

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

August 31, 1979

Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

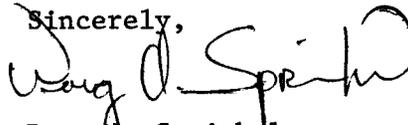
CONFIDENTIAL

Re: PLACID OIL COMPANY
WXC-Howard #1-A
NENW Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Minder:

Placid Oil Company requests that any information received by the Division of Oil, Gas, & Mining, except information contained within the Application for Permit to Drill, pertaining to the above captioned well be held in confidence.

Sincerely,


Doug A. Sprinkel
Geologist

DAS:dr

CONFIDENTIAL

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

August 31, 1979

Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: PLACID OIL COMPANY
WXC-Howard #1-A
NENW Sec. 5-T14S-R1W
Juab County, Utah

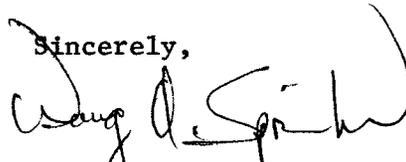
CONFIDENTIAL

Dear Mr. Minder:

Please find enclosed the following relative to the above captioned well:

1. Application for Permit to Drill (triplicate)
2. Surveyor's Location Plat
3. Letter of Confidentiality.

Sincerely,



Doug A. Sprinkel
Geologist

DAS:dr
Enclosure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

PLACID OIL COMPANY

Howard

9. Well No.

3. Address of Operator

410 17th St., Suite 2000, Denver, Colorado 80202

WXC-Howard #1A

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface (NENW)

1346.50' NWL; 1243.43' FNL Sec. 5-T14S-R1W

At proposed prod. zone

Same as above

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 5-T14S-R1W

14. Distance in miles and direction from nearest town or post office*

Approximately 10.0 miles southwest of Nephi, Utah

12. County or Parrish 13. State

Juab

Utah

15. Distance from proposed* location to nearest property or lease line, ft.

1243.43' south of

16. No. of acres in lease

17. No. of acres assigned to this well

(Also to nearest drig. line, if any)

Sec. 32-T13S-R1W

2,086.78

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

172' south of

19. Proposed depth

20. Rotary or cable tools

WXC-Howard #1

9,000'

Rotary

21. Elevations (Show whether DT, BT, GR, etc.)

5970'

22. Approx. date work will start*

Sept. 6, 1979

CONFIDENTIAL

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	157.53#	200'	1017 sx Reg
26"	20"	133.00#	3000'	4957 sx Reg
*17½"	13-3/8"	72.00	9000'	2000 sx 50-50 posmix

* In the event we encounter lost circulation and/or water flow zones, 13-3/8" casing will be set to sufficiently seal them off. If no problems are encountered a 12½" hole will be drilled to 9,000'.

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Doug A. Sprinkel Title Geologist Date 8/31/79

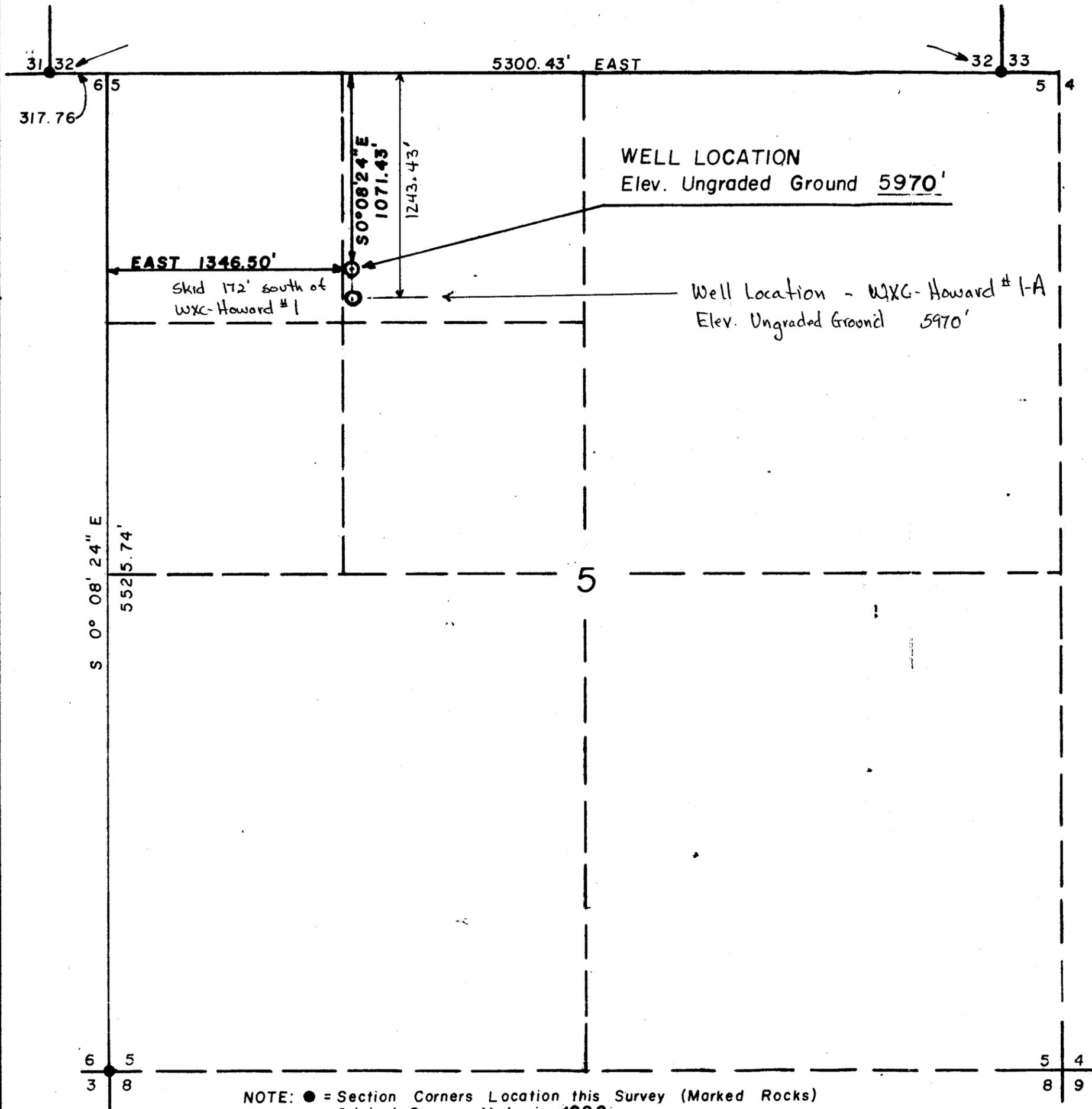
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

T14S, RIW, S.L.B&M



NOTE: ● = Section Corners Location this Survey (Marked Rocks)
 Original Survey Made in 1898
 Bearings are for angle location only and show Section Corner relation.



SCALE 1" = 600'

PLACID OIL CORP. WXC HOWARD WELL No 1
 Well location, located as shown in the NE 1/4, NW 1/4
 Section 5, T14S, RIW, S.L.B.&M.
 Juab County, Utah

CERTIFICATION:

This is to certify that this plot is of an actual field survey made under my direct supervision and is true and correct to the best of my knowledge and belief.

STEPHEN L. LUDLOW



WELL LOCATION FOR
PLACID OIL
LOCATION
NE 1/4, NW 1/4, Section 5 T14S, RIW, S.L.B&M
LUDLOW ENGINEERING 36 SOUTH MAIN NEPHI, UTAH 84648
Feb. 1979

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: September 4, 1979

CONFIDENTIAL

Operator: Placid Oil Company

Well No: WXC-Howard #1-A

Location: Sec. 5 T. 14S R. 1W County: Garb

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-023-30007

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Winder 9-12-79

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

Letter Written/Approved
Wm

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Placid Oil

WELL NAME: wxc Howard #1A

SECTION 5 TOWNSHIP 14S RANGE 1W COUNTY Juab

DRILLING CONTRACTOR Penrod

RIG # 102

SPUDDED: DATE Sept 6, 1979

TIME 2:30 a.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Doug Sprinkle

TELEPHONE # (303) 892-6190

DATE September 6, 1979

SIGNED M. J. Menden

September 12, 1979

Placid Oil Company
410 17th Street, Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Howard #1-A
Sec. 5, T. 17S, R. 1W.,
Juab County, Utah

Attention Doug Sprinkle

Dear Doug:

Insofar as this office is concerned, approval to drill the above referred to oil well in said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

Placid Oil Company
September 12, 1979
Page 2

The API number assigned to this well is 43-023-30007.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b.tn

cc

9/19/79

Confidential

Placid oil company
Well No WXC Howard 1A
Sec 5 + 14S R1W
Inob county.

~~This well was checked on 9/19/79
at the time of the visit~~

Perrod rig 102 is drilling
this well. Said rig was skidded 165'
to the west from the Howard WXC #1
well, which was abandoned at 3800'
due to lost circulation and hole caving
problems. This new "Howard 1A" well
was drilled at 882'. Conductor string
has been set.

The rig and location were in
excellent shape.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1 A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 79.

Agent's Address: Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company: Placid Oil Company
Signed: Frank P. Turner
Title: Designated Agent

Table with 10 columns: Sec. and 1/4 of 1/4, Twp., Range, Well No., Days Produced, Barrels of Oil, Gravity, Cu. Ft. of Gas (In thousands), Gallons of Gasoline Recovered, Barrels of Water (if none, so state), REMARKS. Row 1: NE NW 5, 14S 1W, 9/1 - 9/3, Skidding Rig 172' South of Howard No. 1 location. 9/3 - 9/6, Rigging up, drilling Mouse Hole, and Rat Hole. 9/6, Spudded at 2:30 AM. 9/6 - 9/22, Drilling 26" hole to 1075', twisted off, Fishing. 9/22 - 9/24, Fishing. 9/24 - 9/30, Drilled to 1419', twisted off, Fishing.



GAS: (MCF)
Sold
Flared/Vented
Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month
Produced during month
Sold during month
Unavoidably lost
Reason:
On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								10/1 - 10/14, T.D. 1419' Fishing. 10/15 - 10/31, Drilling 24" hole from 1419' to 2450'.

GAS: (MCF)
 Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								11/1 - 11/14, Drilling 24" hole from 2450' to 2590'. 11/14 - 11/19, Attempted to set 20" csg. wouldn't go to bottom, Set 16 3/4" Csg. to 2587' with 4000 skd Howcolite, 600 sxs Class "H" cmt. Nippling-up, testing BOP's, ect. 11/19 - 11/20, Drilling 14 3/4" hole to 2654' Lost Circ. 11/20 - 11/23, Drilled to 2674' with no return Set cmt. plugs, 125 sxs at 2617', 125 sxs. at 2636', 250 sxs. at 2636. 11/23 - 11/27, Drilled to 2985' with no returns. 11/ - 11/28, Set 10 3/4" csg. at 2985' w/165 sx Class "H", 170 sxs. of Howcolite. 11/28 - 11/29, Nippling up, testing BOP's. 11/29 - 11/30, Finished test. Drilled to 2992' w/ 9 7/8" bit.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								12/1 to 12/31, Drilled 9 7/8" hole from 3200' to 5936'.

RECEIVED
 JAN 16 1980
 DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)
 Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

March 24, 1980

Placid Oil Co.
410 17th St.
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Barton #1
Sec. 32, T. 16S, R. 1W.
Juab County, Utah
Months due: Feb.-March 1980

Well No. WXC-Howard 1-A
Sec. 5, T. 14S, R. 1W.
Juab County, Utah
Months due: Feb.-March 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC- Howard No. 1-A

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1980

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								3/1 - 3/3, T.D. 9,371' Running 7 5/8" liner to 9,368' w/3000 sks Howco Lite, 500 sks Class "H". 3/3 - 3/7, Nippling down, testing BOP, drilling 6 1/2" hole 9371' to 9640'. 3/7 - 3/9, Running DST #1, 9614' to 9640'. 25-36-36 1/2 wtr cushion. Rec. wtr cushion, Spl Chamber, 2240cc mcwtr, .42 cf gas. IHP 4954.6, IFP 485, 1stFFP 485-SIP 916, 2ndIFP 485-FFP 485, 2ndSIP 485, FHP 4954. Rec. 992' wtr cush, sli GC. 60' Mud. BHT 175°.
										3/9 - 3/12, Drilling 6 1/2" hole to 9777'. 3/12 - 3/14, Running DST #2, 9710 - 9777. Misrun, DST #3, 9718 - 9777, Misrun. 3/14 - 3/31, Drilling to 10,872'.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-6771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-Howard No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April, 19 80

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Section and of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENW 5	14S	1W								4/1 - 4/25, Drilling 6 1/2" hole from 10,872 to 12,150'. 4/25 - 4/26, Running Logs, D. Ind-SFL 9358 to 12,150' BHC-Sonic, 9358 - 12,150', Neut-Den. 9358-12,150', FIL- Dipmeter 9362- 12,150'. 4/26 - 4/27, Running 5 1/2" Liner to 12,147' Hung at 9051. cmt. w/350 sxs. 4/27 - 4/30, Top of cmt. at 8610', Mill- ing Cmt. 4/30 - Running Spectr Log.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Sept. 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See space 17 below.) At 1346.10' FWL 1243.43' FNL Sec. 5-T14S-R1W		8. FARM OR LEASE NAME Howard
14. PERMIT NO. 43-014-30007		9. WELL NO. WXC-Howard #1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5970' Gr; 5988 KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T14S-R1W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEMP WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHUT-IN OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	XX <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1-9/3; Skidding rig 172' South of Howard No. 1 location.

9/3-9/6; Rigging up, drilling mouse hole, and rat hole.

9/6- Spudded: at 2:30 AM

9/6-9/22; Drilling 2nd hole to 1,075', twist off, Fishing.

9/22-9/24; Fishing.

9/24-9/30; Drilled to 1,419', twisted off, Fishing.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Oct. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMISSIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Oct. 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)		8. FARM OR LEASE NAME Howard
14. PERMIT NO. 43-023-30007	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5970' Gr; 5988 KB	9. WELL NO. WXC-Howard #1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 5-T14S-R1W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1-10/14; T.D. 1,419' Fishing.

10/15-10/31; Drilling 24" hole from 1,419' to 2,450'.

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JUL 01 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Nov. 1 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status For Nov. 1979</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>Placid Oil Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)</u>		8. FARM OR LEASE NAME <u>Howard</u>
14. PERMIT NO. <u>43-023-30007</u>	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5970' Gr.; 5988 KB</u>	9. WELL NO. <u>WXC-Howard #1A</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 5-T14S-R1W</u>
		12. COUNTY OR PARISH <u>Juab</u>
		13. STATE <u>Utah</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<u>XX</u>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1-11/14; Drilling 24" hole from 2,450' to 2,590'.

11/14- 11/19; Attempted to set 20" csg. wouldn't go to bottom, Set 16 3/4" csg. to 2,587' with 4,000 sks Howcolite, 600 sxs Class "H" cmt. nipling-up, testing BOP;s, etc.

11/19-11/20; Drilling 14 3/4: hole to 2,654' lost circ.

11/20-11/23; Drilled to 2,674' with no return set cmt. plugs, 125 sxs at 2,617', 125 sxs at 2,636', 250 sxs. at 2,636'.

11/23-11/27; Drilled to 2,985' with no returns.

11/27-11/28; Set 10 3/4" csg. at 2,985' w/165 sxs Class "H", 170 sxs. of Howcolite.

11/28-11/29; Nipling up, testing BOP's.

11/29-11/20; Finished test, drilled to 2,992' w/9 7/8" bit.

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18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinke
(This space for Federal or State office use)

TITLE Geologist

DIVISION OF
OIL, GAS & MINING
DATE Dec. 1, 1979

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Dec. 1979</p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Howard</u></p> <p>9. WELL NO. <u>WXC-Howard #1A</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 5-T14S-R1W</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Juab Utah</u></p>
<p>14. PERMIT NO. <u>43-023-30007</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5970 Gr; 5988 KB</u></p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1-12/31; Drilled 9 7/8" hole from 3,200' to 5,936'.

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JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Jan. 1 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Jan. 1980

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)

14. PERMIT NO. 43-023-30007

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5970 Gr; 5988 KB

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Howard

9. WELL NO.
WXC-Howard #1A

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T14S-R1W

12. COUNTY OR PARISH Juab

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1-1/22; Drilled 9 7/8" hole from 5,936' to 7,268'.

1/22-1/23; Logging, ran. FDC-CNL, BHC-Sonic, HRD, FIL, DLI-GR from 2,980' to 7,268'

1/23-1/21; Drilled from 7,268' to 8,000'.

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JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Feb. 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howard

9. WELL NO.

WXC-Howard #1A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5-T14S-RIW

12. COUNTY OR PARISH

Juab

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Feb. 1980

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1346.50' FWL 1243.43' FNL Sec. 5-T14S-RIW (NENW)

14. PERMIT NO.
43-023-30007

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5970' Gr; 5988 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/1-2/26; Drilled 9 7/8" hole from 8,000' to 9,371'.

2/26-2/17; Running logs. Dual LL, C-Sonic, Nuutron Log, DipMeter, Frac Log. from 7,000' to 9,370'.

2/27-2/29; Prep. to run 7 5/8" casing.

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JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel

TITLE Geologist

DATE March 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For March 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)		8. FARM OR LEASE NAME Howard
14. PERMIT NO. 43-023-30007		9. WELL NO. WXC-Howard #1A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5970' Gr; 5988 KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T14S-R1W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1-3/3; T.D. 9,371', running 7 5/8" liner to 9,368' w/3000 sks Howco Lite, 500 sks Class "H".

3/3-3/7; Nippling down, testing BOP, drilling 6 1/2" hole 9,371' to 9,640'.

3/7-3/9; Running DST #1, 9,614' to 9,640', 25-30 gal. wtr. cushion. Rec. wtr cushion, Sp1 Chamber, 2,240 cc mcwtr, .42 of gas. IHP 4,954.6, IFP 485, 1st FFP 485-SIP 916, 2nd IFP 485-FFP 485, 2nd SIP 485-FHP 4,954. Rec. 992' wtr cush, sli GC. 60' Md. BHT 1750.

3/9-3/12; Drilling 6 1/2" hole to 9,777'.

3/12-3/14; Running DST #2, 9,710 - 9,777, Misrun, DST #3, 9,718-9,777, Misrun.

3/14-3/31; Drilling to 10,872'.

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JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE April 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For April 1980		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1346.50' FWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)		8. FARM OR LEASE NAME Howard
14. PERMIT NO. 43-023-30007	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5970' Gr; 5988 KB	9. WELL NO. WXC-Howard #1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T14S-R1W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1-4/25; Drilling 6½" hole from 10,872' to 12,150'.

4/25-4/26; Running Logs, D. Ind-SFL 9,358' to 12,150' BHC-Sonic, 9,358'-12,150', Neut-Den. 9,358'-12,150', FIL-Dipmeter 9,362'-12,150'.

4/26-4/27; Running 5½" Liner to 12,147' hung at 9,051' cmt. w/350 sxs.

4/27-4/30; Top of cmt. at 8,610', Milling cmt.

4/30- ; Running spectrolog.

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DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE May 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Fee
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Howard
9. WELL NO.
WXC-Howard #1A
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T14S-R1W
12. COUNTY OR PARISH
Juab
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For May, 1980

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1346.50' NWL 1243.43' FNL Sec. 5-T14S-R1W (NENW)

14. PERMIT NO.
43-023-30007

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5970' Gr; 5988 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1; Ran spectralog 12,150-7,000', Ran CBL 12,150-7,000', Velocity survey 12,150-2,989'

5/2; Layed down drill pipe and rigged down; installed dry hole tree + released rig at 9:30 AM.

5/3-5/18; Well shut in.

5/19-5/20; Perforated 11,013'-11,001'; 10,953-10,938; 10,918-10,880'.

5/21-5/23; Swabbing.

5/24; perforated 10,259½ (Misfire)--10,154

5/25-5/27; Swabbing.

5/28-5/29; Perforated to 10,264-10,164'.

5/30; Swabbing.

5/31; Perforated to 10,816-10,815'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinke TITLE Geologist DATE June 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for June 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1346.50' FWL; 1,243.43' FNL, Sec. 5-T14S-R1W (NENW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Howard</p> <p>9. WELL NO. WXC-Howard #1A</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 5-T14S-R1W</p> <p>12. COUNTY OR PARISH Juab</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-023-30007</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5970' Gr; 5988 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p style="text-align: center;">XX</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1: Perforated from 10,670 - 10,816

6/2 - 6/3: Swabbing.

6/4: Set EZSV packer at 10,651. Filled annulus with 45 bbl of 10.0 mud. Cmt and squeezed perfs with 150 sx class "H" cmt. Set 25' of cmt on top of EZSV.

6/5 - 6/6: Swabbing.

6/7: Set EZSV at 10,040 and spotted 10 bbl of 10.0 mud. Squeezed perfs with 150 sx class "H". Set 25' of cmt on top of EZSV packer. Perf from 9788 - 9828.

6/8: Set packer at 9708 and swabbed well.

6/9 - 6/10: Swabbing.

6/11: Set EZSV packer at 9756, spotted 10 bbl of 10.0 mud. Cmt and squeezed perfs with 150 sx class "H" cmt.

6/12: Perf from 9622 - 9692.

6/13 - 6/14: Swabbing.

6/15: Set EZSV packer at 9000', displaced btm hole with 10 bbls mud, squeezed perfs with 150 sx class "H" cmt, set 50' cmt on top EZSV packer.

6/16: Perf 2667 - 2673, pumped reserved pit into well.

6/17: Perf 2667 - 2671, pumped 50 bbls 10 PPG mud, squeezed perfs w/67 sx class "H" cmt, spotted 8 sx cmt 50' above perf.

6/18: Cut csg 3' below surface, displaced hole w/10 lbs mud and cmt w/10 sx readi-mix cmt; weld metal plate, placed over csg.

6/19: Released rig at 10:00 Am, June 19, 1980.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Release date:
1/19/81

PTA

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

July 22, 1980

RECEIVED
JUL 32 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

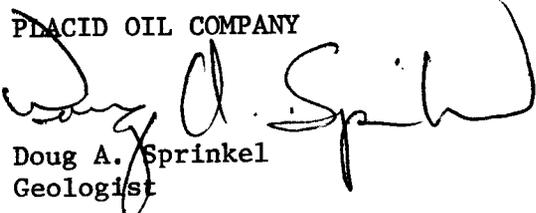
DIVISION OF
OIL, GAS & MINING

RE: PLACID OIL COMPANY
WXC-Howard #1A
NENW Sec. 5-T14-R1W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY

Doug A. Sprinkel
Geologist

DAS/mcw

Enclosure

cc: District Engineer, USGS

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Placid Oil Company

3. ADDRESS OF OPERATOR: 2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1346.50' FWL; 1243.43' FNL; Sec. 5-T14S-R1W (NENW) At top prod. interval reported below At total depth Same as above

14. PERMIT NO. 43-023-30007 DATE ISSUED Sept. 12, 1979

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Howard

9. WELL NO. WXC-Howard #1A

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5-T14S-R1W

12. COUNTY OR PARISH Juab 13. STATE Utah

15. DATE SPUDDED Sept. 6, '79 16. DATE T.D. REACHED April 25, '80 17. DATE COMPL. (Ready to prod.) June 19, 1980? 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5970 Gr; 5988 KB 19. ELEV. CASINGHEAD 5967'

20. TOTAL DEPTH, MD & TVD 12,150' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* This is a dry hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipmeter; FDC/CNL; BHC Sonic; DIL; OLL; Spectralog; Velocity Survey 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Content: SEE ATTACHED SHEET

29. LINER RECORD and 30. TUBING RECORD Tables with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Content: SEE ATTACHED SHEET

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED SHEET 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Doug A. Sprinkel TITLE Geologist DATE July 15, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
DST #1 Twin Creek	9285'	9640'	Cushion 992' water--1st open- 30 min. 1st SI- 60 min. 2nd open- 120 min. FSI- 120 min. IH- 4879.6 FH- 4874.3 1st IF- 493.2 1st FF- 493.2 1st SI- 908.3 2nd IF- 495.9 2nd FF- 495.9 FSI- 495.9 Rec. 992' slightly gas cut water cushion 60' rat hole mud.	Flagstaff Indianola Twin Creek	Surface 2690' 3814	Same Same	
DST #2 Twin Creek	9710'	9777'	Misrun	Navajo	10,644	Same	
DST #3 Twin Creek	9718'	9777'	Misrun	Chiule	12,094	Same	

28. CASING RECORD					
Casing Size	Weight LB/FT	Depth	Hole Size	Cementing Record	Amount Pulled
30"	3/8" Wall	250'	36"		None
16"	84.00	2,587'	26"	4000 sx Howco lite 600 sx Class "H"	None
10 3/4"	60.70	2,985'	14 3/4"	170 sx Howco lite 165 sx Class "H"	None
7 5/8"	33.70	9,368'	9 7/8"	3000 sx Howco lite 500 sx Class "H"	None
29. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	Amount Pulled
5½"	9,051	12,147"	350 sx Howco lite	--	None

31. PERFORATION RECORD

	<u>Interval</u>	<u>Size</u>	<u>Number</u>
1.	2667 - 2673	.4"	1 shot/foot
2.	9622 - 9692	.4"	1 shot/foot
3.	9788 - 9828	.4"	1 shot/foot
4.	10,164 - 10,264	.4"	1 shot/foot
5.	10,670 - 11,013	.4"	1 shot/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

	<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
1.	Surface	Casing cut 3' below surface and cemented with 10 sx readimix metal plate was welded over top of casing.
2.	Surface-2617	Filled with 10.0 lb - 42 vis mud.
3.	2617 - 2673	Squeezed and cemented with 67 sx class "H" cement and spotted 8 sx of class "H" above perms.
4.	2673 - 8950	Displaced hole with 10.0 lb - 42 vis mud.
5.	8950 - 9000	Set 50' cement plug.
6.	9000 -	Set EZSV packer.
7.	9000 - 9692	Squeezed and cement with 150 sx class "H" cement.
8.	9692 - 9731	Filled hole with 10 bbl of 10.0 lb 42 vis mud.
9.	9731 - 9756	Set a 25' cement plug.
10.	9756 -	Set EZSV packer.
11.	9756 - 9828	Squeezed and cement with 150 sx of class "H" cement.
12.	9828 - 10,015	Filled hole with 10 bbl of 10.0 lb 42 vis mud.
13.	10,015 - 10,040	Set a 25' cement plug.
14.	10,040 -	Set EZSV packer.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. CONTINUED

- | | |
|---------------------|--|
| 15. 10,040 - 10,264 | Squeezed and cemented with 150 sx class "H" cement. |
| 16. 10,264 - 10,626 | Filled hole with 10 bbl of 10.0 lb 42 vis mud. |
| 17. 10,626 - 10,651 | Set a 25' plug. |
| 18. 10,651 - | Set EZSV packer. |
| 19. 10,651 - 11,013 | Squeezed and cemented with 150 sx class "H" cement. |
| 20. 11,031 - 11,929 | Filled hole with 10 bbl of 10.0 lb 42 vis mud. |
| 21. 11,929 - 12,150 | Plugged back hole while cementing 5½" liner with 350 sx of class "H" cement. |

Cut casing 3' below surface. Cemented with 10 sx readimix and welded plate on top of casing.

30" - 250'

10.0 Mud

16" - 2587'

Perforated 2667-2673
Squeezed perfs and cemented to 2617.

2617

2673

Indianola 2690'

10 3/4" - 2985'

Twin Creek 3814'

8950

Set EZSV - 9000

Top 5 1/2" liner - 9051'

Perforated 9622 - 9692
Squeezed perfs and cemented to EZSV packer.

9692

9731

Set EZSV - 9756

7 5/8" - 9368'

Perforated 9788 - 9828
Squeezed perfs and cemented to EZSV packer.

9828

10,015

Set EZSV - 10,040

Perforated 10,164 - 10,264
Squeezed perfs and cemented to EZSV packer.

10,264

10,626

Set EZSV - 10,651

Navajo 10,644'

Perforated 10,670 - 11,013
Squeezed perfs and cemented to EZSV packer.

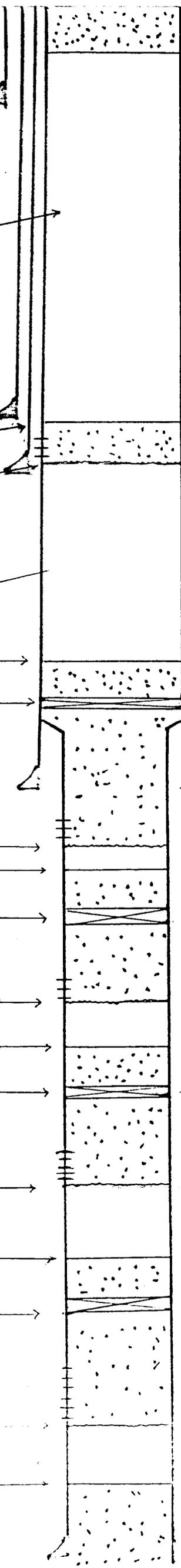
11,013

Plug back to 11,929 with cement.

11,929

Chinle 12,094'

Bottom 5 1/2" liner - 12,147'
TD 12,150'



PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

November 19, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

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DIVISION OF
OIL, GAS & MINING
file

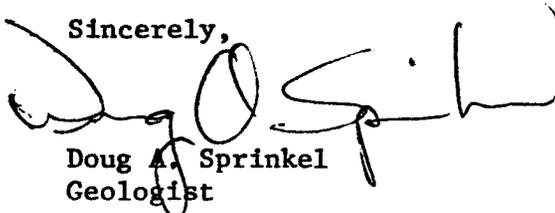
Dear Mr. Minder:

I hereby grant permission to Karl Brown of the Utah Geological and Mineral Survey to examine any information held by your office relative to the following wells:

1. PLACID OIL COMPANY
WXC-State #1
NENW Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah
2. PLACID OIL COMPANY
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah
3. PLACID OIL COMPANY
WXC-Howard #1A
NENW Sec. 5-T14S-R1W
Juab County, Utah

Placid Oil Company still request that all information received by your office be held confidential until the confidentiality period has elapsed or by individuals that have been granted written permission by Placid Oil Company. If there are any questions, please feel free to give me a call.

Sincerely,



Doug A. Sprinkel
Geologist

DAS/mcw

cc: Mr. Harold Peterson, Placid Oil Company
Mr. Karl Brown, UGMS

February 11, 1981

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

RE: Well No. WXC-Howard #1A
Sec. 5, T.14S, R. 1W.,
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 15, 1980, from above referred to well indicates the following electric logs were run: Dipmeter, FDC/CNL, BHC Sonic, DIL, DLL, Spectralog, Velocity Survey. As of today's date this office has not received the Dipmeter and the Spectralog logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WELL RECORDS

/bjh

enclosure: forms