

Prior O&G

FILE NOTATIONS

- NID to Pull Casing

Entered in NID File

Checked by Chief

Entered On SR Sheet

Copy NID to Field Office

Location Map Pinned

Approval Letter

Card Indexed

Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

2-17-57

Location Inspected

Cal

OW

VW

TA

Bond released

GW

CS

PA

State of Fee Land

LOGS FILED

Driller's Log

None

(Affidavit of Plugging Only)

Electric Logs (No.)

1

F

I

E-I

GR

GR-N

Micro

Lat

M-L

Sonic

Others



*1515 Mile High Center
on Casper*

TELEPHONE: ACDMA 2-8668

November 17, 1955

Mr. Lee E. Young
Conservation Department -- Oil and Gas Division
Salt Lake City, Utah

Dear Mr. Young:

We are writing in regard to the plugging and abandonment of a well drilled for gas or oil in Section 10, Township 16 South, Range 1 West, in Juab County, Utah.

When the rig was moved off the location, the hole was filled with mud laden fluid and a cement plug put in the top of the 10-3/4" O.D. casing. The pipe setting as follows:

- 26' -- 26" O.D. casing
- 295' -- 13-3/8" O.D. casing --- not cemented
- 1345' -- 10-3/4" O.D. casing --- not cemented

This well was drilled with cable tools and rotary combination rig to a total depth of 3510'. The well was left so we could go back in the hole and deepen at a later date; however, it has been decided to pull the casing and plug and abandon the well at this time.

There were no horizons identified at the time the well was drilled. Logs along with drilling data have been submitted to Dr. Christiansen of The University of Utah to see if the various horizons can be identified. None have been identified to date.

We would like to receive the proper forms for "Application for Plugging and Abandonment", along with instructions on how this well should be plugged in accordance with the laws and regulations for the State of Utah.

Thanking you in advance, I remain,

Yours very truly,

Lewis G. Coffey
Production Superintendent

LGC:md

February 13, 1957

The Great Basin Petroleum Company
1515 Mile High Center
Denver 2, Colorado

Attention: Mr. Cassidy

Gentlemen:

A Mr. Walter Dobbs has informed this office that your company intends to pull approximately 1345 feet of 10 3/4 O.D. casing from a well which you drilled in Section 10, Township 16 South, Range 1 West, Juab County.

Before approval can be given, it will be necessary for you to complete the enclosed forms and forward them to this office together with a \$5,000.00 Plugging Bond.

For your convenience we are enclosing some bond forms.

Mr. Dobbs is quite anxious to commence operations, therefore, any effort you take towards expediting this matter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Walter Dobbs
Eltonya Motel
Nephi, Utah

TELEGRAM

Received: Feb. 14, 1957
at 1:40 p.m.

From: J. A. Talbert,
Attorney in Fact
Phoenix Insurance Co. of N.Y.

Executing a \$5,000.00 bond today on behalf of Great
Basin Petroleum Company covering Chase 24-10, center-
SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10, Township 16 South, Range 1 West,
Juab.

Signed:

J. A. Talbert

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

DL=Day Letter

NL=Night Letter

LT=International Letter Telegram

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LB 189

INDICATE OF TELEPHONED TELEGRAM

(39) **RR**

L DVA 167 PD=WUX DENVER COLO 14 1116AMM= 1957 FEB 14 AM 11 46

CLEON B FEIGHT, SECY OIL AND GAS CONSERVATION STATE OF
 UTAH=SALT LAKE CITY UTAH=*140 State Capitol*

EXECUTING \$5,000 BOND TODAY ON BEHALF GREAT BASINS
 PETROLEUM CO. COVERING CHASE 24-10, CENTER SE 1/4 - SW
 1/4, SECTION 10, R. 16 S., T. 1 W., JUAB COUNTY=
 G A TALBERT ATTORNEY-IN FACT PHOENIX ASSURANCE
 CO OF NEW YORK=

X 2/38

No.	<i>2472</i>	To	<i>adse</i>
S By	<i>1/2</i>	At	<i>150</i>
		To Be	<i>mlld</i>
<i>exp da 12 157 40</i>		<i>108 p 10 p 20</i>	

\$5,000 24-10 SE 1/4 SW 1/4 10 R 16 S T 1 W=

GREAT BASINS PETROLEUM CO.

1515 MILE HIGH CENTER · 1700 BROADWAY

DENVER 2, COLORADO

February 14, 1957

State of Utah
Oil and Gas Conservation Commission
140 State Capitol Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed in duplicate is an application to pull or alter casing on our Chase No. 24-10, located in Juab County, Utah.

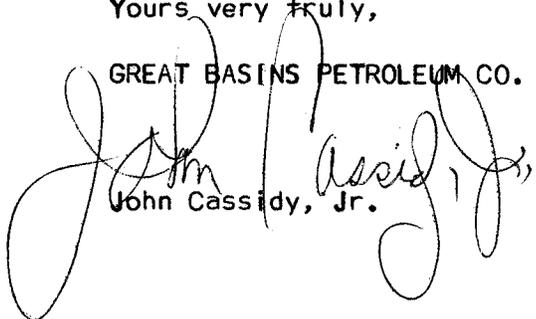
The plugging bond necessary, as set out in your letter, has been executed and I am requesting the bonding company to wire you to the effect that it has been executed. The bond has been mailed "air mail special delivery" to their resident agent, who will sign it and get it to your office.

If you need any further information on this well from us, please wire or call us collect.

We appreciate the special effort you have made in making these forms available to us so promptly.

Yours very truly,

GREAT BASINS PETROLEUM CO.


John Cassidy, Jr.

JC:pr

Enclosures

THE THOS. F. DALY AGENCY CO.

CAPITOL LIFE BUILDING

INSURANCE

PHONE KEYSTONE 4-2211

DENVER - I

February 14, 1957

Mr. Cleon B. Feight, Secretary
Oil and Gas Conservation Commission,
Salt Lake City, Utah.

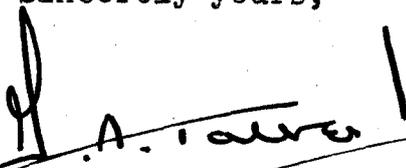
Dear Mr. Feight:

Re: Great Basins Petroleum Company- Bond for
Plugging Oil or Gas Well - State of Utah
Bond #83687 - 85151

You will find enclosed duplicate copies of bond for Plugging
Oil or Gas Well filed on behalf of the company in caption.
This was done in great haste so we hope you will find this
bond to be in proper order.

At your convenience we would appreciate very much if you
would send us 25 forms of Bond for Plugging Oil or Gas
Well, together with 25 forms of Notice of Intention to
Drill, OGCC-1. Having these forms will enable us to
give you better service in the future.

Sincerely yours,



G. A. Talbert
Assistant Secretary.



14

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO ~~DRILL~~ PULL OR ALTER CASING

FORM OGCC-1

OIL AND GAS CONSERVATION COMMISSION

February 14, 1957

In compliance with Rule C-4, notice is hereby given that it is our intention to ~~commence~~ pull or alter casing in ~~the area of existing~~ Well No. 24-10 Chase, which is located 660 feet from ^(N) line and 1980 feet from ^(W) line of Sec. 10, Twp. 16 S, R. 1 W, Salt Lake, (Meridian) (Field or Unit)

Juab, on or about the 15 day of February, 1957.
(County)

LAND: Fee and Patented
State
Lease No. _____
Public Domain
Lease No. _____

Name of Owner of Patent or Lease Great Basins Petr. Co.
Address 1515 Mile High Center
Denver 2, Colorado

Is location a regular or exception to spacing rule? N/A. Has a surety bond been filed? Yes. With whom? _____ State _____ Area in drilling unit 40 A.
(State or Federal)

Elevation of ground above sea level is 5357 feet. All depth measurements taken from top of Kelly Bushing which is 6 feet above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Comb. Cable & Rotary. Proposed drilling depth X feet.

Objective Formation is X.

~~PROPOSED CASING PROGRAM~~

Size of Casing Inches A. P. I.	Weight per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depths
Well was drilled to a T.D. of 3520'. 10 3/4" casing was run to 1345'. 13 3/8" casing was run to 296'. At time well was abandoned, cement plug was placed in base of 10 3/4" at 1345'.						
We propose to pull 10 3/4" and leave 13 3/8" casing in place. We will place cement plug as required by Oil & Gas Conservation Commission. There are no producing wells in this area.						

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for alteration of casing
Date February 15 1957
By Wm B Feight
Title Secretary

By John Cassidy, Jr.
GREAT BASINS PETROLEUM CO.
(Title or Position) Prod. Mgr.
GREAT BASINS PETROLEUM CO.
(Company or Operator)
Address 1515 Mile High Center
Denver 2, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of form for remarks.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

- PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:
- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
 - (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
 - (c) A plug shall be placed at or near the surface of the ground in each hole.
 - (d) The interval between plugs shall be filled with heavy mud laden fluid.
 - (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool _____ County Juab

Lease Name Chase Well No. 24-10 Sec. 10 Twp. 16 S Range 1 W

Date well was plugged February 17, 1957.

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

- 1. 1320' of 10 3/4" pipe shot off and pulled.
- 2. 92' of 13 3/8" casing pulled.
- 3. Hole was full of rotary mud which settled to 100' when casing was pulled. Hole then filled w/mud to ground level and 4" X 12' marker extending 5' above ground was cemented w/5 sax in top of 26" conductor pipe.
- 4. Drillsite has been leveled off with a bulldozer and the location cleaned up.
- 5. This work was inspected by C. A. Hauptman of the State Oil & Gas Commission. Plugging work was performed Feb. 15, 16 & 17, 1957, with plugging completed Feb. 17.

Operator Great Basins Petr. Co.
By John Cassidy, Jr.
Address 1515 Mile High Center
Denver 2, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO
CITY &
COUNTY OF DENVER

Before me, the undersigned authority, on this day personally appeared John Cassidy, Jr., known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 21 day of February, 1957.

My Commission expires My Commission expires Sept. 28, 1960

D'lene Robertson
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Bldg., Salt Lake City 14, Utah.

Febr 18, 1957

Memo to Utah Oil + Gas Cons. Commission:

Pursuant to approval of Notice of Intention to Pull Casing in Well No. 24-10 Chase located in Sec. 10, T 16 S, R. 1 W, Just Co. Utah, I arrived at the well site at 2⁰⁰ P.M. Febr 15, 1957 and found that all the 10³/₄" casing had been pulled that morning - approximately 1345' of 32# oilwell casing.

The well, when drilling ceased, was left full of drilling mud, so that mud stood in the hole to about 400' of the surface.

Mr. Walter Dobbs, who was in charge of the pulling + plugging job for Great Basins, was ~~requested~~ instructed to fill the hole with mud, which was done.

Altho, in their letter of Nov. 17 '55 Great Basins states that neither the 10³/₄" nor 13³/₈" casing was cemented, a 1 qt S.N.S. shot did not part the 13³/₈" casing at the top of the lower joint so that an attempt to unscrew resulted in the 13³/₈" unscrewing at 3rd joint down - about 100' x Therefore, only that amount of 13³/₈" was pulled.

The hole was filled to the surface with mud and a 12' x 4" pipe marker was cemented in the top of the 26" conductor pipe. This joint of 26" conductor had been cemented in place, top to bottom, when well was first drilled.

Location was leveled off with bulldozer.

Above Work was performed Febr 15 16 and 17 and witnessed by Co Hauptman. (over)

February 18, 1957

Daly Insurance Agency Company
Capitol Life Building
Denver 1, Colorado

Re: Great Basins Petroleum Company
Bond for Plugging Oil or Gas
Well - State of Utah Bond No.
83687 - 85151.

Gentlemen:

This is to acknowledge receipt of the above mentioned bond.

This bond will be released as soon as the Great Basins Petroleum Company has completed and forwarded Form OGCC-2, Affidavit and Record of Abandonment and Plugging, to this office.

Enclosed herewith is a supply of Forms OGCC-1, Notice of Intention to Drill, Forms OGCC-2, Affidavit and Record of Abandonment and Plugging, as requested by you.

Thank you for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

Walter Dobb
El Longya Motel
Nephi, Utah

February 18, 1957

Mr. John Cassidy, Jr.
Great Basins Petroleum Company
1515 Mile High Center
Denver 2, Colorado

Dear Mr. Cassidy:

Enclosed herewith are Forms OGCC-2, Affidavit and Record of Abandonment and Plugging.

Upon the completion and return of these forms to this office, the State of Utah Bond #83687-85151, Bond for Plugging Oil or Gas Well, will be immediately released.

We wish to thank you for your cooperation in this matter.

Yours very truly,

OIL & GAS CONSERVATION
COMMISSION

OLEON B. FREIGHT
SECRETARY

GBF:en

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

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Field or Pool _____ County Juab

Lease Name Chase Well No. 24-10 Sec. 10 Twp. 16 S Range 1 W

Date well was plugged February 17 , 19 57 .

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

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- ~~4. Drillsite has been leveled off with a bulldozer and the location cleaned up.~~
- ~~5. This work was inspected by C. A. Hauptman of the State Oil & Gas Commission. Plugging work was performed Feb. 15, 16 & 17, 1957, with plugging completed Feb. 17.~~

Operator Great Basins Petr. Co.
Address 1515 Mile High Center
 Denver 2, Colorado

AFFIDAVIT

STATE OF ~~UTAH~~ COLORADO
CITY & COUNTY OF DENVER

Before me, the undersigned authority, on this day personally appeared John Cassidy, Jr. , known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 21 day of February , 19 57 .

My Commission expires My Commission expires Sept. 28, 1960 .

 D'Gene Robertson
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Bldg., Salt Lake City 14, Utah.

February 26, 1957

Daly Insurance Agency Company
Capitol Life Building
Denver 1, Colorado

Attention: G. A. Talbert

Gentlemen:

This is to notify you that Bond No. 83687 - 85151, covering the plugging of Well No. Chase 24-10, drilled by Great Basins Petroleum Company in Section 10, Township 16 South, Range 1 West, Juab County, Utah, is hereby released.

The original of said bond is returned herewith.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FEIGHT
SECRETARY

GBF:en

cc: Mr. John Cassidy, Jr.
Great Basins Petroleum Company
1515 Mile High Center
Denver 2, Colorado