

FILE NO

S

Entire File

Excerpt Sheet \_\_\_\_\_

Loose Plans \_\_\_\_\_

Check \_\_\_\_\_

Fee Land

TATA:

Completed \_\_\_\_\_

WW \_\_\_\_\_ TA \_\_\_\_\_

GV \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

Location Inspected \_\_\_\_\_

Soil released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

LOGS FILED

Log \_\_\_\_\_

Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GRN \_\_\_\_\_ Misc \_\_\_\_\_

Lot \_\_\_\_\_ M-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

February 7, 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RE: Placid Oil Company  
Monroe 13-7  
SWNE Sec. 13-T16S-R2W  
Juab County, Utah

Dear Mr. Minder:

Placid Oil Company requests that all information, except information contained within the Application For Permit to Drill, be held in confidence for the above captioned well.

Sincerely,

PLACID OIL COMPANY

  
Doug A. Sprinkel

DAS/kw

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

February 7, 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

RE: Placid Oil Company  
Monroe 13-7  
SWNE Sec. 13-T16S-R2W  
Juab County, Utah

*Verbal  
approval  
granted  
2/7/80*

Dear Mr. Minder:

Enclosed please find the following relative to the  
above captioned well:

1. Application For Permit to Drill, Deepen, or  
Plug Back (triplicate)
2. Surveyor's Location Plat
3. Topographic Maps Showing Proposed Location  
and Access Route
4. BOP Diagram
5. Rig Layout and Pad Diagrams
6. Grant of Right-Of-Way and Easements
7. Letter of Confidentiality

Sincerely,

PLACID OIL COMPANY

*Doug A. Sprinkel*

Doug A. Sprinkel

DAS/kw

Enclosure

# CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Placid Oil Company

3. ADDRESS OF OPERATOR  
 2380 Beneficial Life Tower, 36 South State, SLC, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1990.0' FNL, 2000' FEL Sec. 13-T16S-R2W  
 At proposed prod. zone  
 Same as Above (SWNE)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Approximately 12 miles NNE of Scipio, Utah

15. DISTANCE FROM PROPOSED\* 680.0' east of LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) U-24859

16. NO. OF ACRES IN LEASE 1000.25

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No wells have been drilled

19. PROPOSED DEPTH 20,000

20. TYPE OF OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) on this lease  
 4995 GR

22. APPROX. DATE WORK WILL START\*  
 February 1980

### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30"	157.53#	150'	300 sx reddi-mix
26"	20"	133.00#	3,000'	4957 sx class G
12-1/4"	10-3/4"	60.70#	13,000'	950 sx class G
				300 sx class G
9-5/8"	8-5/8"	44.00#	16,000'	450 sx class G
*6-1/2"	6-5/8"	32.00#	20,000'	700 sx class G

\* Will be set in the event of indicated production

In the event of a dry hole, this well will be plugged and abandoned in accordance with state requirements.

Tight Hole

RECEIVED

FEB 07 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Doug A. Sprinkel TITLE Geologist DATE 2-7-80

(This space for Federal or State office use)

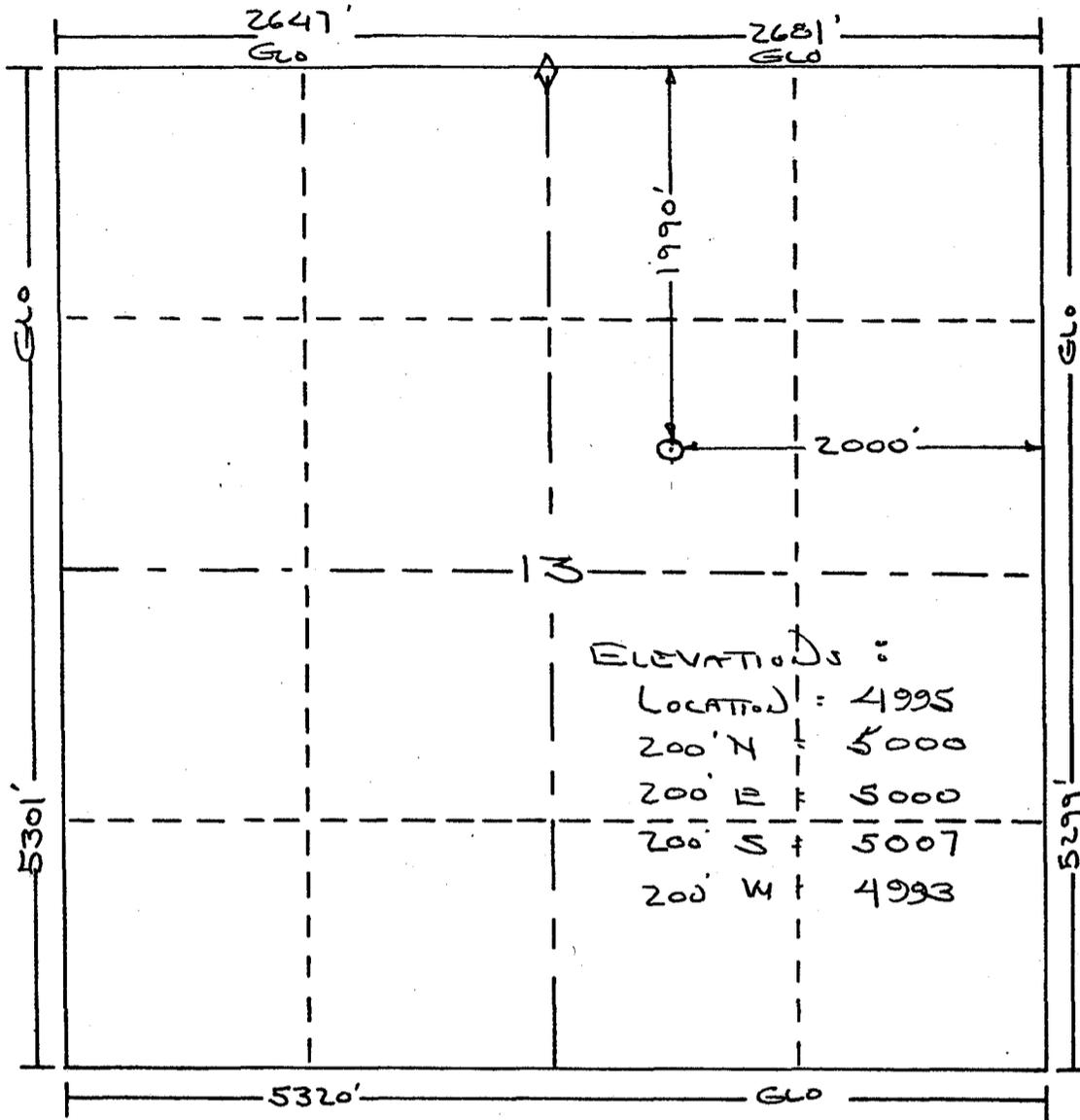
PERMIT NO. 43-023-30008 APPROVAL DATE 2-8-80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



R. Z. W.



T. 16 S.

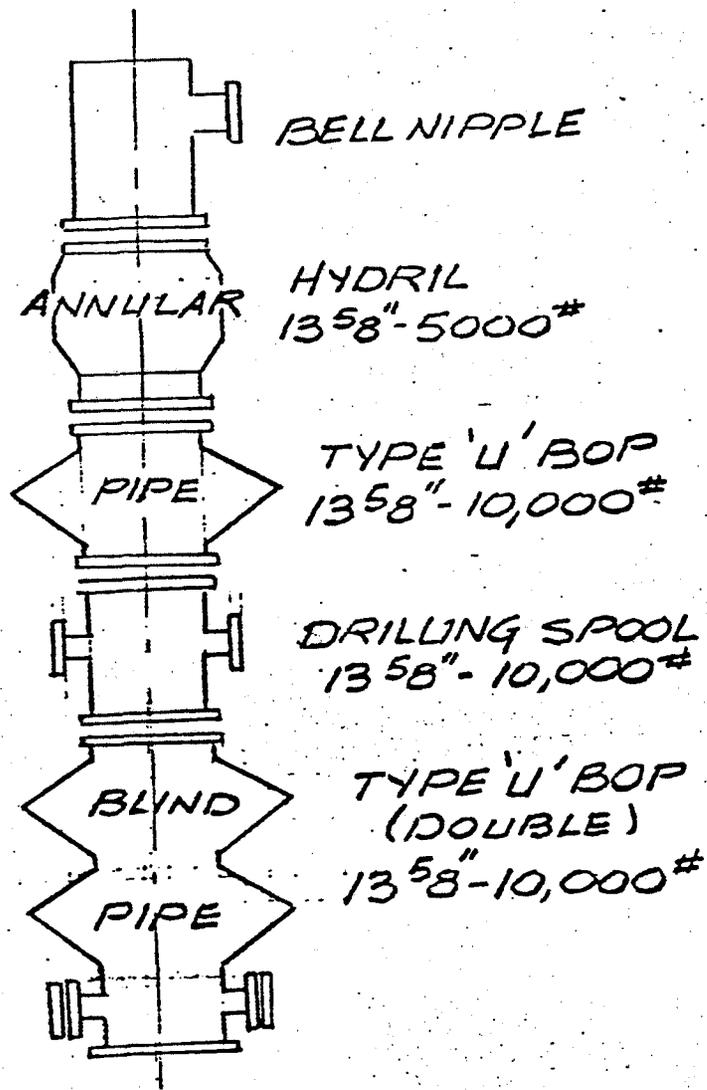
Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from DOUG SPRINKER for RACID OIL CO. determined the location of #13-7 - MONROE to be 1990' FNL & 2000' FEL, Section 13, Township 16 South, Range 2 West of Salt Lake Meridian, JUAB County, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #13-7 - MONROE

Date: 30 JAN 1980

Jerry R. Becker  
 Licensed Land Surveyor No. 4189  
 State of UTAH



PENROD 20 & 23  
BOP ARRANGEMENT



Proposed Location

Proposed Access

Map I  
Rancho 13-7  
SWNE Sec. 13-16s-20W  
Juab Co., Utah

GRANT OF RIGHT-OF-WAYS AND EASEMENTS

For and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Victor F. Monroe, Sandra Monroe, husband and wife, Vernon M. Monroe, Evelyn Monroe, husband and wife, Scipio, Utah, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a right-of-way and easement over and across the following described lands situated in Juab County, State of Utah, to-wit:

Township 16 South, Range 2 West, SLM., Juab County, Utah  
Section 13; SW $\frac{1}{2}$ NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$

Together with the right to construct a well location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 13, T. 16 S., R. 2 W., and construct, enlarge, widen, surface, maintain and make such other improvements to a road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee, its successors or assigns hold oil and gas leases covering lands, or interests therein, which can be reached by the use of the right-of-way and easements hereby granted.

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in construction and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantors for any other damages to Grantors property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

*Vern Jones*  
PLACID OIL COMPANY  
Vern Jones

IN WITNESS WHEREOF, Grantors have hereunto set their hands this 6th of February, 1980.

*Victor F. Monroe*  
Victor F. Monroe

*Sandra Monroe*  
Sandra Monroe

*Vernon M. Monroe*  
Vernon M. Monroe

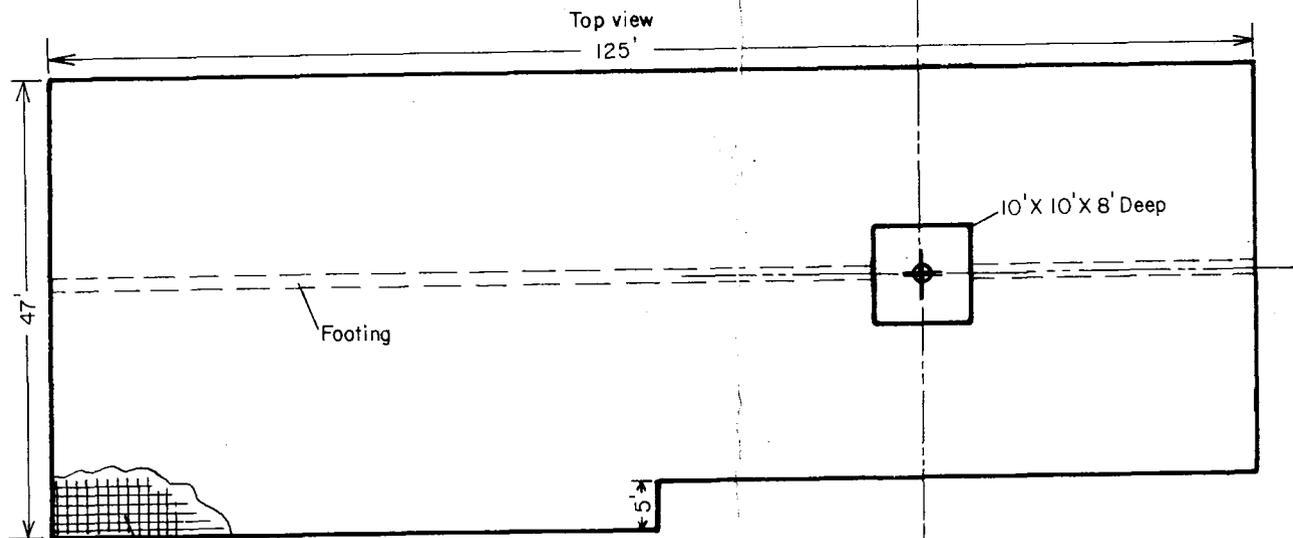
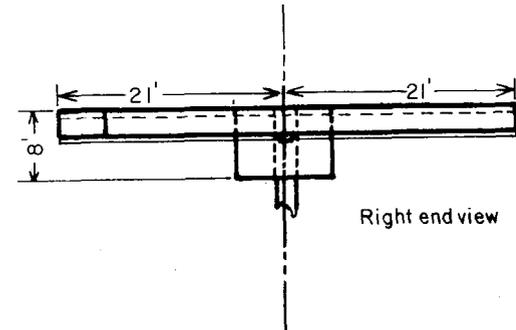
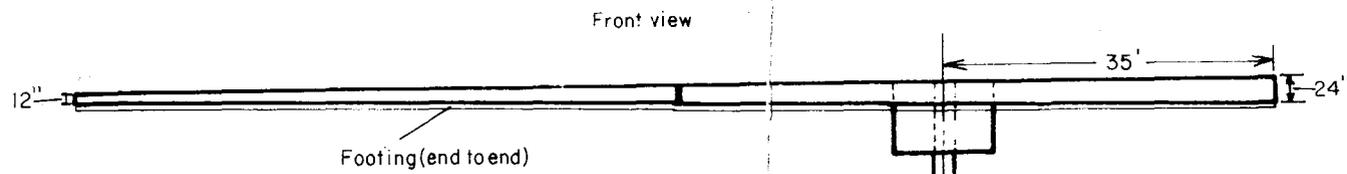
*Evelyn Monroe*  
Evelyn Monroe

State of Utah     )  
                          ) ss.  
County of Millard

On the 6 day of February, A.D., 1980, personally appeared before me, Victor F. Monroe, Sandra Monroe, Vernon M. Monroe and Evelyn Monroe, the signers of the above instrument, who duly acknowledged to me that they executed the same.

WITNESS my hand and official seal.  
My Commission expires: April 2 / 1981

*John J. Robinson*  
Residing at: *Superior, Utah*

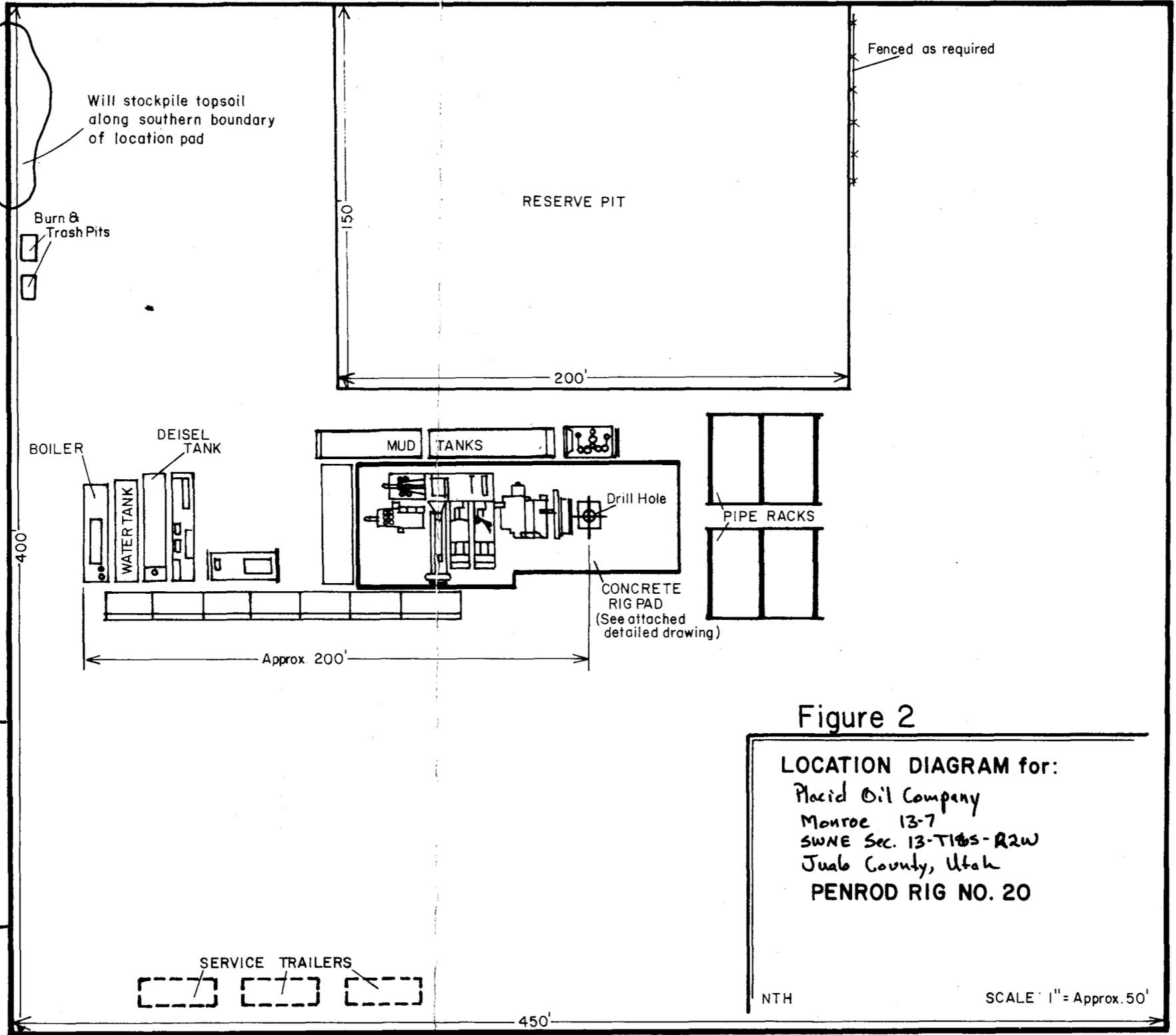


SCALE: 1" = 20'



Figure 1

**RIG PAD DIAGRAM**  
 Placid Oil Company  
 Monroe 13-7  
 SWNE Sec. 13-T16S-R2W  
 Juab County, Utah  
 NTH



Will stockpile topsoil along southern boundary of location pad

Burn & Trash Pits

RESERVE PIT

Fenced as required

150'

200'

400'

BOILER

WATER TANK

DEISEL TANK

MUD

TANKS

Drill Hole

PIPE RACKS

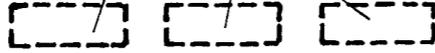
CONCRETE RIG PAD  
(See attached detailed drawing)

Approx. 200'



Access Route

SERVICE TRAILERS



450'

Figure 2

LOCATION DIAGRAM for:  
 Placid Oil Company  
 Monroe 13-7  
 SWNE Sec. 13-T105-R2W  
 Juab County, Utah  
 PENROD RIG NO. 20

NTH

SCALE 1" = Approx. 50'

# CONFIDENTIAL

\*\* FILE NOTATIONS \*\*

DATE: February 8, 1980

Operator: Placid Oil Company

Well No: Moose # 13-7

Location: Sec. 13 T. 16S R. 2W County: Grant

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-023-30008

CHECKED BY:

Geological Engineer: W.T. Minder 2/20/80

Petroleum Engineer: \_\_\_\_\_

Director: ~~OK rule C-3~~

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site

Lease Designation See Unit

Plotted on Map

Approval Letter Written

W.T.M.

~~#2~~  
Unit approval

he  
PI

CONFIDENTIAL

February 8, 1980

Pacific Oil Company  
2380 Beneficial Life Tower  
Salt Lake City, Utah 84111

Re: Well No. Monroe #13-7  
Sec. 13, T. 16S, R. 2W.,  
Juab County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC -8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this Form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30008.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b:tm

cc

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

February 11, 1980

Placid Oil Company  
410 - 17th Street  
Suite 2000  
Denver, Colorado 80202

Attention: Mr. Norman Haltiner

AMENDMENT LETTER  
OPTION FARMOUT.  
JUAB COUNTY, UTAH  
W-40-78 (U)

Gentlemen:

In response to your letter of January 29th, requesting amendment of our July 5, 1978 option agreement, Mobil Oil Corporation hereby acknowledges the following:

It is understood and agreed that should Placid be unable to reach a depth of 14,500' in the Initial Well, the WXC State #1, currently being drilled in Section 36-T15S-R1-1/2W, Juab County, Utah, Placid will have earned the right to exercise its option to begin the Option Well as defined in said agreement.

Mobil Oil Corporation also acknowledges Placid's intent to drill a well on the option farmout lands and agrees to amend the agreement as to the following points:

1. The depth and formation requirements of the Option Well shall be and are hereby changed to a 13,000 foot well or to a depth to completely test the Navajo formation in the subthrust position or until production is established in paying quantities, whichever first occurs. As used in this amendment, the Navajo formation in the subthrust position shall mean the Navajo formation as encountered at approximately 13,000 feet in the WXC State #1 well located in Section 36-T15S-R1-1/2W, Juab County, Utah.
2. The rights and assignments earned by Placid by the drilling of the Option Well shall be as follows:

**Mobil**

Placid Oil Company  
February 11, 1980  
Page 2

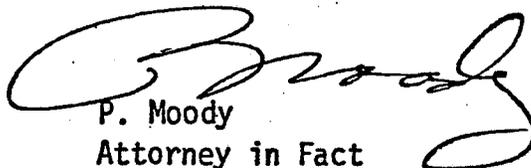
- A. Should the Option Well be drilled to a depth of at least 13,000 feet or to a depth to completely test the Navajo formation in the subthrust position as defined in 1. above, or is completed as a well capable of producing in paying quantities, whichever first occurs, Placid shall earn to the stratigraphic equivalent of the total depth drilled.
- B. In the event the Option Well is drilled to a depth of at least 14,500 feet, all depths would be earned.

All other terms and conditions of the Option Agreement dated July 5, 1978, not affected by these amendments shall remain unchanged.

If these terms are agreeable to you, please indicate your acceptance by returning one (1) signed copy of this letter.

Very truly yours,

MOBIL OIL CORPORATION

  
P. Moody  
Attorney in Fact

SVanHook/js

AGREED and ACCEPTED to in all of  
its TERMS and CONDITIONS on this  
\_\_\_\_ day of \_\_\_\_\_, 1980.

PLACID OIL COMPANY

By \_\_\_\_\_

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

February 12, 1980

Utah Oil, Gas and Mining Division  
1588 West North Temple  
Salt Lake City, Utah 84114

Attention: Mr. Clem B. Feight

PLACID PROPOSED WELL  
SW/4 NE/4 SECTION 13-16S-2W  
JUAB COUNTY, UTAH

Gentlemen:

Mobil Oil Corporation owns oil and gas leases covering the following described lands:

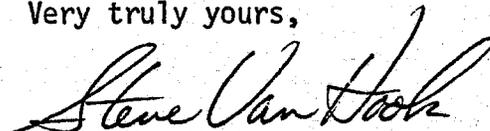
Township 16 South, Range 2 West, Juab County, Utah

Section 13: W/2 SE/4, E/2 SW/4, W/2 NW/4, SE/4 NW/4,  
N/2 NE/4, SW/4 NE/4

By agreement entered into July 5, 1978, between Mobil Oil Corporation and Placid Oil Company, Placid has earned the right to drill on Mobil leasehold, covering lands including the above.

Should additional information be required in granting Placid the necessary drilling permits, we shall furnish such information at your request.

Very truly yours,



Steve Van Hook  
Land Representative

SVH/js

cc: Placid Oil Company  
Attn: Mr. Norman Haltiner

OK NH  
2-14-80

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

February 18, 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Placid Oil Company  
Monroe 13-7  
SWNE Sec. 13-T16S-R2W  
Juab County, Utah

Dear Mr. Minder:

Enclosed please find the following for the above captioned well:

1. Application For Permit to Drill, Deepen of Plug Back
2. Surveyor's Location Plat
3. Letter of Location Variance

We will be using the same Access Route, Rig Layout, and BOP as described in the original permit I submitted to you on February 7, 1980. If you do need any extra copies, please give me a call and I will get them to you.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel  
Geologist

DAS/mcw

Enclosures

DIVISION OF  
OIL, GAS & MINING

FEB 19 1980

RECEIVED

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
**CONFIDENTIAL**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Placid Oil Company

3. Address of Operator  
2380 Beneficial Life Tower, 36 S. State St. Salt Lake City, UT

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface 84111  
2219.0' FNL, 2517.0' FEL Sec. 13-T16S-R2W *Location change*  
At proposed prod. zone  
Same as above (SWNE)

14. Distance in miles and direction from nearest town or post office\*  
Approximately 12 miles NNE of Scipio, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1,197.0' east of U-24859

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. No wells have been drilled on this lease 20,000'

21. Elevations (Show whether DF, RT, GR, etc.)

5. Lease Designation and Serial No.

Fee  
6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name  
Mills Valley

8. Farm or Lease Name  
Monroe

9. Well No.  
13-7

10. Field and Pool, or Wildcat  
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 13-T16S-R2W

12. County or Parrish 13. State  
Juab - Utah

16. No. of acres in lease 1,000.25 17. No. of acres assigned to this well 80

19. Proposed depth 20,000' 20. Rotary or cable tools  
Rotary

22. Approx. date work will start\*  
February 1980

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	157.53#	150'	300 SX Read-i-mix
26"	20"	133.00#	3,000'	4,957 SX Class H
12 1/4"	10 3/4"	60.70#	13,000'	950 SX Light
9 5/8"	8 5/8"	44.00#	16,000'	300 SX Class H
* 6 1/2"	5"	23.00#	20,000'	450 SX Class H
				100 SX Class H

\* Will be set in the event of indicated production.

In the event of a dry hole, this well will be plugged to state requirements.

**RECEIVED**

FEB 19 1980

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Doug A. Sprinkel Title Geologist Date 2/18/80  
(This space for Federal or State office use)

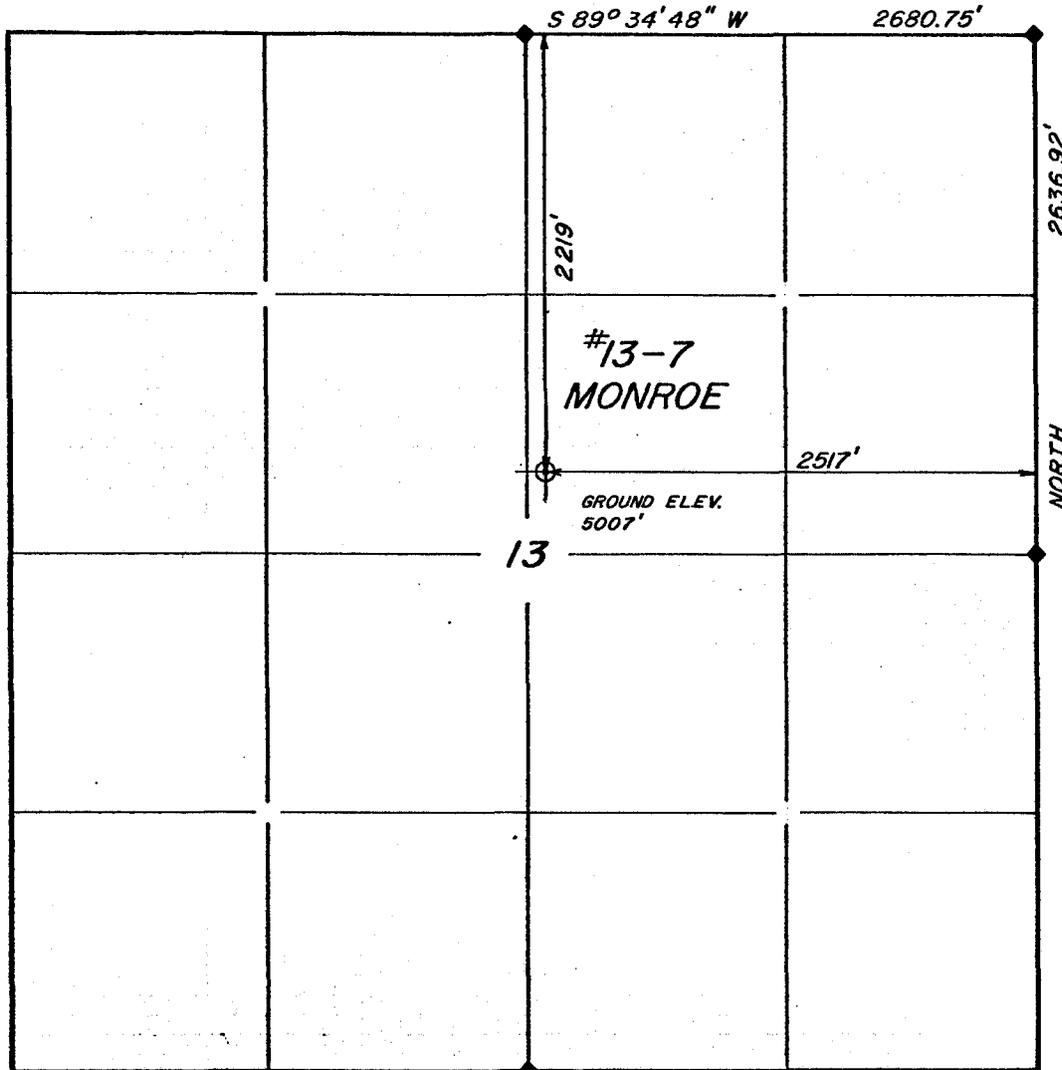
Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

**PLACID OIL  
WELL LOCATION  
#13-7 MONROE**

LOCATED IN SW¼ OF THE NE¼ OF  
SEC. 13, T16S, R2W, S.L.B.#M



SCALE: 1"=1000'

**LEGEND & NOTES**

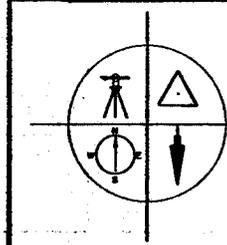
- ◆ SECTION CORNERS FOUND AND USED.
- GENERAL LAND OFFICE NOTES AND PLAT WERE USED FOR REFERENCE AND CALCULATIONS.
- A BEARING OF NORTH ALONG THE EAST LINE OF THE NE¼ WAS USED FOR THE BASIS OF BEARINGS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

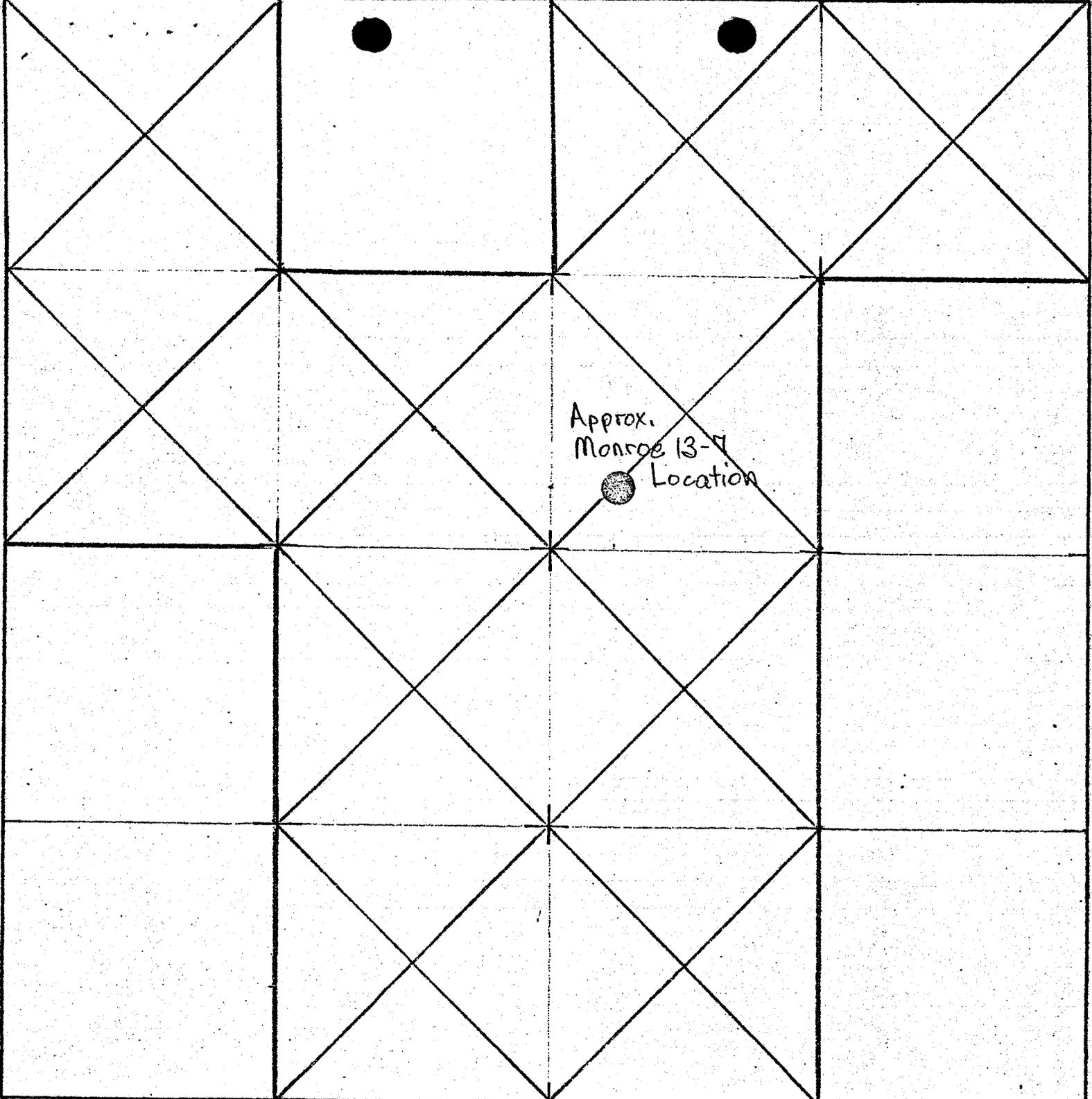
*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)

80-123-001 13 FEB. 80



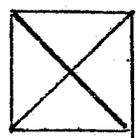
**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352



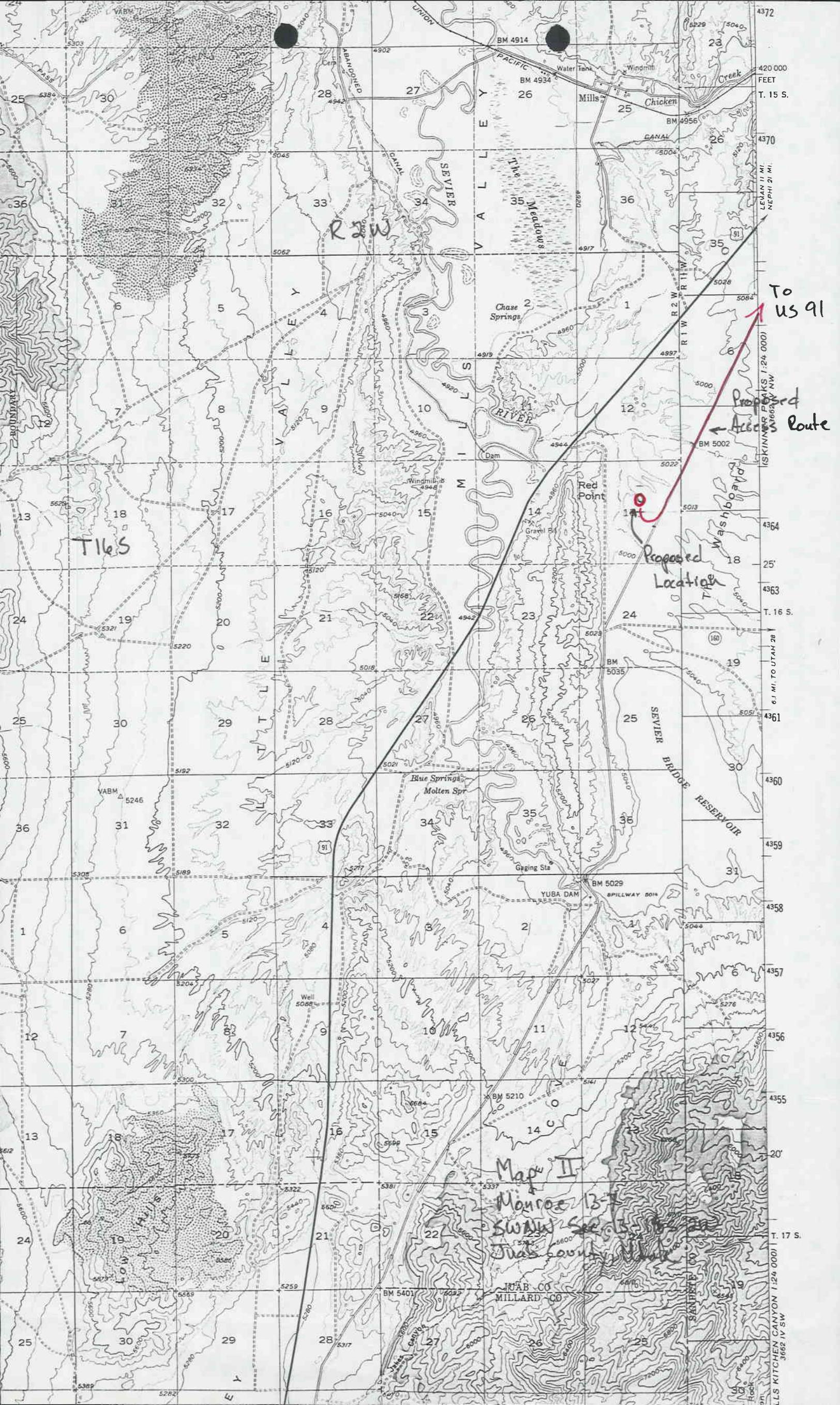
SCALE: 1" = 660'  
Date: 2-14-80

Section 13 - T1b5 - R2W  
Proposed Monroe 13-7 Well



MOBIL OIL CO. LEASES  
Per attached letter.

1" = 660'



To us 91

Proposed Access Route

Proposed Location

Map II  
Monroe 13-1  
SW 1/4 Sec 35  
T. 16 S. R. 2 W.

T16S

R2W

4372  
420 000  
FEET  
T. 15 S.  
4370  
1.24 000  
LEVAN 11 MI.  
NEPHI 21 MI.  
4364  
25'  
4963  
T. 16 S.  
6.1 MI. TO UTAH 28  
4361  
4360  
4359  
4358  
4357  
4356  
4355  
20'  
T. 17 S.  
4354  
3662 IV SW

**PLACID OIL COMPANY**  
**2380 BENEFICIAL LIFE TOWER**  
**36 SOUTH STATE STREET**  
**SALT LAKE CITY, UTAH 84111**

February 18, 1980

Mr. Mike Minder  
State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Placid Oil Company  
Monroe 13-7  
SWNE Sec. 13-T16S-R2W  
Juab County, Utah

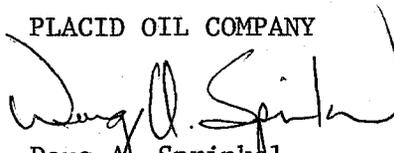
Dear Mr. Minder:

Placid Oil Company is requesting an exception to Rule C-3(b) of the Oil and Gas Commission Rules and Regulations for the above captioned well due to topography. A normal drill site for the above captioned well would be located in a stream drainage and would require an extensive amount of dirt work to prevent damage to the location during peak runoff times. The location as described on the surveyor's location plat places the drill site on a knoll south of the drainage. This location would require less dirt work and restoration.

Mobil Oil Corporation owns all of the leases within a 660' radius of the proposed well. Enclosed is a letter from Mobil stating that Placid Oil has a drilling option on their leases and that they do own the leases.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel  
Geologist

DAS/mcw

Enclosure

CORRECTED COPY

CONFIDENTIAL

February 20, 1980

Placid Oil Company  
2380 Beneficial Life Tower  
Salt Lake City, Utah 84111

Re: Well No. Monroe #13-7  
Sec. 13, T. 16S, R. 2W.,  
Juab County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-43001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30008.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

/b.t.m

cc: USGS

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Placid Oil Doug Sprinkle

WELL NAME: Monroe 13-7

SECTION 13 TOWNSHIP 16S RANGE 2W COUNTY Juab

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 15,727'

CASING PROGRAM:

- 30" @ 100' cement to surface
- 20" @ 3025' cement to surface
- 13 3/8" @ 6114' cement to surface
- 10 3/4" @ 10,998' cement to surface
- 8 5/8" liner 10,655-13,380'

FORMATION TOPS:

- Carmel
- Navajo
- Wingate
- Chinle
- Moenkopi
- Sinbad- 13,620'
- Thrust Fault- 13,824'
- Moenkopi- 14,400'
- Navajo

PLUGS SET AS FOLLOWS:

- 1) 15,727-15,627'
- 2) 14,450-14,350'
- 3) 13,874-13,774'
- 4) 13,670-13,380'
- 5) 10,705-10,605'
- 6) 9300-9200'
- 7) 8600-8400'
- 8) 6000-5900'
- 9) 3050-2950'
- 10) 50'-surface

DST: ?

Cores: ?

Shows: 5000-5300', 8400-8600' TW CR

Perfs: ?

Place 9.0% fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE \_\_\_\_\_ SIGNED \_\_\_\_\_ MTM \_\_\_\_\_

cc: Placid--D. Sprinkle

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Placid Oil Company

WELL NAME: Monroe #13-7

SECTION 13 SW NE TOWNSHIP 16S RANGE 2W COUNTY Juab

DRILLING CONTRACTOR Penrod

RIG # 20

SPUDDED: DATE 4/10/80

TIME a.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Doug Sprinkle

TELEPHONE # 532-5005

DATE April 9, 1980

SIGNED \_\_\_\_\_

Original Signed By M. T. Minder

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 533-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. 43-023-3008

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Juab FIELD/LEASE Monroe 13-7

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
April, 1980

Agent's Address Frank P. Turner  
2794 E. Apple Blossom Ln.  
Salt Lake City, Utah 84117  
 Phone No. (801) 272-7346

Company Placid Oil Company  
 Signed Frank P. Turner  
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 13	16S	2W			<b>CONF</b>					4/11, Spudded at 10:30 AM.  4/11 - 4/30, Drilled 17½" hole to 3025'.

**RECEIVED**  
 MAY 20 1980

DIVISION OF  
 OIL, GAS & MINING

GAS: (MCF)  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 533-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. 43-023-3008

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Juab FIELD/LEASE Monroe 13-7

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
May, 1980

Agent's Address Frank P. Turner  
2794 E. Apple Blossom Ln.  
Salt Lake City, Utah 84117  
 Phone No. (801) 272-7346

Company Placid Oil Company  
 Signed Frank P. Turner  
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 13	16S	2W								5/1 - 5/9, T.D. 3025' Opening 17 1/2" hole to 26" from 215' to 3025'.  5/9 - 5/14, Running 20" casing to 3025' w/3520 sxs Howco Lite 600 sxs Class "H" cement. Nippling Up.  5/14 - 5/31, Drilling 14 3/4" hole to 4441'.

**RECEIVED**  
 JUN 30 1980  
 DIVISION OF OIL, GAS & MINING

GAS: (MCF)  
 Sold \_\_\_\_\_  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease \_\_\_\_\_

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month \_\_\_\_\_  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monroe

9. WELL NO.

13-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA

Sec. 13-T16S-R2W

12. COUNTY OR PARISH 13. STATE

Juab

Utah

1. OIL WELL  GAS WELL  OTHER Monthly Drilling Status for April 1980

2. NAME OF OPERATOR  
Placid Oil Company

3. ADDRESS OF OPERATOR  
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1990.0' FNL, 2000' FEL Sec. 13-T16S-R2W (SWNE)

14. PERMIT NO.  
43-023-30008

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4995' Gr;

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/11; Spudded: 10:30 AM  
4/11-4/30; Drilled 17½" hole to 3,025'.

RECEIVED  
JUL 01 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug J. Sprinkel TITLE Geologist DATE May 1, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for May 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1990.0' FNL, 2000' FEL Sec. 13-T16S-R2W (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Monroe</p> <p>9. WELL NO. 13-7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W</p> <p>12. COUNTY OR PARISH Juab</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-023-30008</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4995' Gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/1-5/9; T.D. 3,025' opening 17½" hole to 26" from 215' to 3025'.

5/9-5/14; Running 20" casing to 3025' w/3520 sxs Howco Lite 600 sxs Class "H" cmt. Nippling Up.

5/14-5/31; Drilling 14 3/4" hole to 4,441'.

RECEIVED

JUL 01 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE June 1, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for June 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1990.0' FNL; 2000' FEL, Sec. 13-T16S-R2W (SWNE)</p> <p>14. PERMIT NO. 43-023-30008</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Monroe</p> <p>9. WELL NO. 13-7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W</p> <p>12. COUNTY OR PARISH Juab</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4995' Gr; 5039' KB</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input checked="" type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/1 - 6/12: Drilling 14 3/4" hole from 4536' to 5258'.

6/13 - 6/14: Stuck pipe at 3800', worked stuck pipe free.

6/15 - 6/17: Drilling 14 3/4" hole from 5347' to 5430'.

6/18: Ran DST Interval: 5331' - 5340'; recovered 33' mud.

6/19 - 6/27: Drilling 5518' - 6135'.

6/28: Ran Logs: FDC/CNL 6141' - 3023'  
BHC Sonic 6141' - 3023'  
DLL 6141' - 3023'  
Dipmeter 6141' - 3023'

6/29 - 6/30: Opening hole to 17 1/2" from 3025' - 3810'

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkle TITLE Geologist DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for July 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Mills Valley Unit</p> <p>8. FARM OR LEASE NAME Monroe</p> <p>9. WELL NO. 13-7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W</p> <p>12. COUNTY OR PARISH 13. STATE Juab Utah</p>
<p>14. PERMIT NO. 43-023-30008</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4995' Gr; 5039' KB</p>	

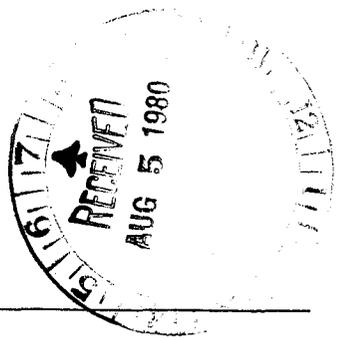
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1: Opened hole 17½" from 3810' to 4665'.  
 7/2: Reamed 17½" from 4665' to 4670'.  
 7/3-7/6: Reamed 14 3/4" from 4832' to 4835'.  
 7/7-7/21: Opened hole 17½" from 4835' to 6146'.  
 7/22-7/25: Reamed tight hole from 3500' to 6146'.  
 7/26-7/28: Ran 13 3/8" csg. with 3675 sx Halco Lite followed by 500 sx Class "H" cmt.  
 7/29-7/31: Drilling to 6203'.



18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Aug. 1, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for October 1980</p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)</u></p> <p>14. PERMIT NO. <u>43-023-30009</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>Mills Valley Unit</u></p> <p>8. FARM OR LEASE NAME <u>Monroe</u></p> <p>9. WELL NO. <u>13-7</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 13-T16S-R2W (SWNE)</u></p> <p>12. COUNTY OR PARISH   13. STATE <u>Juab   Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4995' Gr; 5039' KB</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10/1-10/5: Drilling 12 $\frac{1}{4}$ " hole from 10,487' - 10,690'.
- 10/6-10/10: Reaming 12 $\frac{1}{4}$ " hole from 10,591' - 10,653'.
- 10/11-10/12: Fishing.
- 10/12-10/14: Recovered Fish except left junk in the hole Milling on Junk.
- 10/15-10/21: Attempted to plug back and preparing to sidetrack hole. Set cement plug for plugback from 10,650'-10,349' with 500 sx Class "H". Drilled cement from 10,349'-10,376'.
- 10/22-10/31: Drilling 12 $\frac{1}{4}$ " sidetrack hole from 10,376'-10,516'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 11/4/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for November 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Mills Valley Unit</p> <p>8. FARM OR LEASE NAME Monroe</p> <p>9. WELL NO. 13-7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W (SWNE)</p> <p>12. COUNTY OR PARISH Juab</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-023-30009</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4995' GR; 5039' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/1-11/30: Drilled 12¼" hole from 10,526' to 11,704'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 12/2/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mills Valley Unit

8. FARM OR LEASE NAME

Monroe

9. WELL NO.

#13-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-T16S-R2W (SWNE)

12. COUNTY OR PARISH 13. STATE

Juab

Utah

1. OIL WELL  GAS WELL  OTHER Monthly Drilling Status for December 1980

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)

14. PERMIT NO.

43-023-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4995' Gr; 5039' Kb.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/1-12/7: Drilled 12½" hole from 11,704' to 11,821'.

12/8: Ran Logs: DLL: 8440' - 11,140'  
Dipmeter: 8552' - 11,812'  
BHC Sonic: 8554' - 11,808'  
FDC-CNL: 8600' - 11,151'

12/9-12/13: Reamed tight hole from 11,139' to 11,208'.

12/14-12/15: Plugged back to 11,200' with 800 sx Class "H" cmt.

12/16-12/17: Washed and reamed from 10,700' to 11,200'; cmt. with 800 sx Class "H" at 10,610' - 11,200'.

12/18: Drilled cmt. from 10,610' to 10,700'.

12/19-12/21: Preparing to sidetrack hole at 10,700'; failed to sidetrack, fishing for junk.

12/22: Cmt. from 10,348' to 10,700' with 600 sx Class "H".

12/23-12/31: Sidetracked from 10,348' to 10,525'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug X. Sprinkel

TITLE

Geologist

DATE

1/6/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for January 1981		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Mills Valley Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)		8. FARM OR LEASE NAME Monroe
14. PERMIT NO. 43-023-30009		9. WELL NO. #13-7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4995' Gr; 5039' Kb.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W (SWNE)
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/1-1/16: Drilled 12 1/4" hole from 10,550' to 11,059'.  
 1/17-1/19: Ran 10 3/4" csg. at 11,009' and set with 500 sx Class "H" cmt.  
 1/20-1/31: Drilled 9 1/2" hole from 10,960' to 11,559'.

RECEIVED

FEB 3 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinke TITLE Geologist DATE 2/2/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for February 1981</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME Mills Valley Unit</p> <p>8. FARM OR LEASE NAME Monroe</p> <p>9. WELL NO. #13-7</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T16S-R2W (SWNE)</p> <p>12. COUNTY OR PARISH 18. STATE Juab Utah</p>
<p>14. PERMIT NO. 43-023-30009</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4995' Gr.; 5039' Kb.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/1-2/11: Drilled 9½" hole from 11,559' to 12,367'.

2/12: Ran survey at 12,242' misrun, ran survey #2 at 12,367'.

2/13-2/24: Drilled from 12,367' to 12,439'.

2/25-2/28: Washed and Reamed from 11,665' to 13,439', ran 8 5/8" csg. from 10,665' to 13,430', set with 500 sx 50-50 Poz-mix cmt.

RECEIVED

MAR 2 1981

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinker TITLE Geologist DIVISION OF OIL, GAS & MINING DATE 3/2/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER Monthly Drilling Status for March 1981

2. NAME OF OPERATOR  
Placid Oil Company

3. ADDRESS OF OPERATOR  
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1990.0' FNL; 2,000' FEL; Sec. 13-T16S-R2W (SWNE)

14. PERMIT NO.  
43-023-30009

15. ELEVATIONS (Show whether SP, RT, GR, etc.)  
4995' Gr.; 5039' Kb.

5. LEASE DESIGNATION AND SERIAL NO.

Fee  
6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Mills Valley Unit

8. FARM OR LEASE NAME  
Monroe

9. WELL NO.  
#13-7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA  
Sec. 13-T16S-R2W (SWNE)

12. COUNTY OR PARISH 13. STATE  
Juab Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/1-3/4: Drilled cmt. from 13,390' to 13,428'.

3/5-3/25: Drilled 7 1/2" hole from 13,456' to 14,338'.

3/26: Lost cones in hole.

3/27-3/28: Milled on junk from 14,252' to 14,344'.

3/29-3/31: Drilled 7 1/2" hole from 14,371' to 14,501'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel  
(This space for Federal or State office use)

TITLE Geologist

DATE 4/1/81

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mills Valley

8. FARM OR LEASE NAME

Monroe

9. WELL NO.

#13-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA

Sec. 13-T16S-R2W (SWNE)

12. COUNTY OR PARISH 13. STATE

Juab

Utah

1. OIL WELL  GAS WELL  OTHER Monthly Drilling Status for April 1981

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1990.0' FNL; 2000' FEL; Sec. 13-T16S-R2W (SWNE)

14. PERMIT NO.

43-023-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4995' Gr.; 5039' Kb.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/1-4/17: Drilled 7½" hole from 14,501' to 15,727'.

4/18: Ran Logs: DLL/MSFL: 13,408' - 15,698'  
Dipmeter: 13,408' - 15,344'  
FDC/CNL: 13,408' - 15,329'  
BHC Sonic: 13,408' - 15,280'

4/19: Set pkrs. at 13,102'.

4/20-4/22: Pumped reserve pit to formation.

4/23-4/24: Plugged: #1 13,370' to 15,727' set with 440 sx 50-50 POZ cmt.  
#2 10,598' to 10,698' set with 100 sx Class "H" cmt.  
#3 7,950' to 8,000' set with 50 sx Class "H" cmt.  
#4 5,450' to 5,500' set with 50 sx Class "H" cmt.  
#5 2,950' to 3,000' set with 50 sx Class "H" cmt.  
#6 E-Z drill bridge plug set at 500' set with 50 sx Class "H" cmt.

4/25: Plugged: #7 50' to surface with 50 sx Class "H" cmt.  
Cut top of csg. off in celler, welded metal plate over csg.,  
abandoned well. Released rig 4/25/81 at 11:30 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel

TITLE Geologist

RECEIVED  
MAY 5 4/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES CONTINUED:				Geologic Markers		
Formation	Top	Bottom	Description, Contents, Etc.	Name	Meas. Dph.	Top True Vert.
DST #4 Twin Creek	7740'	8301'	IH 3836.5 No packer set unsuccessful test			
			FH 3836.5			
DST #5 Twin Creek	8449'	8563'	IH 4052.4			
			FH 4052.4			
			IF 118.8 - 118.8	-- 48 Min.		
			ISI 1322.1	-- 61 Min.		
			FF 118.5 - 115.9	-- 93 Min.		
			FSI 513.5	-- 128 Min.		
			Recovered 45' of drilling mud Possible leakage with regard to closed in pressure.			
DST #6 Twin Creek	8550'	8690'	IH 3999.6 Unsuccessful test, packer			
			FH 3999.6 set failure			
DST #7 Twin Creek	8472'	8690'	IH 3978.7 Unsuccessful test, packer			
			FH 3968.5 set failure.			
DST #8 Twin Creek	8571'	8732'	IH 4116.0			
			FH 4109.1			
			IF 107.8 - 122.6	-- 37 Min.		
			ISI 1872.2	-- 60 Min.		
			FF 150.9 - 175.2	-- 120 Min.		
			FSI 1346.3	-- 120 Min.		
			Recovered 230' of rat hole mud.			

Alluvium

Set cmt. plug - surface  
Set bridge plug 500'

MONROE #13-7

North Horn

2700'

Twin Creek

3230'

Set cmt. plug 3000' - 2950'

20" - 3025'

9 Lb.  
42 Vis.  
Mud

Set cmt. plug 5500' - 5450'

Navajo

5891'

9 Lb.  
42 Vis.  
Mud

Thrust - Twin Creek

7220'

13 3/8" - 6114'

Set cmt. plug 8000' - 7950'

9 Lb.  
42 Vis.  
Mud

Navajo

9030'

RECEIVED

MAY 6 1921

DIVISION OF  
OIL, GAS & MINING

Chinle

10,590'

Set cmt. plug 10,698' - 10,598'

10,665'  
10 3/4" - 11,009'

9 Lb.  
42 Vis.  
Mud

Shinarump

11,275'

Moenkopi

11,675'

8 5/8" Liner

Thrust - Navajo

13,824'

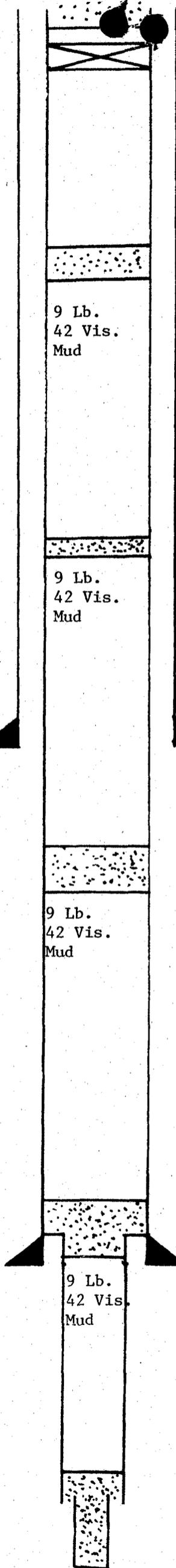
Moenkopi

14,400'

Set cmt. plug 15,727' - 13,370'

13,430' - 13,456'  
7 1/2" hole

T.D. 15,727'



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

7

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Placid Oil Company

3. ADDRESS OF OPERATOR  
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1990.0' FNL; 2000' FEL, Sec. 13-T16S-R2W (SWNE)  
 At top prod. interval reported below \_\_\_\_\_  
 At total depth Same as above

14. PERMIT NO. 43-023-30008 DATE ISSUED 2/20/80

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Monroe

9. WELL NO.  
#13-7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 13-T16S-R2W (SWNE)

12. COUNTY OR PARISH Juab 13. STATE Utah

15. DATE SPUNDED 4/11/80 16. DATE T.D. REACHED 4/17/81 17. DATE COMPL. (Ready to prod.) 4/25/81 (Dry Hole) 18. ELEVATIONS (DF, REB, RT, GB, ETC.)\* 4995' Gr; 5039' Kb. 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 15,727' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* None 23. INTERVALS DRILLED BY Surface to T.D. ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None - this is a dry hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/MFSL, BHC Sonic, FDC/CNL, Dipmeter 27. WAS WELL CORED No

38. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	113#/Ft.	3,025'	26"	3520 sx Halcolite	None
13 3/8"	72#/Ft.	6,114'	17 1/2"	600 sx Class "H"	None
10 3/4"	65.7#/Ft.	11,009'	12 1/4"	3675 sx Halcolite 500 sx Class "H" set with 500 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
8 5/8"	10,665'	13,430'	500 sx	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A	N/A	N/A

31. PERFORATION RECORD (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL (MD) None  
 AMOUNT AND KIND OF MATERIAL USED  
MAY 6 1981

33.\* PRODUCTION

**DIVISION OF OIL, GAS & MINING**

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steve Crook TITLE Geologist DATE 5/5/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																											
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																										
DST #1 Twin Creek	3,178'	3,240'	IH 1527.1 no packer set on successful test FH 1527.1																																										
DST #2 Twin Creek	3,074'	3,240'	IH 1515.8 FH 1499.0 IF 1353.2 - 1371.9 -- 30 Min. ISI 1375.7 -- 56 Min. FF 1375.7 - 1375.7 -- 21 Min. FSI 1375.7 -- 24 Min. Recovered 2660' of mud cut water																																										
DST #3 Twin Creek	5331'	5430'	IH 2973.4 FH 2966.8 IF 88.8 - 88.8 -- 36 Min. ISI 193.6 -- 60 Min. FF 90.1 - 88.8 -- 65 Min. FSI 167.1 -- 120 Min. Recovered 33' of drilling mud																																										
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 40%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Alluvium</td> <td>Surface</td> <td></td> </tr> <tr> <td>North Horn</td> <td>2700'</td> <td></td> </tr> <tr> <td>Twin Creek</td> <td>3230'</td> <td></td> </tr> <tr> <td>Navajo</td> <td>5891'</td> <td></td> </tr> <tr> <td>Thrust</td> <td>7220'</td> <td></td> </tr> <tr> <td>Twin Creek</td> <td>7220'</td> <td></td> </tr> <tr> <td>Navajo</td> <td>9030'</td> <td></td> </tr> <tr> <td>Chinle</td> <td>10,590'</td> <td></td> </tr> <tr> <td>Shinarump</td> <td>11,275'</td> <td></td> </tr> <tr> <td>Moenkopi</td> <td>11,675'</td> <td></td> </tr> <tr> <td>Thrust</td> <td>13,824'</td> <td></td> </tr> <tr> <td>Navajo</td> <td>13,824'</td> <td></td> </tr> <tr> <td>Moenkopi</td> <td>14,400'</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Alluvium	Surface		North Horn	2700'		Twin Creek	3230'		Navajo	5891'		Thrust	7220'		Twin Creek	7220'		Navajo	9030'		Chinle	10,590'		Shinarump	11,275'		Moenkopi	11,675'		Thrust	13,824'		Navajo	13,824'		Moenkopi	14,400'	
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STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Placid Oil Company  
2380 Beneficial Life Tower  
Salt Lake City, Utah 84111

Re: Well No. Henley #1  
Sec. 15, T. 18S, R. 5W  
Millard County, Utah

Well No. Monroe #13-7  
Sec. 13, T. 16S, R. 2W  
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 23, 1981 & May 5, 1981, from above referred to wells, indicates the following electric logs were run: DLL, FDC-CNL, BHC Sonic, Dipmeter & DLL/MFSL, BHC Sonic, FDC/CNL, Dipmeter--respectively. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Pracitce and Procedure, requires that a well log shall be filed with this Commission together with a copy of the elctric and radioactivivy logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse  
Clerk Typist

**PLACID OIL COMPANY**  
136 EAST SOUTH TEMPLE  
2300 UNIVERSITY CLUB BUILDING  
SALT LAKE CITY, UTAH 84111

April 6, 1982

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RE: WELL NO. MONROE #13-7  
SEC. 13, T 16 S., R 2 W.  
JUAB COUNTY, UTAH

Dear Sirs:

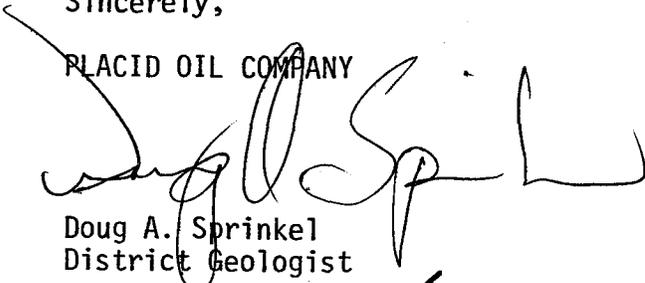
Per your letter to our office dated January 18, 1982, enclosed please find the following logs for the above referenced well:

- 1) FDC-CNL
- 2) DLL-MSFL
- 3) BHC-Sonic
- 4) DIL
- 5) Dipmeters

We have enclosed two copies of this letter. Please sign both of them at the bottom and return one copy to our office to acknowledge receipt of the enclosed logs. Thank you.

Sincerely,

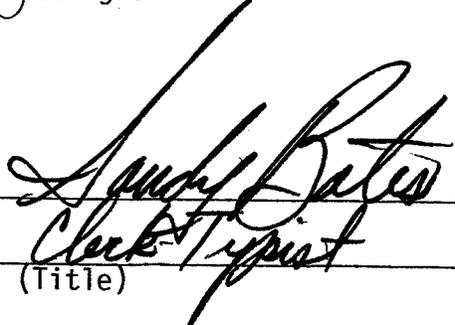
PLACID OIL COMPANY

  
Doug A. Sprinkel  
District Geologist

DAS/dew

Enclosure--Logs, Return Envelope

Date: April 7<sup>th</sup>, 1982

By:   
Check Typist  
(Title)