

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

February 12, 1979

Cleon B. Feight
State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
WXC-Howard #1
NENW Sec. 5-T14S-R1W
Juab County, Utah

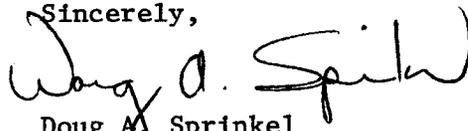
Dear Mr. Feight:

Attached is the following relative to the above captioned well:

1. Application for permit to drill (triplicate)
2. Surveyor's location plat
3. Letter of location variance
4. Letter of confidentiality
5. Topographic map of area showing planned access route into location
6. Landowner's surface use and damage agreements.

If you could give us verbal approval of the permit it would be greatly appreciated. Please call Doug Sprinkel - (303)892-6190.

Sincerely,


Doug A. Sprinkel
Geologist

DAS:dr
Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other
 Single Zone Multiple Zone

2. Name of Operator
PLACID OIL COMPANY

3. Address of Operator
410 Seventeenth St., Suite 2000 Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface **1346.50' FWL-1071.43' FNL Sec. 5-T14S-R1W**
 (NENW)
 At proposed prod. zone **Same as above**

14. Distance in miles and direction from nearest town or post office*
Approximately 10.0 miles southwest of Nephi, Utah

15. Distance from proposed* location to nearest property or lease line, ft. **1071.43' south**
 (Also to nearest drlg. line, if any) of **(Sec. 32-T13S-R1W)**

16. No. of acres in lease **2,086.78**
 17. No. of acres assigned to this well **80**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **No wells have been drilled on this lease.**

19. Proposed depth **Rotary**
 20. Rotary or cable tools **Rotary**

21. Elevations (Show whether Br., R., G.R., etc.) **5,970' gr.**

22. Approx. date work will start* **March 1979**

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13-3/8"	72.00#	1,500	950 sx 6% Gel 300 sx Class G
*12¼"	9-5/8"	47.00#	9,000	800 sx Class G

* In the event of indicated production

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Doug J. Sprinkel Title Geologist Date 02/07/79
 (This space for Federal or State office Use)

Permit No. 43-023-30005 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

PLACID OIL COMPANY

2380 BENEFICIAL LIFE TOWER

36 SOUTH STATE STREET

SALT LAKE CITY, UTAH 84111

SURFACE USE AND DAMAGE AGREEMENT

THIS AGREEMENT made and entered into this Seventh day of February 1979, by and between Earl R. Howard and Byron G. Howard, 194 W. 600 So., Nephi, Utah 84648, First Party, Hereinafter referred to as "Owner", and Placid Oil Company, 1600 First National Bank Building, Dallas, Texas 75202, Second Party, Hereinafter referred to as "Operator".

WITNESSETH

For and in consideration of the covenants and agreements herein contained and other valuable considerations, the parties hereto Agree:

1. That Operator intends to drill an oil and/or gas well in the NW $\frac{1}{4}$ of Section 5, Township 14 South, Range 1 West, Juab County, Utah.
2. That in order for Operator to enter, drill, complete, and produce its proposed well, it is necessary that they cross and use certain property of Owner, and the parties hereby agree as to the damages, entry, and surface use therefore.
3. Owner hereby gives, grants, and conveys unto Operator, its agents, employees, and assigns, a private right to enter upon and use the property of Owner for the purpose of drilling and completing the above described oil and gas well together with the right-of-way and easement across the lands of Owner to construct and maintain an access road, well site, and other such related facilities being necessary for the Operator's complete enjoyment and rights.
4. For all roads constructed or used under or across the lands of Owner in connection with Operator's drilling, production or other rights hereunder, for the above-described well, Operator agrees to pay \$500.00 for right-of-way and surface damages in addition to leaving where placed, all culverts, cattle guards, or fences for use by Owner.
5. Operator agrees to compensate owner for extraordinary loss or damage to its property or livestock, if any, caused by Operator, its agents or employees. Payments herein provided are acknowledged by Owner sufficient and in full for damages, caused or created by reason of the reasonable and customary entry, rights-of-way, pursuant to any drilling operations.

In witness whereof, the parties have set their hands the day and year first above written.

Earl R. Howard
Earl R. Howard

Irva D. Howard
Irva D. Howard

OWNER

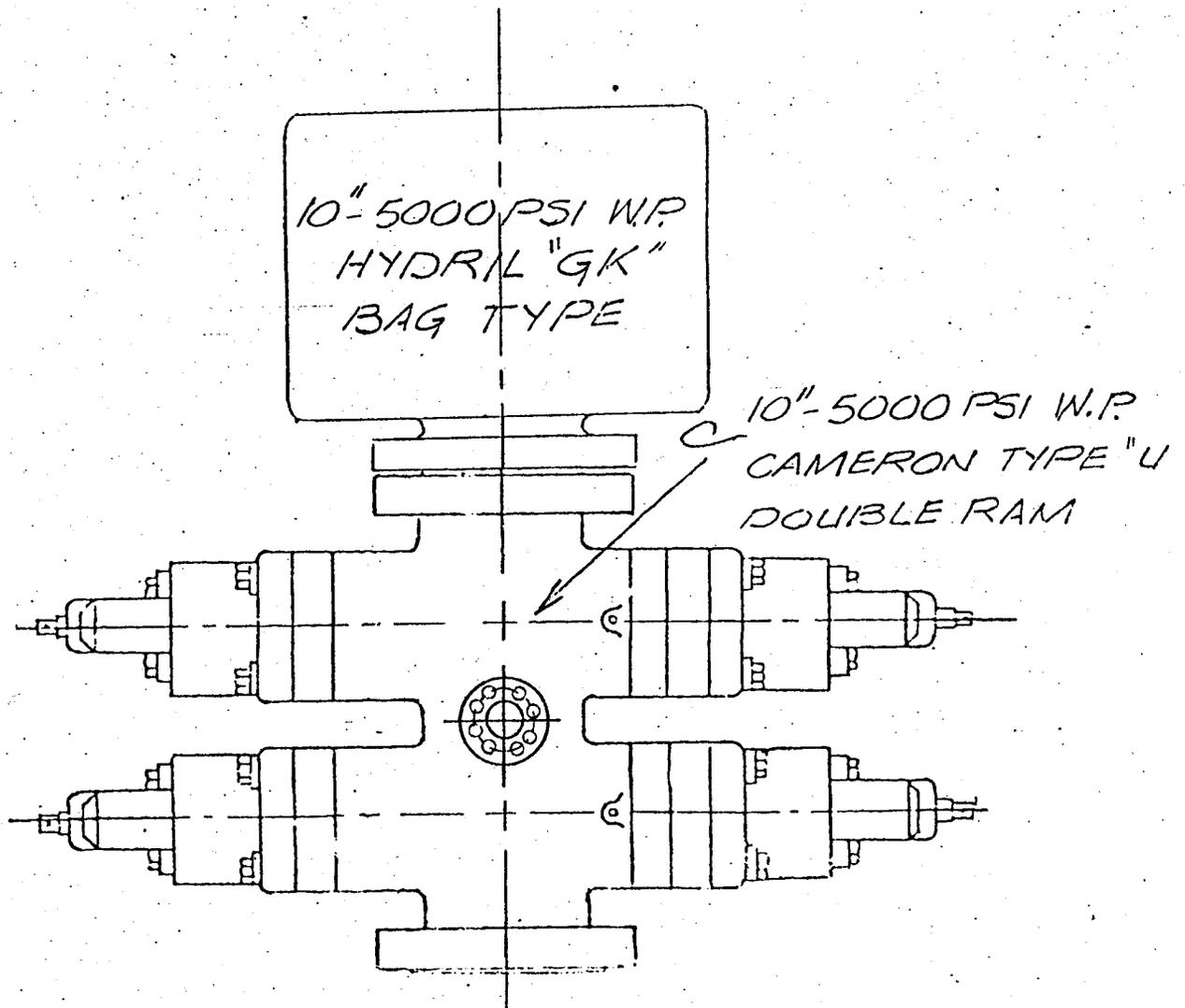
Byron G. Howard
Byron G. Howard

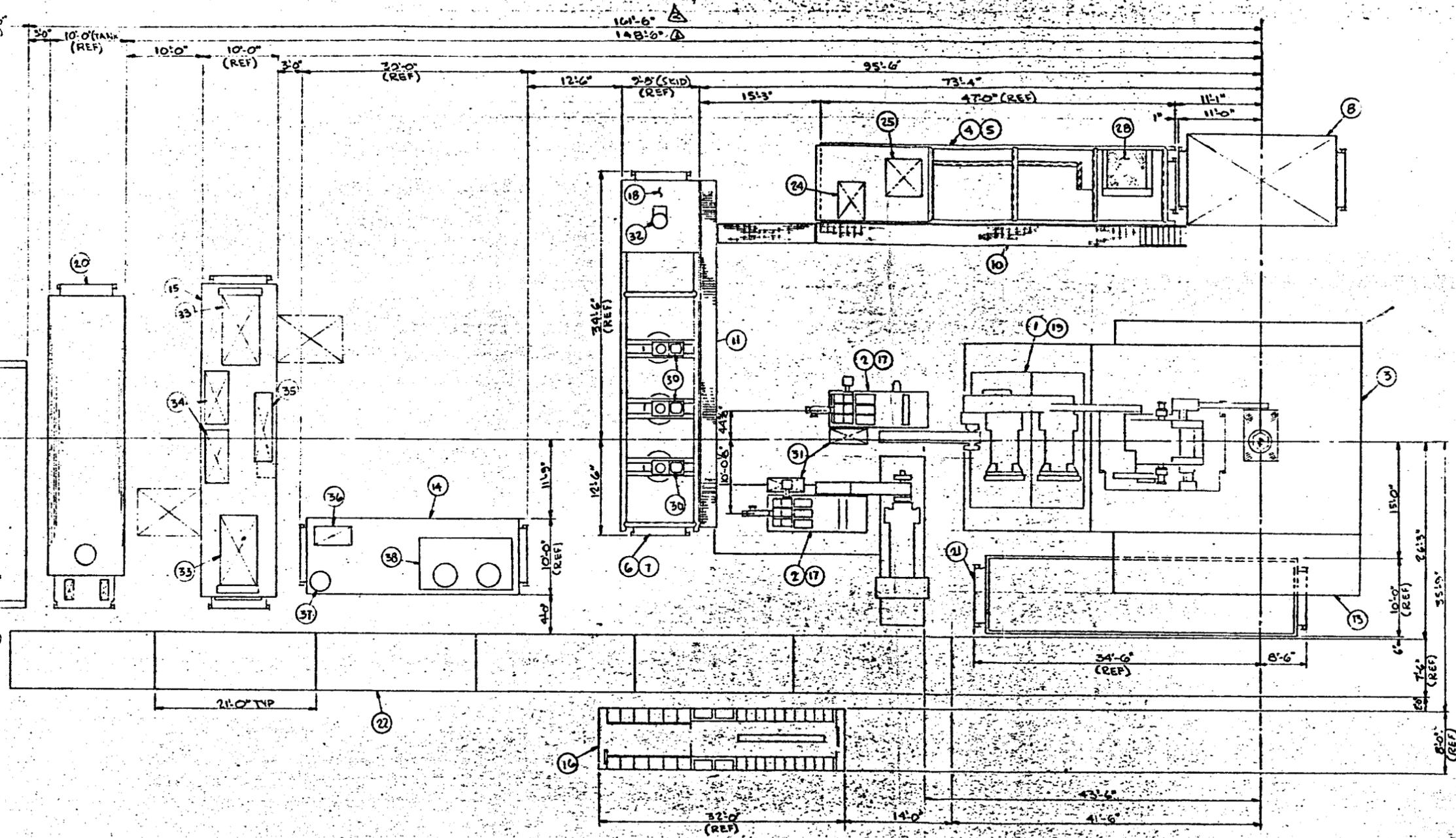
Mary F. Howard
Mary F. Howard

OPERATOR

PLACID OIL COMPANY

By: Vern Jones
Vern Jones, Regional Landman





ITEM	QTY	DESCRIPTION	DWG. NO.
1	1	DRAW WORKS & COMPOUND	NATIONAL 312
2	2	SLUSH PUMP	NATIONAL 312
3	1	SUBSTRUCTURE	DEPRICK 251
4	1	SHAKER TANK STRUCTURE	2146-1929A
5	1	SHAKER TANK PIPING	2146-2109A
6	1	SUCTION TANK STRUCTURE	2146-1949A
7	1	SUCTION TANK PIPING	2146-2149A
8	1	CHOKER MANIFOLD W/PIPE STRUCTURE	
9			
10	1	SHAKER TANK WALKWAY HANDRAILS	2146-2339A
11	1	SUCTION TANK WALKWAY HANDRAILS	2146-2349A
12			
13	1	DOG HOUSE STRUCTURE	2146-2359A
14	1	KOOMEY COMPRESSOR HOUSE	2146-2369A
15	1	UTILITY HOUSE	2146-2379A
16	1	TOOL & CHANGE HOUSE	2146-2389A
17	2	SLUSH PUMP HOUSES	2146-2429A
18	1	MUD HOPPER HOUSE	2146-2439A
19	2	ENGINE-COMPOUND HOUSES	2146-2449A
20	1	FUEL TANK	2146-2469A
21	1	WATER TANK	2146-2489A
22	6	CABLE TRAY	2146-2549A
23	1	STEAM BOILER	PENROD
24	1	DESILTER (SWECO P10C12)	PENROD
25	1	DESANDER (SWECO P10C02B)	PENROD
26	1	DESANDER PUMP (MISUMI S66W14MP20WHP)	PENROD
27	1	DESILTER PUMP (MISUMI S66W14MP20WHP)	PENROD
28	1	SHALE SHAKER EPANDET SINGLE	PENROD
29	2	MUD MIX PUMP (MISUMI S66W14MP20WHP)	PENROD
30	3	MUD ACITATOR (EPANDET MAID)	PENROD
31	2	SUPERCARGE PUMP (MISUMI S66W14MP20WHP)	PENROD
32	1	MUD MIX HOPPER	2146-2729A
33	2	ENC./CON. SET (NATIONAL 300P 12KG DT-300PW)	PENROD
34	2	AIR COMPRESSOR (COLT 1M2.051-235AMA)	PENROD
35	1	MOTOR CONTROL CENTER	PENROD
36	1	COLD START AIR COMPRESSOR	PENROD
37	1	AIR RECEIVER (MANCHESTER V3240)	PENROD
38	1	KOOMEY ACCUMULATOR ETTEGO-281A261	PENROD
39	1	RESERVE PIT PUMP (MISUMI S66W14MP20WHP)	PENROD

NOTE: ITEMS 26-27-29-39 ARE NOT SHOWN BUT ARE REQUIRED TO BE INSTALLED.

2	12/3/73	FC	REVISED FOR FABRICATION
1		2/5	RESUBMITTED FOR FINAL APPROVAL
			REVISED & RE-DRAWN PER CUSTOMER COMMENTS

REV	DATE	BY	DESCRIPTION
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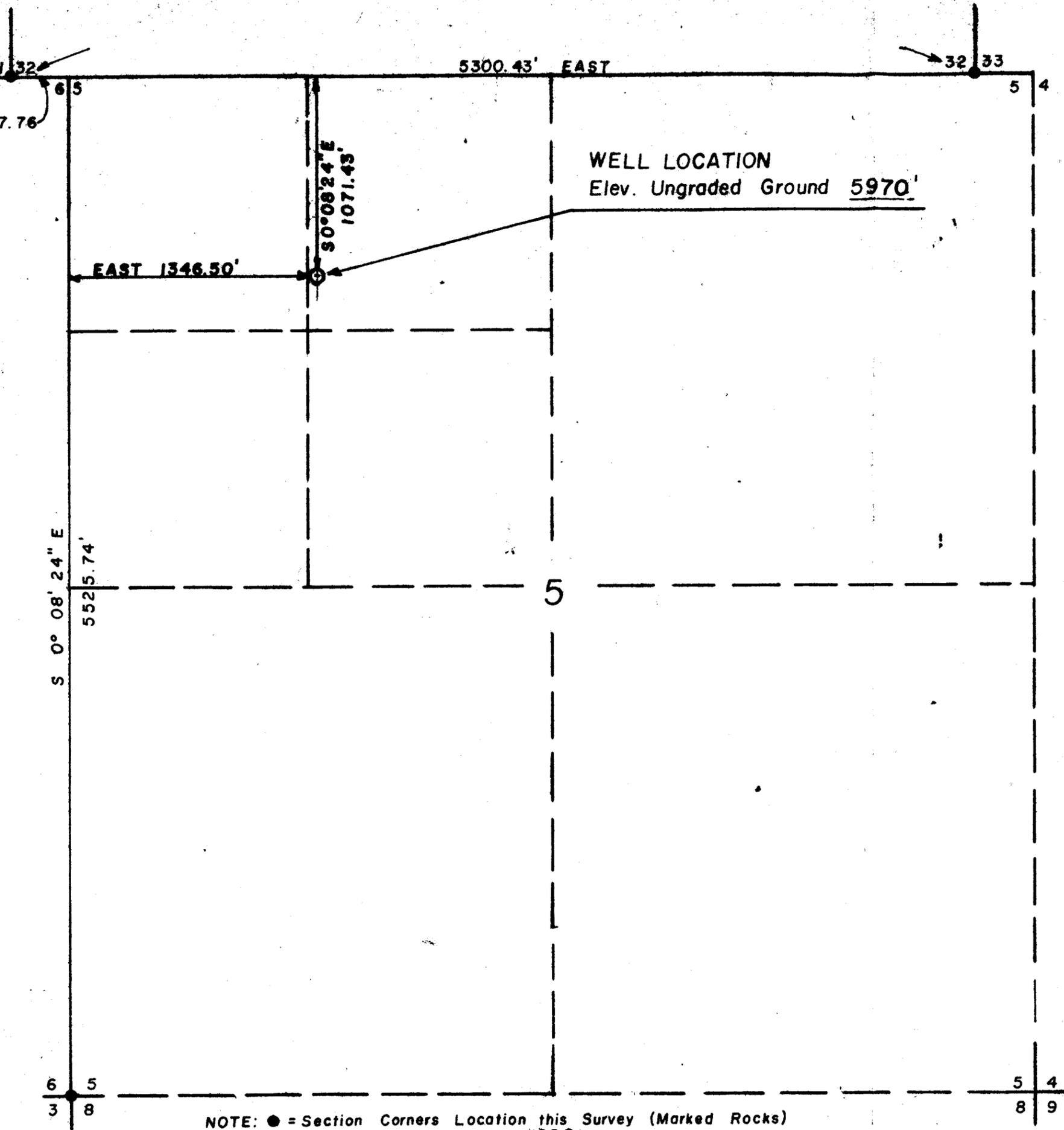
CUSTOMER: PENROD DRILLING CO RIG 102

TITLE: RIG LAYOUT

NO 2146
 CUSTOMER APPROVAL
 BY D.W. GADDY
 DATE NOV 6 73
RIG 102

DRAWN BY	CHECKED BY	DFG APPR	ENG APPR
P.E.	F		
DATE 9-30-73	DATE 11-20-73	DATE 11-20-73	DATE 11-21-73
SCALE 1/8"=1'-0"	DRAWING NO.	REV	NEXT ASSY NO.

T14S, R1W, S.L.B&M



WELL LOCATION
Elev. Ungraded Ground 5970'



SCALE 1" = 600'

PLACID OIL CORP. WXC HOWARD WELL No 1
Well location, located as shown in the NE 1/4, NW 1/4
Section 5, T14S, R1W, S.L.B.&M.
Juab County, Utah

CERTIFICATION:

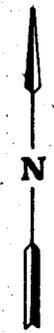
This is to certify that this plat is of an actual field survey made under my direct supervision and is true and correct to the best of my knowledge and belief.

STEPHEN L. LUDLOW

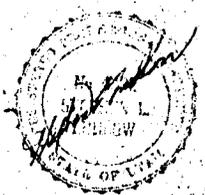
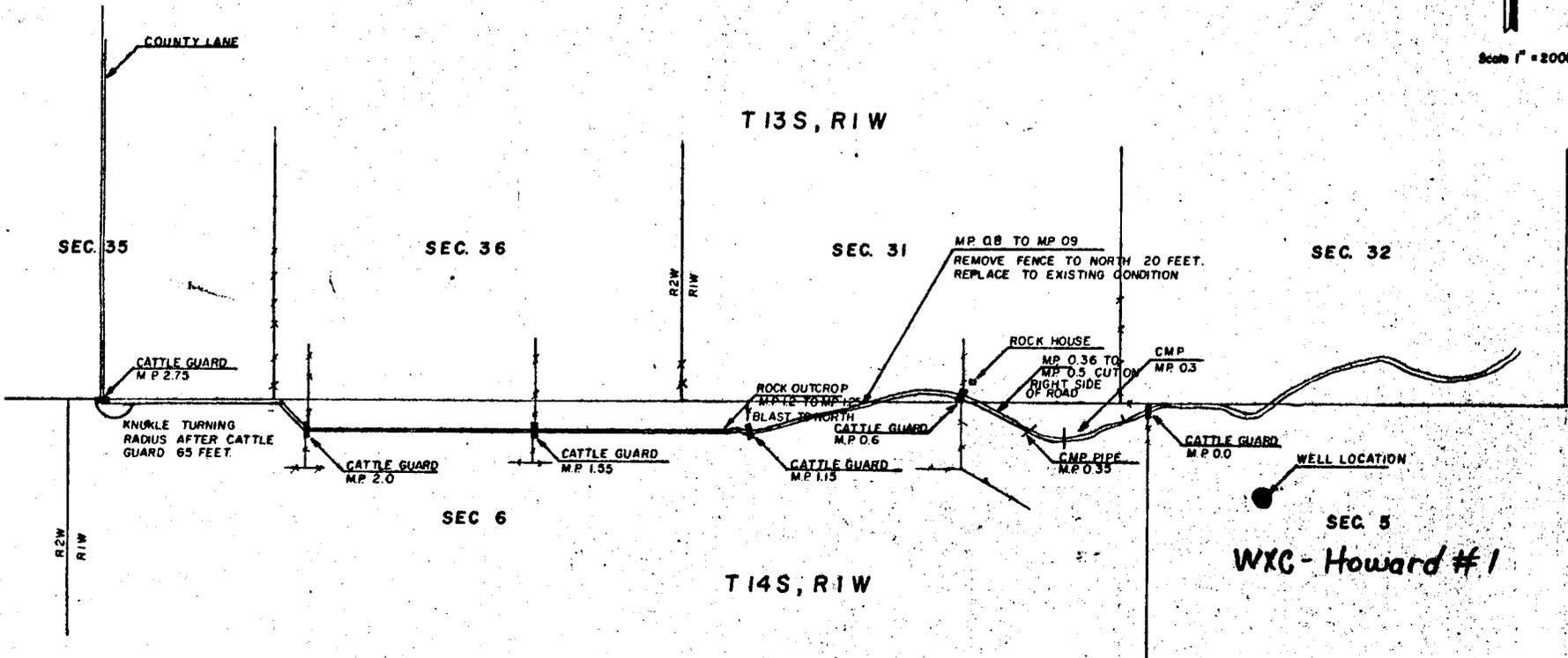


NOTE: ● = Section Corners Location this Survey (Marked Rocks)
Original Survey Made in 1898
Bearings are for angle location only and show Section Corner relation.

WELL LOCATION FOR
PLACID OIL
LOCATION
NE 1/4, NW 1/4, Section 5 T14S, R1W, S.L.B&M
LUDLOW ENGINEERING 36 SOUTH MAIN NEPHI, UTAH 84648
Feb. 1979



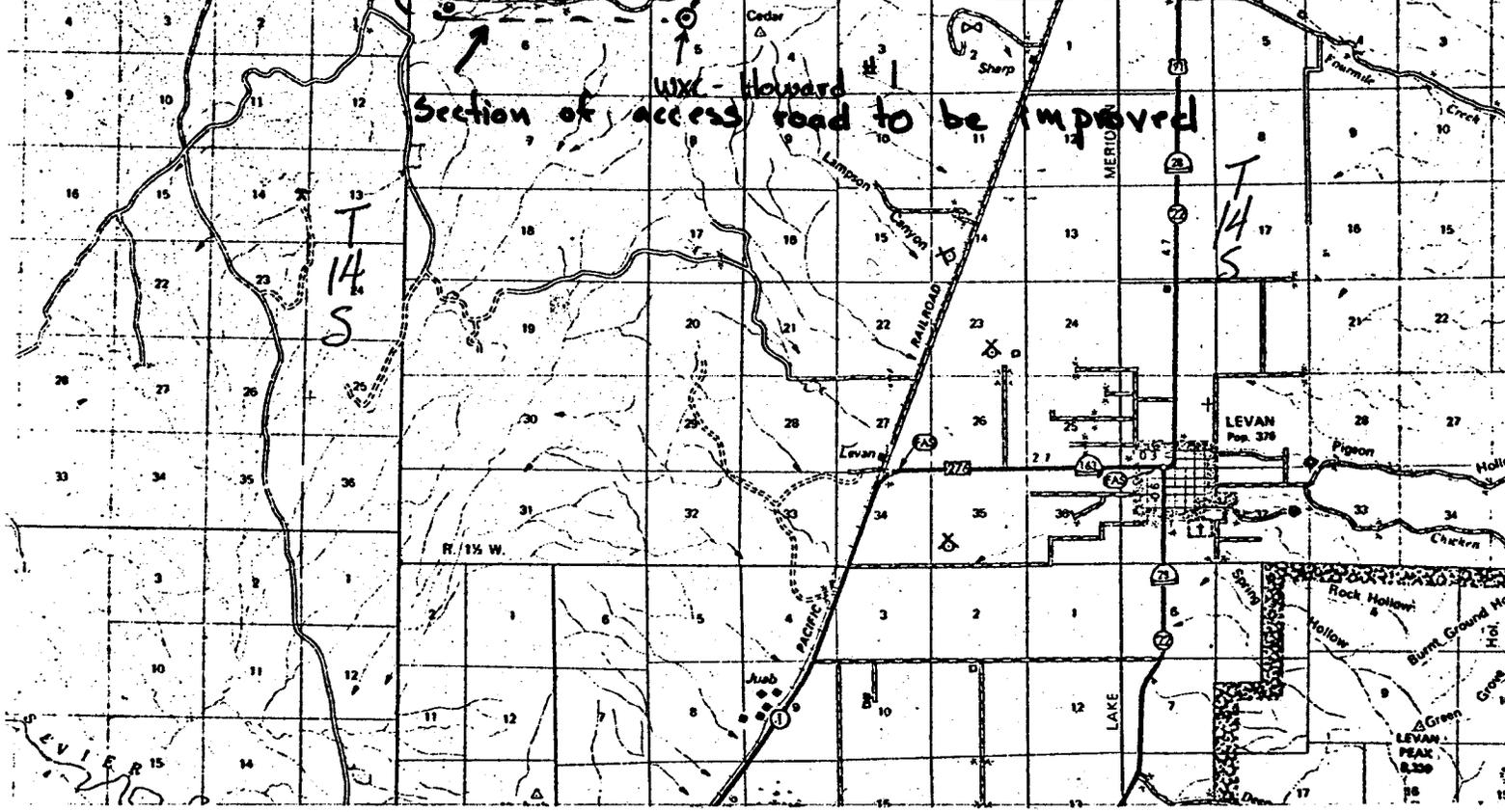
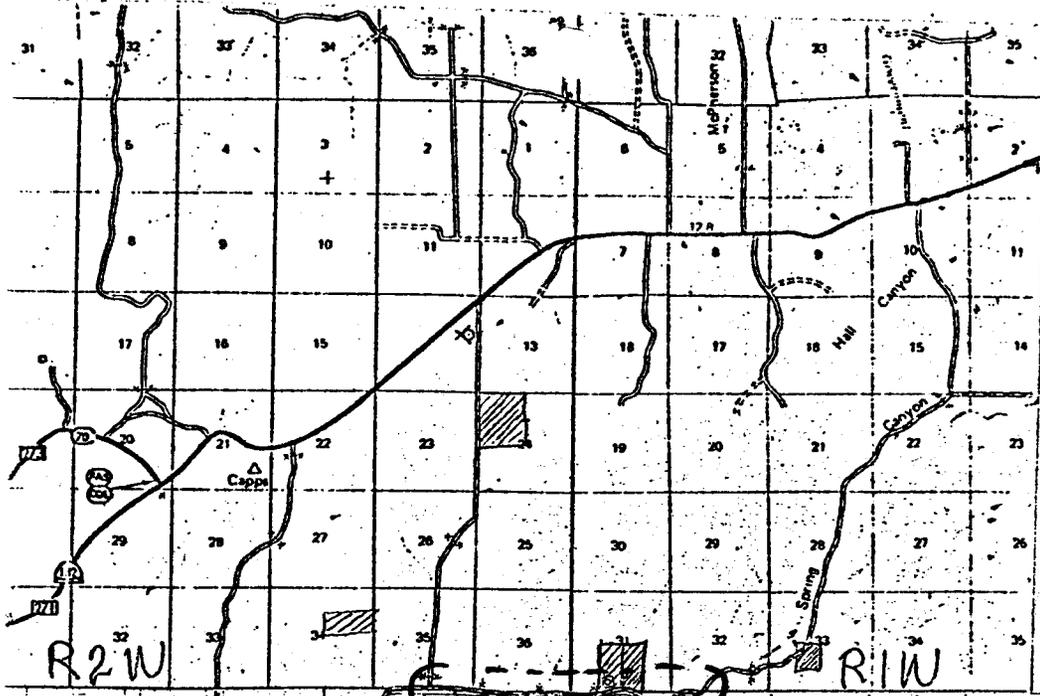
Scale 1" = 200'



ROAD LOCATION
PLACID OI
LOCATION
ALONG TOWNSHIP LINE T 13S & T 14S
LUDLOW ENGINEERING 36 SOUTH MAIN NEPHI, UTAH PH. 623-0897
FEB, 1979

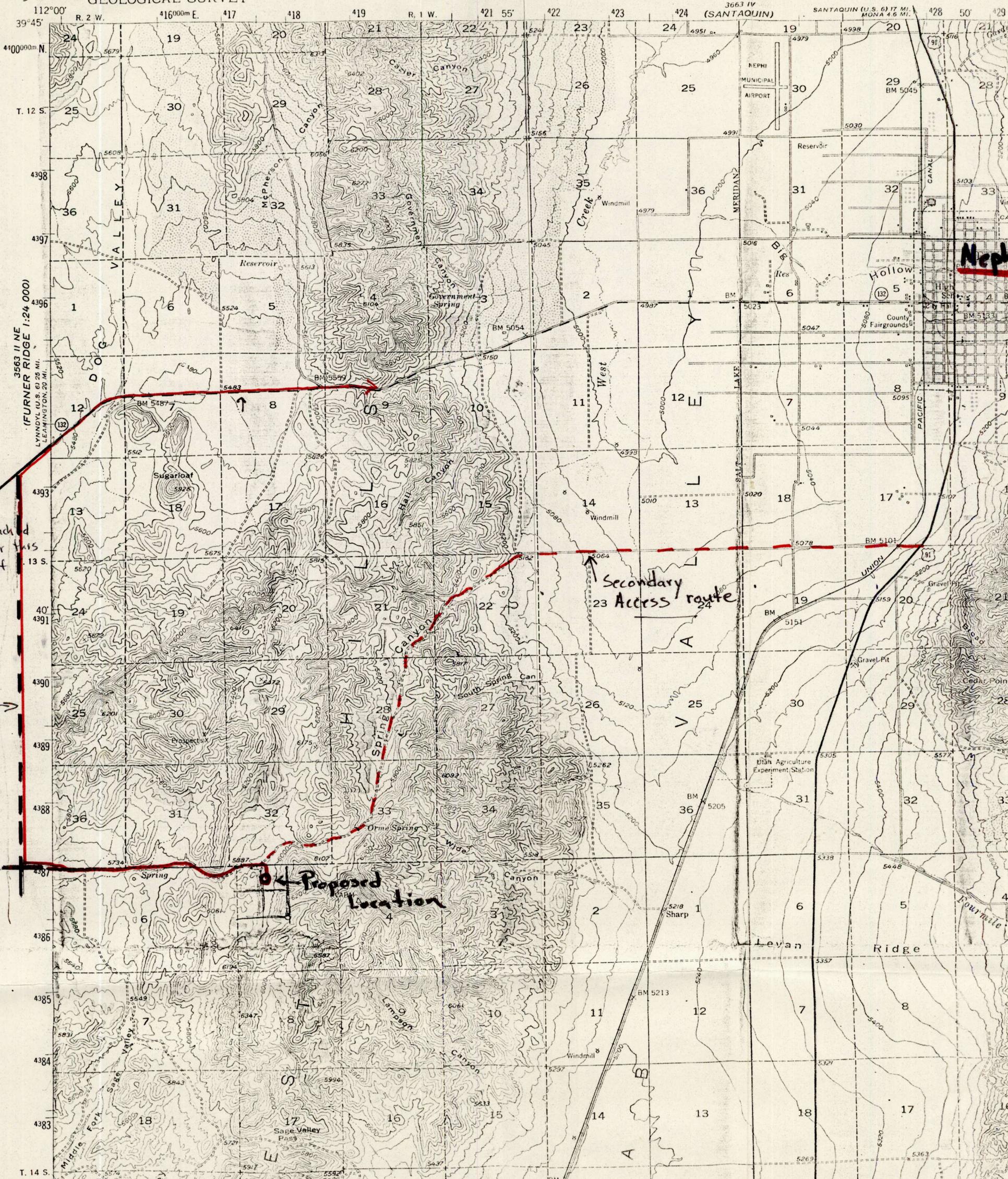
Scale: 1" = 2 mi.
Juab Co., Utah

T
13
S



3663 I SE MOUNTAIN
TINT 1:24 000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



See attached sheet for this section of access

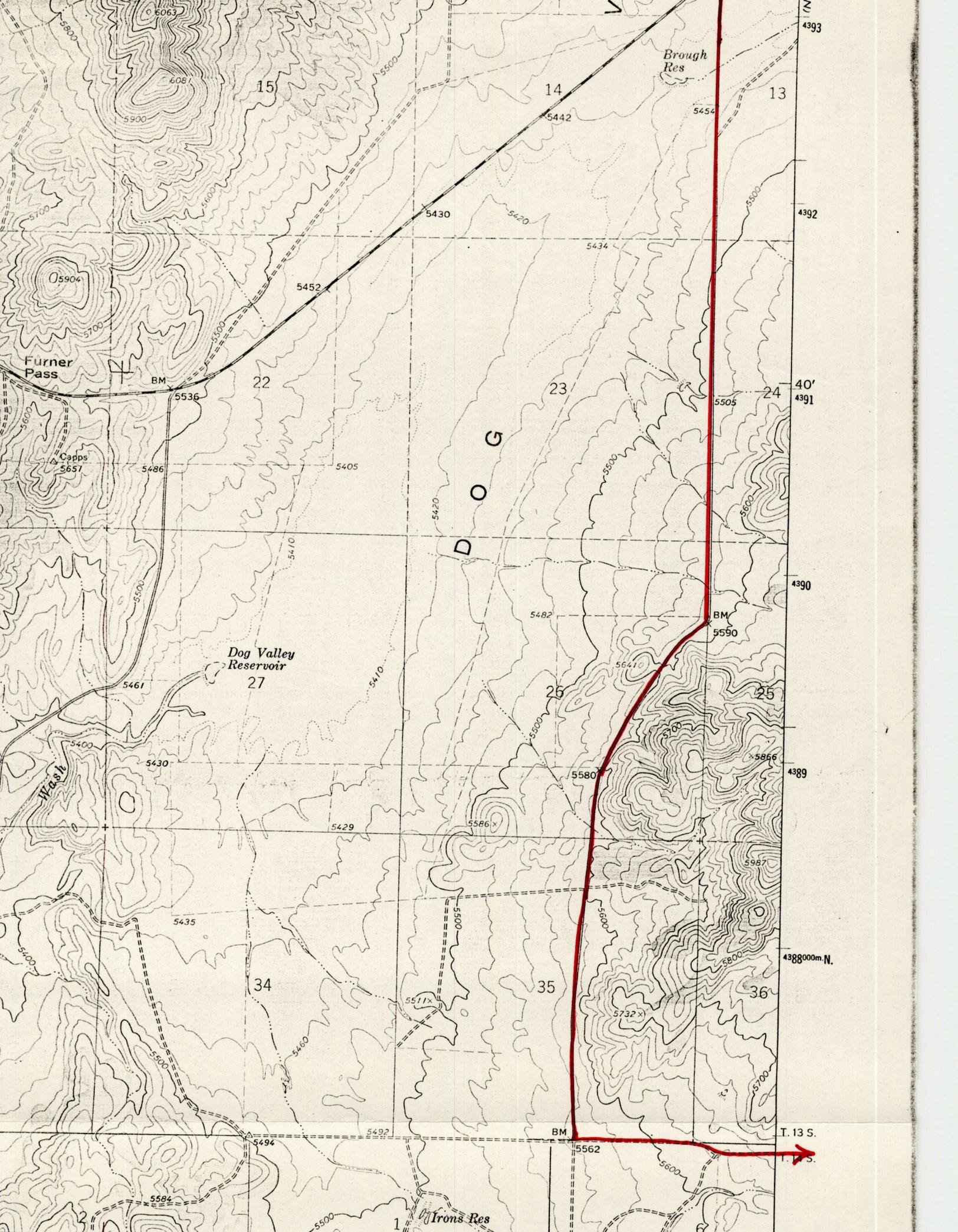
Primary Access Route

Secondary Access route

Proposed Location

Nephi

112°00' 39°45' 4400000m N
R. 2 W. 416000m E. 417 418 419 R. 1 W. 421 55' 422 423 424 (SANTAQUIN) 3663 IV SANTAQUIN (U.S. 6) 17 MI. MONA 4.6 MI. 428 50' 429
T. 12 S. 24 19 20 21 22 23 24 19 20 21
25 30 28 27 26 25 30 29 BM 5045 28
36 31 32 33 34 35 36 31 32 33
36 31 32 33 34 35 36 31 32 33
12 8 9 10 11 12 13 14 15 16 17 18 19 20 21
13 S. 13 14 15 16 17 18 19 20 21
40' 4391 24 19 20 21 22 23 24 19 20 21
4390 25 19 20 21 22 23 24 19 20 21
4389 25 19 20 21 22 23 24 19 20 21
4388 25 19 20 21 22 23 24 19 20 21
4387 25 19 20 21 22 23 24 19 20 21
4386 25 19 20 21 22 23 24 19 20 21
4385 25 19 20 21 22 23 24 19 20 21
4384 25 19 20 21 22 23 24 19 20 21
4383 25 19 20 21 22 23 24 19 20 21
T. 14 S. 25 19 20 21 22 23 24 19 20 21



INTERIOR—GEOLOGICAL SURVEY, WASHINGTON, D. C.—1969
 R. 2 W. R. 1 W. 414000m. E. 112°00'

ROAD CLASSIFICATION
 Medium-duty ——— Light-duty - - - - -
 Unimproved dirt
 ○ State Route

1 MILE
 0 FEET
 ER



QUADRANGLE LOCATION

FURNER RIDGE, UTAH

N3937.5—W11200/7.5

(NEPI 1:62 500
 3663 III)

M

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

February 12, 1979

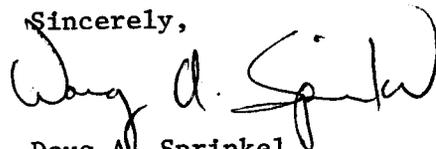
Cleon Feight
State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Placid Oil Company
WXC-Howard #1
NENW Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Feight,

Placid Oil Company is requesting an exception to Rule C-3 (b) of the Oil and Gas Commission Rules and Regulations for the above captioned well. A normal drill site for the above captioned well, as described in Rule C-3 (b), would require an extensive amount of dirt work and restoration to build location due to the topography. The location of the above captioned well, as described on the surveyor's location plat, would require less dirt work and restoration. Also, Placid Oil Company has secured all of the mineral leases surrounding the above captioned well. Thus, we are asking the Division of Oil, Gas and Mining for this exceptional location due to topography.

Sincerely,



Doug A. Sprinkel
Geologist

DAS:dr

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

February 12, 1979

Mr. Cleon B. Feight
State of Utah
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

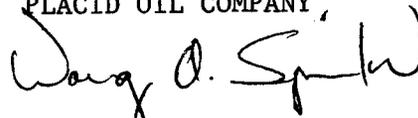
Re: Placid Oil Company
WXC-Howard #1
NENW, Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Feight:

Placid Oil Company requests that any information received by the Division of Oil, Gas and Mining, except information contained within the application for permit to drill, pertaining to the above captioned well be held in confidence.

Very truly yours,

PLACID OIL COMPANY



Doug A. Sprinkel
Geologist

DAS/lab

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202

March 2, 1979

*K. Arthur
Please put in well
file*

Cleon Feight
State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: PLACID OIL COMPANY
WXC-Howard #1
NENW Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Feight:

Enclosed please find the following relative to the above captioned well:

1. Grant and Right-of-Way and Easements
2. Diagram of access road showing proposed improvements.

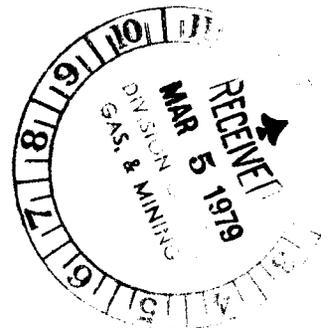
Very truly yours,

Doug A. Sprinkel

Doug A. Sprinkel
Geologist

DAS:dr
Enclosure

cc: Dick Buron, Dallas



GRANT OF RIGHT-OF-WAY AND EASEMENTS

For and in consideration of the sum of Ten Dollars (\$10.00) cash, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, B-IRLAC, 247 North 100 West, Nephi, Utah 84648, hereinafter called Grantors, do hereby grant and convey unto Placid Oil Company of 1600 First National Bank Building, Dallas, Texas 75202, hereinafter referred to as Grantee, a right-of-way and easement following the existing course of an established County road over and across the following described lands situate in Juab County, State of Utah, to-wit:

Township 13 South, Range 1 West, SLM.,
Section 31; S1/2S1/2.

Section 32; SW1/4, to a point due north of the well location in Section 5.

Township 14 South, Range 1 West, SLM.,
Section 6; N1/2N1/2.

Together with the right to construct, enlarge, widen, surface, maintain and make such other improvements and other uses of the existing County road across the above described lands as Grantee may deem necessary and convenient for ingress and egress of Grantee's water vehicles, trucks, drilling equipment and all other associated equipment. Provided however, that any enlargement or widening of said road, except as hereinafter provided, shall not exceed twenty (20) feet on one side or the other of said road as it now exists.

And for the same consideration herein stated, Grantors hereby grant and convey unto Grantee a right-of-way and easement for a sixty-five (65) foot turning radius in Lots 9 and 10 of Section 6, Township 14 South, Range 1 West, SLM.

The term of the easements hereby granted shall commence from the date hereof and shall continue as long as Grantee, its successors or assigns hold oil and gas leases covering lands, or interests therein, which can be reached by the use of right-of-way and easements hereby granted.

The consideration hereinabove stated is hereby accepted by Grantors as payment in full for all damages whatsoever caused by Grantee in enlarging and improving said road pursuant to this grant of right-of-way and easements. However, Grantee agrees to compensate Grantors for any other damages to Grantors' property or livestock which may be caused by Grantee's agents and employees pursuant to this grant of right-of-way and easement.

IN WITNESS WHEREOF, Grantors have hereunto set their hands this 22nd day of February, 1979.

Timothy D. Bowers-Irons
Timothy Bowers-Irons, President

Doris W. Bowers-Irons
Doris W. Bowers-Irons,
Vice President

STATE OF UTAH)
) ss.
County of Juab)

On the 23 day of February, A.D., 1979, personally appeared before me Timothy Bowers-Irons and Doris W. Bowers-Irons, who being by me duly sworn, did say that they are the President and Vice President of B-IRLAC, a company and that said instrument was signed in behalf of said company by authority of a resolution of its Board of Directors and said Timothy Bowers-Irons and Doris W. Bowers-Irons acknowledged to me that said company executed the same.

WITNESS my hand and official seal.

Jerry Bowden
Notary Public

Residing at: Salt Lake City, Utah

My Commission Expires:

MY COMMISSION EXPIRES AUGUST 31, 1981

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: March 5, 1979

Operator: Placid Oil Co.

Well No: WXC Howard #1

Location: Sec. 5 T. 14S R. 11W County: Sub

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number: 43-023-30005

CHECKED BY:

Administrative Assistant: [Signature]

Remarks: cc - topo. comp.

Petroleum Engineer: [Signature] 3-8-79

Remarks: 7

Director: _____

Remarks: _____

INCLUDE WITHIN APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

Surface Casing Change to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other: _____

topog. exception requested, letter on file

~~Letter written~~

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
March 15, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Placid Oil Company
410 Seventeenth Street
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Howard #1
Sec. 5, T. 14 S, R. 1 W,
Juab County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER: Geological Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30005.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

CONFIDENTIAL

June 14, 1979

MEMO TO FILE

Re: Placid Oil Company
Well No. WXC-Howard #1
Sec. 5, T. 14S, R. 1W
Juab County, Utah

Penrod Rig being moved on to location and should be spudded
in by June 16 or June 17.

DIVISION OF OIL, GAS AND MINING


CLEON B. FEIGHT
DIRECTOR

CBF:btm

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1979

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								<p align="center">CONFIDENTIAL</p> <p>Surface Csg. set at 180', 20" Csg. 6/19, Spudded below csg. 2:30 AM. 6/19 - 6/30, Drilled 12¼" hole to 1553'</p>

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

CONFIDENTIAL

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 19 79.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								<p>7/1 - 7/5, Drilling 12 1/4" hole from 1553' to 1998'</p> <p>7/5 - 7/20, Opening hole to 17 1/2" from 180' to 1998'.</p> <p>7/20 - 7/22, Setting 13 3/8" csg. to 1999' cmt. w/835 sx HocoLite 300 sx Class H.</p> <p>7/22 - 7/23, Nippling up.</p> <p>7/23 - 7/31, Drilling 12 1/4" holed w/ air & foam, from 1999' to 2680'</p>

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. 43-023-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - Howard No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
August, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 5	14S	1W								8/1 - 8/2, Drilling from 2680' to 2773'. 8/2 - 8/4, Lost Circulation. 8/4, - 8/7, Drilling with no returns to 2952'. 8/7 - 8/19, Lost circulation. 8/19 - 8/29, drilling with air & mist from 2952' to 3805'. 8/29 - 8/31, T.D. 3805' Prep. to abandone hole Completing as water well, Prep. to skid Rig.



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Placid Oil

WELL NAME: WXC Howard #1

SECTION 5 NE NW TOWNSHIP 14S RANGE 1W COUNTY Utah

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3805'

K.B. 5988

CASING PROGRAM:

20" @ 180'

13 3/8" @ 2000'

FORMATION TOPS:

Flagstaff surface

North Horn 180'

Price River 1680'

Indianola 2690'

Jurassic

(Entrada) 3400'

PLUGS SET AS FOLLOWS:

#1 3805' - 3605'

#2 3475' - 3325'

#3 2600' - 2650'

DATE August 30, 1979

SIGNED M.G. Minder

No Logs run (electric or mud)



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

November 30, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Placid Oil Company
410 Seventeenth Street
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Howard #1
Sec. 5, T. 14S, R. 1W,
Juab County, Utah

Gentlemen:

According to our records, this location was plugged and abandoned during the month of August, 1979. This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK

March 24, 1980

Placid Oil Co.
419 17th St.
Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Howard #1
Sec. 5, T. 14S, R. 1W.
Juab County, Utah
SECOND REQUEST

Gentlemen:

According to our records, this location was plugged and abandoned during the month of August, 1979. This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

April 18, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

~~CONFIDENTIAL~~

RE: Placid Oil Company
WXC-Howard #1
NENW Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Minder:

Please find attached the Well Completion Report (Form OGC-3) for the above captioned well.

This well is temporarily abandoned with a metal plate welded over the casing at the surface. We have plans to abandoned the well at the time 5½" liner is run on the WXC-Howard 1A. At that time, a cement plug will be set half in--half out at the bottom of the casing.

The casing well be cut and a metal plate welded over the casing below the surface at the landowners request; otherwise a dry hole marker will be set.

Sincerely,

PLACID OIL COMPANY


Douglas A. Sprinkel
Geologist

DAS/mcw

Enclosure

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1346.50' FWL; 1071.43' FNL Sec. 5-T14S-R1W, NE NW
At top prod. interval reported below
At total depth _____

14. PERMIT NO. 43-023-30005 DATE ISSUED March 15, 1979

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Howard

9. WELL NO.
WXC-Howard #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NENW Sec. 5-T14S-R1W

15. DATE SPUDDED 6-19-79 16. DATE T.D. REACHED 8-31-79 17. DATE COMPL. (Ready to prod.) T.A. 8-31-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5970' Gr. 5988' KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3805' 21. PLUG, BACK T.D., MD & TVD 2790-2130 22. IF MULTIPLE COMPL., HOW MANY* 100 SX Class H 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
No electric logs or mud logs were run. 27. WAS WELL CORED

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes data for 20" and 13 3/8" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

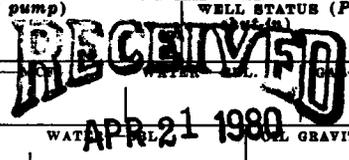
Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. sections.

Table with 6 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS, WATER-BBL., OIL GRAVITY-API (CORR.). Includes PRODUCTION section.

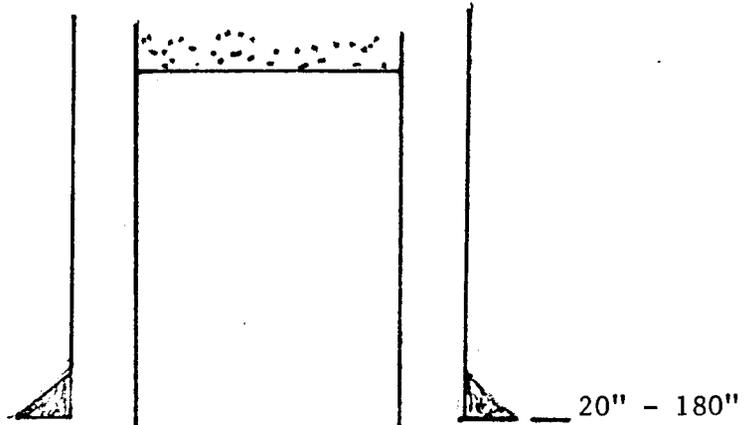
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY DIVISION OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Douglas A. Sprinkel TITLE Geologist DATE April 18, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)



Cut casing 3' below surface.
Cemented with 10 sx readimix
and welded plate on top of
casing.



10.0 →
Mud

Cement plug 2130-1975 - 1975

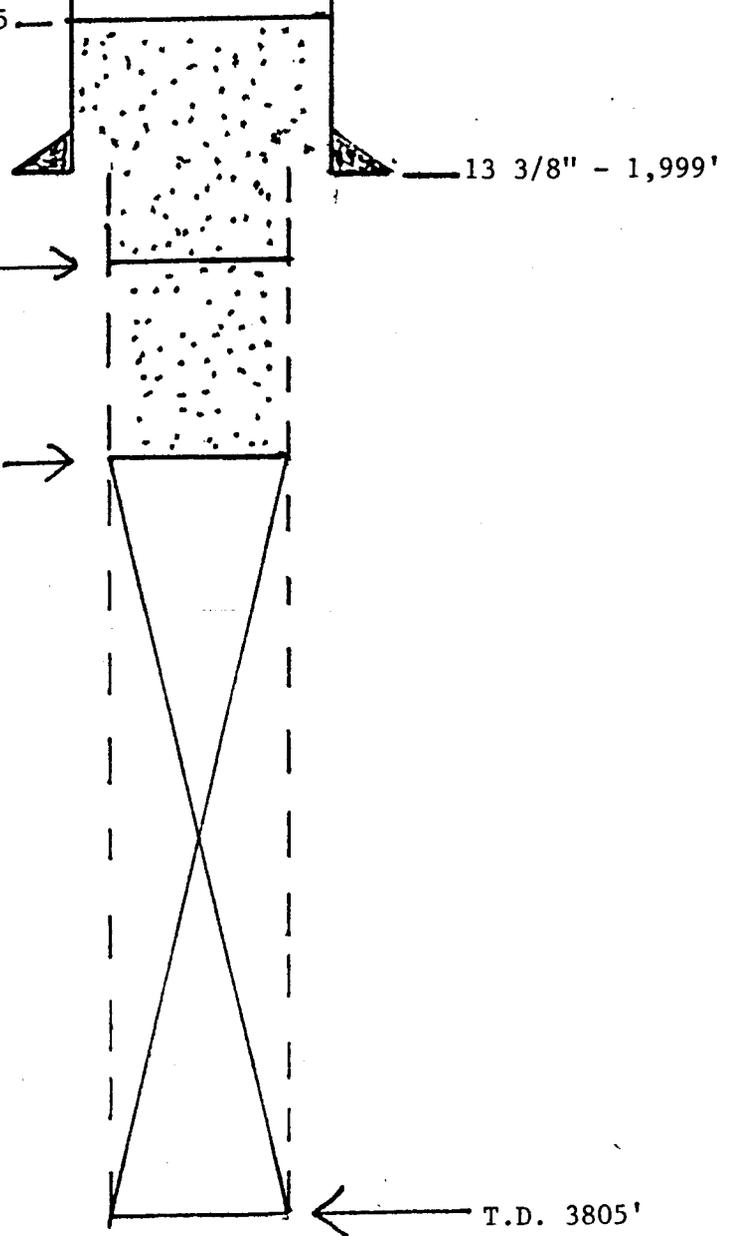
Casing cemented with 835 sx
Howco Lite, 300 sx - Class "H".

2130 →

Cement plug 2130 - 2790.

2790 →

Hole caved in from 3805 - 2790.



← T.D. 3805'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Aug. 1979

8. FARM OR LEASE NAME

Howard

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

9. WELL NO.

WXC-Howard #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

1346.50' FWL 1071.43' FNL Sec. 5-T14S-R1W (NENW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5-T14S-R1W

14. PERMIT NO.

43-023-30005

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5,970' Gr; 5988 KB

12. COUNTY OR PARISH

Juab

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/2; Drilling from 2,680' to 2,773'.

8/2-8/4; Lost Circulation.

8/4-8/7; Drilling with no returns to 2,952'.

8/7-8/19; Lost circulation.

8/19-8/29; Drilling with ari & mist from 2,952' to 3,805'.

8/29-8/31; T.D. 3,805' Prep. to abandone hole, completing as water well, prep. to skid rig.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Doug A. Sprinkel
Doug A. Sprinkel

TITLE

Geologist

DATE

Sept 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUB IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For July 1979</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1346.50' FWL 1071.43' FNL Sec. 5-T14S-R1W (NENW)</p> <p>14. PERMIT NO. 43-023-30005</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Howard</p> <p>9. WELL NO. WXC-Howard #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-T14S-R1W</p> <p>12. COUNTY OR PARISH 13. STATE Juab Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,970' Gr; 5,988 KB</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICES OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/> XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/5; Drilling 12½" hole from 1,553' to 1,998'.

7/5-7/20; Opening hole to 17½" from 180' to 1,998'.

7/20-7/22; Setting 13 3/8" csg. to 1,999' cmt. w/835 sx Hocolite 300 sx Class "H".

7/22-7/23; Nippling up.

7/23-7/31; Drilling 12½ hole w/air & foan, from 1,999' to 2,680'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Aug. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For June 1979		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1346.50' FWL 1071.43' FNL Sec. 5-T14S-R1W (NENW)		8. FARM OR LEASE NAME Howard
14. PERMIT NO. 43-023-30005	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,970' Gr; 5,988' KB	9. WELL NO. WXC-Howard #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA Sec. 5-T14S-R1W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Surfact Csg. set at 180', 20" AM.
6/19; Spudded: below csg. 2:30 AM.
6/19-6/30; Drilled 12 1/2" hole to 1,553'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinke TITLE Geologist DATE July 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

July 25, 1980

REGISTERED
JUL 28 1980

DIVISION OF
OIL, GAS & MINING

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: PLACID OIL COMPANY
WXC-Howard #1
NENW Sec. 5-T14S-R1W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY

Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

cc: District Engineer, USGS

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1346.50' FWL; 1070.43' FNL Sec. 5-T14S-R1W (NENW)
At top prod. interval reported below
At total depth
Same as above

14. PERMIT NO. 43-023-30005 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howard
9. WELL NO.

WXC-Howard #1
10. FIELD AND POOL, OR WILDCAT

Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5-T14S-R1W
12. COUNTY OR PARISH Juab 13. STATE Utah

15. DATE SPUDDED 6/19/79 16. DATE T.D. REACHED 8/31/79 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5970' Gr; 5988 KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3805' 21. PLUG, BACK T.D., MD & TVD 2790 -2130 22. IF MULTIPLE COMPL., HOW MANY* 100 sx Class "H" 23. INTERVALS DRILLED BY Surface to TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN No electrical or mud logs were run. 27. WAS WELL CORRD No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133.00	180'	26"	Approx. 10 yds readi-mix	None
13 3/8"	72.00	1999'	17 1/2"	835 sx Howco Lite	
				300 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Surface	10 sx Readi-mix
1975-2130	125 sx Class "H"
2130-2790	100 sx Class "H"

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Doug A. Sprinkel TITLE Geologist DATE 7/22/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST were run.	Flagstaff	Surface	Same
				North Horn	180'	Same
				Price River	1680'	Same
				Indianola	2690'	Same
				Curtis	3300'	Same
				*The above tops are sample tops.		

(See other instructions on reverse side)

WASTA

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company 532 5005

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1346.50' FWL; 1070.43' FNL Sec. 5-T14S-R1W (NENW)
At top prod. interval reported below
At total depth
Same as above

14. PERMIT NO. 43-023-30005 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howard

9. WELL NO.

WXC-Howard #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5-T14S-R1W

12. COUNTY OR PARISH

Juab

13. STATE

Utah

15. DATE SPUNDED 6/19/79 16. DATE T.D. REACHED 8/31/79 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5970' Gr; 5988 KB 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 3805' 21. PLUG, BACK T.D., MD & TVD 2790 -2130 100 sx 22. IF MULTIPLE COMPL., HOW MANY? Class "H" 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

This is a dry hole.

26. TYPE ELECTRIC AND OTHER LOGS RUN No electrical or mud logs were run. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133.00	180'	26"	Approx. 10 yds readi-mix	None
13 3/8"	72.00	1999'	17 1/2"	835 sx Howco Lite	
				300 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Well was not perforated

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Surface	10 sx Readi-mix
1975-2130	125 sx Class "H"
2130-2790	100 sx Class "H"

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Doug A. Sprinkel TITLE Geologist DATE 7/22/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

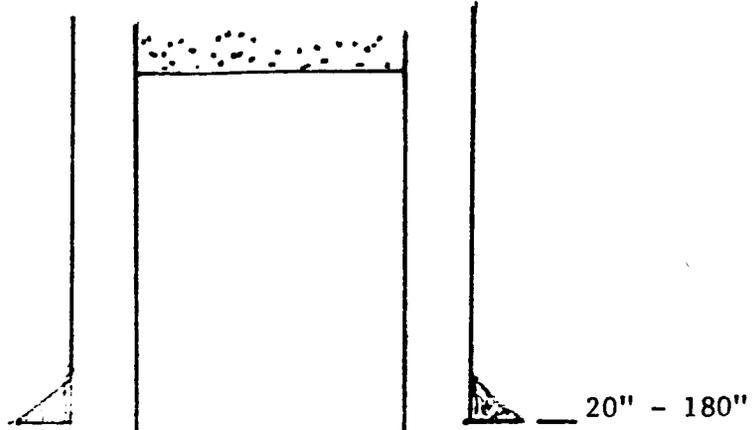
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND BRUT-IN PRESSURES, AND RECOVERIES			
No DST were run.			
38. GEOLOGIC MARKERS			
	NEAR. DEPTH	TOP	
Flagstaff	Surface	Surface	Same
North Horn	180'	180'	Same
Price River	1680'	1680'	Same
Indianola	2690'	2690'	Same
Curtis	3300'	3300'	Same
*The above tops are sample tops.			

Cut casing 3' below surface.
Cemented with 10 sx readimix
and welded plate on top of
casing.



10.0 →
Mud

Cemen' plug 2130-1975 - 1975



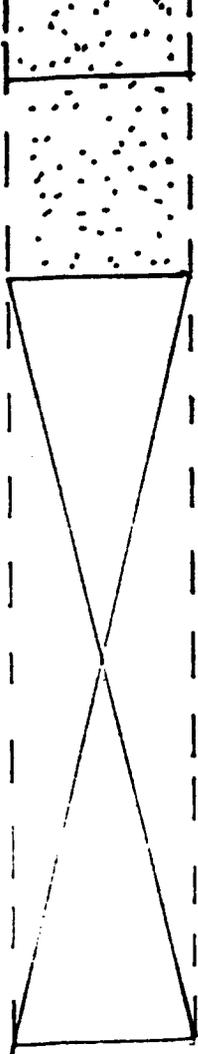
Casing cemented with 835 sx
Howco Lite, 300 sx - Class "H".

2130 →

Cement plug 2130 - 2790.

2790 →

Hole caved in from 3805 - 2790.



← T.D. 3805'



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 26, 1982

Placid Oil Company
410 17th Street, Suite 2000
Denver, Colorado 80202

Re: Well No. WXC-Howard #1
Sec. 5, T. 14S, R. 1W
Juab County, Utah

Gentlemen:

~~The above referred to well has been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of this well location and send in the necessary required papers.~~

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

**PLACID OIL COMPANY
136 EAST SOUTH TEMPLE
2300 UNIVERSITY CLUB BUILDING
SALT LAKE CITY, UTAH 84111**

May 10, 1982

RECEIVED
MAY 11 1982

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: WELL NO. WXC-HOWARD #1
SEC. 5, T. 14S, R. 1W
JUAB COUNTY, UTAH

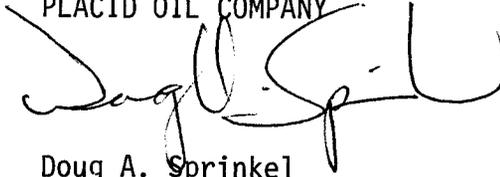
Dear Sirs:

Per your letter to our office dated April 26, 1982, attached please find a copy of the Final Well Completion Report for the above referenced well.

We have enclosed two copies of this letter. Please sign both of them at the bottom and return one copy to our office to acknowledge receipt of the attached Completion Report. Thank you.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
District Geologist

DAS/dew

Attachment--Report, Return Envelope

Date: May 11, 1982

By: Debbie Beauregard
Administrative Aide
(Title)