

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

ate Well Completed

Location Inspected

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... CD-M..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CLog..... Others.....

Salt Valley
Unit
1000-5022
Well

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

June 27, 1979

Cary G. Peterson
406 East 500 North
Nephi, Utah 84648

Dear Mr. Peterson:

In accordance with the rules established by the Utah Oil and Gas Commission, we, Placid Oil Company, are required to notify owners or surface lessees of our intended oil and gas exploration operations on lands where the State of Utah owns the mineral estate.

This letter hereby states our intent to drill an exploratory well on your property at the following location:

Township 15 South, Range 2 West, SLBM
Section 1: SW $\frac{1}{4}$ SW $\frac{1}{4}$

Our Salt Lake City company representative, Mr. Vern Jones, will meet with you prior to Placid undertaking any construction activity at this location so as to minimize any damages and further to coordinate with you regarding access to the location and the location itself.

I would appreciate your acknowledging receipt of this notice by signing and returning one copy to the letterhead address. A stamped return envelope is enclosed for your convenience.

Sincerely yours,

PLACID OIL COMPANY

Norman Haltiner

Norman Haltiner
District Land Manager

NH/lb

Received this 9th day of July, 1979.

By: *Cary Peterson*

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

GRANT OF RIGHT-OF-WAY AND EASEMENTS

For and in consideration of the sum of Ten (\$10.00) dollars cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Cary G. & Rane P. Peterson, 406 East 500 North, Nephi, Utah 84648, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a right-of-way and easement over and across the following described lands situate in Juab County, State of Utah, to-wit:

Township 14 South, Range 2 West, SLM.,
Section 26; All
Section 35; All

Township 15 South, Range 2 West, SLM.,
Section 1; $W\frac{1}{2}SW\frac{1}{4}$
Section 2; All

Together with the right to construct, enlarge, widen, surface, maintain and make such other improvements and other uses of the existing County road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment.

And for the same consideration hereinstated Grantors hereby grants and conveys unto Grantee a right-of-way for access and easement for a well location in Township 15 South, Range 2 West, Section 1; $W\frac{1}{2}SW\frac{1}{4}$.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee, its successors or assigns hold oil and gas leases covering lands, or interests therein, which can be reached by the use of the right-of-way and easements hereby granted.

The Grantee also agrees to reimburse the Grantor annually for any crop loss under the mentioned location, should the Grantee establish production or be in operation for a term longer than one year.

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in enlarging and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantors for any other damages to Grantors property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

IN WITNESS WHEREOF, Grantors have hereunto set their hands this 10 day of July, 1979.

Cary G. Peterson
Cary G. Peterson

Ranee P. Peterson
Ranee P. Peterson

State of Utah)
) ss.
County of Juab)

On the 10 day of July, A.D., 1979, personally appeared before me Cary G. Peterson & Ranee P. Peterson, the signers of the above instrument, who duly acknowledged to me that they executed the same.

WITNESS my hand and official seal.

[Signature]
Notary Public

My Commission expires:
1-11-81

Residing at: Nephi, Utah

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

July 10, 1979

Cleon Feight
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
WXC-State #2
SWSW Sec. 1-T15S-R2W
Juab County, Utah

Dear Mr. Feight,

Placid Oil Company requests that all information pertaining to the above captioned well, except information contained within the Application for Permit to Drill, be held in confidence.

Sincerely,

Doug A. Sprinkel
Doug A. Sprinkel

DAS/ao



CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 27604

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

PLACID OIL COMPANY

State of Utah ML 27604

3. Address of Operator

410 Seventeenth St., Suite 2000, Denver, Colorado 80202

9. Well No.

WXC-STATE #2

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 4620.00' FNL, 660.00' FWL Sec. 1-T15S-R2W

10. Field and Pool, or Wildcat

WILDCAT

At proposed prod. zone

Same as above

SW SW

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 1-T15S-R2W

14. Distance in miles and direction from nearest town or post office*

Approximately 9.0 miles west of Levan, Utah

12. County or Parrish 13. State

Juab, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660.00' East of Brough

16. No. of acres in lease

120.00

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed or applied for, on this lease, ft.

No wells have been drilled on this lease.

19. Proposed depth

8,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5033.9' ungraded ground

22. Approx. date work will start*

August 1, 1979

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13-3/8"	72.00#	2,000	950 sx 6% GEL
* 12 1/4"	9-5/8"	47.00#	9,000	300 sx Class G
				800 sx Class G

* In the event of production

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

B.O.P. diagram attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

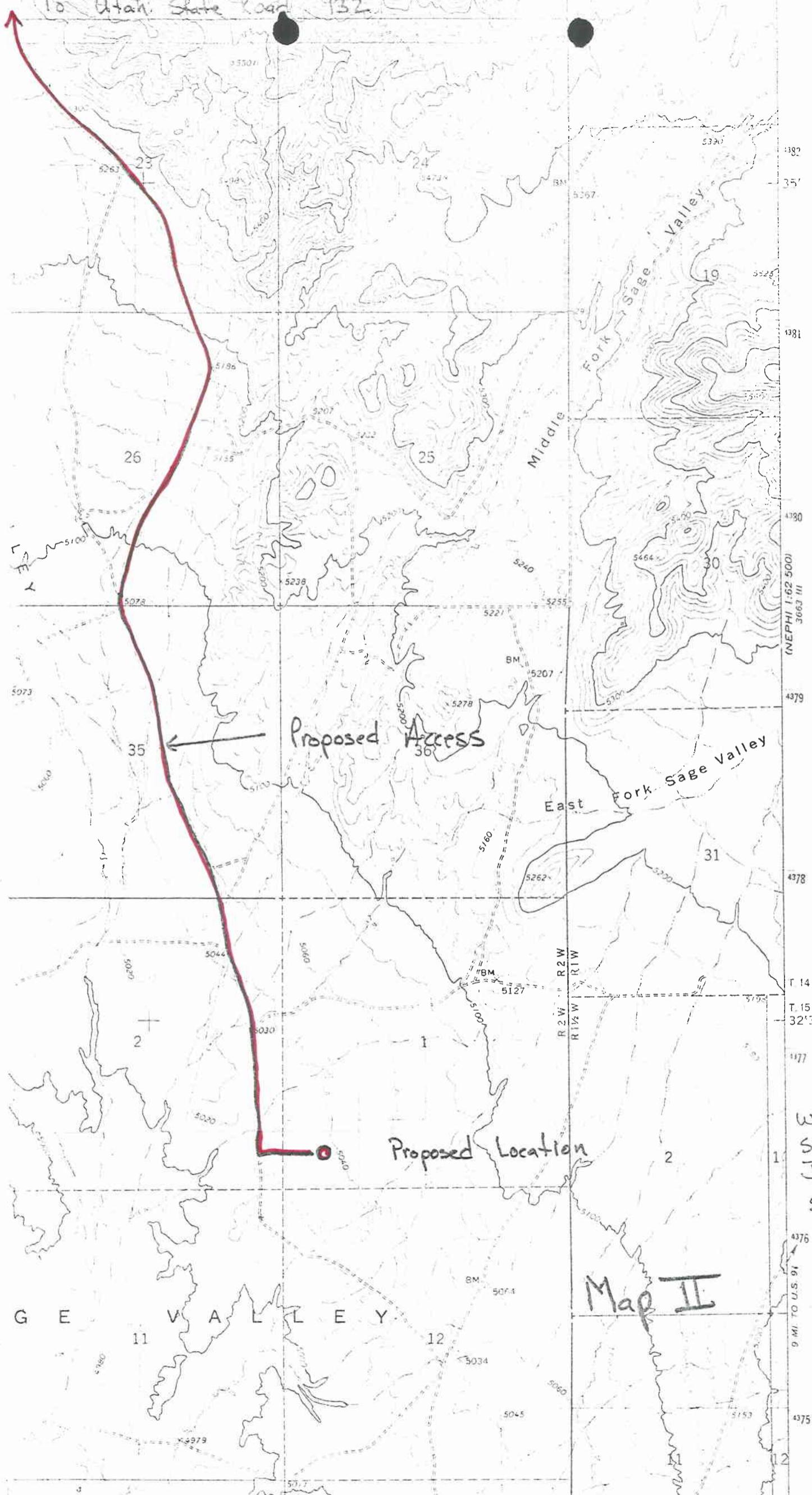
24. Signed: W. A. Sprinkel Title: GEOLOGIST Date: July 11, 1979
Doug A. Sprinkel

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

To Utah State Road 132



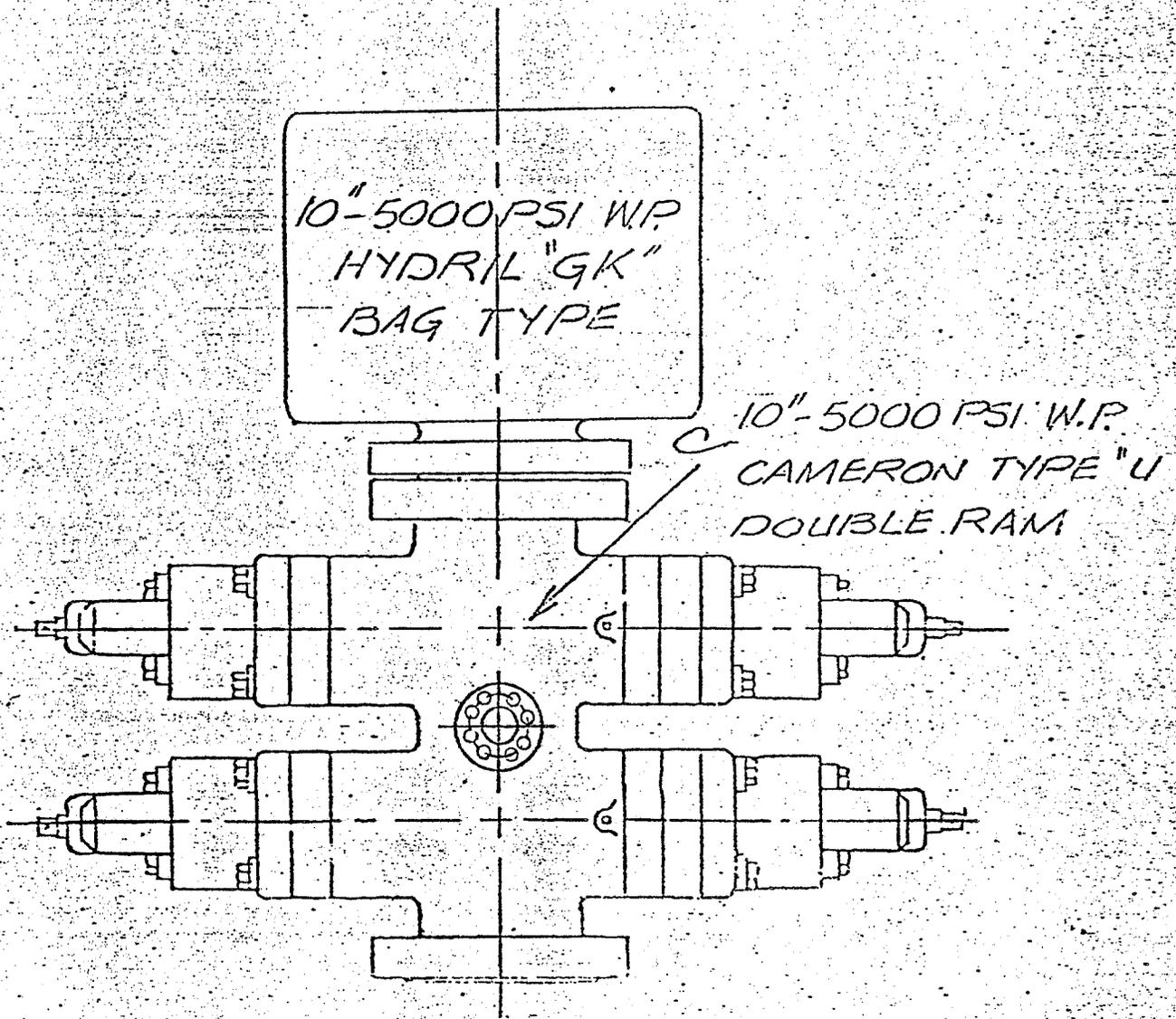
Proposed Access

Proposed Location

Map II

1382
1351
1381
1390
4379
4378
T. 14 S.
T. 15 S.
32'30"
1177
4376
0.9 MI. TO U.S. 91
4375

WXC - Sta
Sws Sw S
Job Co
Sage Vall



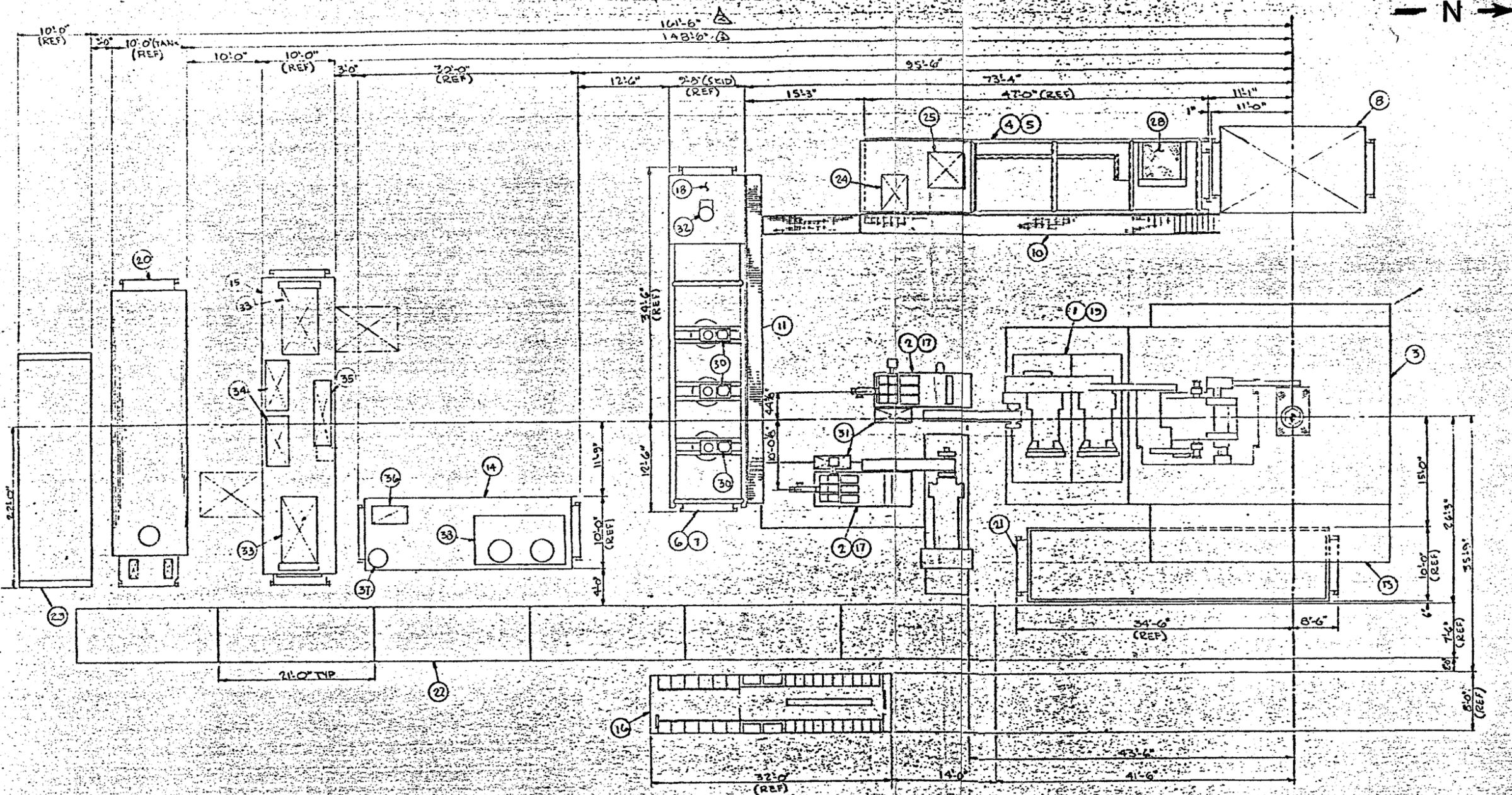
BOP STACK

PENROD RIG #102

WXC-STATE #2
SWSW 1-T15S-R2W
Juab Co., Utah

State of Utah Land Use Plan

1.
 - A. See Map I & II for proposed drill site and access routes
 - B. The proposed total depth is 9,000'. See Figure 1 & 2 for rig layout and location pad diagram
 - C. The surface is presently being farmed by Carey Peterson and Mr. Crandall. See attached Right of Way agreement and damage settlement.
 - D. Photos will follow as soon as processed.
 - E. There are no known reports or studies dealing with the archaeology, wildlife, natural vegetation, or aesthetic quality. A search by Doug A. Sprinkel (Placid Oil Company) around the proposed drill site did not produce any archeological sites or artifacts. In the event that any artifacts of archaeological significance is discovered during operations, all operations will be stopped and the State of Utah will be immediately notified.
2. All parties involved have been contacted and damages settled. See attached Right of Way agreement.
3. At the completion of operations, the test well will be plugged, down-hole and at the surface, as prescribed by the Division of Oil, Gas and Mining.
4.
 - A. Prior to commencing operations, the topsoil will be removed and stockpiled
 - B. During operations, all trash will be collected and maintained in the trash pits. At the completion of operations, all trash will be cleaned off the site and/or buried in trash pits.
 - C. At the completion of operations the reserve pit will be allowed to dry and backfilled. All other pits and trenches will also be backfilled and the land will be restored to as near the original contour as possible.
 - D. The topsoil will then be redistributed and reseeded as prescribed by the Division of Oil, Gas and Mining.
5. Placid Oil Company has acquired a surety bond to cover our exploration work. At the completion of reclamation operations the Division of Oil, Gas, and Mining will be notified so, and an inspection of the reclaimed drill site can be made.

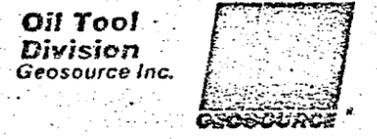


DWG. NO. 2146		MATERIAL LIST		S/O 2146	
ITEM	QTY.	DESCRIPTION	DWG. NO.	REV.	DATE
1	1	DRAW WORKS & COMPOUND	NATIONAL 312		
2	2	SLUSH PUMP	NATIONAL 312		
3	1	SUBSTRUCTURE	DEFINITE 312		
4	1	SHAKER TANK STRUCTURE	2146-19224		
5	1	SHAKER TANK PIPING	2146-21024		
6	1	SUCTION TANK STRUCTURE	2146-19424		
7	1	SUCTION TANK PIPING	2146-21424		
8	1	CHOKE MANIFOLD HOSE STRUCTURE			
9					
10	1	SHAKER TANK WALKWAYS HANDRAILS	2146-23224		
11	1	SUCTION TANK WALKWAYS HANDRAILS	2146-23424		
12					
13	1	DOC HOUSE STRUCTURE	2146-23224		
14	1	KOOMEY COMPRESSOR HOUSE	2146-22224		
15	1	UTILITY HOUSE	2146-22224		
16	1	TOOL & CHANGE HOUSE	2146-23224		
17	1	SLUSH PUMP HOUSE	2146-24224		
18	1	MUD HOPPER HOUSE	2146-23224		
19	2	ENGINE-COMPOUND HOUSE	2146-22124		
20	1	FUEL TANK	2146-14424		
21	1	WATER TANK	2146-24224		
22	6	CABLE TRAY	2146-25424		
23	1	STEAM BOILER	PENROD		
24	1	DESILTER (SWECO POC12)	PENROD		
25	1	DESANDER (SWECO POC12)	PENROD		
26	1	DESANDER PUMP (MISCELLANEOUS 1/2" IMP. 20HP)	PENROD		
27	1	DESILTER PUMP (MISCELLANEOUS 1/2" IMP. 20HP)	PENROD		
28	1	SHALE SHAKER EXPAND SINGLE	PENROD		
29	2	MUD MIX PUMP (MISCELLANEOUS 1/2" IMP. 20HP)	PENROD		
30	3	MUD ACITATOR (EXPAND MAID)	PENROD		
31	2	SUPER CHARGE PUMP (MISCELLANEOUS 1/2" IMP. 20HP)	PENROD		
32	1	MUD MIX HOPPER	2146-27224		
33	2	ENC./GEN. SET (NATIONAL 312 12K DT-300W)	PENROD		
34	2	AIR COMPRESSOR (COLT IND. 251-735AMA)	PENROD		
35	1	MOTOR CONTROL CENTER	PENROD		
36	1	COLD START AIR COMPRESSOR	PENROD		
37	1	AIR RECEIVER (MANCHESTER V3/40)	PENROD		
38	1	KOOMEY ACCUMULATOR (ETI 60-301A/6)	PENROD		
39	1	RESERVE PIT PUMP (MISCELLANEOUS 1/2" IMP. 20HP)	PENROD		

NOTE: ITEMS 26-27-29-39 ARE NOT SHOWN BUT ARE REQUIRED TO BE INSTALLED.

FIGURE 1

REV.	DATE	BY	DESCRIPTION
2	12/2/73	FC	REVISED PER FIELDING AND RELEASED FOR FABRICATION
1	2/8/73	FC	RESUBMITTED FOR FINAL APPROVAL REVISED PER CUSTOMER COMMENTS



CUSTOMER: PENROD DRILLING CO - RIG 102

TITLE: RIG LAYOUT

SO 2146
 CUSTOMER APPROVAL
 BY DW GADDOY
 DATE 12/2/73
 RIG 102

DRAWN BY	CHECKED BY	ENG APP	DATE
PJE	FC		12/2/73
DATE	SCALE	DRAWING NO	REV
9-30-73	1/8"=1'-0"		

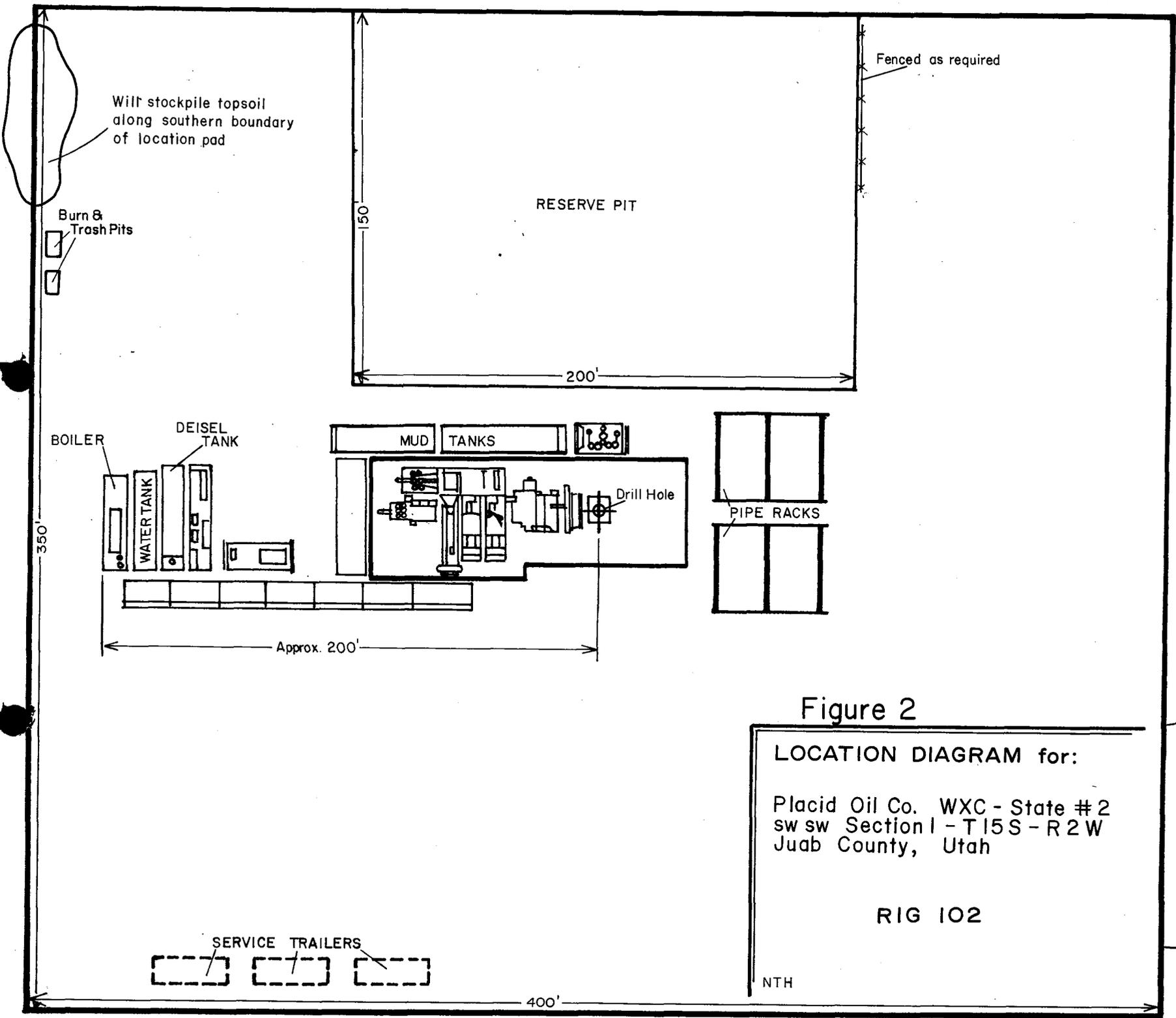


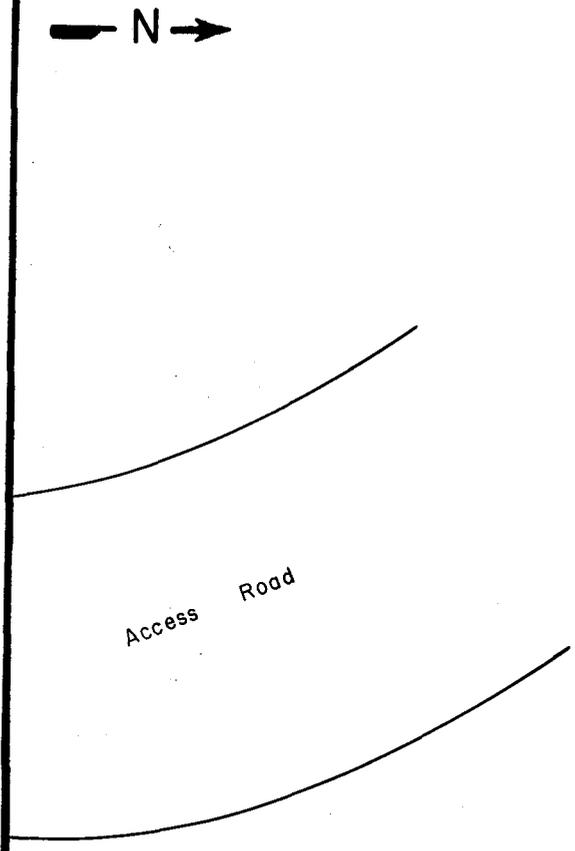
Figure 2

LOCATION DIAGRAM for:

Placid Oil Co. WXC - State # 2
 sw sw Section 1 - T15S - R2W
 Juab County, Utah

RIG 102

NTH



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 16, 1979

Operator: Placid Oil Company

Well No: WXC - State # 2

Location: Sec. 1 T. 15S R. 2W County: juab

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-023-30006

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M. J. Minder 7-17-79

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

4 +
copy APD

*State
Document Service*

Letter Written/Approved
utw

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202



July 18, 1979

Mike Minder
State of Utah
Division of Oil, Gas, and Mining
1588 W. North Temple
Salt Lake City, Utah 84108

Re: Placid Oil Company
WXC-State #2
SWSW sec. 1-T15S-R2W
Juab County, Utah

Dear Mike,

Enclosed are the correct location plats for the above captioned well. I would appreciate it if you would return the incorrect plats to our Denver office at your convenience.

Thanks again for all your help and cooperation in permitting these wells so quickly.

Sincerely,

A handwritten signature in cursive that reads "Doug A. Sprinkel".

Doug A. Sprinkel

DAS/ao

Enc.

36

31

T 15 S, R 2 W, S. L. B. & M.

N

31

2

SCALE 1" = 600'

PLACID OIL CORP. WXC STATE WELL NO 2.

Well location, located as shown in the SW 1/4, SW 1/4
Section 1, T15S, R2W, S.L.B.&M.
Juab County, Utah

Certification

This is to certify that this plat is of an actual field location made under my direct supervision and is true and correct to the best of my knowledge and belief.

STEPHEN L. LUDLOW



WELL LOCATION FOR

PLACID OIL

LOCATION

SW 1/4, SW 1/4 SECTION 1
T 15 S, R 2 W, S.L.B.&M.

LUDLOW ENGINEERING
36 SOUTH MAIN

NEPHI, UTAH 84648 PH-623-0897

12

2

35

36

East

found N 1/4

2

1

2657.61'

Found Section Corner

4620.00' SOUTH

660.00'

East

WELL LOCATION Approx.
CENTER SW 1/4 SW 1/4
ELEV. UNGRADED GROUND - 5033.9'

2

1

11

12

CONFIDENTIAL

July 19, 1979

Placid Oil Company
410 Seventeenth Street, Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-State #2
Sec. 1, T. 15S, R. 2W,
Juab County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval shall be conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperations in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30006.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

MTM:b2m

~~cc: State Land Board~~

March 24, 1980

Placid Oil Co.
410 17th St.
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-State #2
Sec. 1, T. 15S, R. 2W.
Juab County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

March 28, 1980

RECEIVED
MAR 31 1980

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

RE: WXC-State #2 Well
Sec. 1-T15S-R2W
Juab County, Utah
API #43-023-30006

Dear Sir:

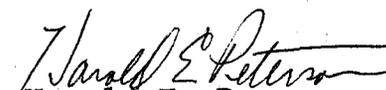
This is in reference to the above captioned well of which the drilling permit was approved July 19, 1979.

Placid Oil Company has definite intentions to drill this well. The location and access road have been completed and we are waiting on a drilling rig. It is our intention to use the Penrod #102 rig which is now drilling the WXC-Howard #1A in Sec. 5-T14S-R1W. We anticipate completing the drilling of this well within another 30 to 45 days at which time we will move onto the WXC-State #2.

We will notify your office at the time of spudding.

Very truly yours,

PLACID OIL COMPANY


Harold E. Peterson
District Geologist

HEP/kr
Attachment

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

March 28, 1980

RECEIVED
MAR 31 1980

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

RE: WXC-State #2 Well
Sec. 1-T15S-R2W
Juab County, Utah
API #43-023-30006

Dear Sir:

This is in reference to the above captioned well of which the drilling permit was approved July 19, 1979.

Placid Oil Company has definite intentions to drill this well. The location and access road have been completed and we are waiting on a drilling rig. It is our intention to use the Penrod #102 rig which is now drilling the ~~WXC-Howard #1A~~ in Sec. 5-T14S-R1W. We anticipate completing the drilling of this well within another 30 to 45 days at which time we will move onto the WXC-State #2.

We will notify your office at the time of spudding.

Very truly yours,

PLACID OIL COMPANY

Harold E. Peterson
Harold E. Peterson
District Geologist

HEP/kr
Attachment

C
CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Placid Oil Company

WELL NAME: WXC-State #2

SECTION 1 SW SW TOWNSHIP 15S RANGE 2W COUNTY Juab

DRILLING CONTRACTOR Penrod Drilling

RIG # 102

SPUDED: DATE 5/9/80

TIME 12:30 p.m.

HOW rotary

DRILLING WILL COMMENCE 5/9/80

REPORTED BY Doug Sprinkle

TELEPHONE # 532-5005

DATE May 13, 1980

SIGNED Original Signed By M. T. Minder

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 27604
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-State No. 2

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 1980

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWSW 1	15S	2W								5/10, Spud @ 12:30 PM 5/10 - 5/24, Drilling 17 1/2" hole to 2640' with lost circ. 5/24 - 5/28, Setting 13 3/8" casing to 2640'. 5/28 - 5/31, Drilling 12 1/2" hole to 3006'.

RECEIVED
 JUN 30 1980
 DIVISION OF OIL, GAS & MINING

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for May 1980

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Placid Oil Company

State of Utah-ML-27604

3. ADDRESS OF OPERATOR

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2380 Beneficial Life Tower, Salt Lake City, UT 84111

WXC-State #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4620.00' FNL, 660.00' FWL Sec. 1-T15S-R2W (SWSW)

Sec. 1-T15S-R2W

14. PERMIT NO.

43-023-30006

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

5033.9' Gr.

12. COUNTY OR PARISH

Juab

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/10; Spudding: 12:30 PM

5/10-5/24; Drilling 17½" hole to 2,640' with lost circ.

5/24-5/28; Setting 13 3/8" csg to 2,640'.

5/28-5/31; Drilling 12¼" hole to 3,006'.

JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel

TITLE Geologist

DATE June 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for June 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4620.00' FNL; 660.00' FWL Sec. 1-T15S-R2W (SWSW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-27604</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State of Utah-ML-27604</p> <p>9. WELL NO. WXC-State #2</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T15S-R2W</p> <p>12. COUNTY OR PARISH 18. STATE Juab Utah</p>
<p>14. PERMIT NO. 43-023-30006</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5033.9 Gr; 5052' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1 - 6/30: Drilling 12 1/4" hole from 3965' - 7110'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-27604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sage Valley

8. FARM OR LEASE NAME
State of Utah-ML-27604

9. WELL NO.
WXC-State #2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1-T15S-R2W

12. COUNTY OR PARISH | 18. STATE
Juab | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for August 1980

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
4620.00' FNL; 660.00' FWL; Sec. 1-T15S-R2W (SWSW)

14. PERMIT NO.
43-023-30006

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5033.9' Gr; 5052' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/31: Drilling 8½" hole from 9380' - 10,952'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 9/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for September 1980		5. LEASE DESIGNATION AND SERIAL NO. ML-27604
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Sage Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4620.00' FNL; 660.00' FWL; Sec. 1-T15S-R2W (SWSW)		8. FARM OR LEASE NAME State of Utah-ML-27604
14. PERMIT NO. 43-023-30006		9. WELL NO. WXC-State #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5033.9' Gr; 5052' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T15S-R2W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1-9/30: Drilling 8½" hole from 11,043' - 12,778'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 10/1/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status for October 1980		5. LEASE DESIGNATION AND SERIAL NO. ML-27604
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME Sage Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4620.00' FNL; 660.00' FWL; Sec. 1-T15S-R2W (SWSW)		8. FARM OR LEASE NAME State of Utah-ML-27604
14. PERMIT NO. 43-023-30006	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5033.9' GR; 5052' KB	9. WELL NO. WXC-State #2
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1-T15S-R2W (SWSW)
		12. COUNTY OR PARISH 18. STATE Juab Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1-10/11: Drilling 8½" hole from 12,811' - 13,500'.

10/12-10/13: Ran E-logs: DIL/MSFL: 13,500' - 7596'
BHC Sonic/VDL: 13,500' - 7596'
FDC/CNL: 13,500' - 7596'
Dipmeter: 13,500' - 7596'

10/14-10/15: Cut a 4" core from 13,500' - 13,509'.

10/16-10/19: Set Cmt plugs: Plug #1: 13,509' - 12,971' with 200 sx Class "H".
Plug #2: 11,743' - 11,256' with 200 sx Class "H".

10/20: Reamed to cmt to 11,320. Ran DST from 11,160'; pkr. failed.

10/21: Set cmt plugs: Plug #3: 11,320' - 11,150' with 95 sx Class "H".
Plug #4: 11,025' - 10,079' with 375 sx Class "H".

10/22: Reamed cmt from 10,079' - 10,402'.

10/23: Ran DST from 10,286' - 10,402'; pkr. failed.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 11/4/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10/24: Set cmt plugs: Plug #5: 10,402' - 10,260' with 51 sx Class "H".
Plug #6: 8,800' - 8,690' with 57 sx Class "H".
Plug #7: 8,340' - 8,000' with 175 sx Class "H".
Plug #8: 7,605' - 7,450' with 87 sx Class "H".

10/25-10/31: Rig down Penrod 102 and installed dry hole tree. Waiting on completion rig (Pool 66).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML-27604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Sage Valley

8. FARM OR LEASE NAME
State of Utah-ML-27604

9. WELL NO.
WXC-State #2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1-T15S-R2W (SWSW)

12. COUNTY OR PARISH 13. STATE
Juab Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for November 1980

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
4620.00' FNL; 660.00' FWL; Sec. 1-T15S-R2W (SWSW)

14. PERMIT NO.
43-023-30006

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5033.9' GR; 5052' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/3-11/4: Rigged up completion rig.

11/5: Ran Logs: CBL: 5000' - 6000'; 7000' - 7450'
CCL: 5000' - 6000'; 7000' - 7450'

11/6: Perforated: 7380'-7392'; 7370'-7372'; 7342'-7326';
7296'-7304'; 7264'-7266'; 7250'-7254'.

11/7-11/8: Set pkr. at 7184' and swabbed.

11/9: Squeezed and cmt. with 240 sx Class "H" from 7550'-6703'.

11/10-11/12: Perf. 5898'-5922', set pkr. at 5782' and swabbed.

11/13: Squeezed and cmt. with 100 sx Class "A" from 5922'-5321' with 35 sx Class "A" cmt.

11/14: Abandoned well. Set cmt. plug at surface with 10 yds. Readi-mix, cut csg. off at the cellar and welded metal plate over top of csg. Released rig, well P & A.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE 12/2/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Confidential

13

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

ML-27604

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Ut.-ML-27604

9. WELL NO.

WXC-State #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1-T15S-R2W (SWSW)

12. COUNTY OR PARISH

Juab

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
4620.00' FNL; 660.00' FWL; Sec. 1-T15S-R2W (SWSW)
At top prod. interval reported below
At total depth
Same As Above

14. PERMIT NO. 43-023-30006 DATE ISSUED 7/19/79

15. DATE SPUDDED 5/10/80 16. DATE T.D. REACHED 10/15/79 17. DATE COMPL. (Ready to prod.) ----- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5033.9' GR; 5052' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,509' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY Surface to T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* This is a Dry Hole 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipmeter, FDC/CNL, BHC Sonic, VDL, DIL/ MSFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	.375 Wall B	120'	36"	Grouted w/10 yds. Readimix	None
13 3/8"	72.00	2640'	17 1/2"	1560 sx Halco Lite;	
9 5/8"	47.00	7596'	12 1/4"	600 sx Class "H" 2500 sx of Halco Lite; 500	None sx Class "H"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							None

31. PERFORATION RECORD (Interval, size and number)
1. 7250' - 7392' .4" 1 shot/ft.
2. 5898' - 5922' .4" 2 shot/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—BBL.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL GRAVITY-API (CORR.)			

35. LIST OF ATTACHMENTS
TEST WITNESSED BY DIVISION OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Steve Crook TITLE Geologist DATE 12/23/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Navajo	7375'	7410'	Misrun - Failed To Reach Bottom
DST #2	7375'	7410'	Misrun - Failed To Reach Bottom
DST #3	7375'	7410'	Misrun - Failed To Reach Bottom
DST #4 Thaynes	10,029'	10,400'	Unsuccessful Test: Failed To Get Packer Set.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Twin Creek	5252'	Same
Navajo	6647'	Same
Ankareh	8743'	Same
Thaynes	10,211'	Same
Dinwoody- Woodside	10,975'	Same
Diamond Creek	11,186'	Same
Kirkman	13,340'	Same
Thrust	13,390'	Same
Navajo	13,390'	Same

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

Confidential

December 23, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: PLACID OIL COMPANY
WXC-State #2
SWSW Sec. 1-T15S-R2W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY

Steve Crook

Steve Crook
Geologist

SC/mcw

Enclosures

cc: District Engineer, USGS

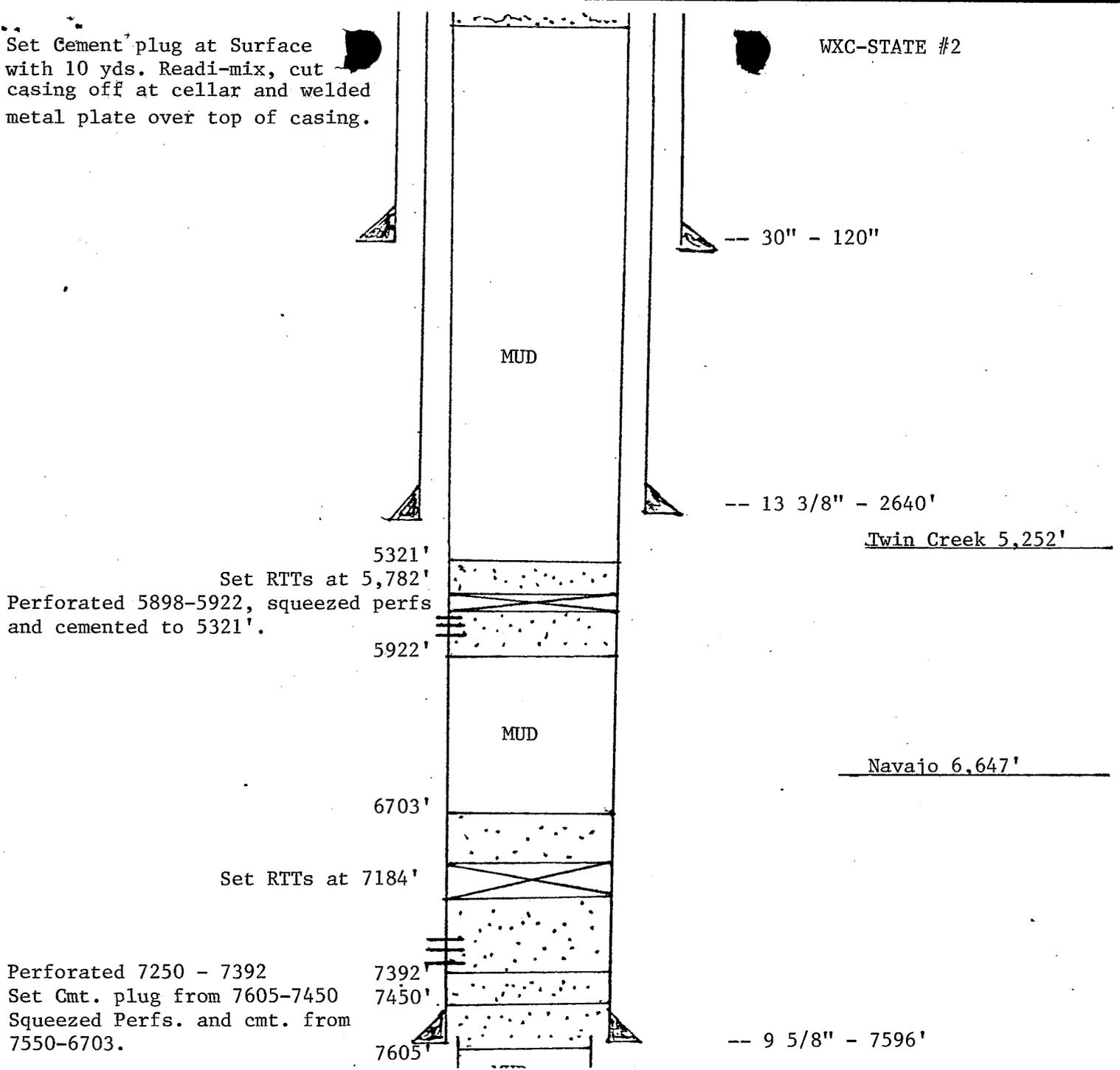
RECEIVED

DEC 24 1980

DIVISION OF
OIL, GAS & MINING

Set Cement plug at Surface with 10 yds. Readi-mix, cut casing off at cellar and welded metal plate over top of casing.

WXC-STATE #2



PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

December 23, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: PLACID OIL COMPANY
WXC-State #2
SWSW Sec. 1-T15S-R2W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY

Steve Crook

Steve Crook
Geologist

SC/mcw

Enclosures

cc: District Engineer, USGS

RECEIVED

DEC 24 1980

DIVISION OF
OIL, GAS & MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZED, ETC.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
1. Surface	Set cement plug at surface with 10 sx readi-mix, cut casing off at cellar and welded metal plate over top of casing.
2. Surface- 5321	Filled with 10 lbs. 42 vis. mud.
3. 5321 - 5922	Squeezed and cemented with 100 sx Class "A" with 35 sx Class "A" cement. RTTs packer set at 5782'.
4. 5922 - 6703	Filled with 10 lbs. 42 vis. mud.
5. 6703 - 7450	Squeezed and cemented with 240 sx Class "H" cement. RTTs packer set at 7184'.
6. 7450 - 7605	Set a 155' cement plug with 87 sx Class "H".
7. 7605 - 8000	Filled with 10 lbs. 42 vis. mud.
8. 8000 - 8340	Set a 340' cement plug with 175 sx Class "H".
9. 8340 - 8690	Filled with 10 lbs. 42 vis. mud.
10. 8690 - 8800	Set a 110' cement plug with 575 sx Class "H".
11. 8800 - 10,079	Filled with 10 lbs. 42 vis. mud.
12. 10,079 - 10,260	Filled reamed hole with 10 lbs. 42 vis. mud.
13. 10,260 - 10,402	Set a 142' cement plug with 51 sx Class "H".
14. 10,402 - 10,079	Reamed cement from 10,079 - 10,402'.
15. 10,079 - 11,025	Set a 946' cement plug with 375 sx Class "H".
16. 11,025 - 11,150	Filled with 10 lbs. 42 vis. mud.
17. 11,150 - 11,320	Set a 170' cement plug with 95 sx Class "H".
18. 11,256 - 11,743	Set 423' cement plug with 200 sx Class "H".
19. 11,743 - 12,971	Filled with 10 lbs. 42 vis. mud.
20. 12,971 - 13,509	Set a 538' cement plug with 200 sx Class "H".

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

Confidential

December 30, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: PLACID OIL COMPANY
WXC-State #2
SWSW Sec. 1-T15S-R2W
Juab County, Utah

Dear Mr. Minder:

Enclosed please note the following change
in the completion report of the above captioned
well. The date T.D. was reached should read
10/15/80.

Sincerely,

Steve Crook

Steve Crook
Geologist

ST/mcw

Enclosure

cc: District Engineer, USGS
Mr. Harry Stevens, Hematite Petroleum
Mr. Bob Litchford, Rainbow Resources, Inc.
Mr. P. C. Hayes, Rainbow Resources, Inc.
Mr. W. R. Heins, Transocean Oil Company
Mr. John Vitcenda, Mobil Oil Corporation

NOVEMBER 1995

INSP DATE	OPERATOR	WELL NAME	LEASE	TYPE OF INSPECTION
11/1/95	BEARTOOTH OIL/GAS	BAR CREEK # 1	FEDERAL	AUDIT
11/3/95	EQUITABLE	BAL MNT FED 11-20Y	FEDERAL	DRILLING
11/3/95	EQUITABLE	BAL MNT FED 23-25	FEDERAL	COMPLIANCE FOLLOW UP
11/3/95	EQUITABLE	BAL MNT FED 33-25	FEDERAL	COMPLIANCE FOLLOW UP
11/3/95	INLAND	MNT BUTTE FED 11-25	FEDERAL	DRILLING
11/6/95	ANR PROD	SMITH ET AL 1-30B5	FEE	WITNESS PA
11/6/95	CONOCO	STATE 35-52	FEE	DRILLING
11/6/95	EQUITABLE	COBRA STATE 12-36	STATE	PA
11/6/95	EQUITABLE	BMF 11-20-9-18Y	FEDERAL	WORKOVER
11/6/95	EQUITABLE	BMF 22-20Y	FEDERAL	DRILLING
11/6/95	INLAND	BOUNDRY 8-21	FEE	WITNESS SURFACE CSG
11/6/95	INLAND	MNT BUTTE FED 12-25	FEDERAL	DRILLING
11/7/95	CHEVRON USA	GHU # 19	FEDERAL	WORKOVER
11/7/95	CONOCO	PAWINNEE 34 # 49	INDIAN	WORKOVER
11/7/95	CONOCO	SHOYO 37A	INDIAN	NEW COMPLETION
11/7/95	CONOCO	WV FED U 120	FEDERAL	NEW COMPLETION
11/8/95	UPRR	JUDD 4-1H	FEE	DRILLING
11/8/95	NORTHERN GEO	SEISMIC PROJECT		SEISMIC
11/9/95	ANR PROD	STATE 1-19B1	STATE	WITNESS PA
11/13/95	DALEN RESOURCES	FEDERAL 3-24B	FEDERAL	DRILLING
11/13/95	INLAND	BOUNDRY 8-21	FEE	DRILLING
11/13/95	INLAND	MNT BUTTE FED 15-25	FEDERAL	DRILLING
11/13/95	PETROGLYPH	UTE TRIBAL 1-32	INDIAN	WORKOVER
11/13/95	PETROGLYPH	UTE TRIBAL 5-4	INDIAN	WORKOVER
11/13/95	PETROGLYPH	UTE TRIBAL 15-29	INDIAN	DRILLING
11/14/95	PLACID OIL CO	WXC STE # 2	STATE	COMPLIANCE FOLLOW UP
11/14/95	RIVER GAS	WELL 31-1 D-1	STATE	WIW
11/15/95	INLAND	MNT BUTTE STATE 2-36	STATE	WITNESS SURFACE CSG
11/17/95	EQUITABLE	BAL FED 14-3-9-17Y	FEDERAL	DRILLING
11/17/95	INLAND	BOUNDRY FED 14-21	FEDERAL	DRILLING
11/17/95	SATURN RESOURCES	FRAZIER 15-1	FEE	WITNESS PA
11/20/95	CHANDLER	GLEN BENCH 8-19	INDIAN	DRILLING
11/20/95	CITATION	WALKER HOLLOW # 58	STATE	COMPLIANCE FOLLOW UP
11/20/95	EQUITABLE	B MT FED 21-10-9-17Y	FEDERAL	DRILLING
11/20/95	INLAND	MNT BUTTE FED 5-1	FEDERAL	WORKOVER
11/20/95	INLAND	FEDERAL 3-34	FEDERAL	DRILLING
11/20/95	INLAND	MNT BUTTE ST 8-2	STATE	WORKOVER
11/20/95	SNYDER OIL	STATE 14-16	STATE	COMPLIANCE FOLLOW UP
11/28/95	PETROGLYPH	UTE TRIBAL 14-29	INDIAN	WORKOVER
11/28/95	PETROGLYPH	UTE TRIBAL 1A-8	INDIAN	DRILLING
11/28/95	PETROGLYPH	UTE TRIBAL 12-28	INDIAN	WORKOVER
11/29/95	ANR PRODUCTION	JENKINS 2-12B3	FEE	COMPLIANCE FOLLOW UP
11/29/95	ANR PRODUCTION	LAMICO 2-5B2	FEE	COMPLIANCE FOLLOW UP
11/29/95	ANR PRODUCTION	GOODRICH 1-2B3	FEE	COMPLIANCE FOLLOW UP
11/29/95	ANR PRODUCTION	BODRERO 1-15B3	FEE	COMPLIANCE FOLLOW UP
11/29/95	EQUITABLE	BAL MNT ST 21-2-9-17	STATE	DRILLING
11/29/95	EQUITABLE	BAL MNT ST 21-2-9-17	STATE	WITNESS CASING
11/30/95	ANR PRODUCTION	BROTHERSON 2-14B4	FEE	COMPLIANCE FOLLOW UP
11/30/95	ANR PRODUCTION	LINDSAY 2-33A4	FEE	COMPLIANCE FOLLOW UP