42S	7W	3216							Drilling - 4056'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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Copy H.K.C

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake LEASE NUMBER ML 4808 UNIT Kanab Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962.

Agent's address P.O. Drawer "G" Company The Superior Oil Company Cortez, Colorado

Phone 565-3733 Agent's title Production Engineer

Table with 11 columns: SEC. AND 1/4 OF 1/4, TWP., RANGE, WELL NO., DAYS PRODUCED, BARRELS OF OIL, GRAVITY, CU. FT. OF GAS (In thousands), GALLONS OF GASOLINE RECOVERED, BARRELS OF WATER (If none, so state), REMARKS. Row 1: SW NE 16, 42S, 7W, 3216, KANAB CREEK UNIT #32-16, Drilling - 6144'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

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Copy H.L.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake
LEASE NUMBER ML 4808
UNIT Kanab Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1962,

Agent's address P.O. Drawer 'G' Company The Superior Oil Company
Cortez, Colorado Signed D. D. KINGMAN

Phone 565-3733 Agent's title Production Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
KANAB CREEK UNIT #32-16										
SW NE 16	42S	7W	3216							Drilling - 8003'

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

December 14, 1962

MEMO FOR FILING

Re: Superior Oil Company
Kanab Creek Unit #1
Sec. 16, T. 42 S, R. 7 W.,
Kane County, Utah

On December 13, 1962, Jack Feight and myself investigated the death of Mr. Harlon D. Vernon, who died 12-11-62 in an accident that occurred 12-10-62. Mr.

Mr. Vernon was employed as a helper by the Mountain States Drilling Company. Unknown to the Toolpusher, Mr. Ray Townsley, Mr. Harlon D. Vernon went up onto the stabbing board to assist another helper already situated on the board. Mr. Townsley was conducting a "Free Point" operation and when the oil that was being circulated to work the stuck pipe free started to jet out over the rig, he began to raise the Kelly, and caution the helper when he knew he was on the stabbing board. As the Kelly began to rise, so did the Kelly Bushing on the bottom of it. When the Kelly Bushing passed by the stabbing board it bumped against the board and unbalanced Mr. Vernon. Mr. Vernon fell 20 feet to the floor and suffered multiple skull fractures and concussion when hitting his head against the pipe rack. The other derrick man grabbed the side of the rig (per request of Mr. Townsley) and was saved.

It should be noted that there were two safety belts present, but not in use. It is apparent, therefore, that Mr. Vernon's death could have been avoided had he been wearing a safety belt.

While on the location, operator was "fishing" at 2262' for a lost drill stem bottomed at 8710' in the Cambrian. There has been no significant shows of oil or gas.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp
cc: Don Russell, Dist. Eng.
USGS, Salt Lake City, Utah

December 19, 1962

Superior Oil Company
P. O. Drawer "C"
Cortez, Colorado

Re: Well No. Kanab Creek Unit #32-16
Sec. 16, T. 42 S, R. 7 W.,
Kane County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1962, for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:cmp

Encl. (Forms)

4

Copy H.L.C.

Form approved.
Budget Bureau No. 42-R356.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER ML 4808
UNIT Kanab Creek

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Kane Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1962,

Agent's address P.O. Drawer "G" Company The Superior Oil Company
Cortez, Colorado Signed D. D. KINGMAN

Phone 565-3733 Agent's title Production Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
	KANAB CREEK UNIT #32-16						FINAL REPORT			
SW NE 16	42S	7W	3216							Plugged & Abandoned 9119' T.D.

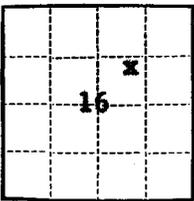
NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

dwl
NID
FWL
U
L

Form 9-381a
(Feb. 1961)



Copy H. L. C.
(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

PMB
7

Land Office Salt Lake
Lease No. ML 4808
Unit Kanab Creek

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 2, 1963

Kanab Creek Unit

Well No. 32-16 is located 1980 ft. from [N] line and 1980 ft. from [E] line of sec. 16

SW NE Section 16 42S 7W SL&SM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Kane Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of ~~the surface~~ above sea level is 6165 ft. UG

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 9119' SPUDDED: 8-27-62

- Propose to plug and abandon well by equalizing the following plugs:
- #1 - 50 sxs with drill pipe at 7400'.
 - #2 - 50 sxs with drill pipe at 6350'.
 - #3 - 50 sxs with drill pipe at 4650'.
 - #4 - 100 sxs with drill pipe at 2150' (13-3/8" csg. at 2123').

Will place a 10 sack plug in top of surface casing and weld a steel plate to casing. Standard dry hole marker will be erected.

Verbal approval by Mr. D. F. Russell obtained Dec. 19, 1962.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL COMPANY

Address P. O. DRAWER 'G'
CORTEZ, COLORADO

ORIGINAL SIGNED BY
J. C. GORDY
By J. C. Gordy
Title Drilling Engineer

JCG/njh

178
Invent of Card

Form 9-331a
(Feb. 1951)

Copy H. L. C.

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake

Lease No. ML-4808

Unit Kanab Creek

		X	
	16		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	X
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 3, 1963

Kanab Creek Unit

Well No. 32-16 is located 1980 ft. from N line and 1980 ft. from E line of sec. 16

SW NE Section 16 42S 7W SLB6M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Kane Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~ground surface~~ above sea level is 6165 ft. Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SPUDDED: August 27, 1962
ABANDONED: December 23, 1962
TOTAL DEPTH: 9119' in Tapeats
CASING: 20" set at 114' with 250 sacks.
13-3/8" set at 2123' with 1405 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE SUPERIOR OIL COMPANY
Address P. O. DRAWER 'G'
CORTEZ, COLORADO
By J. C. Gordy
Title Drilling Engineer

ORIGINAL SIGNED BY
J. C. GORDY

JCG/njh

ELECTRIC LOG TOPS

Kayenta	725'	Hermit	4651'
Wingate	917'	Queantoweap	5244'
Chinle	1266'	Pennsylvanian	5895'
Moenkopi	2567'	Mississippian	6431'
Kaibab	3748'	Devonian	7314'
Toroweap	4207'	Cambrian	7706'
Coconino	4628'	Bright Angel	8693'
		Tapeats	9020'

DRILL STEM TESTS:

DST #1: 3754-83' Straddle Test 3/4" BHC

1/2 hr ISIP. 1 hr. flow test with immediate very weak blow of air.
1 hr. FSIP. Recovered 50' drilling mud 9.3#/gal. IHP - 1800 psi;
ISIP - 690 psi; FP - 28 psi-28 psi; FSIP - 480 psi; FHP - 1800 psi.
Bottom Chart - 1940 psi, Hyd. 835-880 psi.

DST #2: 4590-4604' 5/8" BHC

1/2 hr. ISIP. 1 hr. flow test - weak steady blow throughout.
1 hr. FSIP. Recovered 196' sulfur water 8.4#/gal. with no shows.
Hyd - 2165 psi; ISIP - 665 psi; FP - 25-115 psi, FSIP - 625 psi;
Hyd - 2150 psi.

DST #3: 5249'-65' Straddle Test - 5/8" BHC

1/2 hr. ISIP. 1 hr. flow test with no blow - checked tool ok.
1 hr. FSIP. Rec. 10' drilling mud 9.0#/gal. I-Hyd. 2380/2590 psi;
ISIP - 870 psi; IFP - 0 psi; FFP - 0 psi, FSIP 870/870 psi;
F Hyd 2380 psi; BHT 130°.

CORING DETAIL:

Core #1 - 3760'-3807' Recovered 47'

1' dolo w/2" zone bleeding oil, n.s., tight; 38' dolo, tight, n.s.
very slight gas odor; 8' dolo, tight to fair vug porosity due to
calcite, no show, very thin zones of gas odor, no frags.

LOGGING DETAIL:

Run #1: Ran Induction Electric, GR-N, and Sonic Caliper to 8710'

Run #2: Ran Induction Electric, GR-N, and Sonic Caliper from 8710 to 9119'.

PLUGGING DETAIL:

Plug #1: Equalized 50 sacks common cement w/bottom of D.P. at 7400'.

Plug #2: Equalized 50 sacks common cement w/bottom of D.P. at 6350'.

Plug #3: Equalized 50 sacks common cement w/bottom of D.P. at 4650'.

Plug #4: Equalized 100 sacks common cement w/2% CaCl - bottom of D.P. @ 2150'.

Cut off 13-3/8" casing, placed 10 sack plug in top and welded plate to casing stub.

Erected dry hole marker.

The location has been cleaned and is now ready for inspection.

1961 FEB 7

			X		
		16			

LOCATE WELL CORRECTLY

RECEIVED
BR. OF OIL & GAS OPERATIONS
FEB 6 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY

get Bureau No. 42-R355.4. *Lab #37*
approval expires 12-31-60.
U. S. LAND OFFICE Salt Lake
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Superior Oil Company Address P. O. Drawer 'G', Cortez, Colorado
 Lessor or Tract Vanab Creek Field Wildcat State Utah
 Well No. 32-16 Sec. 16 T. 42S R. 7W Meridian SLBM County Kane
 Location 1980 ft. [NK] of N Line and 1980 ft. [W] of E Line of Sec. 16 Elevation 6100' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 ORIGINAL SIGNED BY
 J. C. GORDY
 Signed _____
 J. C. Gordy Title Drilling Engineer
 Date January 3, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1962 ~~RECEIVED~~ Abandoned - Dec. 23, 19.62.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>2 1/2"</u>	<u>114'</u>	<u>250</u>	<u>Circ. to surface.</u>		
<u>13-3/8"</u>	<u>2123'</u>	<u>1405</u>	<u>Circ. to surface.</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

FOLD MA

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to 911 feet, and from feet to feet

Cable tools were used from None feet to feet, and from feet to feet

DATES

....., 19..... Put to producing abandoned: Dec. 23, 1962

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Mountain States Drilling Company~~ Driller , Driller

~~Contractor~~ , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>ELECTRIC LOG TOPS:</u>			
	Kayenta	725'	
	Wingate	917'	
	Chinle	1266'	
	Moenkopi	2567'	
	Katbab	3748'	
	Toroweap	4207'	
	Coconino	4628'	
	Hermitt	4651'	
	Queantoweap	5244'	
	Pennsylvanian	5895'	
	Mississippian	6431'	
	Devonian	7314'	
	Cambrian	7706'	
	Bright Angel	8693'	
	Tapeats	9029'	
FROM— <u>JCC/njh</u>	TO—	TOTAL FEET	FORMATION

THE SUPERIOR OIL COMPANY

P. O. BOX 600
DENVER 1, COLORADO

GEOLOGICAL RESUME

The Superior Oil Company
#32-16 Kanab Creek Unit
SW NE Sec. 16-42S-7W (1980 FNL, 1980 FEL)
Kane County, Utah

Spud: 8-27-62
Abandoned: 12-23-62 (119 days)
Total Depth: 9119
Elevation: 6185 DF (LS)

Casing: 13-3/8 set at 2123 with 685 sacks. 20" conductor pipe set at 114 w/250 sx.

Drilling: This well was drilled with air to 2624' at which time water entry made it necessary to convert to mud. The remaining portion of the hole to total depth of 9119' was drilled with mud.

Logging: A 12 hour geolograph was in operation during drilling and a five foot drilling time curve was plotted from 175' to 9119. Samples were caught at 10 foot intervals from 250' to 3650' (Navajo, Kayenta, Wingate, Chinle, Shinarump, Moenkopi), at five foot intervals from 3650' to 4720' (Kaibab, Toroweap, Coconino), at ten foot intervals through the Hermit shale, 4720' to 5300', and then at five foot intervals to total depth. A colored lithographic log was made from cuttings from 250' to total depth of 9119. A portable Baroid mud logging unit was in continuous operation from 2624' to total depth. Three sets of logs were recorded on the well in two separate runs from surface to 8710', and from 8710' to 9119. The IES and GRS covered from base of surface pipe at 2123 to total depth. A GRN log covered from 150' to total depth.

Coring: One core was taken in the Kaibab interval which is described as follows:

Core #1 - 3760-3807 -- cut and recovered 47'

- 1' Dolo, buff, fnly xln to sucrosic. 2" zone w/sli bleeding oil, fair porosity and poor permeability
- 1' Dolo, as above, no shows, fair porosity, poor permeability
- 1' Dolo, white, fnly xln, sucrosic, vy sli trace pyrite, fair porosity, poor permeability, vy sli odor in 3" chip
- 1' Dolo, buff, fnly xln, sucrosic, fair porosity, poor permeability, NS
- 1' Dolo, aa, w/sli trace pyrite, vy sli odor in 3" chip
- 2' Dolo, buff w/orange inclusions, oolites?, fair porosity, poor permeability
- 1' Dolo, white w/dk gray mottling, fair porosity, poor permeability
- 3' Dolo, lt gray w/sli dark gray mottling, fair porosity, poor permeability
- 1' Dolo, lt gray, fnly xln to sucrosic, fair porosity, poor permeability, partial very spotty saturation in 8" section with fair odor
- 4' Dolo, as above but with NS
- 2' Dolo, lt gray w/dk gray mottled, fnly xln to sucrosic, NS, fair porosity, poor permeability

**SUPERIOR #32-16 Kanab Creek Unit
Geological Resume**

-2-

Core #1 3760-3807 - con't

- 1' Dolo, lt gray, fnly xln to sucrosic, small partial spotty saturation with slight odor, fair porosity, poor permeability
- 1' Dolo, lt gray w/interbedded small pieces dk gray dolo, fair porosity poor permeability, vy slight odor in 4" chip
- 1' Dolo, aa, vy slight odor in small section
- 7' Dolo, lt gray w/dk gray to black mottling & veining, NS, poor to fair porosity
- 2' Dolo, medium gray, fnly xln, NS, poor P&P
- 1' Dolo, dk gray, vy fnly xln, poor P&P
- 1' Dolo, lt-med gray, vy fnly xln, NS, poor P&P
- 3' Dolo, lt gray w/dk gray streaks, trace pyrite, NS, poor P&P, vy fnly xln.
- 4' Dolo, med gray, vy fnly xln to micro-xln, dense, NS
- 1' Dolo, lt green, micro xln, vy dense, NS
- 1' Dolo, maroon, micro xln, vy dense, NS
- 1' Dolo, lt tan, calcitic, micro xln, fair vuggy por, NS
- 3' Dolo, tan-red brown, micro xln, tite, NS
- 2' Dolo, tan, calcitic, micro xln, good vuggy por, NS

Drill Stem Tests: Three tests were taken to evaluate oil shows found in samples:

DST #1 3754-83 (SP), This test was made to evaluate slight shows found in the Kaibab formation in a core. There were several thin zones which had fair fluorescence and some bleeding of oil and some gas odor. Tool was open 10 minutes to atmosphere then shut-in 30 minutes. There was a weak blow which continued to the end of the test during the 1 hour flow period. Recovery was 50' of drilling mud, weight 9.3#. Pressures recorded were:
ISIP 690 /30 minutes/ FSIP /1 hour/ 480
IFP 28 FFP 28
IHP 1800 FHP 1800

DST #2 4590-4604 (open hole), This test was taken to evaluate slight shows in a sandstone at basal Toroweap which was a sudden drilling break. Tool was open 10 minutes to atmosphere then shut-in 30 minutes. There was a weak steady blow throughout the test of one hour. Recovery was 196' of sulphur water, weight 8.4#. Pressures recorded were:
ISIP 655 /30 minutes/ FSIP 625 /1 hour/
IFP 30 FFP 115
IHP 2185 FHP 2175

DST #3 5249-65 (open hole), This test was taken to evaluate a 6 foot drilling break from 5258-64 which was a sandstone grading to a siltstone that contained dead oil. Some live oil was seen when the sample was broken open and there was some fluorescence and cut noted. Tool was open 10 minutes to atmosphere, then shut-in 30 minutes. There was no blow and pipe recovery was 10' of drilling mud, weight 9.0#. Pressures were:
ISIP 870 /30 minutes/ FSIP 870 /1 hour/
IFP 0 FFP 0
IHP 2380 FHP 2380

Electrical Log Tops:

Kayenta	725
Wingate	917
Chinle	1266
Moenkopi	2567
Kaibab	3748
Toroweap	4207
Coconino	4628
Hermit	4651
Queantoweap	5244
Pennsylvanian?	5895
Mississippian	6431
Devonian	7314
Cambrian	7706
Bright Angel	8693
Tapeats	9020

The following zones were closely analyzed for productive possibilities:

<u>Interval</u>	<u>Formation</u>	<u>Comment</u>
2870-80	Moenkopi	1 piece SS w/free oil stain, no porosity, no fluorescence. No mud logger indication.
3010-30	Moenkopi	Scattered dead oil stain in siltstone, no porosity, dull fluorescence. No mud logger indication.
3760-3807	Kaibab	Free oil stain on scattered pieces of dolomite. Zone was cored & drill stem tested, yielding 50' drlg. mud.
3846-64	Kaibab	Electric log indicates 17% porosity, 60% salt water, no shows in samples. No indication on mud logger.
3970-4024	Kaibab	Few scattered pieces dead oil stain, best portion calculated out 10% porosity, 100% salt water on electric log. No mud logger indication.
4056	Kaibab	Lost circulation. No shows. No electric log porosity.
4109-12	Kaibab	Dead oil stain on few pieces limestone, no fluorescence, no cut, no porosity. No mud logger indication.
4125-29	Kaibab	Same as above
4165	Kaibab	Lost circulation. No electric log porosity. NS
4174-77	Kaibab	Dead oil stain on few pieces limestone. No fluorescence, no cut; no porosity on electric log. No mud logger show.
4217	Toroweap	Lost circulation, 50 bbls. No electric log porosity. NS
4236-39	Toroweap	Slight yellow fluorescence in siltstone, no cut; no porosity on electric log. No mud logger indication.
4256-4277	Toroweap	Electric log zone indicating porosity. No shows in samples. No mud logger indication.
4330-4335	Toroweap	Dead oil stain, no fluorescence, no cut. No porosity on electric log. No mud logger indication.
4350-4355	Toroweap	Same as above
4435-4450	Toroweap	Slight yellow fluorescence, no cut. Best part of zone calculates out on electric log 17% porosity, 100% salt water. No mud logger indication.
4547, 4573, 4582	Toroweap	fractures as shown by sonic log. No shows.

Analysis of zones of interest - con't

<u>Interval</u>	<u>Formation</u>	<u>Comment</u>
4593-4623	Toroweap	Pale yellow fluorescence, fair cut. Drill stem test covering this interval yielded 196' sulphur water. Electric log indicates low porosity throughout.
4625-5100	Coconino-Hermit	
-5100-10	Hermit	Dead oil stain in sandstone particles, no fluorescence, no cut. No mud logger indication.
5145-5162	Hermit	Electric log indicates zone with calculations of 15% porosity, 65% salt water. No shows.
5162-5170	Hermit	Dead oil stain, no fluorescence, no cut. No porosity on electric log. No mud logger indication.
5258-5266	Queantoweap	Dead oil stain, but a few pieces with live stain, slight fluorescence and cut. Zone was drill stem tested recovering 10' drilling mud.
5266-5670	Queantoweap	Electric log indicates zone to have low porosity.
5716-36	Queantoweap	Electric log indicates permeability in SS, 10% porosity with 35% water saturation. No shows in samples. No indication on mud logger.
5804-5822	Queantoweap	Electric log zone with some permeability, 5% porosity. No shows. No mud logger indications.
5900-14	Pennsylvanian?	Electric log indicates sandy zone with 7-10% porosity, 35% water saturation. Neutron log shows porosity. No shows in samples. No mud logger indication.
5943-6018	Pennsylvanian?	Electric log zone of unreliable porosity readings, probably fractured.
6121-6168	Pennsylvanian?	Fractured system as indicated by sonic log. No shows.
6195-6222	Pennsylvanian?	Possible fractures as indicated by sonic log. No shows.
6302-6390	Pennsylvanian?	Zone of varied lithology. Electric logs indicate low porosity and permeability
6431-6785	Mississippian	Electric log indicates very dense section without shows.
6785-6790	Mississippian	Streak dead stain in limestone. No cut. Electric log indicates tight zone. No mud logger indication.
6867	Mississippian	Lost circulation, 300 bbls.
7000-7012	Mississippian	Dead oil stain in limestone, no fluorescence, no cut. Electric logs show no porosity. 7 unit methane kick.
7120-7125	Mississippian	Trace dead oil stain on few pieces limestone, no fluorescence, no cut. Tight zone on electric log. No mud logger indication.
7176-7246	Mississippian	Neutron log indicates good porosity zone. Sonic log shows very low porosity. Lithology is tight limestone with few dolomite streaks. No shows.
7309	Mississippian	Lost circulation, 250 bbls. Fracture as indicated by sonic log.
7360	Devonian	Lost circulation, 90 bbls. No porosity indicated on electric log.
7457	Devonian	Mud logger indication of 5 units methane. Some very shaly according to electric log with no porosity.
7590	Devonian	Mud logger indication of 10 units methane. No shows in samples. No porosity on electric logs.

Analysis of zones of interest - con't

<u>Interval</u>	<u>Formation</u>	<u>Comment</u>
7600-7605	Devonian	Trace dead oil stain in dolomite, no fluorescence, no cut. Electric logs indicate tight zone.
7690	Devonian	Mud logger indication of 6 units methane. No shows in samples, no porosity. Zone shaly on electric log.
7690-7955	Devonian-Cambrian	Electric log indicates interval to be extremely tight and dense.
7955-7960	Cambrian	Dead oil stain in dolomite, slight yellow fluorescence, no cut. Electric log indicates no porosity.
7960-8040	Cambrian	Electric log indicates zone to be tight.
8040-8045	Cambrian	Few pieces dolomite with yellow fluorescence, no cut, no visible stain. Electric log calculates out 6-7% porosity and 60%, or greater, salt water.
8054-66	Cambrian	Permeable dolomite with 5% porosity. No shows.
8066-8693	Cambrian	Electric log indicates carbonates in this interval to have less than 5% porosity. No shows.
8610	Cambrian	Lost circulation, 500 bbls. No indication of porosity on electric log.
8762-66	Cambrian	Sonic log calculation indicates 9½% porosity. No shows.

Although oil shows were encountered in the borehole they were generally in tight, impermeable zones. The electric log characteristics showed the Paleozoic section to be generally very tight throughout. Since the expected formation tops were predicted very close, the anticipated structure was present but proved to be dry.

DWA:mmm


D. W. Anderson
Well-site Geologist

FRANK T. ROGERS

9 RAMONA AVENUE • SAN FRANCISCO 3, CALIFORNIA

January 24, 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah.

Dear Sirs:

I am a holder of several Oil and Gas Leases in your beautiful State of Utah.

May I request of your office, information concerning the drilling results of the Superior Oil #1 Kanab Creek Unit test, Sec. 16, T. 42 S., R. 7 W., Kane County, Utah.

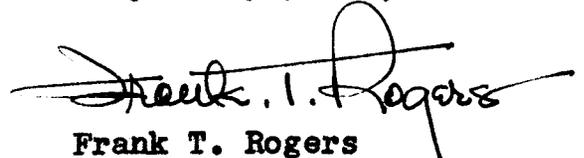
Should you have an extra copy of the completion report for this well, it will be indeed appreciated.

I understand that the Porcupine Ridge Unit, in Sevier County, Utah, has had final approval. May I be advised, whether or not the drilling location has as yet been announced.

11-8-63

Thank you kindly.

Very truly yours,


Frank T. Rogers

FTR/ck

January 29, 1963

Mr. Frank T. Rogers
9 Ramona Avenue
San Francisco 3, California

Dear Mr. Rogers:

Enclosed is a copy of the notice of intention to abandon filed on the Superior Oil #1 Kanab Creek Unit 32-16 well, as requested in your letter of January 24, 1963. As soon as we receive a completion report on this well we will be very happy to mail you a copy.

The Porcupine Ridge Unit was approved by the U. S. Geological Survey November 8, 1962. However, a drilling location has not yet been filed with this office.

I hope the above has answered your questions, however, should you desire additional information please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

cfp

Encl.



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Dautre, Oil and Gas Field Specialist
THROUGH: John R. Baza, Petroleum Engineer *JRB*
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Kane County Inspections

The information listed below concerns inspections which I conducted in Kane County. The list includes 6 plugged and abandoned wells which require no further inspections. There are no producing or shut-in wells in Kane County. This material was compiled to assist you in your inspections of that area and prevent any repetitious inspections.

HOUSTON OIL AND MINERALS
Federal 41-11
Sec.11, T.41S, R.7W,

PA
3/11/77

TIDEWATER OIL COMPANY
Utah Federal A-1
Sec.34, T.42S, R.2W,

2/10/57

43-025-11189
SUPERIOR OIL COMPANY
Kanab Creek 32-16
Sec.16, T.42S, R.7W,

12/23/62

G.C. BINGHAM
Richter Federal #1
Sec.34, T.39S, R.7E,

10/16/69

SHELL OIL COMPANY
Soda Unit #1
Sec.2, T.40S, R.7E,

1/16/60

MOUNTAIN FUEL SUPPLY
Henrieville #1
Sec.31, T.38S, R.2W,

9/30/75

Please note that some of these wells do not require further inspection.

JRB