

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML 27603

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

1b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

State of Utah ML 27603

2. Name of Operator

Placid Oil Company

9. Well No.

WXC - State #1

3. Address of Operator

2021 1st Natl Bk. Bldg. Denver, Colorado 80293

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36-T15S-R1½W

894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W
At proposed prod. zone

same as above

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Approximately 10 miles southwest of Levan, Ut.

Juab, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

894.45' south of

16. No. of acres in lease

631.80

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No wells have been drilled on this ls.

19. Proposed depth

14,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5173' Gr.

22. Approx. date work will start*

May 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	157.53#	300'	1017 sx Reg.
26"	20"	133.00#	3000'	4957 sx Reg.
17½"	13-3/8"	72.00#	9000'	2000 sx 50-50 posmix
* 12½"	9-5/8"	47.00#	14,500'	886 sx 50-50 posmix

* In the event of indicated production.

In the event of a dry hole, this well will be plugged and abandoned according to state requirements.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Doug A. Sprinkel

Title Geologist

Date 4-18-1978

(This space for Federal or State office use)

Permit No.

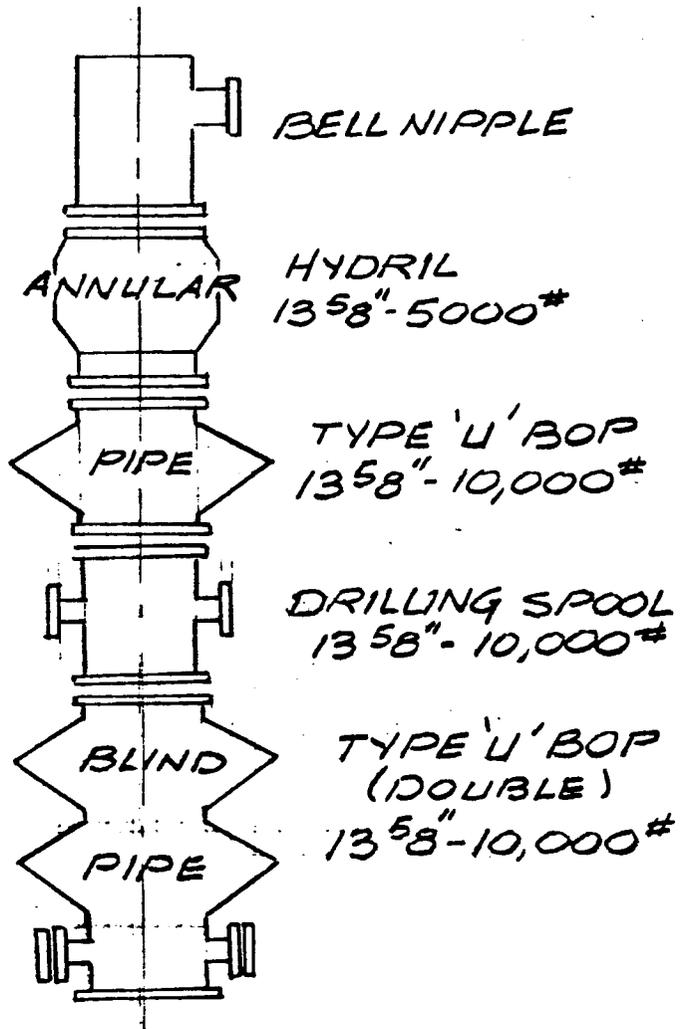
Approval Date

Approved by

Title

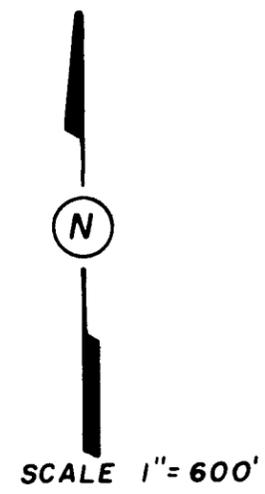
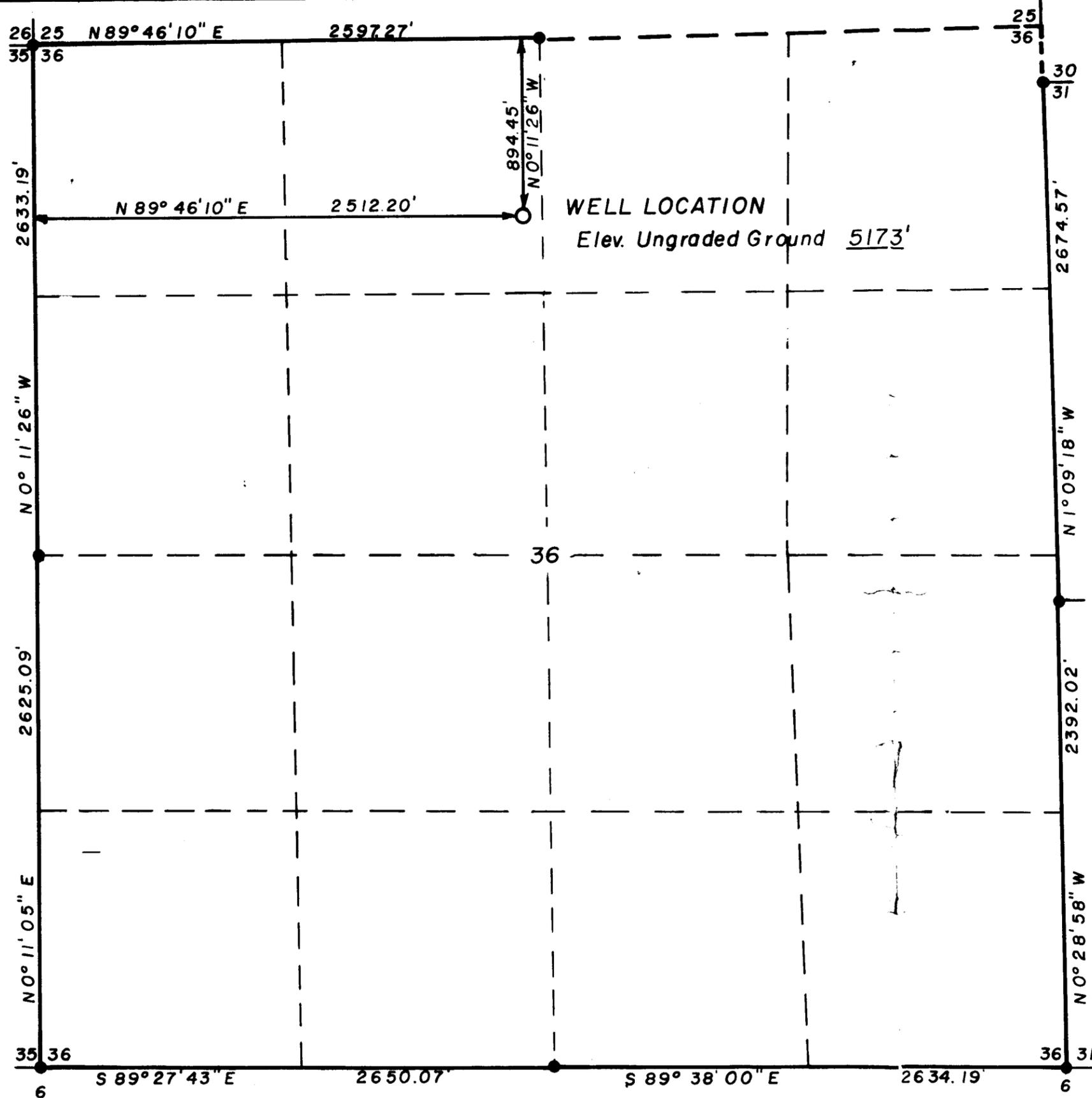
Date

Conditions of approval, if any:



PENROD 20 & 23
BOP ARRANGEMENT

T 15 S, R 1 1/2 W, S.L.B. & M.



PLACID OIL CORP. WXC STATE WELL No. 1
 Well location, located as shown in the NE 1/4, NW 1/4
 Section 36, T 15 S, R 1 1/2 W, S.L.B. & M.
 Juab County, Utah

CERTIFICATION:
 This is to certify that this plat is of an actual field survey made under my direct supervision and is true and correct to the best of my knowledge and belief.
 THOMAS R. BIRCH
 STEPHEN L. LUDLOW

NOTE: ● = Section Corners Located this Survey. (Marked Rocks & Brass Caps)
 Original Survey Made in 1898
 South Line Was Resurveyed in 1973
 Bearings are for angle location only

WELL LOCATION FOR
PLACID OIL
LOCATION
NE 1/4, NW 1/4, SECTION 36 T 15 S, R 1 1/2 W, S.L.B. & M.
LUDLOW ENGINEERING 36 SOUTH MAIN NEPHI, UTAH 84648

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML 27603 ✓

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1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Placid Oil Company

3. Address of Operator

2021 1st Natl Bk. Bldg. Denver, Colorado 80293 ✓

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W ✓

At proposed prod. zone

same as above ✓

14. Distance in miles and direction from nearest town or post office*

Approximately 10 miles southwest of Levan, Ut.

Juab, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

894.45' south of Utah - ML 27603

16. No. of acres in lease

631.80 ✓

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

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24.

Signed

Doug A. Sprinkel
Doug A. Sprinkel

Title Geologist

Date 4-18-1978

(This space for Federal or State office use)

Permit No.

43-023-30002

Approval Date

Approved by

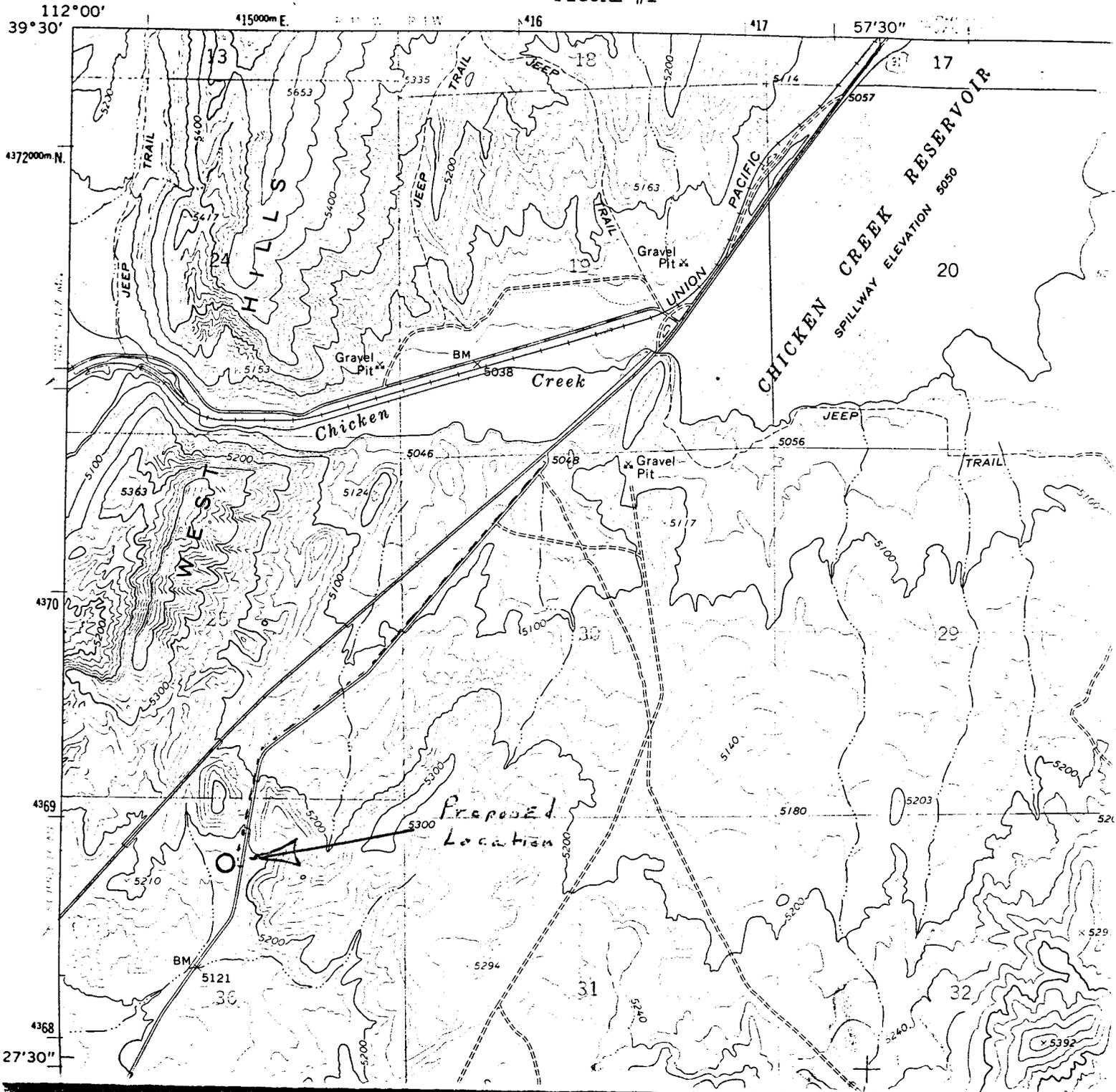
Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FIGURE #1



PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

*2 mi. South
of Dixie #1
Turnoff*

April 20, 1978

Patrick L. Driscoll
State of Utah
Oil and Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

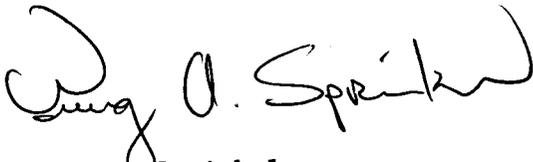
Re: Placid Oil Company
WXC-State #1
NENW Sec. 36-T15S-R1½W
Juab County, Utah

Dear Mr. Driscoll:

Attached is the following relative to the above captioned well:

1. Application for permit to drill (triplicate).
2. Surveyor's location plat.
3. State of Utah Land Use Plan, which includes a topographic map, location diagram and rig layout, and two panoramic photographs of the drill site.
4. BOP diagram.
5. Letter of location variance.

Very truly yours,



Doug A. Sprinkel
Geologist

DAS:dr
Attachments

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

April 20, 1978

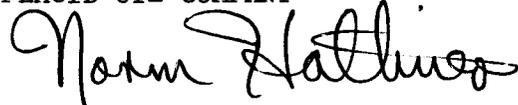
Jack Neil and Dix Monroe
Scipio, Utah 84656

Dear Sirs:

Placid Oil Company, in finalizing its plans to drill an exploratory well in Section 36, Township 15 South, Range 1½ West, Juab County, Utah, has been informed to advise you of said plans. This is a result of the state grazing lease No. GL-16612 you have covering Section 36: NW¼NW¼.

Sincerely yours,

PLACID OIL COMPANY



Norm Haltiner

NH/lb

DIVISION OF OIL AND GAS CONSERVATION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint Frank P. Turner, whose address is 2794 East Apple Blossom Lane, Salt Lake City, Utah 84117, (~~his, her or its~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full accordance with said statute and said regulations.

Effective date of designation April 1, 1978

Company Placid Oil Co. Address 1600 First National Bank Bldg. Dallas, Texas 75202

By *Ch. D. Swan* Title *President*
(signature)

NOTE: Agent must be a resident of the State of Utah

DIVISION OF OIL AND GAS CONSERVATION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

* * * * *

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint Frank P. Turner, whose address is 2794 E. Apple Blossom Lane, Salt Lake City, Utah 84117, (~~his, her or its~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full accordance with said statute and said regulations.

Effective date of designation April 1, 1978

Company David Oil Co Address 1600 First National Bank Bldg. Dallas, Texas 75202

By C. Brown Title President
(signature)

NOTE: Agent must be a resident of the State of Utah

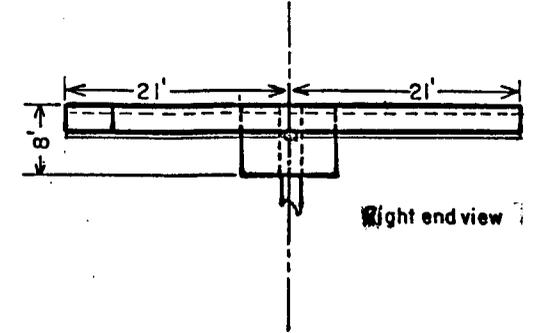
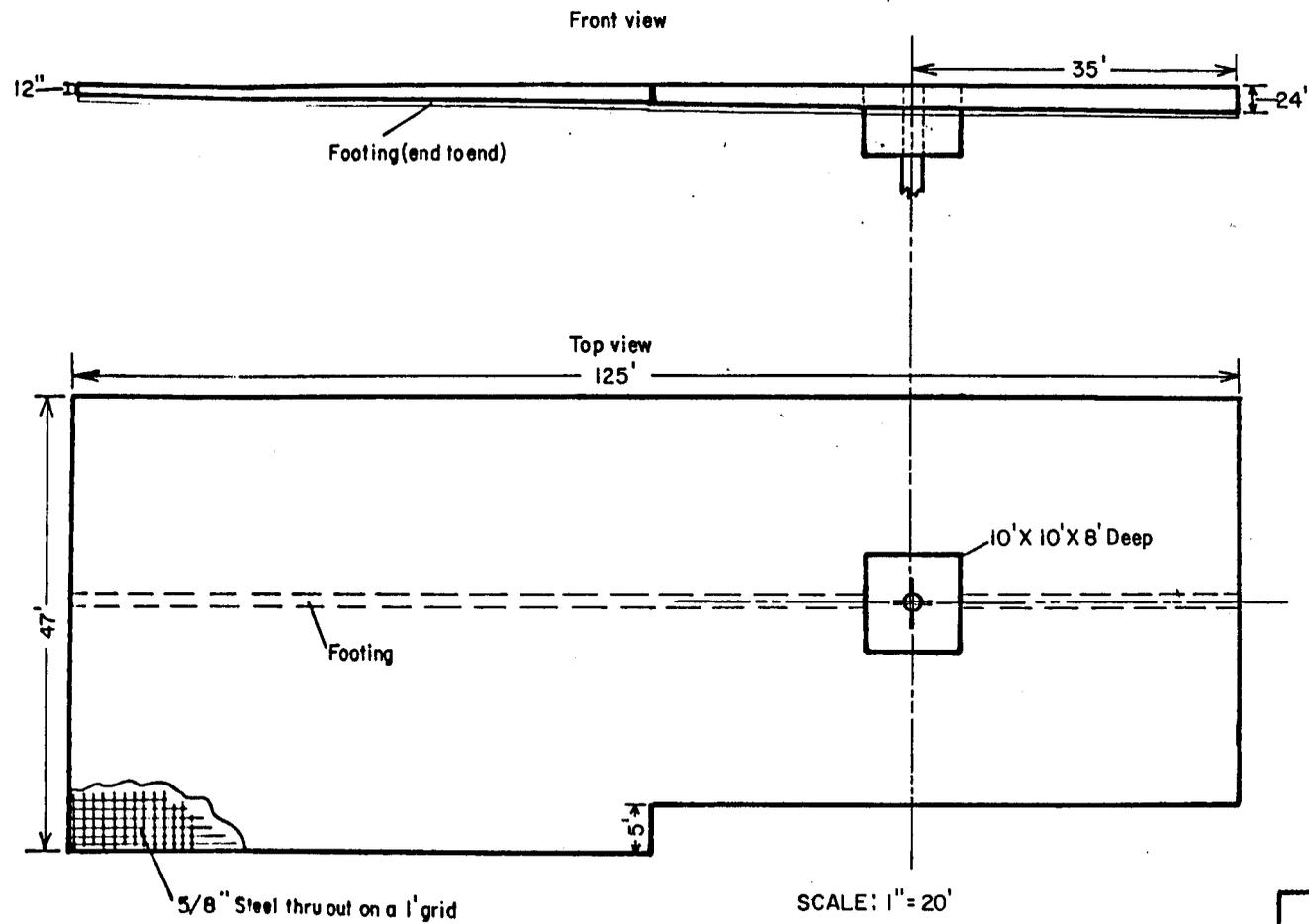


Fig. 2

RIG PAD DIAGRAM
 PLACID OIL CO.
 WXC-STATE #1 WELL
 NE/NW Sec. 36-T15S-R1/2W
 Juab Co., Utah

NTH

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

April 20, 1978

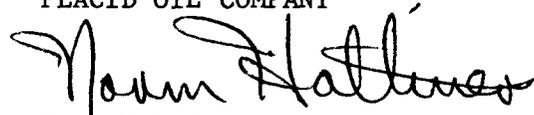
Mr. Merlin Monroe
Scipio, Utah 84656

Dear Mr. Monroe:

Placid Oil Company, in finalizing its plans to drill an exploratory well in Section 36, Township 15 South, Range 1½ West, Juab County, Utah, has been informed to advise you of said plans. This is a result of the state grazing lease No. GL-17068 you have covering Section 36: All, less the NW¼NW¼.

Sincerely yours,

PLACID OIL COMPANY


Norm Haltiner

NH/lb

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

April 20, 1978

Patrick L. Driscoll
State of Utah
Oil and Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

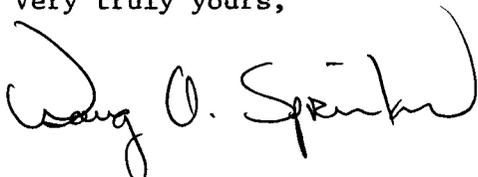
ok
checked
negative
exception

Re: Placid Oil Company
WXC-State #1
NENW Sec. 36-T15S-R1½W
Juab County, Utah

Dear Mr. Driscoll:

Placid Oil Company is requesting an exception to Rule C-3(b) of the Oil and Gas Commission Rules and Regulations for the above captioned well. A normal drill site for the above captioned well, as described in Rule C-3(b), would block an intermittent stream that cuts through the north half of Section 36-T15S-R1½W. Our engineers feel that it would be necessary to culvert the stream extensively to keep from restricting the stream, as well as protecting the drill site from peak run-off times. Also, the location of the stream and reserve pit would probably coincide. Thus, to protect the stream, as well as the drill site and minimize cost, we are asking the Oil and Gas Commission for this exceptional location because of adverse topographic conditions.

Very truly yours,



Doug A. Sprinkel
Geologist

DAS:dr

*Environmental
Assessment*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: April 21, 1978

Operator: Placid Oil Co.

Well No: WXC - State #1

Location: Sec. 36 T. 15S R. 11W County: Sub

File Prepared:
Card Indexed:

Entered on N.I.D.:
Completion Sheet:

API NUMBER: 43-023-30003

CHECKED BY:

Administrative Assistant [Signature]

Remarks: ok
Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: State

Survey Plat Required:

Order No.

Surface Casing Change
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site

O.K. Rule C-3

O.K. In _____ Unit

Other:

*Note
P. [Signature]*

*Cleared by
ECC*

Letter Written/Approved

PLACID OIL COMPANY
2021 FIRST NATIONAL BANK BUILDING
DENVER, COLORADO 80293

April 24, 1978

Patrick L. Driscoll
State of Utah
Oil and Gas Commission
1588 W. North Temple
Salt Lake City, Utah 84116

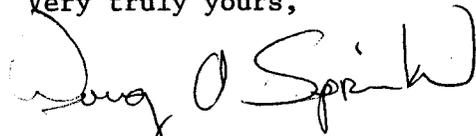
Re: Placid Oil Company
WXC-State #1
NE NW Sec 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah

Dear Mr. Driscoll,

In pursuant to a conversation with Mr. Peterson and Mr. Haltiner on April 21, 1978 in your office, we understand that all information relative to the above captioned well, with the exception of the information contained within the application for permit to drill, will be held in confidence upon request. Thus, Placid Oil Company requests that any information received by Oil and Gas Commission pertaining to the above captioned well be held in confidence.

Thank you for your cooperation.

Very truly yours,



Doug A. Sprinkel
Geologist

DAS:dr

*Please place
drilling well file
in confidential status.*

*TX
[Signature]*

~~ECC file~~

Stock

ENVIRONMENTAL ASSESSMENT

PLACID OIL CORPORATION

Section 36, Township 15 South, Range 1½ West

Juab County, Utah

ML-27603

Prepared By

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER
DIVISION OF OIL, GAS, & MINING

May 23, 1978

I. Description of the Proposed Action:

The Placid Oil Corporation plans to drill a well on an existing State Oil and Gas Lease in Section 36, Township 15 South, Range 1½ West, SLBM, to determine the liquid or gaseous hydrocarbon potential of several geologic formations down to a depth of 14,500 feet.

The proposed location is approximately 1½ miles southwest of the Chicken Creek Reservoir and may be reached by taking Highway 91 to the first county road immediately southwest of the reservoir and going east. This county road turns southwest approximately 300 feet from Highway 91 and parallels the highway. Traverse this county road for approximately 1½ miles and the location will be 300 feet to the west, lying between the county road and Highway 91. This drilling-site and access area are shown on figure #1, which is a segment of a U.S.G.S. topographical map.

The surface area of the drill-site is estimated to be 400 feet by 450 feet (approximately 4 acres), with the long axis oriented in a north - south direction. The size and general layout of the drilling pad is shown on figure #2. The access road has a total configuration of less than 1 acre; after improvements are made.

II. Description of the Environment Potentially Effected:

The majority of the environment to be affected lies almost wholly in surface acreage disturbance. Such items as air quality and water quality will be subjected to minor, non-reoccurring disturbances. The surface acreage disturbance will be minimal and could possibly contribute to long-range enhancement of the area. This is, the presently existing and high traffic density rural road will be upgraded approximately 1½ miles.

The present usage for the area is livestock grazing. As it now stands, the general improvements towards this usage will far outweigh the temporary negative livestock use on no more than 4 to 5 acres. If the proposed well should unfortunately result in a dry hole, the positive aspects of the current proposed action are:

- (1) Ease of accesibility to the area, and
- (2) usage of a strong, well situated concrete platform for feed storage and feeding usage.
- (3) A developed, well placed, underground water well which will revert back to the State upon completion of the proposed well.

The size of the drilling pad, as indicated by exhibit #2, will embrace a cleared area 400 feet by 450 feet, or approximately 4 acres. The vegetation so removed will consist primarily of greasewood and sagebrush, with a minor amount of native grasses interspersed between. In the event a dry hole or, as a matter of fact, a producing well, occurs; the acreage in use will be reseeded in such a

manner that will provide, in excess, a more suitable grazing coverage than now exists.

A. Physical Environment:

The localized area of this proposed drilling-site lies in a valley that is semi-arid. Local entrapment of water makes the area a viable livestock grazing area during the latter summer months. This is one of the paradoxical range areas of the State, in where maximum grass growth occurs during a period of minimal water availability. Relative to this respect, the drilling and completion of a water well, plus a reseeded acreage plot, will enhance the immediate area.

B. Biologic Environment:

As noted above, the majority of ground cover is almost equal mixture of greasewood and sagebrush. The native grasses have a vegetative cover of less than 25%. These grasses represent the multiplicity of types encountered in areas west of the Wasatch Mountains. The uncultivated wildlife in the area is jack rabbit; minor significance in the coyote population; some gopher and related rodents, and minor numerical quantities of grouse and sage-hen.

The entire area has previously been evaluated from an archeological view point, and generally found to be un-noteworthy of present and potential future findings.

III. Mitigative Measures to the Proposed Action:

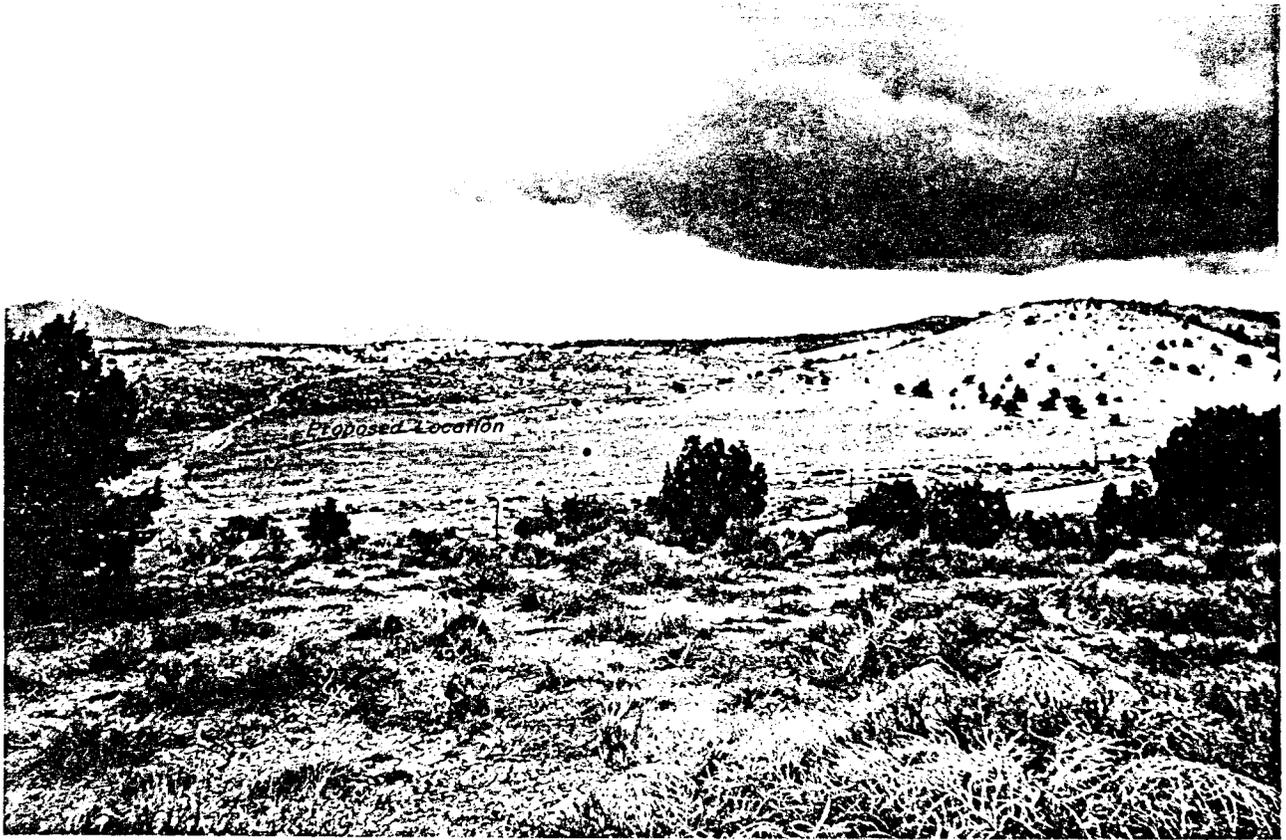
The entire area will be reseeded with approximately 60% of native grasses. This mixture should prevail for a 3 to 4 year period before encroachment of undesirable brushy material appears. No contaminated water will be allowed in natural drainage area, and the "reserve" or overflow pit will be constructed in such a manner as to provide either easy fill-in or far future usage as a surface water impoundment area.

IV. Alternatives to the Proposed Action:

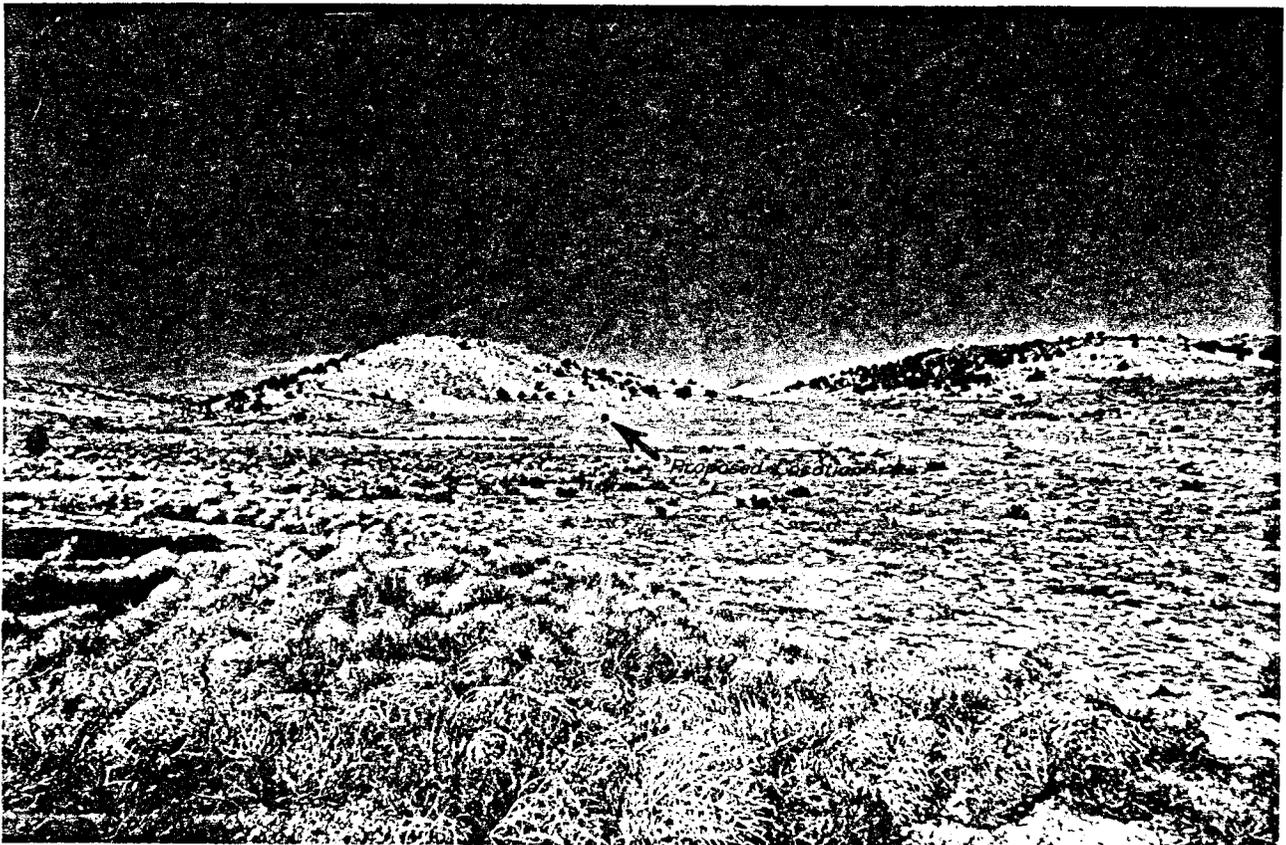
One alternative is to deny and preclude any drilling activity in the area. This will allow this entire valley to be kept as a "mediocre" rangeland area. This will also result in several legal questions because of the prior issuance of the State Lease, and can result in absolutely no beneficial usage for the citizens of the State. On the other hand, if a well is drilled and results in a dry-hole, the mitigative measures incidental to surface reclamation will undoubtedly enhance the real surface value of the acreage. Thirdly, if a well is successful, it will push the step-out area of overthrust belt discoveries approximately 100 miles southwest of recent discoveries. Needless to say, a successful completion will result in a sharp influx of consumer money to Nephi, Levan, and Scipio. Along with this, the opportunities for meaningful employment can, and will result.

Figure #3.

VIEW WESTWARD



VIEW NORTHWARD



June 5, 1978

MEMO TO FILE

Re: Placid Oil Company
Well No. WXC State #1
Sec. 36, T. 15S., R. 12W.
Juab County, Utah

On June 5, 1978 a visit was made to this well. The location has been made, pits have been dug and cement pad laid. The rig should be moved in within the next two weeks.

7
CLEON B. FEIGHT
DIRECTOR
DIVISION OF OIL, GAS, & MINING

CBF/ksw

June 22, 1978

Placid Oil Company
2021 1st National Bank Bldg.
Denver, Colorado 80293

Re: Well No. WXC-State #1
Sec. 36, T. 15 S, R. 1 1/2W
Juab County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-023-30003.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands

November 30, 1978

MEMO TO FILE

Re: PLACID OIL COMPANY
Well No. WXC-State 1
Sec. 36, T. 15S, R. 1½W
Juab County, Utah

The above well was spudded on November 30, 1978, time is not known at this point.

The drilling Company is the Penrod Drilling Company. The rig number was not given.

A written report is being sent in with all the details.

CLEON B. FEIGHT
DIRECTOR

CBF/lw
cc: State Land Board
State Industrial Commission

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 19 78

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

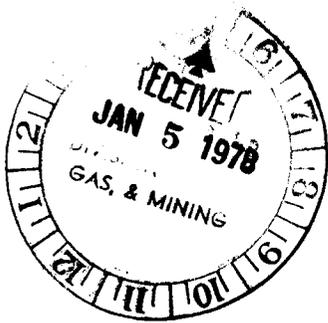
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1½W								<p><u>Spudded: Nov. 30, 1978 @ 10:00 PM.</u></p> <p><u>12/1 - 12/17, Drilled a 12¼" hole to 2970'</u></p> <p><u>12/17 - 12/31, Opened hole with 17½" bit to 2970'</u></p>

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202



January 3, 1979

State of Utah
Dept of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Cleon B. Feight

Re: Placid Oil Company
WXC-State #1
Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah

Gentlemen:

In our telephone conversation of today you granted approval for Placid Oil Company to use a corrosion inhibitor in our mud system on above captioned well. The inhibitor which we propose is a product of Baroid Industries, "Coat 113". It is a blend of 50% zinc sulphate and 50% sodium bichromate. We propose a concentration of approximately 500 ppm. In the event we encounter H₂S, a higher concentration will be used.

The use of this chemical will be supervised by an engineer from Baroid and also our engineer who is furnished by Drilling Mud Inc.

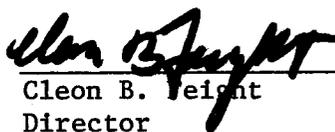
If this meets with your approval, please sign the attached copy and return to this office.

Sincerely,


Harold E. Peterson

HEP:dr

Recommended: 1/5/79
P. h. Ansell

 Date: *1/5/79*
Cleon B. Feight
Director

January 10, 1979

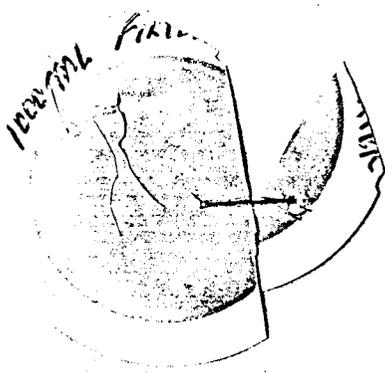
MEMO TO FILE

Re: PLACID OIL COMPANY
Well No. WXC-State #1
Sec. 36, T. 15S, R. 1½W
Juab County, Utah

This well had lost circulation at 2,500 feet. On January 11, 1979 the operator was reaming at 1,800 feet. The Penrod rig was given a safety inspection by the Industrial Commission sometime during the week of January 1, 1979.

CLEON B. FEIGHT
DIRECTOR

CBF/lw
cc: State Land Board



PLACID OIL COMPANY

INTER-COMPANY

CORRESPONDENCE

PLACE Levan, Utah

DATE January 30, 1979

MEMO TO: H.E. Peterson
Denver Office

The location of the water well is 170 feet west of the WXC State #1 well bore. The depth of the water well is 340 feet. We have 6" casing in well and have it perforated from 320 feet up to 280 feet. We have 3" tubing in the well with 10 H.P. downhole electric pump. The pump at 260 feet. We tested the water well at 120 GPM.

Test of Water Well Sample - Taken by Brigham Young University:

Placid Oil Company
WXC-State #1
894.45 FNL, 2512.20 FWL
Sec 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah

PH - 7.1

TPS 6.250 ppm

Hardness 2.576 ppm

CA hardness 1036 ppm

Chloride test using the mercuric nitrate method - 990 ppm requiring 198 ML of mercuric nitrate standard titrating solution 100 ML well water sample. There is an iron interference in this test. Comparison test of Provo City water 4 ppm CL.

Ferrous Iron - Neg.

Total iron ferrozine method .58 mg/1 FE.

Total iron tripyrpyl - 3 - triazine method 619 ppb. These tests run on a spectrophotometer.

Silica - neg.

Copper - neg.

Bromine DPD 6.29 mg/1

Very high sulphate concentrations probably due to pyrite oxidation or the use of sulphuric acid. All tests except those that are negative are very high. (PH is normal) The filter indicates raw iron in the water.

W. A. Sprick

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No. **ML 27603**
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

1688 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
January, 1979

Agent's Address FRANK P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	11W								1/1 - 1/31, Opened hole to 26" to 2909'

GAS: (MCF)

Sold
 Flared/Vented
 Used On/Off Lease

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month
 Produced during month
 Sold during month
 Unavoidably lost
 Reason:
 On hand at end of month

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
February 1979

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1½W								2/1 - 2/3, T.D. 2909', Fishing. 2/3 - 2/4, Drilling to 2995'. 2/4 - 2/10, Setting 20" csg. to 2995 w/4,000 sxs HocoLite, 500 sxs Class H cement, mipping-up. 2/10 - 2/28, Drilling 12¼" hole to 5237'

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

ML

PLACID OIL COMPANY
410 SEVENTEENTH STREET, SUITE 2000
DENVER, COLORADO 80202



February 28, 1979

Placid Oil Company
1600 First Nat'l Bank Bldg.
Dallas, Texas 75202

Attn: Dick Buron

Re: Placid Oil Company
WXC-State #1
NENW Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah

Dear Mr. Buron:

Enclosed please find a copy of the water well sample test conducted by Brigham Young University relative to the above captioned well.

Sincerely,

Doug A. Sprinker

DAS:dr
Enclosure

cc: N.S. Bassett, Delta, Utah
✓Cleon Feight, State of Utah Division of Oil, Gas & Mining

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML-27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 19 79.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

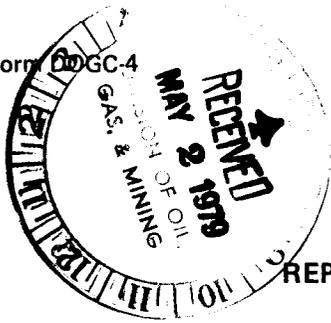
Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1 1/2 W								3/1 - 3/31 - Drilling 12 1/4" hole from 5237 to 7427'.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. ML - 27603

Federal Lease No. _____

Indian Lease No. _____

Fee & Pat. _____

ML

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of: April, 19 79.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1 1/2 W								4/1 - 4/23, Drilling 12 1/4" hole from 7427' to 9000'. 4/23 - 4/24, Logging from 2997' to 8937' Ran Dual-Laterolog, BHC-Sonic Log, Com-Neutron Form, Density Log, Dip Meter, Fracture Finder 4/24 - 4/28, Drilling 12 1/4" hole from 9000' to 9255' 4/28 - 4/29, T.D. 9255' Stuck 2 Stands off bottom, working pipe. 4/29 - 4/30, Shot Off pipe, fishing.

GAS: (MCF)
Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
May, 1979.

Agent's Address Frank P. Turner Company Placid Oil Company
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
 Phone No. (801) 272-7346

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1½W								5/1 - 5/4, T.D. 9,255' Fishing. 5/4 - 5/5, Setting bridge plug, 8257 to 7767. 5/5 - 5/31, Sidetracked hole with diamond and dynadrill, drilled to 9339'

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 19 79

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
Phone No. (801) 272-7346

Company Placid Oil Company
Signed Frank P. Turner
Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1½W								6/1 - 6/30, T.D. 10,160' Sidetracking, stuck, and fishing.

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
July, 1979

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1 1/2 W								7/1 - 7/4, Milling over fish, set cmt plug at 8100'. 7/4 - 7/14, Drilling with dynadrill, 7803 - 7987'. 7/14 - 7/15, Twisted Off Top of fish at 7895, Pulling Fish out of hole. 7/15 - 7/31, Drilling 8054' to 8903'.

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

9/20/79

Confidential

Placid Oil Company
Well No. WKC ~~21~~
State #1 Sec 36 T15S R
NW 1/2 Just County.

Perrod rig 21 is drilling this well.
after reaching a depth of 10,264 feet lost
circulation problems ~~have~~ forced the
operator to ream and open hole to
17 1/2" from 2628' to 8160' for the
purpose of setting casing through
lost circulation area. At the time
of the visit operator was reaming at
6233. Rig and location in excellent
shape

EB Ferguson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 1979.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1½W								9/1 - 9/26, Opening hole from 12¼" to 17½" from 4080' to 6790'. 9/26 - 9/28, Running 13 3/8" casing to 6790 cmt. w/500 sx HOCO Lit & 700 sx Class "H". 9/28 - 9/30, Nippling up testing Bop, Testing drill pipe, ect.



GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533 5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
October, 19 79

Agent's Address Frank P. Turner Company Placid Oil Company
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
 Phone No. (801) 272-7346

Sec. and 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1 1/2 W								10/1 - 10/3, Fishing. 10/3 - 10/13, Reaming hole from 6790' to 10,320' 10/13 - 10/21, Drilling 12 1/4" hole from 10,320' to 10,612'. 10/21 - 10/25, Lost Circ Conditioning Mud. 10/25 - 10/27, Ran 9 5/8" casing to 10,612' cmt w/365 sx Howcolite, 1000 sx Class "H". 10/27 - 10/30, Drilling to 10,700'. 10/30 - 10/31, Running DST #2, Set packer in 9 5/8" csg. @ 10,565' tested to bottom at 10,700'. Tool open 1 hr. pulled tool, IFP 54, FFP 81. (Misru

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
November, 1979.

Agent's Address Frank P. Turner Company Placid Oil Company
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
 Phone No. (801) 272-7346

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	11W								11/1 - 11/2, Drilling 12 1/4" hole from 10,700' to 10,893'. 11/2 - 11/3, Running DST #3, Set upper pkr in 9 5/8" csg. at 10,565' to 10,892', IHP 5205 IF 117-204, 32 Min. ISI 1396 60 Min. 2 F 204-292 120 Min. 2SI 2490 240 Min. FF 292-380 240 Min. FSI 2086 251 Min. FH 5147 BHT 198.9° Rec. 2240 CC Muddy Wtr 90,000 PPM NaCl. 11/3 - 11/6, Drilled to 11,400', Stuck Pipe. 11/6 - 11/21, Working pipe, washing over, ect. 11/21 - 11/27, Set cmt. plug above fish (top at 11,268') 11,068 - 11,268 Drilling side-track hole. 11/27 - 11/30, Drilling from 11,200' to 11,500', Prep. to run logs.

DIVISION OF
 OIL, GAS & MINING

DEC 17 1979

RECEIVED

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603

Federal Lease No. _____

Indian Lease No. _____

Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC - State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 1979.

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 36	15S	1 1/2W								12/1 - 12/3, T.D. 11,500' Attempting to run logs
										12/3 - 12/5, Drilling 8 1/2" hole to 11,651.
										12/5 - 12/6, Running logs B.H.C. Sonic, CNL-Form Dens, LaterLog, Dipmete & Frac Iden Log from 11,648' to 10,626' & for the Sonic & Form Dens. from 11,648' to 10,760'.
										12/6 - 12/11, Drilled to 11,844.
										12/11 - 12/13, Running logs, CNF-Dens from 11,834 to 11,408', Lat Log, 11,834 to 11,400', BHC-Sonic 11,836' to 11,400' Dip & Frac Iden. from 11,836' to 11,400'.
										12/13 - 12/16, Setting 7 5/8" casing Liner hung @ 11,843' cmt w/700 Sxs + 200 sxs. Class "H"
										12/16 - 12/18, Drilling 6 1/2" hole to 11,879'.
										12/18 - 12/20, Run DST#4, 11,842-11,879, IF-No blow, FF-No Blow, IH-5072, IF 1319-1319 30 min, ISI 2470 60min FF 1319-1319 120 min.
				12/20	- 12/31, Drilled to 12,549'					

RECEIVED

JAN 16 1980

DIVISION OF
OIL, GAS & MINING

FSI 2898 120 Min.
 BHT 282° F
 Rec. 2440 cc Wtr Cush.

GAS: (MCF)

Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

44

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

CONFIDENTIAL

March 7, 1980

RECEIVED

MAR 10 1980

**DIVISION OF
OIL, GAS & MINING**

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 W. North Temple
Salt Lake City, UT 84116

RE: Placid Oil Company
WXC State #1
NENW Sec. 36-T15S-R1½W
Juab County, Utah

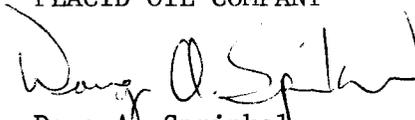
Dear Mr. Minder:

Placid Oil Company intends to run a velocity survey on the above captioned well. The survey requires 10 shot-holes surrounding the well in a NE-SW direction. The holes to be drilled will be 4 3/4" diameter holes approximately 160' deep. There will be two holes with 100 lbs. charges, four holes with 50 lbs. charges, and four holes with 25 lbs. charges.

Placid Oil Company will plug any or all of the shot holes that encounter surface waters or fluids.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
Geologist

DAS/mcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
March, 1980

Agent's Address Frank P. Turner Company Placid Oil Company
2794 E. Apple Blossom Ln. Signed Frank P. Turner
Salt Lake City, Utah 84117 Title Designated Agent
 Phone No. (801) 272-7346

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENW 36	15S	1 1/2 W								3/1 - 3/7, Drilling 6 1/2" hole from 13,679 to 13,894'. 3/7 - 3/8, Running Logs, Dual LL, Neut. Log, C. Sonic from 13,880 - 13,500. 3/8 - 3/13, Running 5 1/2" Liner to 13,891 Set w/300 sxs Cl."H Hung from 11,666'. 3/13 - 3/15, Prep. for completion work 3/15 - 3/17, Running Spectrolog, from 13,760 to 8100, Tool failed--Run Velocity survey on Schl. wire line. 3/17 - 3/18, Ran CBL Log, 13,770 to 3000 Ran Spectrolog again. 3/18 - 3/19, Perf. csg 13,659-13,627, 13,626-13,616, 13,553-13,659 w/1 shot/ft. 3/19 - 3/22, Running tubing in hole, flowed well, Pumped in 96 bbls of acid. 3/22 - 3/23, Watched for flow, rigging up swabbing unit.
					3/23 - 3/27, Perf. 13,325-13,300, swabbed spent acid, No flow.					
					3/27 - 3/31, Squeezed Perf. below 13,454, Press. test. Communications around pkr.					

RECEIVED
 APR 18 1980

DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. ML - 27603
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Juab FIELD/LEASE WXC-State No. 1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

April, 1980

Agent's Address Frank P. Turner
2794 E. Apple Blossom Ln.
Salt Lake City, Utah 84117
 Phone No. (801) 272-7346

Company Placid Oil Company
 Signed Frank P. Turner
 Title Designated Agent

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NENW 36	15S	1 1/2 W								<p>4/1 - 4/16, Moving of drilling rig, rigging up work over rig.</p> <p>4/16 - 4/17, Running tubing into hole, testing packers.</p> <p>4/17 - 4/18, Pumped 100 bbls acid water into form. flowed well back w/nitrogen</p> <p>4/18 - 4/19, Swabbed fluid level from 5,000' to 10,000' w/strong blow of gas</p> <p>4/19 - 4/20, Press. build-up overnite to 100 psi-blew well to pits, fluid level at 8,100' - swabbed to 13,000'.</p> <p>4/20 - 4/22, Set bridge plug at 13,100 Perf. 27 shots, 11,790 to 11,761, Perf. 22 shots 11,760 to 11,739, Perf. 27 shots - 11,738 - 11,712, Perf 28 shots, 11,711 - 11,684, 25 shots 11,683 - 11,658.</p> <p>4/22 - 4/25, Acidized perfs w/10,000 gals swabbed down fluid level.</p> <p>4/25 - 4/26, Attempted to run scallop gun, could not get through packer at 11,511.</p> <p>4/26 - 4/27, Attempted to pull pkr. jarred on it, cut tubing @ 11,491'. POH</p> <p>4/28 - 4/29, Set pkr @ 11,491' - Perf 4 shots 11,388-11,374, 11,373-364.</p> <p>4/29 - 4/30, Swabbed to 11,000-rec. small flare gas, Pumped 20,000 Scf of N₂, Pumped 44 bbls HCL flowed well swabbed to 8000'</p>

RECEIVED
 MAY 20 1980
 DIVISION OF
 OIL, GAS & MINING

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

M

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

June 30, 1980

RECEIVED
JUL 01 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

RE: Monthly Status Reports

Dear Mr. Minder:

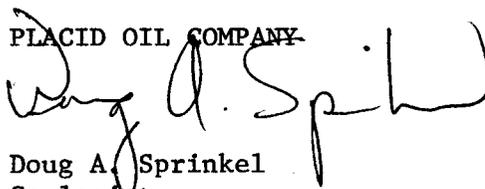
Enclosed is the May, 1980, Monthly Status Reports for the WXC-State #1 and WXC-Howard #1A. Also included is all of the Monthly Status Reports for the WXC-State #1, WXC-Barton #1, WXC-Howard #1, WXC-Howard #1A, WXC-State #2, and Monroe #13-7 on the Sundry Notice Form.

I have also included the Designation of Agent form stating myself as an agent.

If there is anything else you need, do not hesitate to give me a call.

Sincerely,

PLACID OIL COMPANY


Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah-ML-27603

9. WELL NO.

WXC-State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36-T15S-R1 1/2 W

12. COUNTY OR PARISH 13. STATE

Juab Utah

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Dec. 1978

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

294.45' FNL 2512.20' FWL Sec. 36-T15S-R1 1/2 W (NENW)

14. PERMIT NO.

43-023-30003

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5173' Gr; 5204 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded: Nov. 30, 1978 @ 10:00 PM.

12/1-12/17; Drilled a 12 1/4" hole to 2,970'.

12/17-12/31; Opened hole with 17 1/2 bit to 2,970'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas A. Sprinkel

TITLE Geologist

DATE Jan. 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Jan 1979		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Placid Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		8. FARM OR LEASE NAME State of Utah-ML-27603
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		9. WELL NO. WXC-State #1
14. PERMIT NO. 43-023-30003		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5173' Gr; 5204' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1/1-1/31; Opened hole to 26' to 2,909'.

RECEIVED
JUL 01 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE Feb. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Feb. 1979		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah-ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5173' Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/1-2/3; T.D. 2,909', fishing

2/3-2/4, Drilling to 2,995'.

2/4-2/10; Setting 20" csg. to 2,995 w/4,000 sxs HocoLite, 500 sxs Class "H" cmt, nipping-up.

2/10-2/28; Drilling 12½" hole to 5,237'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE March 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah-ML-27603

9. WELL NO.

WXC-State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36-T15S-R1½W

12. COUNTY OR PARISH

Juab

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For March 1979

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)

14. PERMIT NO.

43-023-30003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5173' Gr; 5204 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

XX

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1-3/31; Drilling 12¼" hole from 5,237' to 7,427'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas A. Sprinkel

TITLE Geologist

DATE April 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27603</u>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status For April 1979</u>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Placid Oil Company</u>		8. FARM OR LEASE NAME <u>State of Utah-ML27603</u>
3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u>		9. WELL NO. <u>WXC-State #1</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
14. PERMIT NO. <u>43-023-30003</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5173' Gr; 5204 KB</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36-T15S-R1½W</u>
		12. COUNTY OR PARISH <u>Juab</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<u>XX</u>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1-4/23; Drilling 12¼" hole from 7,427' to 9,000'.

4/23-4/24; Logging from 2,997' to 8,937'.
Ran Dual-Laterolog, BHC-Sonic Log Com-Neutron Form, Density Log, Dip Meter, Fracture Finder.

4/24-4/28; Drilling 12¼" hole from 9,000' to 9,255'.

4/28-4/29; T.D. 9,255', Stuck 2 Stands off bottom, working pipe.

4/29-4/30; Shot off pipe, fishing.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE May 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For May 1979		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah-ML 27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5173' Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1-5/4; T.D. 9,255' Fishing.

5/4-5/5; Setting brick plug, 8,257 to 7,767.

5/5-5/31; Sidetracked hole with diamond and dynadrill, drilled to 9,339'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE June 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For June 1979		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah-ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5173' Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
6/1-6/30; T.D. 10,160; , sidetracking, stuck, and fishing.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Douglas A. Sprinkel TITLE Geologist DATE July 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For July 1979		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 294.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah-ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5173' Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/4; Milling over fish, set cmt plug at 8,100'.

7/4-7/14; Drilling with dynadrill, 7,803-7,987'.

7/14-7/15; Twisted off top of fish at 7,895, pulling fish out of hole.

7/15-7/31; Drilling 8,054' to 8,903'.

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JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinke TITLE Geologist DATE Aug. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Aug. 1979

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
894.45' FNL 2512.20' FWL Sec. 36-T15S-R.1½W (NENW)

14. PERMIT NO.
43-023-30003

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5173 Gr; 5204 KB

5. LEASE DESIGNATION AND SERIAL NO.
ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of Utah-ML-27603

9. WELL NO.
WXC-State #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 36-T15S-R1½W

12. COUNTY OR PARISH
Juab

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/7; Drilling 12½ hole from 8,903 to 9,572'.

8/7-8/14; Lost Circulation.

8/14-8/18; Drilling from 9,572' to 10,269'

8/18-8/21; Lost circulation, working tite hole.

8/21-8/31; Reaming hole to 17½" from 2,941' to 4,080'.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinke TITLE Geologist DATE Sept. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Sept. 1979</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-27603</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State of Utah-ML-27603</p> <p>9. WELL NO. WXC-State #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T15S-R1½W</p> <p>12. COUNTY OR PARISH Juab</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-023-30003</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5173 Gr; 5204 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input checked="" type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
<p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/1-9/26; Opening hole from 12½ to 17½ from 4,080' to 6,790'.

9/26-9/28; Running 12 3/8" casing to 6,790 cmt. w/500 sx HOCO & 700 sx class "H".

9/28-9/30; Nippling testing Bop, Testing drill pipe, etc.

RECEIVED

JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE Oct. 1, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Oct. 1979		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R.1½W. (NENW)		8. FARM OR LEASE NAME State of Utah-ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5173 Gr.; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1-10/3; Fishing.
 10/3-10/13; Reaming hole from 6,790' to 10,320'.
 10/13-10/21; Drilling 12¼ hole from 10,320' to 10,612'.
 10/21-10/25; Lost circ. Conditioning Mud.
 10/25-10/27; Ran 9 5/8" casing to 10,612' cmt w/365 sx Howcolite, 1000 sx class "H".
 10/27-10/30; Drilling to 10,700'.
 10/30-10/31; Running DST #2, set packer in 9 5/8" csg. @ 10,565' tested to bottom at 10,700'. Tool open 1 hr. pulled tool, IFP 54, FFP 81. (Misru.)

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Douglas A. Sprinkel TITLE Geologist DATE Nov. 1, 1979
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Utah-ML-27603

9. WELL NO.

WXC-State #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 36-T15S-R1½W

12. COUNTY OR PARISH

Juab

13. STATE

Utah

1. OIL WELL GAS WELL OTHER Monthly Drilling Status For Nov. 1979

2. NAME OF OPERATOR

Placid Oil Company

3. ADDRESS OF OPERATOR

2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)

14. PERMIT NO.

43-023-30003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5173 Gr; 5204 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/1-11/2; Drilling 12½ hole from 10,700' to 10,893'.

11/2-11/3; Running DST #3, Set upper pkr in 9 5/8" csg. at 10,565' to 10,892', IHP 5205, IF 117-204, 32 Min. ISI 1396 60 Min., 2F 204-292 120 min., 2SI 2490 240 Min., FF 292-380 240 Min., FSI 2086 251 Min., FH 5147 BHT 198.9°, Rec. 2240 CC Muddy Water 90,000 PPM NaCl.

11/3-11/6; Drilled to 11,400', stuck pipe.

11/6-11/21; Working pipe, washing over, etc.

11/21-11/27; Set cmt. plug above fish (top at 11,268') 11,068-11,268, Drilling side-track hole.

11/27-11/30; Drilling from 11,200' to 11,500', Prep. to run logs.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Douglas A. Sprinkle

TITLE Geologist

DATE Dec. 1, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Dec. 1979</p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27603</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>State of Utah-ML-27603</u></p> <p>9. WELL NO. <u>WXC-State #1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA <u>Sec. 36-T15S-R1½W</u></p> <p>12. COUNTY OR PARISH <u>Juab</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO. <u>43-023-30003</u></p>	<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.) <u>5173 Gr; 5204 KB</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<u>XXX</u>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1-12/3; T.D. 11,500', attempting to run logs.
 12/3-12/5; Drilling 8½" hole to 11,651'.
 12/5-12/6; Running logs B.H.C. Sonic, CNL-form dens, laterlog, dipmeter & frac. iden. log from 11,648' to 10,626' & for the sonic & form dens. from 11,648' to 10,760'.
 12/6-12/11; Drilled to 11,844'.
 12/11-12/13; Running logs, CNF-dens from 11,834' to 11,408' Lat Log, 11,834 to 11,400', BHC-Sonic 11,836' to 11,400', Dip & Frac Iden. from 11,836' to 11,400'.
 12/13-12/16; Setting 7 5/8" casing Liner hung @ 11,843' cmt w/700 sxs + 200 sxs. Class "H".
 12/16-12/18; Drilling 6½" hole to 11,879'.
 12/18-12/20; Run DST#4, 11,842-11,879, IF-No blow, FF-no Blow, IH-5072, IF 1319-1319 30 min, ISI 2470 60 min. FF 1219-1219 120 min. FSI 1898 120 min. BHT 2820F Rec. 2440 cc Wtr Cush.
 12/20-12/31; Drilled to 12,549'.

RECEIVED

JUL 01 1980

18. I hereby certify that the foregoing is true and correct

<p>SIGNED <u>Douglas A. Sprinkel</u></p> <p>(This space for Federal or State office use)</p>	<p>TITLE <u>Geologist</u></p>	<p>DIVISION OF OIL, GAS & MINING DATE <u>Jan 1, 1980</u></p>
<p>APPROVED BY _____</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE _____</p>	<p>DATE _____</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Jan. 1980		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R1 $\frac{1}{2}$ W (NENW)		8. FARM OR LEASE NAME State of Utah, ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5173 Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 36-T15S-R1 $\frac{1}{2}$ W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	XXX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1-1/21; Drilling 6 $\frac{1}{2}$ " hole from 12,549' to 13,116'.

1/21-1/22; Core #1, 13,116' to 13,122' cut 6' Rec. 3'.

1/22-1/24; Drilling to 13,185'.

1/24-1/25; Core #2, 13,185' to 13,189' Cut 4' Rec. 2'.

1/25-1/26; Core #2, 13,189' to 13,191' Cut 2' Rec. 15".

1/26-1/29; Drilled to 13,348'.

1/29-1/31; Struck, working pipe.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DATE Feb. 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status For Feb. 1980		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah ML-27603
14. PERMIT NO. 43-023-30003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5173 Gr; 5204 KB	9. WELL NO. WXC-State #1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/1-2/14; Fishing, milling on stuck pipe.

2/14-2/15; Freed fish, cleaning out junk.

2/15-2/28; Drilling to 13,679'

2/28-2/19; Running logs, Dual LL, C Sonic, Neutron Log, Dip Meter & Frac. Log, From 11,836 to 13,679.

RECEIVED
JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkle TITLE Geologist DATE March 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27603</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>State of Utah ML-27603</u></p> <p>9. WELL NO. <u>WXC-State #1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36-T15S-R1½W</u></p> <p>12. COUNTY OR PARISH <u>Juab</u></p> <p>13. STATE <u>Utah</u></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status For March 1980</u></p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</u></p>	<p>14. PERMIT NO. <u>43-023-30003</u></p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5173 Gr; 5204 KB</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1-3/7; Drilling 6½" hole from 13,679' to 13,894'.

3/7-3/8; Running Logs, Dual LL, neut. Log, C. sonic from 13,880-13,500.

3/8-3/13; Running 5½" liner to 13,891 Set w/300 sxs Cl. "H" Hung from 11,666'.

3/13-3/15; Prep. for completion work.

3/15-3/17; Running Spectrolog, from 13,760 to 8,100; tool failed--Run velocity survey on Schl. wire line.

3/17-3/18; Ran CBL Log, 13,770 to 3,000 ran spectrolog again.

3/18-3/19; Perf. csg, 13,659-13,627; 13,626-13,616; 13,553-13,659 w/1 shot/ft.

3/19-3/22; Running tubing in hole, flowed well, pumped in 96 bbls of acid.

3/22-3/23; Watched for flow, rigging up swabbing unit.

3/23-3/27; Perf. 13,325-13,300; swabbed spent acid, no flow.

3/27-3/31; Squeezed Perf. Blew 13,454; Press. test, communications around pkr.

RECEIVED

JUL 01 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas K. Sprinker TITLE Geologist DATE April 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status For April 1980</p> <p>2. NAME OF OPERATOR <u>Placid Oil Company</u></p> <p>3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower Salt Lake City, UT 84111</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</p> <p>14. PERMIT NO. 43-023-30003</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>ML-27603</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>State of Utah ML27603</u></p> <p>9. WELL NO. <u>WXC-State #1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36-T15S-R1½W</u></p> <p>12. COUNTY OR PARISH <u>Juab</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5173 Gr; 5204 KB</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/> XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1-4/16; Moving off drilling rig, rigging up work over rig.
 4/16-4/17; Running tubing into hole, testing packers.
 4/17-4/18; Pumped 100 bbls acid water into form, flowed well back w/nitrogen.
 4/18-4/19; Swabbed fluid level from 5,000' to 10,000' w/strong blow of gas.
 4/19-4/20; Press, build-up overnite to 100 psi-blew well to pits, fluid level at 8,100'--swabbed to 13,000'
 4/20-4/22; Set bridge plug at 13,100' Perf. 27 shots 11,790 to 11,761, Perf. 22 shots 11,760 to 11,739, Perf. 27 shots--11,738 to 11,712, Perf. 28 shots, 11,684, 25 shots 11,683-11,658.
 4/22-4/25; Acidized perms w/10,000 gals swabbed down fluid level.
 4/25-4/26; Attempted to run scallop gun, could not get through packer at 11,511.
 4/26-4/27; Attempted to pull pkr. jarred on it, cut tubing @ 11,491' POH.
 4/28-4/29; Set pkr @ 11,491'-Perf 4 shots 11,388-11,374, 11,373-364.
 4/29-4/30; Swabbed to 11,000-rec. small flare gas, Pumped 10,000 scf of N2, pumped 44 bbls HCL flowed well swabbed to 8,000'.

RECEIVED
JUL 01 1980

18. I hereby certify that the foregoing is true and correct

SIGNED Douglas A. Sprinkel TITLE Geologist DIVISION OF OIL, GAS & MINING DATE May 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Monthly Drilling Status For May 1980</p> <p>2. NAME OF OPERATOR Placid Oil Company</p> <p>3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL 2512.20' FWL Sec. 36-T15S-R1½W (NENW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ML-27603</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State of Utah-ML-27603</p> <p>9. WELL NO. WXC-State #1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 36-T15S-R1½W</p> <p>12. COUNTY OR PARISH 13. STATE Juab Utah</p>
<p>14. PERMIT NO. 43-023-30003</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5173' Gr; 5204 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1-5/2; Swabbing
 5/3; Ran spectro. log.
 5/4; Perforated 11,140'-10,650'.
 5/5-5/6; Swabbing
 5/7; Continue swabbing and set temporary plug at 9,000'
 5/8; Perforated 6,200'-6,202' and then squeezed the casing overlap between 9 5/8" + 13 3/8" with 1,000 sk of Class "H" cmt.
 5/9; Perforated 6,010'-5,700'.
 5/10-5/11; Swabbing.
 5/12; Set temporary plug at 4,195', perforated 3,461'-3,253'.
 5/13-5/15; Swabbing.
 5/16; Finished swabbing, installed dig hole tree, rig then released.
 5/17-5/31; Well shut in.

RECEIVED
 JUL 01 1980

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Doug J. Sprinke TITLE Geologist DATE June 1, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

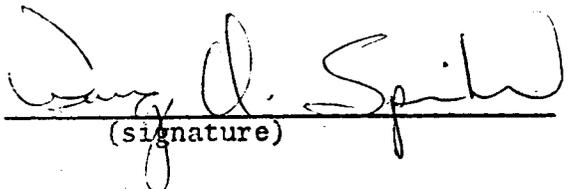
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Doug A. Sprinkel, whose address is 2380 Beneficial Life Tower, Salt Lake City, UT 84111, (his, ~~XXXXXXXXXX~~) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation June 1, 1980

Company Placid Oil Company Address 2380 Beneficial Life Tower

By  Title Geologist
(signature)

RECEIVED
JUL 01 1980

NOTE: Agent must be a resident of the State of Utah
DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Monthly Drilling Status for June 1980		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
2. NAME OF OPERATOR Placid Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR 2380 Beneficial Life Tower, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 894.45' FNL; 2512.20' FWL, Sec. 36-T15S-R1½W (NENW)		8. FARM OR LEASE NAME State of Utah-ML-27603
14. PERMIT NO. 43-023-30003		9. WELL NO. WXC-State #1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5173' Gr; 5204' KB		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 36-T15S-R1½W
		12. COUNTY OR PARISH Juab
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/1 - 6/22: Well temporarily shut-in.
6/23 - 6/24: Rigged up completion rig and prepared to re-enter hole.
6/25 - 6/30: Drilling up cmt plugs and EZSV packers from 3250' to 8095'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE July 15, 1980

(This space for Federal or State office use)

APPROVED BY E. W. GUYNN TITLE DISTRICT ENGINEER DATE JUL 16 1980

CONDITIONS OF APPROVAL, IF ANY:

Accepted

open

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT A TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-27603
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Monthly Drilling Status for July 1980</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>Placid Oil Company</u>		7. UNIT AGREEMENT NAME <u>Mills Valley Unit</u>
3. ADDRESS OF OPERATOR <u>2380 Beneficial Life Tower, Salt Lake City, UT 84111</u>		8. FARM OR LEASE NAME <u>State of Utah-ML2704</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>894.45' FNL; 2512.20' FWL; Sec. 36-T15S-R1½W (NENW)</u>		9. WELL NO. <u>WXC-State #1</u>
14. PERMIT NO. <u>43-023-30003</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5173' Gr; 5204' KB</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 36-T15S-R1½W</u>
		12. COUNTY OR PARISH <u>Juab</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1-7/8: Drilling up cmt and ESZV pkr. from 8095' to 10,992'.
 7/9-7/11: Worked on tight spot at 10,992'.
 7/12-7/13: Inserted dry hole tree.
 7/14-7/28: Shut down rig, waiting for larger rig to arrive.
 7/29: Rigged up at 12:00 Noon.
 7/30-7/31: Worked on tight spot at 10,992'.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinkel TITLE Geologist DATE Aug. 1, 1980.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

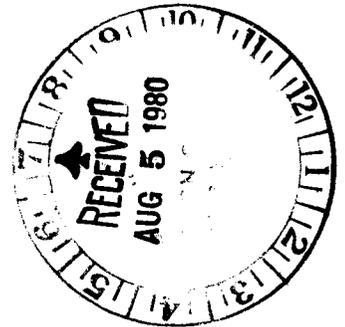
CONDITIONS OF APPROVAL, IF ANY:

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

August 1, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Monthly Drilling
Status Reports



Dear Mr. Minder:

Enclosed please find the July monthly report
for the WXC-State #1, WXC-State #2, WXC-Barton #1,
and Monroe 13-7.

Sincerely,

PLACID OIL COMPANY

A handwritten signature in cursive script that reads "Doug A. Sprinkel".

Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Monthly Drilling Status for August 1980

2. NAME OF OPERATOR
 Placid Oil Company

3. ADDRESS OF OPERATOR
 2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface
 894.45' FNL; 2512.20' FWL, Sec. 36-T15S-R1½W (NENW)

14. PERMIT NO.
 43-023-30003

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
 5173' Gr; 5204' KB

5. LEASE DESIGNATION AND SERIAL NO.
 ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Mills Valley Unit

8. FARM OR LEASE NAME
 State of Ut.-ML-27603

9. WELL NO.
 WXC-State #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 36-T15S-R1½W

12. COUNTY OR PARISH
 Juab

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1-8/2: Worked on tight spot at 10,997'.

8/3: Spot cmt plug from 11,239'-10,997' with 30 sx HR4; spot cmt plug 10,991'-10,500' with 105 sx class "H" cmt.

8/4: Perforated 7,900'-7,902'; squeezed perfs and set a cmt plug from 7,902'-7,880' with 100 sx class "H"; spotted 30' of cmt from 7,880'-7,850'.

8/5-8/7: Set cmt plug from 7,850'-6,910' with 400 sx class "H" cmt.

8/8-8/10: Drilling cmt from 7,188'-7,850'.

8/11: Perforated 7,700'-7,490'.

8/12-8/13: Swabbing

8/14-8/16: Abandoned well; set cmt. plugs from 7,490'-7,115' with 125 sx class "H"; spotted 25' class "H" cmt from 7,115'-7,090'; squeezed and cmt from 6,202'-5,990' with 1000 sx class "H"; squeezed and cmt from 5,990'-5,600' with 125 sx class "H"; squeezed and cmt from 3,461'-3,148 with 125 sx class "H"; spotted 25' class "H" cmt from 3,148'-3,123'; cmt top of surface csg with 10 yds of readi-mix and welded a metal plate over top of csg. Rig was released at 7:00 p.m. on August 16, 1980.

A regulation dry hole marker was welded to the top of the surface csg.

18. I hereby certify that the foregoing is true and correct

SIGNED Doug A. Sprinke TITLE Geologist DATE 8/23/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

pta

CONF

September 17, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

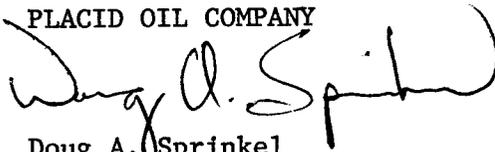
RE: PLACID OIL COMPANY
WXC-State #1
NENW Sec. 36-T15S-R1½W
Juab County, Utah

Dear Mr. Minder:

Enclosed is the well completion report for
the above captioned well.

Sincerely,

PLACID OIL COMPANY



Doug A. Sprinkel
Geologist

DAS/mcw

Enclosures

cc: District Engineer, USGS

SEP 18 1980
GAS
11 12 13 14

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Placid Oil Company

3. ADDRESS OF OPERATOR
2380 Beneficial Life Tower, Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 894.45' FNL; 2512.20' FWL; Sec. 36-T15S-R1¹/₂W
At top prod. interval reported below
At total depth
Same as above
Release date: 1/5/81
NE NW

14. PERMIT NO. 43-023-30003
DATE ISSUED 6/22/78

5. LEASE DESIGNATION AND SERIAL NO.
ML-27603

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State of UT- ML-27603

9. WELL NO.
WXC-State #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NENW
Sec. 36-T15S-R1¹/₂W

12. COUNTY OR PARISH Juab
13. STATE Utah

15. DATE SPUDDED 11/30/78
16. DATE T.D. REACHED 3/7/80
17. DATE COMPL. (Ready to prod.) June, 1980-S.I.
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5173' Gr; 5204' KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,894
21. PLUG, BACK T.D., MD & TVD --
22. IF MULTIPLE COMPL., HOW MANY* None
23. INTERVALS DRILLED BY Surface to TD
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None - Dry Hole
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dipmeter; (FDC/CNL) (BHC Sonic) (DIL) (DLI); Spectralog; Vel. Survey
27. WAS WELL CORRED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHMENT					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
SEE ATTACHMENT				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NONE PFA		

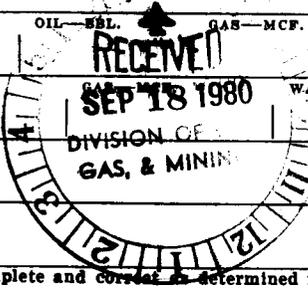
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Doug A. Sprinkel TITLE Geologist DATE 9/15/80



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES

<u>Formation</u>	<u>Top - Bottom</u>	<u>Description, Contents, Etc.</u>
DST #1 Twin Creek	5445 - 5531	IOP-2 Hrs. dead in 54 min; IH 2631.3; FH 2590.8; IF 40; Rec. 90'; Mud 5 gal.; Clear water.
DST #2 Twin Creek	10,565 - 10,700	Misrun
DST #3 Twin Creek	10,565 - 10,892	1st SI 60 min; 2nd SI 240 min; FSI 251 min; IH 5205; IF 117-204; 1st SI 1396; 2nd F 204-292; 2nd SI 2490; FF 292-380; FSI 2086; FH 5147; Rec. 2240 CC muddy water; .11 RW at 57°.
DST #4 Twin Creek	11,842 - 11,879	1st SI 60 min; FSI 120 min; FF 1319.1-1319.1; IF no blow; FF no blow; IH 5072; IF 1319.1-1319.1; 1st SI 2470.9; FSI 2898.1; Rec. 2440 CC Water cushion.

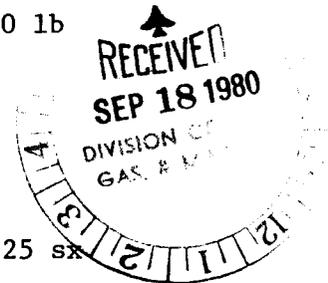


31. PERFORATION RECORD

	<u>Interval</u>	<u>Size</u>	<u>Number</u>
1.	3243 - 3461	.4"	1 shot/foot
2.	5700 - 5990	.4"	1 shot/foot
3.	6200 - 6202	.4"	1 shot/foot
4.	7290 - 7292	.4"	1 shot/foot
5.	7490 - 7700	.4"	1 shot/foot
6.	7900 - 7902	.4"	1 shot/foot
7.	10,650 - 11,140	.4"	1 shot/foot
8.	11,364 - 11,388	.4"	1 shot/foot
9.	11,658 - 11,791	.4"	1 shot/foot
10.	13,300 - 13,350	.4"	1 shot/foot
11.	13,553 - 13,659	.4"	1 shot/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
1. Surface	Top of surface casing cemented with ten yards of cement and a metal plate has been welded across the top of the casing. A regulation dry hole marker will be placed prior to restoration work.
2. Surface - 3123	Filled with 220 bbl of 10.0 lb 42 vis mud.
3. 3123 - 3148	25' class "H" cement.
4. 3148 -	Set EZSV packer.
5. 3148 - 3461	Squeezed and cement with 125 sx class "H" cement.
6. 3461 - 5600	Filled with 150 bbl of 10.0 lb 42 vis mud.
7. 5600 - 5990	Squeezed and cement with 150 sx class "H" cement.
8. 5990 - 6202	Squeezed and cemented perforations and casing overlap with 1000 sx of class "H" cement.



ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
CONTINUED

<u>Depth Interval</u>	<u>Amount and Kind of Material Used</u>
9. 6202 - 7090	Filled with 65 bbl of 10.0 lb 42 vis mud.
10. 7090 - 7115	Spotted 25' class "H" cement on top of EZSV packer.
11. 7115 -	Set EZSV packer.
12. 7115 - 7490	Squeezed and cement with 125 sx class "H" cement.
13. 7490 - 7850	Filled with 25 bbl of 10.0 lb 42 vis mud.
14. 7850 - 7880	Spotted 30' class "H" cement on top of EZSV packer.
15. 7880 -	Set EZSV packer.
16. 7880 - 7902	Squeezed and cement with 100 sx class "H" cement.
17. 7902 - 10,500	Filled with 105 bbl of 10.0 lb 42 vis mud.
18. 10,500 - 10,991	Squeezed and cement with 105 sx class "H" cement.
19. 10,997 - 11,239	Squeezed and cement with 30 sx class "H" cement.
20. 11,239 -	Set EZSV packer.
21. 11,239 - 11,491	Squeezed and cement with 100 sx class "H" cement.
22. 11,491 - 13,100	Filled with 40 bbl of 10.0 lb 42 vis mud.
23. 13,100 - 13,350	Squeezed and cement with 200 sx class "H" cement.
24. 13,500 -	Set EZSV packer.
25. 13,500 - 13,659	Squeezed and cement with 100 sx class "H" cement.
26. 13,659 - 13,891	Cement fill up during 5½" liner job.

RECEIVED
SEP 18 1980



28. CASING RECORD					
Casing Size	Weight LB/FT	Depth	Hole Size	Cementing Record	Amount Pulled
30"	3/8" Wall	250'	36"	10 yds. readimix cmt.	None
20"	133.00	2995	26"	4000 sx Howco Lite 500 sx Class "H"	None
13 3/8"	72	6790'	17 1/2"	500 sx Howco Lite 700 sx Class "H"	None
9 5/8"	47	10,612'	12 1/4"	365 sx Howco Lite 1000 sx Class "H"	None
29. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	Amount Pulled
7 5/8"	8095	11,843	700 sxs +200 SXS Class "H"	--	None
5 1/2"	11,666	13,891	300 sxs Class "H"	--	None

Perforated 3243' - 3461'
Squeezed perfs and cemented
to 3148'.

Set EZSV - 3148'

3123'

3461'

Indianola 2680'

20" - 2997'

Twin Creek 4384'

Perforated 5700' - 5990'
Squeezed perfs and cemented
to 5600'

5600'

5990'

Perforated 6200' - 6202'
Squeezed perfs and cemented to
5990'.

6202'

7090'

13 3/8" - 6,771'

Perforated at
7290' - 7292'
Squeezed perfs and cemented to
EZSV packer.

Set EZSV - 7115'

7490'

7850'

Perforated
7900' - 7902'
Squeezed perfs and cemented
to EZSV packer.

Set EZSV - 7880'

7902'

8095' Twin Creek 8095'

Perforated 10,650' - 11,140'
Squeezed perfs and cemented
to 10,500'

10,500'

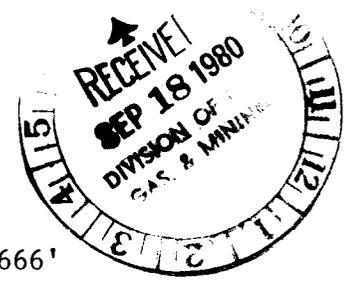
9 5/8" 10,612'

10,991'

10,997'

Perforated 11,364 - 11,388' - Set EZSV - 11,239'
Squeezed perfs and cemented
to EZSV packer

11,491'



Perforated 11,658' - 11,791'

11,666'

7 5/8" 11,844'

Gypsum Springs - 12,575'

Navajo - 12,918'

Perforated 13,300' - 13,350'
Squeezed perfs and cemented
to 13,100'

13,100'

13,350'

Perforated
13,553' - 13,658'
Squeezed perfs and cemented to
EZSV packer.

Set EZSV - 13,500'

13,659'

TD 13,891'

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: WXC-State #1

Operator: PLACID OIL COMPANY Address: 410 Seventeenth St., Suite 2000
Denver, Colorado 80202

Contractor: Penrod Drilling Co. Address: _____

Location NE 1/4 NW 1/4; Sec. 36 T. 15 N, R. 1 1/2 E; Juab County.
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>280</u>	<u>320</u>	<u>120 GPM</u>	<u>Fresh</u>
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

Well is within North Horn Formation

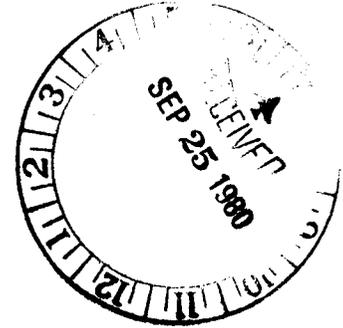
Remarks:

This is a water well drilled 170' west of the above described well.
The water well was drilled by Scott Stevenson, Nephi, Utah.

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

September 23, 1980



Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Monthly Drilling
Status Report

Dear Mr. Minder:

Enclosed please find the August monthly report
for the WXC-State #1.

Sincerely,

PLACID OIL COMPANY

A handwritten signature in cursive script, reading "Doug A. Sprinkel", is written over the typed name. The signature is fluid and extends to the right.

Doug A. Sprinkel
Geologist

DAS/mcw

Enclosure

cc: District Engineer, USGS

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

November 19, 1980

Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

CONF
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for each
sue

RECEIVED

NOV 20 1980

DIVISION OF
OIL, GAS & MINING

Dear Mr. Minder:

I hereby grant permission to Karl Brown of the Utah Geological and Mineral Survey to examine any information held by your office relative to the following wells:

1. PLACID OIL COMPANY
WXC-State #1
NENW Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah
2. PLACID OIL COMPANY
WXC-Barton #1
NWSE Sec. 32-T16S-R1W
Juab County, Utah
3. PLACID OIL COMPANY
WXC-Howard #1A
NENW Sec. 5-T14S-R1W
Juab County, Utah

Placid Oil Company still request that all information received by your office be held confidential until the confidentiality period has elapsed or by individuals that have been granted written permission by Placid Oil Company. If there are any questions, please feel free to give me a call.

Sincerely,



Doug A. Sprinkel
Geologist

DAS/mcw

cc: Mr. Harold Peterson, Placid Oil Company
Mr. Karl Brown, UGMS

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

December 24, 1980

Mr. Donald Prince
State of Utah
Division of State Lands
231 East 400 South
Room #411
Salt Lake City, UT 84111

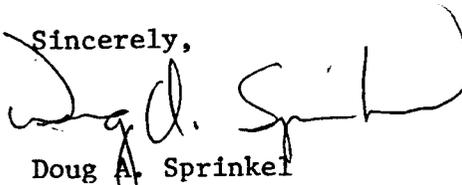
RE: PLACID OIL COMPANY
WXC-State #1
NENW Sec. 36-T15S-R1 $\frac{1}{2}$ W
Juab County, Utah

Dear Mr. Prince:

This letter is to notify your office that the above captioned well was plugged and abandoned on August 16, 1980, according to state requirements and a regulation dry hole marker has been installed. Following abandonment, the reserve pit was allowed to dry prior to any reclamation. Reclamation began by filling in the reserve pit and restoring the surface as close as possible to the original contour. Dirt work was completed during the week of December 8, 1980, and the restored location will be reseeded with the following seed mixture on December 22, 1980:

Intermediate Wheat Grass
Yellow Clover
Sweet Clover
Crested Wheat
Rye

Sincerely,



Doug A. Sprinkel
Geologist

DAS/mcw

ML

PLACID OIL COMPANY
2380 BENEFICIAL LIFE TOWER
36 SOUTH STATE STREET
SALT LAKE CITY, UTAH 84111

December 24, 1980

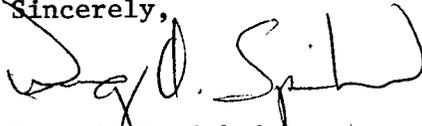
Mr. Mike Minder
State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: PLACID OIL COMPANY
WXC-State #1
Letter of Reclamation

Dear Mr. Minder:

Enclosed is a notification letter to Mr. Donald Prince,
State of Utah, regarding the reclamation on the
WXC-State #1.

Sincerely,


Doug A. Sprinkel
Geologist

DAS/mcw

Enclosure

February 11, 1981

Placid Oil Company
2380 Beneficial Life Tower
Salt Lake City, Utah 84111

RE: Well No. WXC-State #1
Sec. 36, T. 15S, R. 14W.,
Juab County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 15, 1980, from above referred to well indicates the following electric logs were run: Dipmeter, FDC/CNL, BHC Sonic, DIL, DLL, Spectralog, Vel. Survey. As of todays date this office has not received the Spectralog.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
WELL RECORDS

/bjh'

Enclosure: forms