

## FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet \_\_\_\_\_

Location Map Pinned ✓Card Indexed ✓

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief PMRCopy NID to Field Office ✓

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 1-22-66

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ✓

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log ✓Electric Logs (No. ) NLR

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

He [unclear]

27 April, 1965

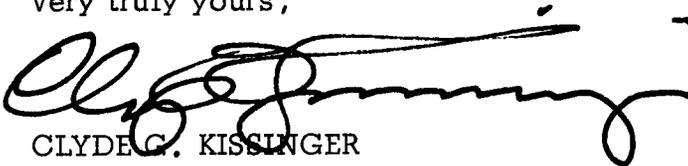
Mr. Cleon B. Feight  
Executive Director,  
Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Dear Sir:

You are correct that we do intend to drill a well on the Rincon Dome structure in Kane County, Utah. We are aware that we must first obtain your approval before spudding operations are commenced.

Because of the inaccessible location, we have just now been able to survey the location, and are currently securing the necessary bonds which must accompany our drilling application.

Very truly yours,



CLYDE G. KISSINGER

CGK:ra

h.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**CLYDE G. KISSINGER & CO.** P 0710

3. ADDRESS OF OPERATOR  
**P.O. Box 10007, University Park Station, Denver, Colorado**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **823' from south line, 2407' from west line, Section 3, Township 40South, Range 10East, SLM. Kane County, Utah**  
 At proposed prod. zone **Same NE SE SW 267'**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**42 miles northeast of Page, Arizona**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1793 feet**

16. NO. OF ACRES IN LEASE  
**2362.82**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**89**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**none**

19. PROPOSED DEPTH  
**4300**

20. ROTARY OR CABLE TOOLS  
**cable tools**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4120.0 ground**

22. APPROX. DATE WORK WILL START\*  
**June 1, 1965**

23. PROPOSED CASING AND CEMENTING PROGRAM

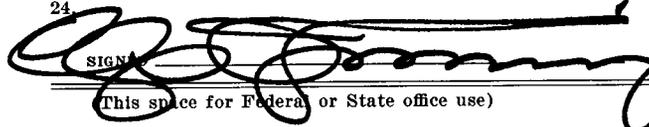
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 20"          | 16"            | 47 lbs.         | 160           | 200                |

Anticipated Formation Tops:

|                  |                   |
|------------------|-------------------|
| Chinle Formation | Surface of ground |
| Shinarump        | 510               |
| Moenkopi         | 590               |
| Kaibab           | 805               |
| Coconino         | 1070              |
| Supai            | 1578              |
| Hermosa          | 3033              |
| Molas            | 3878              |
| Redwall          | 4035              |
| Total Depth      | 4300              |

The well will be drilled with cable tools to a depth to adequately test the Redwall Formation of Mississippian Age, estimated at a depth not to exceed 4300 feet. No cores or drill stem tests are planned due to the nature of the drilling equipment. Samples of the cuttings will be collected and saved from each run of the barrel. If any formation penetrated indicates oil or/and gas producing capabilities, the zone will be adequately tested for a complete evaluation. Drilling casing will be run as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNATURE:  TITLE: **General Partner** DATE: **May 17, 1965**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

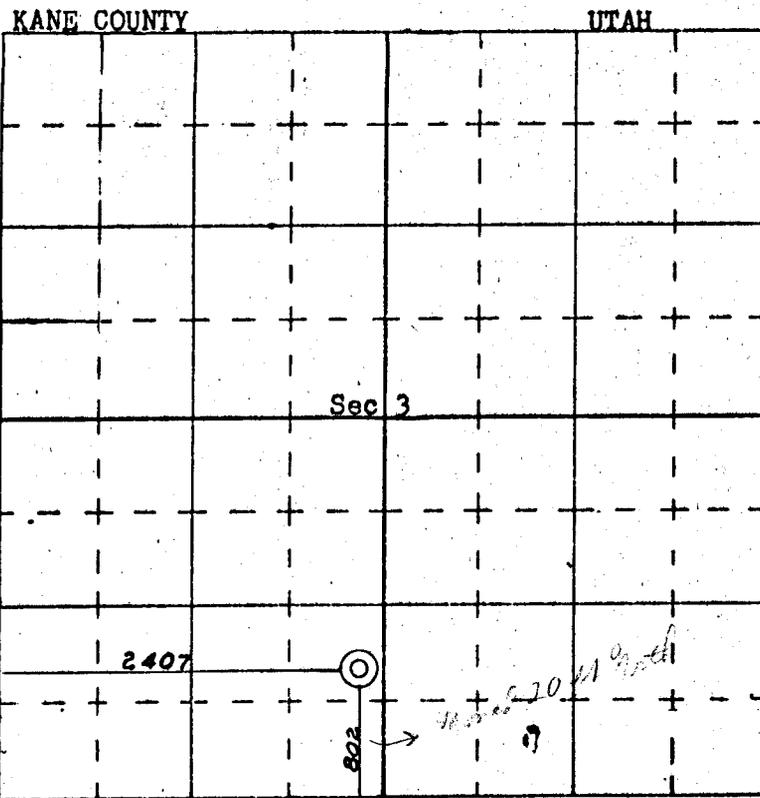
COMPANY CLYDE G. KISSINGER AND COMPANY

LEASE RINCON DOME WELL NO. 1

SEC. 3 T. 40 South R. 10 East, SIM

LOCATION 802 Feet FROM THE SOUTH LINE  
2407 Feet FROM THE WEST LINE

ELEVATION 4120.0



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.

JAMES P. LEESE  
Utah Reg. No. 1472

SURVEYED April 15, 1965

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.







**CLYDE G. KISSINGER & Co.**

P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744.3201

May 18, 1965

THE STATE OF UTAH  
Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Re: Clyde G. Kissinger - Rincon Federal No. 1  
Section 3, Township 40 South, Range 10 East,  
Kane County, Utah

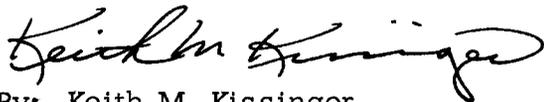
Gentlemen:

Enclosed are two copies of our proposed Permit to Drill the above mentioned well, along with two copies of a survey plat. We have moved the location 20 feet north and the footage set out in the Application for Permit to Drill is proper. The elevation remains the same. We understand that the bonds required by the Federal Government will be sufficient for this application.

It would be appreciated if you would supply us with Designation of Agent forms wherein Mr. Andrew M. Barnes, Suite 1311, Walker Bank Building, 175 South Main Street, Salt Lake City, Utah, would be appointed our agent.

Very truly yours,

CLYDE G. KISSINGER & CO.,



By: Keith M. Kissinger,  
Land Department

KMK:dj

Encs.

May 19, 1965

Clyde G. Kissinger & Company  
P. O. Box 10007  
Denver, Colorado 80210

Re: Notice of Intention to Drill Well No.  
RINCON DOME FEDERAL #1, 822' PSL &  
2407' FWL, NE SE SW of Sec. 3, T. 40  
S., R. 10 E., SLHM, Kane County, Utah.

Gentlemen:

Approval to drill the above mentioned well will be granted as soon as we have received from you a request for a topographical exception as provided for in Rule C-3(c), and a statement to the effect that you own all of the oil and gas rights within 660' of the proposed location.

- Incidentally, in checking your Notice of Intention to Drill we note that you intend to use 160' of H-40 grade of casing for your surface pipe. It is recommended that a grade of not less than J-55 casing be used at a minimum of 250'. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to the surface.

Please complete the enclosed Designation of Agent forms and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer  
U. S. Geological Survey - Salt Lake City, Utah

Enclosure - Forms

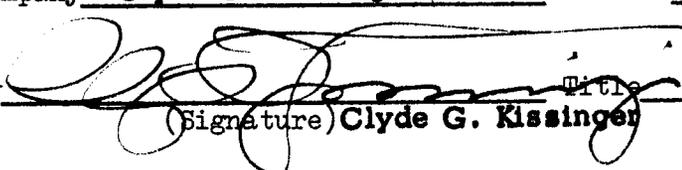
OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, **ANDREW M. BARNES**, whose address is **Suite 1311, Walker Bank Bldg.** **175 S. Main St., Salt Lake City, Utah**, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation May 20, 1965

Company Clyde G. Kissinger & Co. Address 2432 South Downing Street  
P. O. Box 10007, Denver  
Colorado 80210  
By  Title General Partner  
(Signature) Clyde G. Kissinger

NOTE: Agent must be a resident of Utah.

**CLYDE G. KISSINGER & Co.**

P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

May 20, 1965

THE STATE OF UTAH  
Oil and Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight,  
Executive Director

Re: Notice of Intention to Drill Well No.  
Rincon Dome Federal #1, 822' FSL &  
2407' FWL, NE SE SW of Section 3,  
Township 40 S., R. 10 East, SMBM  
Kane County, Utah

Dear Mr. Feight:

You mention in your May 19 letter that our location was not in compliance with your general well spacing requirements set out in Rule C-3 of your regulations.

This letter is a request for exception because of the topographical location and also to advise you that our company owns all of the oil and gas rights within 660 feet of the proposed location.

We have discussed the surface casing problem with your Chief Engineer, Mr. Paul W. Burchell, who is now in agreement with our proposed casing program. We advised him that the cost of setting 16 inch casing to a depth of 250 feet would be prohibitive and it is our intention to run several strings of casing in the cable tool hole including 1,000 feet of 13-3/8ths OD casing, 1,500 feet of 10-3/4ths inch OD casing and 2,500 feet of 8-5/8ths inch OD casing.

The State of Utah  
Oil and Gas Conservation Commission  
Page Two

May 20, 1965

We are enclosing two copies of your Designation of Agent forms .

Very truly yours ,

CLYDE G. KISSINGER & CO.

A handwritten signature in cursive script, appearing to read "Keith M. Kissinger".

By: Keith M. Kissinger,  
Land Department

KMK:dj

Encs .

cc: United States Geological Survey  
8410 Federal Building  
Salt Lake City, Utah

2

*CKP*

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

*CKP*  
*A*

June 10, 1965

DRILLING REPORT

RINCON DOME #1

Drilling below 50 feet.

*2.*

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

June 14, 1965

DRILLING REPORT

RINCON DOME #1

Caving rock stopped drilling operations at 60 feet. We brought 60 feet of 20" conductor pipe from Casper, Wyoming which arrived at the location Sunday and is now being run in the hole. ✓

We expect to drill an 18" hole to 160 feet and then set and cement the 16" surface casing. ✓

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744.3201

*Ac* *PMB*

June 16, 1965

DRILLING REPORT

RINCON DOME #1

Drilling below 90 feet.

4.

**CLYDE G. KISSINGER & Co.**

P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

*PMB*

June 17, 1965

DRILLING REPORT

RINCON DOME #1

Drilling below 150 feet.

*U.*

*Handwritten initials*

*Handwritten initials*

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

June 18, 1965

DRILLING REPORT

RINCON DOME #1

Drilling below 210 feet.

*Handwritten mark*

*Ygw*

*He BMB*

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

**June 21, 1965**

**DRILLING REPORT**

**RINCON DOME #1**

16" surface casing set at 262 feet. First cement  
plug set with 12 sacks of cement. ✓

*#*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE SL  
LEASE NUMBER U-105605  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County KANE Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of JUNE, 1965

Agent's address 2432 South Downing Street Company CLYDE G. KISSINGER & CO  
Denver, Colorado 80210 Signed

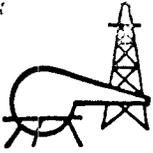
Phone 744-3201 Agent's title General Partner

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE SE SW<br>Sec. 3  | 40 S | 10E   | 1        |               |                |         |                               |                               |                                      | Well spudded 5-10-65<br>Drilling at 600 feet on<br>June 30, 1965                                       |
|                     |      |       |          |               |                |         |                               |                               |                                      | 16" Surface Casing set at 262 feet with 220 sacks of cement  |
|                     |      |       |          |               |                |         |                               |                               |                                      | TENTATIVE SAMPLE FORMATION TOPS  |
|                     |      |       |          |               |                |         |                               |                               |                                      | Chinle Surface ss  |
|                     |      |       |          |               |                |         |                               |                               |                                      | Shinarump 385 ss and Conglomerate  |
|                     |      |       |          |               |                |         |                               |                               |                                      | Moenkupi 465 ss and sh   |
|                     |      |       |          |               |                |         |                               |                               |                                      | Kaibab 618 ss  |
|                     |      |       |          |               |                |         |                               |                               |                                      | Bailing test of Shinarump Formation - 28 barrels of oil in 6 hours.                                    |

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



RESEARCH AND DEVELOPMENT  
TESTING: ASPHALTS, GAS,  
PETROLEUM, CORES, WATER

**GREAT WESTERN  
LABORATORIES, INC.**

2328 DAYTON ST., AURORA 8, COLO.  
PHONE 399-2233  
NIGHT PHONE 355-6200

**LABORATORY ANALYSIS REPORT**

Date: 7/8/65 Lab. No: 9759

For: Clyde G. Kissinger & Company  
Address: P. O. Box 10007  
City: Denver,  
State: Colorado

Your Sample No: Taken at 750 feet  
Well No: \_\_\_\_\_ Other: \_\_\_\_\_

WATER

| <u>Constituent</u>                | <u>ppm</u>       | <u>Grains/Gallon</u> |
|-----------------------------------|------------------|----------------------|
| 1. Total Dissolved Solids.....    | _____            | _____                |
| 2. Sulfate.....                   | _____            | _____                |
| 3. Total Iron.....                | _____            | _____                |
| 4. pH.....                        | _____            | _____                |
| 5. "P" Alkalinity.....            | _____            | _____                |
| 6. Total Alkalinity.....          | _____            | _____                |
| 7. Calcium.....                   | _____            | _____                |
| 8. Total Hardness.....            | _____            | _____                |
| 9. Magnesium.....                 | _____            | _____                |
| 10. Chloride.....                 | <del>85</del> 83 | _____                |
| 11. Sodium.....                   | _____            | _____                |
| 12. Turbidity.....                | _____            | _____                |
| NOTE: All above tests are ROUTINE |                  |                      |
| 13. Manganese.....                | _____            | _____                |
| 14. Fluoride.....                 | _____            | _____                |
| 15. Nitrate Nitrogen.....         | _____            | _____                |
| 16. Nitrite Nitrogen.....         | _____            | _____                |
| 17. Chlorine.....                 | _____            | _____                |
| 18. Chromate.....                 | _____            | _____                |
| 19. Copper.....                   | _____            | _____                |
| 20. Dissolved Oxygen.....         | _____            | _____                |
| 21. Ortho-Phosphate.....          | _____            | _____                |
| 22. Meta-Phosphate.....           | _____            | _____                |
| 23. Poly-Phosphate.....           | _____            | _____                |
| 24. Silica.....                   | _____            | _____                |
| 25. Detergent (ABS).....          | _____            | _____                |
| 26. Tannin & Lignin.....          | _____            | _____                |
| 27. Boron.....                    | _____            | _____                |
| 28. Aluminum.....                 | _____            | _____                |
| 29. Silver.....                   | _____            | _____                |

REMARKS: \_\_\_\_\_

BY: *Ken Decker*  
CHIEF CHEMIST

NOTE: To convert ppm to grains/gallon, divide by 17.1



*Handwritten signature or initials*

# LABORATORY ANALYSIS REPORT

RESEARCH AND DEVELOPMENT  
TESTING: ASPHALTS, GAS,  
PETROLEUM, CORES, WATER

## GREAT WESTERN LABORATORIES, INC.

2328 DAYTON ST., AURORA 8, COLO.  
PHONE 399-2233  
NIGHT PHONE 355-6200

Date: 7/8/65 Lab. No: 9756

For: Clyde G. Kissinger & Company  
Address: P. O. Box 10007  
City: Denver, State: Colorado

Your Sample No: \_\_\_\_\_  
Date Received: \_\_\_\_\_

PRODUCT: Crude Oil  
GRADE: \_\_\_\_\_

Gravity, API @ 60 °F..... 22.1  
 Gravity, Specific @ \_\_\_\_\_ °F..  
 Existent Gum, mg/100 ml .....  
 Potential Gum, mg/100 ml .....  
 Precipitate, mg/100 ml .....  
 Sulfur, Total, % .....  
 Sulfur, Mercaptan, % .....  
 Freezing Point, °F.....  
 Cloud Point, °F.....  
 Pour Point, °F.....  
 BTU Content, Calorimeter .....  
 BTU Content, Aniline-Grav.....  
 Viscosity, \_\_\_\_\_, @ \_\_\_\_\_ °F..  
 Viscosity, \_\_\_\_\_, @ \_\_\_\_\_ °F..  
 Aromatics, Vol. % .....  
 Olefins, Vol. % .....  
 Neutrality .....  
 Carbon Residue, % .....  
 Oxidation Stability, Min.....

Smoke Point, mm .....  
 Smoke Volatility Index .....  
 Copper Strip Corrosion .....  
 Water Reaction:  
   Volume Change .....  
   Interface Rating .....  
 Flash Point, \_\_\_\_\_, °F.....  
 Flash Point, \_\_\_\_\_, °F.....  
 Aniline Point, °F.....  
 Reid Vapor Pressure, psi.....  
 Color .....  
 Color After     hrs. heat....  
 Tetraethyl Lead, ml/US Gal...  
 Anti-Icing Content, Vol. % ..  
 Doctor Test .....  
 Ash Content, % .....  
 Diesel Index .....  
 Cetane Number .....  
 B.S. & W., % .....

### DISTILLATION

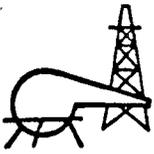
Recovery, %                      Temperature, °F

IBP .....  
 5 .....  
 10 .....  
 20 .....  
 30 .....  
 40 .....  
 50 .....  
 60 .....  
 70 .....  
 80 .....  
 90 .....  
 95 .....  
 E. P. ....

Recovery, % .....  
 Residue, % .....  
 Loss, % .....  
 % Evaporated @ \_\_\_\_\_ °F.....  
 Sum 10% & 50% Evaporated, °F.

REMARKS: \_\_\_\_\_

BY: *Herb Decker*  
CHIEF CHEMIST



RESEARCH AND DEVELOPMENT  
TESTING: ASPHALTS, GAS,  
PETROLEUM, CORES, WATER

**GREAT WESTERN  
LABORATORIES, INC.**

2328 DAYTON ST., AURORA 8, COLO.  
PHONE 399-2233  
NIGHT PHONE 355-6200

**LABORATORY ANALYSIS REPORT**

Date: 7/8/65 Lab. No: 9757

For: Clyde G. Kissinger & Company  
Address: P. O. Box 10007  
City: Denver,  
State: Colorado

Your Sample No: Taken at 618 feet.  
Well No: \_\_\_\_\_ Other: \_\_\_\_\_

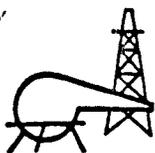
WATER

| <u>Constituent</u>                | <u>ppm</u>       | <u>Grains/Gallon</u> |
|-----------------------------------|------------------|----------------------|
| 1. Total Dissolved Solids.....    | _____            | _____                |
| 2. Sulfate.....                   | _____            | _____                |
| 3. Total Iron.....                | _____            | _____                |
| 4. pH.....                        | _____            | _____                |
| 5. "P" Alkalinity.....            | _____            | _____                |
| 6. Total Alkalinity.....          | _____            | _____                |
| 7. Calcium.....                   | _____            | _____                |
| 8. Total Hardness.....            | _____            | _____                |
| 9. Magnesium.....                 | _____            | _____                |
| 10. Chloride.....                 | <del>30</del> 30 | _____                |
| 11. Sodium.....                   | _____            | _____                |
| 12. Turbidity.....                | _____            | _____                |
| NOTE: All above tests are ROUTINE |                  |                      |
| 13. Manganese.....                | _____            | _____                |
| 14. Fluoride.....                 | _____            | _____                |
| 15. Nitrate Nitrogen.....         | _____            | _____                |
| 16. Nitrite Nitrogen.....         | _____            | _____                |
| 17. Chlorine.....                 | _____            | _____                |
| 18. Chromate.....                 | _____            | _____                |
| 19. Copper.....                   | _____            | _____                |
| 20. Dissolved Oxygen.....         | _____            | _____                |
| 21. Ortho-Phosphate.....          | _____            | _____                |
| 22. Meta-Phosphate.....           | _____            | _____                |
| 23. Poly-Phosphate.....           | _____            | _____                |
| 24. Silica.....                   | _____            | _____                |
| 25. Detergent (ABS).....          | _____            | _____                |
| 26. Tannin & Lignin.....          | _____            | _____                |
| 27. Boron.....                    | _____            | _____                |
| 28. Aluminum.....                 | _____            | _____                |
| 29. Silver.....                   | _____            | _____                |

REMARKS: \_\_\_\_\_

BY: *Her Deckerwall*  
CHIEF CHEMIST

NOTE: To convert ppm to grains/gallon, divide by 17.1



RESEARCH AND DEVELOPMENT  
TESTING: ASPHALTS, GAS,  
PETROLEUM, CORES, WATER

**GREAT WESTERN  
LABORATORIES, INC.**

2328 DAYTON ST., AURORA 8, COLO.  
PHONE 399-2233  
NIGHT PHONE 355-6200

**LABORATORY ANALYSIS REPORT**

Date: 7/8/65 Lab. No: 9758

For: Clyde G. Kissinger & Company

Address: P. O. Box 10007

City: Denver,

State: Colorado

Your Sample No: Taken at 720 feet

Well No: \_\_\_\_\_ Other: \_\_\_\_\_

WATER

| <u>Constituent</u>                | <u>ppm</u>       | <u>Grains/Gallon</u> |
|-----------------------------------|------------------|----------------------|
| 1. Total Dissolved Solids.....    | _____            | _____                |
| 2. Sulfate.....                   | _____            | _____                |
| 3. Total Iron.....                | _____            | _____                |
| 4. pH.....                        | _____            | _____                |
| 5. "P" Alkalinity.....            | _____            | _____                |
| 6. Total Alkalinity.....          | _____            | _____                |
| 7. Calcium.....                   | _____            | _____                |
| 8. Total Hardness.....            | _____            | _____                |
| 9. Magnesium.....                 | _____            | _____                |
| 10. Chloride.....                 | <del>88</del> 88 | _____                |
| 11. Sodium.....                   | _____            | _____                |
| 12. Turbidity.....                | _____            | _____                |
| NOTE: All above tests are ROUTINE |                  |                      |
| 13. Manganese.....                | _____            | _____                |
| 14. Fluoride.....                 | _____            | _____                |
| 15. Nitrate Nitrogen.....         | _____            | _____                |
| 16. Nitrite Nitrogen.....         | _____            | _____                |
| 17. Chlorine.....                 | _____            | _____                |
| 18. Chromate.....                 | _____            | _____                |
| 19. Copper.....                   | _____            | _____                |
| 20. Dissolved Oxygen.....         | _____            | _____                |
| 21. Ortho-Phosphate.....          | _____            | _____                |
| 22. Meta-Phosphate.....           | _____            | _____                |
| 23. Poly-Phosphate.....           | _____            | _____                |
| 24. Silica.....                   | _____            | _____                |
| 25. Detergent (ABS).....          | _____            | _____                |
| 26. Tannin & Lignin.....          | _____            | _____                |
| 27. Boron.....                    | _____            | _____                |
| 28. Aluminum.....                 | _____            | _____                |
| 29. Silver.....                   | _____            | _____                |

REMARKS: \_\_\_\_\_

BY: *How Beckwith*  
CHIEF CHEMIST

NOTE: To convert ppm to grains/gallon, divide by 17.1

July 9, 1965

Clyde G. Kissinger, General Partner  
2432 South Downing Street  
Denver, Colorado 80201

Re: Well No. Rincon Dome Federal #1  
Sec. 3, T. 40 S., R. 10 E.,  
Kane County, Utah

Dear Sir:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by July 23, 1965, we will assume this information on said well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

**CLYDE G. KISSINGER & Co.**  
P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201

July 13, 1965

The State of Utah  
Oil and Gas Conservation Commission  
348 East South Temple  
Suite 301  
Salt Lake City, Utah 84111

Re: Well No. Rincon Dome Federal #1  
Sec. 3, T. 40 S., R. 10 E.,  
Kane County, Utah

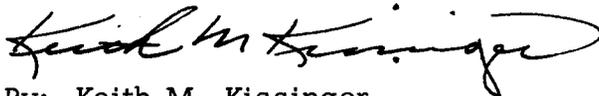
Attention: Kathy G. Warner  
Records Clerk

Dear Miss Warner:

This is to advise you that we wish to hold the information concerning the above-mentioned well on a confidential status as provided for in Rule C-5(b) of the General Rules and Regulations. Thank you for bringing this to our attention.

Very truly yours,

CLYDE G. KISSINGER & CO.



By: Keith M. Kissinger  
Land Department

KMK/dms

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE SL  
LEASE NUMBER U-105605  
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County KANE Field -----

The following is a correct report of operations and production (including drilling and producing wells) for the month of JULY, 1965,

Agent's address 2432 South Downing Street Company CLYDE G. KISSINGER & CO  
Denver, Colorado 80210 Signed 

Phone ----- Agent's title General Partner

| SEC. AND 1/4 OF 1/4                | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE SE SW<br>Section 3              | 40 S | 10 E  | 1        |               |                |         |                               |                               |                                      | 7-31-65, drilling at 1269 feet   |
| <b>CONFIDENTIAL</b>                |      |       |          |               |                |         |                               |                               |                                      |  |
| Permian Section topped at 700 feet |      |       |          |               |                |         |                               |                               |                                      |  |
| 13-3/8" casing set at 835 feet     |      |       |          |               |                |         |                               |                               |                                      |  |

NOTE.—There were ----- runs or sales of oil; ----- M cu. ft. of gas sold; ----- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SL  
LAND OFFICE U-105605  
LEASE NUMBER  
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County KANE Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of AUGUST, 1965,

Agent's address 2432 South Downing Street Company CLYDE G. KISSINGER & CO.  
Denver, Colorado 80210 Signed

Phone 744-3201 Agent's title General Partner

| SEC. AND 1/4 OF 1/4   | TWP. | RANGE | WELL No. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-----------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NE SE SW<br>Section 3 | 40 S | 10E   | 1        |               |                |         |                               |                               |                                      | August 31, 1965<br>drilling at 1750 feet.  |
|                       |      |       |          |               |                |         |                               |                               |                                      | 10-3/4" casing set at 1271 feet.   |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE U-105605  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County KANE Field \_\_\_\_\_  
 The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1965  
 Agent's address 2432 South Downing Street Company CLYDE G. KISSINGER & CO.  
Denver, Colorado 80210 Signed [Signature]  
 Phone 744-3201 Agent's title Clyde G. Kissinger, General Partner

| SEC. AND ¼ OF ¼     | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| NESESW<br>Section 3 | 40S  | 10E   | 1        |               |                |         |                               |                               |                                      | September 30, 1965<br>Drilling at 2156'  |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

DESIGNATION OF AGENT

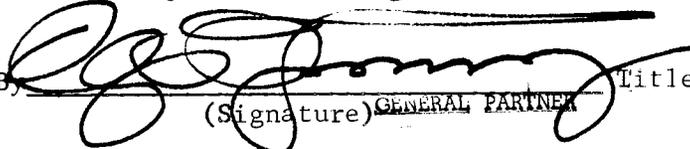
The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Duane B. Welling, Salt Lake City, Utah whose address is 1311 Walker Bank Building, 175 So. Main (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 25, 1965

Company Clyde G. Kissinger & Co. Address 2032 South Downing Street

P. O. Box 10007  
Denver, Colorado

By  Title \_\_\_\_\_  
(Signature) GENERAL PARTNER

NOTE: Agent must be a resident of Utah.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE SL  
LEASE NUMBER U-105605  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County KANE Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1965,

Agent's address 2432 South Downing Company CLYDE G. KISSINGER & CO.,  
Denver, Colorado 80210 Signed \_\_\_\_\_

Phone \_\_\_\_\_ Agent's title Clyde G. Kissinger, General Partner

| SEC. AND<br>¼ OF ¼    | TWP. | RANGE | WELL<br>NO. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas) |
|-----------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NE SE SW<br>Section 3 | 40S  | 10E   | 1           |                  |                |         |                                  |                                     |  | October 31, 1965<br>Drilling at 2495'   |

**CONFIDENTIAL**

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

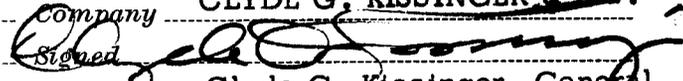
LAND OFFICE SL  
LEASE NUMBER U-105605  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County KANE Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1965,

Agent's address 2432 South Downing Street  
Denver, Colorado 80210

Company CLYDE G. KISSINGER & CO.  
Signed   
Agent's title Clyde G. Kissinger, General Partner

Phone 744-3201

| SEC. AND<br>¼ OF ¼  | TWP. | RANGE | WELL<br>No. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas)               |
|---------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| NESESW<br>Section 3 | 40S  | 10E   | 1           |                  |                |         |                                  |                                     |  | Drilling below 2800'<br>November 30, 1965<br><br>Set 28# 8-5/8ths "<br>casing at 2600',<br>Cemented with 200<br>sacks cement. |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# THE INDUSTRIAL LABORATORIES COMPANY

*Manufacturing and Consulting Chemists*

1720 CLAY STREET  
DENVER, COLORADO

TELEPHONE DENVER 3-3389

## ANALYSIS REPORT

• Mr. Clyde G. Kissinger & Company  
Box 10007  
Denver, Colorado

DATE RECEIVED: 12/2/65

DATE REPORTED: 12/3/65

LAB. NUMBER: 5257

2600'

SAMPLE MARKED: Water

REQUESTED ANALYSIS:

Sodium Chloride 10,500 parts per million

### MEMBERS OF:

AMERICAN ASS'N OF CEREAL CHEMISTS  
AMERICAN CHEMICAL SOCIETY  
AMERICAN OIL CHEMISTS' SOCIETY  
ASS'N OF OFFICIAL RACING CHEMISTS  
BAKERY ENGINEERS OF AMERICA  
INSTITUTE OF FOOD TECHNOLOGY  
SIGMA XI

THE INDUSTRIAL LABORATORIES COMPANY

*H. Paul Ochs*

CHEMIST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE SL  
LEASE NUMBER U-105605  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State UTAH County KANE Field \_\_\_\_\_

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1965,

Agent's address 2432 South Downing Street Company CLYDE G. KISSINGER & CO.  
Denver, Colorado 80210 Signed *Clyde G. Kissinger*

Phone 744-3201 Agent's title Clyde G. Kissinger, General Partner

| SEC. AND<br>¼ OF ¼    | TWP. | RANGE | WELL<br>NO. | DAYS<br>PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS<br>(In thousands) | GALLONS OF<br>GASOLINE<br>RECOVERED | BARRELS OF<br>WATER (If<br>none, so state) | REMARKS<br>(If drilling, depth; if shut down, cause;<br>date and result of test for gasoline<br>content of gas)  |
|-----------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|--|
| NE SE SW<br>Section 3 | 40S  | 10E   | 1           |                  |                |         |                                  |                                     |  | Drilling below<br>3455 feet at<br>December 31, 1965<br><br>Sample top of the Hermosa 2930'<br>Slight fluorescence in samples from 3000 to 3005'<br>Good fluorescence in samples from 3005 to 3010' |

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



rec 3  
Kessinger - T405-R 10E

3816 Dublin

3900 Main

drill 200 ft.

30 st @ 3900 ft (7 1/2" dia)

30 st @ Kessinger @ 9930

25 st from 

|            |
|------------|
| 375 to 405 |
|------------|

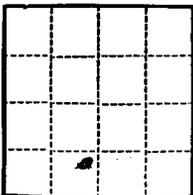
across top oil sat.

60 st across 16" casing

few st @ surface

Jan 6, 1966 From USGS to

GMB



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office \_\_\_\_\_  
Lease No. **U 105605**  
Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

|  |   |  |   |
|--|---|--|---|
| NOTICE OF INTENTION TO DRILL                   |   | SUBSEQUENT REPORT OF WATER SHUT-OFF        |   |
| NOTICE OF INTENTION TO CHANGE PLANS            |   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |   |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF     |   | SUBSEQUENT REPORT OF ALTERING CASING       |   |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL |   | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |   |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE        |   | SUBSEQUENT REPORT OF ABANDONMENT           | X |
| NOTICE OF INTENTION TO PULL OR ALTER CASING    | X | SUPPLEMENTARY WELL HISTORY                 |   |
| NOTICE OF INTENTION TO ABANDON WELL            |   |  |   |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 1966

Well No. 1 is located 822 ft. from N line and 2407 ft. from W line of sec. 3  
SW/4 Section 3 40 S 10 E SL  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Kane Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4120 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Heavy Mud from 4466 to 4149

January 17, 1966 30 Sacks cement plug across top of Mississippian (Redwall) Formation

Heavy Mud from 4102 to 2955

January 17, 1966 30 Sack cement plug across top of Hermosa  
Pulled 8-5/8ths" 10-3/4" and 13-3/8" casing

Heavy mud from 2905 to 405

January 22, 1966 60 sack cement plug across top of Shinarump (OVER)

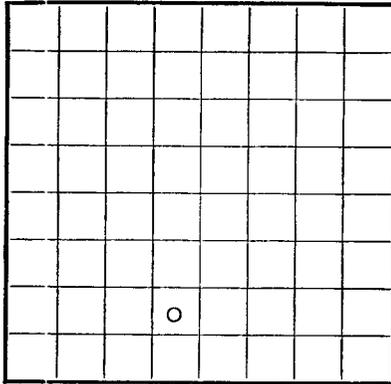
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company CLYDE G. KISSINGER & CO.

Address P. O. Box 10007, Denver,  
Colorado 80210

By Keith M. Kissinger  
**KEITH M. KISSINGER**  
Title Land Department

114



LOCATE WELL CORRECTLY

U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER 105605  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company CLYDE G. KISSINGER & CO. Address P. O. Box 10007, Denver, Colorado  
Lessor or Tract Rincon Federal Field Wildcat State Kane  
Well No. 1 Sec. 3 T. 40S R. 10E Meridian SL County Kane  
Location \_\_\_\_\_ ft. N. of \_\_\_\_\_ Line and \_\_\_\_\_ ft. E. of \_\_\_\_\_ Line of \_\_\_\_\_ Elevation \_\_\_\_\_  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 31, 1966 Signed [Signature] Title Land Department

The summary on this page is for the condition of the well at above date.

Commenced drilling June 10, 1965 Finished drilling January 15, 1966

OIL OR GAS SANDS OR ZONES

No. 1, from 385 to 465 No. 4 from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated |     | Purpose |
|-------------|-----------------|------------------|------|--------|--------------|---------------------|------------|-----|---------|
|             |                 |                  |      |        |              |                     | From—      | To— |         |
| 10-3/4      | 40.5            |                  |      | 1275   |              |                     |            |     |         |
| 8-5/8       | 28              |                  |      | 2600   |              |                     |            |     |         |

MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|-------------|-----------|------------------------|-------------|-------------|--------------------|
| 16"         | 262       | 220                    | Pump Truck  |             |                    |
| 8-5/8       | 2600      | 200                    | Pump Truck  |             |                    |

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

FOLD MARK

FOLD MARK

|       |      |     |            |
|-------|------|-----|------------|
| 16"   | 262  | 220 | Pump Truck |
| 8-5/8 | 2600 | 200 | Pump Truck |

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

**TOOLS USED**

Rotary tools were used from 2835 feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from Surface feet to 2835 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

*1-22-66 PFA* 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

| FROM—   | TO—  | TOTAL FEET | FORMATION  |
|---------|------|------------|------------|
| Surface | 385  | 385        | Chinle     |
| 385     | 465  | 80         | Shinarump  |
| 465     | 618  | 153        | Meonkopi   |
| 618     | 918  | 300        | White Rim  |
| 918     | 1050 | 132        | Organ Rock |
| 1050    | 1475 | 425        | Hermit     |
| 1475    | 2600 | 1125       | Supai      |
| 2600    | 2930 | 330        | Rico       |
| 2930    | 3830 | 900        | Hermosa    |
| 3830    | 4127 | 297        | Molas      |
| 4127    | 4466 | 339        | Redwall    |

FEB 9 1966



STATE OF UTAH  
 OIL & GAS CONSERVATION COMMISSION  
 348 EAST SOUTH TEMPLE  
 SUITE 301  
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: CLYDE G. KISSINGER - RINCON DOME FEDERAL #1

Operator Clyde G. Kissinger & Co. Address Box 10007, Denver Phone 744-3201  
Colorado 80210

Contractor Q Wolfe Drilling Contractors Address 244 Amoritti Street Phone \_\_\_\_\_  
NE, SE, SW Lander, Wyoming

Location 1/4 1/4 Sec. 3 T. 40 N R. 10 E Kane County, Utah.  
S N

Water Sands:

| <u>Depth</u> |      | <u>Volume</u>     | <u>Quality</u> |
|--------------|------|-------------------|----------------|
| From         | To   | Flow Rate or Head | Fresh or Salty |
| 1. 618       |      | No Flow           | Fresh          |
| 2. 835       |      | No Flow           | Fresh          |
| 3. 1275      |      | No Flow           | Fresh          |
| 4. 2600      |      | No Flow           | Fresh          |
| 5. 4212      | 4466 | No Flow           | Fresh          |

(Continued on reverse side if necessary)

| <u>Formation Tops:</u> |         |            |      |         |
|------------------------|---------|------------|------|---------|
|                        | Surface | Chinle     | 1475 | Supai   |
|                        | 385     | Shinarump  | 2600 | Rico    |
|                        | 465     | Meonkopi   | 2930 | Hermosa |
|                        | 618     | White Rim  | 3830 | Molas   |
|                        | 918     | Organ Rock | 4127 | Redwall |
| Remarks:               | 1050    | Hermit     |      |         |

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

February 10, 1966

Clyde G. Kissinger & Co.  
P. O. Box 10007  
Denver, Colorado 80201

Re: Well No. Rincon Dome Federal #1,  
Sec. 3, T. 40 S., R. 10 E.,  
Kane County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Please complete the enclosed Forms OGCC-8-X in quadruplicate and return to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN  
RECORDS CLERK

arh

**CLYDE G. KISSINGER & Co.**

**P. O. BOX 10007  
DENVER, COLORADO 80210  
PHONE 744-3201**

February 16, 1966

THE STATE OF UTAH  
Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah 84111

Attention: Miss Annette R. Hansen,  
Records Clerk

Re: Well Rincon Dome Federal #1  
Section 3, Township 40 South,  
Range 10 East, Kane County, Utah

Dear Miss Hansen:

Please be advised that we did not run electric or radioactivity logs on the above mentioned well.

As requested, we are enclosing completed forms OGCC-8-X in quadruplicate for your records.

Very truly yours,

CLYDE G. KISSINGER & CO.



By: Keith M. Kissinger,  
Land Department

KMK:dj

Encls.