

WESTERN LAND SERVICES

August 22, 2007

Utah Division of Oil, Gas & Mining
Diana Mason
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation - Federal #23-44 well

Dear Diana:

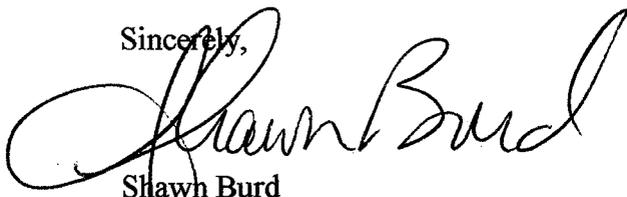
Delta Petroleum Corporation "Delta" proposes to drill the Federal #23-44 well situated in T33S - R10W; Section 23: SE/SE where the Department of Interior - Bureau of Land Management is the surface and mineral owner.

Enclosed you will find the APD/SUP/Drilling Plan along with other necessary documents for the approval of this well.

Delta originally applied for the well under API #43-021-30008-00-00 - Federal #23-34 situated in T33S - R10W; Section 23: SW/SE. This well had to be relocated in order to provide protection of golden eagle's nest (as requested by the Cedar City BLM Field Office and the State of Utah - Division of Wildlife Resources). Please rescind this previously approved APD and allow the proposed Federal #23-44 to replace this application.

If you have any questions regarding the Federal #23-44 submittal, please contact me at (435) 896-5501 or on my mobile (435) 979-4689.

Sincerely,



Shawn Burd
General Manager - Western Land Services
Authorized Agent for Delta Petroleum Corporation.

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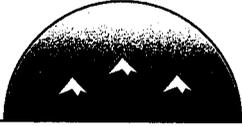
AUG 23 2007

DIV. OF OIL, GAS & MINING

WESTERN LAND SERVICES - UTAH DIVISION

195 North 100 East, Suite 201 • Richfield, UT 84701 • Phone: (435) 896-5501 • Fax: (435) 896-5515

Web: www.westernls.com



WESTERN LAND SERVICES

August 22, 2007

Utah Division of Oil, Gas & Mining
Diana Mason
1594 W. N. Temple Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation requests permission to drill the Federal #23-44 well

Diana:

Pursuant to Rule R649-3-11 of the State's Oil & Gas Conservation regulations, Delta Petroleum Corporation hereby makes application for approval to drill the Federal #23-44 well situated in Township 33 South – Range 10 West; Section 23: SE/SE (1,062' FSL – 1,073' FEL) on lands administered by the Department of Interior – Bureau of Land Management (BLM). Both the surface and minerals are held by the BLM. The BLM has leased the minerals out to Delta under lease number UTU – 82512.

Delta Petroleum Corporation (Delta) proposes to drill the Federal #23-44 well to a total depth of 15,500 feet and is an exception to Rule R649-3-3. Delta is the only leasehold owner and operator within a 460 foot radius of the bore hole.

Delta proposes to use a vertical drilling program for the Greentown Federal #23-44 well. This well is situated outside of the legal drilling window to provide mitigation measures for a golden eagle's nest (as recommended by the Cedar City BLM Field Office and the State of Utah – Division of Wildlife Resources) and to minimize surface disturbance and operational costs allowing Delta to explore into the target bottom-hole location. Other alternatives were identified but these locations did not provide enough of a visual/audible buffer for the existing golden eagle's nest. The proposed access route and well location provides the most environmentally sensitive options. Attached hereto is a plat as required by the Commissions rules and regulations.

Attached hereto is a plat as required by the Commissions rules and regulations.

Respectfully submitted,

Delta Petroleum Corporation

By 
Shawn Burd – Authorized Agent for Delta Petroleum Corporation

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

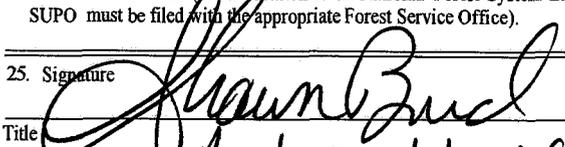
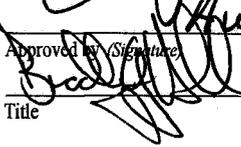
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. UTU-82512	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA Agreement, Name and No. NA	
8. Lease Name and Well No. Federal #23-44	
9. API Well No. 43-021-30009	
10. Field and Pool, or Exploratory Wildcat	11. Sec., T. R. M. or Blk. and Survey or Area SESE Sec. 23, T33S, R10W. SLM
12. County or Parish Iron	13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 8 miles northwest of Parowan, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,062 ft.	16. No. of acres in lease 1,937.60
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 15,500 ft.
20. BLM/BIA Bond No. on file UTB000200	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,460 ft. GR	22. Approximate date work will start* 10/15/2007
23. Estimated duration 90 - 120 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) SHAWN BURD	Date 8/22/07
Title Authorized Agent for Delta Petroleum Corporation		
Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-05-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

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AUG 23 2007

DIV. OF OIL, GAS & MINING

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Attached to Form 3160-3

Well Name: Federal #23-44

Surface Location: 1062' FSL & 1073' FEL
SW SE Section 23-T33S-R10W
Iron County, Utah

Elevation: 6460' (Design pad elevation)

I. Geology:

- A. Tops of important geologic markers and anticipated water, oil, gas, and mineral content are as follows:

<u>Formation Top</u>	<u>Depth (KB)</u>	<u>Datum (SS)</u>	<u>Contents</u>
Claron (Surface)	0'	6450'	Oil
Arapien/Carmel	4015'	2435'	Oil
Navajo	6900'	-450'	Oil
Wingate	9755'	-3305'	Oil
Kaibab	11,900'	-5450'	Oil
Total Depth	9,730'	-4,300'	Oil

Contents: Primary = CAPS, Secondary = lower case

II. Drilling Program:

- A. Build road and drilling location. Set 65' of 20" conductor and dig rathole and mousehole. Move in and rig up drilling rig.
- B. Notify BLM at (435) 865-3053 and UDOGM (435)538-5284 immediately upon spudding the well. Give the well name, legal location, permit number, drilling contractor, company representative, and the date and time of spudding. Note full name of person taking "notification of spud" on initial morning and tour reports.
- C. Pick up a bit and mud motor. Drill to 4,100' using a 17-1/2" bit.
- D. Run 4,100' of 13-5/8", 61#, HCK-55, STC casing. Cement 13-5/8" casing to surface per cementing & casing section. Top job if necessary with Class G cement containing 2% Calcium Chloride.

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- E. Wait on cement 4 hours before slacking off casing and 12 hours before drilling out. Weld on a 13-5/8" x 13-3/8" 5M casing head. Nipple up 5,000# BOPE with pipe rams, double ram, and annular preventer on top. Contact BLM to witness testing of BOPE. Perform low-pressure (200-300 psi) then high-pressure tests of the BOP equipment per BLM rules. Test pipe and blind rams to 5,000 psi and Hydril to 2,500 psi using a test plug. Test casing to 70% of burst or .22 psi/ft if less. Install wear ring in casing head.
- F. Pick up a bit and mud motor. Drill out using a 12-1/4" bit into 5 feet of new formation and perform a casing shoe test to an equivalent mud weight of 10.5 ppg for 10 minutes. Run rubber casing protector on Kelly saver sub at all times.
- G. Drill to TD at $\pm 10,150'$. Take deviation surveys every 500' or at bit trips. Keep deviation less than 5° and doglegs less than 1°/100'.
- H. Run the following Logs: CNL, DIL, Sonic, & Dip
- I. Run 10,150' of 9-5/8", 43.5#, HCN-80, LTC casing. Cement 9-5/8" casing to +/-6,000' per cementing & casing section.
- J. Wait on cement 4 hours before slacking off casing and 12 hours before drilling out. Nipple up a 13-3/8" 5M x 13-3/8" 5M tubing spool. Nipple up 5,000# BOPE with pipe rams, double ram, and annular preventer on top. Contact BLM to witness testing of BOPE. Perform low-pressure (200-300 psi) then high-pressure tests of the BOP equipment per BLM rules. Test pipe and blind rams to 5,000 psi and Hydril to 1,500 psi using a test plug. Test casing to 70% of burst or .22 psi/ft if less. Install wear ring in casing head.
- K. Pick up a bit and mud motor. Drill out using an 8-1/2" bit into 5 feet of new formation and perform a casing shoe test to an equivalent mud weight of 12.5 ppg for 10 minutes. Run rubber casing protector on Kelly saver sub at all times.
- L. Drill to TD at $\pm 15,500'$. Take deviation surveys every 500' or at bit trips. Keep deviation less than 5° and doglegs less than 1°/100'.
- M. Run the following Logs: CNL, DIL, Sonic, & Dip
- N. Run 15,500' of 5-1/2", 17#, HCP-110, LTC casing. Cement 5-1/2" casing to +/-6,000' per cementing & casing section.

- O. NU tubing head adaptor.
- P. If well is not commercial, plug for abandonment per BLM regulations.
 Release rig. Restore location and road to BLM specifications.

III. Casing and Cementing Program:

A. Casing Program (new casing):

<u>Hole Size</u>	<u>Casing Size</u>	<u>Description</u>	<u>Setting Depth Interval</u>
26"	20"	Conductor	0-65'
17.5"	13.625"	61#, HCK-55, STC	0-4,100'
12-1/4"	9.625"	9.625", HCN-80, LTC	0-10,150'
8-1/2"	5-1/2"	17#, HCP-110, LTC	0-15,500'

B. Surface Casing

1. Hole Size: 17-1/2"
2. Casing: Approximately 4,100' of 13-5/8", 61#, HCK-55, ST&C
3. Casing Hardware: 1 Guide Shoe, 1 Float Collar, 1 Stop Ring, 7 Centralizers, 1 Thread Lock, and 1 Top Plug. Float equipment is to be PDC drillable.
4. Cement: Calculate for 100% excess cement to bring cement to surface with casing on bottom. Cement as follows:

Lead - 1680 sxs 85/15/8, 2.82 yield, 11.0# ppg
 Tail - 470 sxs Type III, 1.39 yield, 14.6# ppg

Top job as required to fill 10-3/4" x 13-1/2" annulus to surface with Class "G" containing 2% Calcium Chloride. Wait on cement four hours before slacking off casing.

C. Intermediate Casing

1. Hole Size: 12-1/4"
2. Casing: Approximately 10,150' of 9-5/8", 43.5#, HCN-80, LT&C
3. Casing Hardware: 1 Fill Shoe, 1 Fill Collar, 1 Stop Ring, 50 Centralizers, 1 Thread Lock, 1 Bottom Plug, and 1 Top Plug.
4. Cement: Calculate for 15% excess cement over caliper log to bring top of cement to ±6,000'.
5. Cement as follows:
 1060 sxs 50/50/2 Premium II, 1.60 yield, 13.4# ppg

D. Production Casing

1. Hole Size: 8-1/2"
2. Casing: Approximately 15,500' of 5-1/2", 17#, HCP-110, LT&C
3. Casing Hardware: 1 Fill Shoe, 1 Fill Collar, 1 Stop Ring, 50 Centralizers, 1 Thread Lock, 1 Bottom Plug, and 1 Top Plug.
4. Cement: Calculate for 15% excess cement over caliper log to bring top of cement to $\pm 6,000'$.
5. Cement as follows:
1770 sxs 50/50/2 Premium II, 1.60 yield, 13.4# ppg

IV. Blow Out Prevention Equipment:

- A. The surface casing head will be a 13-5/8" x 13-3/8" 5M. A 5,000-psi BOP system consisting of mud cross, pipe rams, double ram, annular, appropriate kill line, choke line and manifold with chokes will be installed. The BOPE will first be tested to a pressure of 200-300 psi for five minutes, and then it will be tested to 5,000 psi for 10 minutes except for the annular, which will be tested to 1500 psi for 10 minutes. A test plug will be used. The BOPE will be tested after initial installation, whenever any pressure seal subject to test is broken, following any related repairs, and at a maximum interval of 30 days. During the course of drilling, the pipe rams will be functionally operated at least once every 24-hour period and the blind rams will be functionally operated each trip out of the well bore. Exhibit "5,000# Blowout Preventer Schematic"
- B. The surface casing will be tested to 2100 psi (70% of burst) prior to drilling out cement. All waiting on cement times will be adequate to achieve a minimum of 500-psi compressive strength at the casing shoe prior to drilling out.
- C. The accumulator will have sufficient capacity (with pumps in-operative) to close the annular preventer, both sets of rams from a full open position, open one hydraulic valve against zero wellbore pressure, and retain 200 psi above the minimum recommended pre-charge pressure. The accumulator system will have two independently powered pump systems that start automatically after a 200 psi drop in accumulator pressure, plus an emergency nitrogen back-up system connected to the accumulator manifold.
- D. The accumulator with hydraulic BOP controls will be located in the accumulator shed with a hydraulically operated remote station located on the drill floor or in the doghouse.

E. Auxiliary equipment will include the following:

- 1) Both an upper and a lower Kelly cock with appropriate handle.
- 2) A drill pipe safety valve with subs to fit all drill string connections in use, along with appropriate handle.
- 3) An inside BOP with subs to fit all drill string connections in use.
- 4) Hand wheels or other locking devices installed on ram type preventers. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device.
- 5) One remote controlled hydraulic choke, 1 manual chokes.

F. Other:

- 1) Blind and pipe rams will be activated each trip and recorded in the drillers log.
- 2) The annular preventer will be function tested at least once a week and recorded in the driller's log.
- 3) All BOP pressure tests and results will be recorded in the drillers log.
- 4) The size, weight, grade, type of thread, number of joints, and footage of all casing run will be recorded in the driller's log.
- 5) The amount and type of all cement pumped will be recorded in the driller's log. After drilling no more than 20 feet below the surface casing shoe, the exposed formation will be tested to a pressure equivalent to the maximum anticipated mud weight required at the total depth of the well.
- 6) Slow pump rates will be taken every tour and recorded in the driller's log.

V. **Mud Program:**

A.

Interval (feet)	Mud Weight (lbs/gal)	Viscosity (sec/qt)	Fluid Mud Loss (ml/30 min)	Type
0-4,100'	NC	NC	NC	Air/Foam/ Water
4,100-10,150'	+/-9.2	+/-45	+/-12	LSND or Salt Mud
10,150-15,500'	+/-9.2	+/-45	+/-10	LSND

- B. A mud test will be performed every 24 hours, if applicable, to determine density, viscosity, gel strength, filtration, and pH.
- C. Sufficient mud inventory will be maintained on location during drilling operations to handle any adverse conditions that may occur, including LCM for lost circulation and weighting materials.
- D. The mud monitoring system will consist of visual pit markers. The hole will be kept full at all times.

VI. Evaluation:

- A. Drill Stem Testing (DST): No DST's are planned.
- B. Coring – No coring is planned.
- C. Open-hole Logs:
CNL, DIL, Sonic & Dip

VII. Abnormal Conditions:

- A. Abnormal Temperatures – None expected
- B. Hydrogen Sulfide (HTS) – None expected
- C. Possible Loss Circulation Zones: Surface – 4,015'
- D. Possible High Pressure Zones: None expected
- E. Possible Salt Zones: 4,015'

VIII. Other Facets of the Proposed Operations

The anticipated starting date will be as soon as August 1, 2007.

The BLM Cedar City Field Office shall be notified at least twenty-four hours prior to spudding the well. Drilling and completion operations should be completed within 90 days of spudding.

4
Federal #23-~~34~~
Surface Use Plan of Operations

Pursuant to Title V of the Federal Land Policy and Management Act (FLPMA) of October 21, 1976 (43 U.S. C. 1761) a right-of-way grant is required for the improved and realigned off-lease portions of the access road.

This APD is also serving as a BLM road right-of-way application across BLM administered lands as described in Attachment 1. The length of the right-of-way is 6.32 miles. The breakdown of lengths and disturbed widths are identified in Attachment 1 and shown on Map 1 in the EA. Delta Petroleum Corporation is requesting a grant for the term of two years.

The ROW grant should be issued to:

Delta Petroleum Corporation
Attn. Terry Hoffman
Engineering Tech. Manager
370 17th St. Suite 4300
Denver, CO 80202
(303) 575-0323

The dirt contractor will be provided with an approved copy of the surface use plan of operations and conditions of approval before initiating construction.

A Federal onsite inspection was conducted on May 23, 2007 with the following individuals present:

BLM: Randy Trujillo, Elizabeth Burghard, Ed Ginouves, Gardiner Dalley, Craig Egerton, Becky Bonebrake
Delta Petroleum Corp: Terry Hoffman
Western Land Services: Shawn Burd, Glen Nebeker, Gordon Bell
Savage Surveying: Ryan Savage

The well location is approximately 8 miles northwest of Parowan, Utah (see attached Vicinity Map).

Existing Roads: The Map 1 indicates the proposed well site and the proposed access route. The map also shows the sections of the access route that will use existing roads and where new construction will be required. All existing roads will be maintained in as good or better condition than they are now. Approximately 2 miles of existing road will be used. Along that route periodic truck turnouts will be constructed (see construction diagrams).

Access Roads to Be Constructed and Reconstructed: The construction Diagrams show the width, maximum grade, culverts and drainage design that will be required for the new access road. Map 1 shows which portions of the access road will need to be upgraded

and which portions will be new construction and disturbance widths. Approximately 3.5 miles will be upgraded, all of which is off -lease. Approximately 1.5 miles will be new construction, of which 0.3 miles is on-lease, and 1 mile is off -lease.

It is believed that the surface substrate material will provide for structure as well as traction during wet conditions. If additional surface material is needed it will be acquired from an approved source.

Equipment to be used in construction will consist of conventional heavy equipment, including bulldozers, scrapers, excavators, backhoes, compactors and water trucks. In the event rock blasting is necessary in excavation a certified blaster will be called in to perform the operation on an as-needed basis, and all applicable regulations, including those of the Bureau of Alcohol, Tobacco and Firearms, will be followed for the use of explosive materials. No explosives will be stored on site. Boulders that are exposed by excavation, that cannot be broken up and used as aggregate, will be buried in the right-of-way.

Road construction, operation and maintenance would be in compliance with the terms and conditions of the subject grant, the American Association of State Highway and Transportation (AASHTO) safety standards, and will meet criteria for the Manual of Uniform Traffic Control Devices (MUTCD) manual for signs.

Newly constructed roads will be maintained in the same condition as the existing roads.

In the event no production is achieved, or after production ceases, the Operator would terminate its use and maintenance of the road and surrender its right-of-way under BLM guidelines.

Location of Existing Wells: There are no wells (water, injection or disposal, producing or being drilled) within a 1-mile radius of the proposed location.

Location of Existing and/or Proposed Facilities if Well is Productive:

(a) *On well pad* - Construction Diagram Pad-1 shows the layout of all facilities on the proposed well pad.

(b) *Off well pad* – As designed no off site facilities needed.

All drilling activity, including removal of the drill rig, will be completed prior to January 1st deadline to protect raptor nesting habitat.

If the well is completed for production, additional facilities required, such as a pump and production tanks, will be installed prior to the January 1st deadline.

Any well operations, other than those specifically identified in the surface use plan (periodic visitation for removal of oil from stock tanks and well inspection) will not be

carried out between January 1st and August 31st, unless approved by the Authorized Officer.

If the well produces oil and a reserve pit becomes necessary to retain water, an evaluation would be conducted to determine the level of need for implementing appropriate mitigation measures to protect migratory birds.

Location and Type of Water Supply (Rivers, Creeks, Lakes, Ponds, and Wells):

Water for the Federal #23-34 well will be purchased from the Town of Parowan.

Construction Materials: Natural earth materials used for fill on the well pad will be taken from cuts at the pad. Natural earth materials used for fill on realigned portions of roads will be taken from cut locations to be improved, all within the described right-of-way. Imported granular borrow from an approved source will be applied to the surface of the well pad and on portions of the surface of access roads where deemed necessary.

Methods for Handling Waste disposal: The reserve pit will be used for the disposal of waste mud and drill cuttings. All borehole fluids and salts will be contained in the reserve pit. It has been located in cut material and will be lined with 12 mil minimum thickness, plastic, nylon-reinforced liner material. The liner will overlay a felt liner pad only if sharp rock edges result from excavation. The pit liner will overlap the top of the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. (see Construction Diagram Pad-1).

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

All rubbish and debris will be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

Ancillary Facilities: No ancillary facilities will be required.

Well Site Layout: Construction Diagram Pad-1 shows the proposed well site layout which includes location of the reserve pit and access road onto the pad, turnaround areas, parking areas, living facilities, soil material stockpiles, and the orientation of the rig with respect to the pad and other facilities. Construction Diagram Pad-1 shows cuts and fills required for construction, and their relationship to topography.

The pit will be lined with a synthetic liner having a minimum thickness of 12 mils and if the reserve pit is built in rock, geotextile or some other suitable material will be utilized.

The reserve pit would be fenced on three sides prior to drilling operations. The fence will be six feet in height and a barrier to mammals the size of rabbits or larger. This would be accomplished using woven wire topped with smooth or barbed wire. Corner posts would be anchored with dead men or other appropriate methods to insure the fence does not lean into the pit.

Plans for Reclamation of the Surface:

Interim Reclamation: Reclamation of the surface will commence as soon after construction, drilling and well completion are concluded, as is practicable. In the event production is achieved the Operator will perform interim reclamation of the site. Interim reclamation will consist of reclamation of the reserve pit and reclamation of that portion of the well pad not needed for ongoing operations. After evaporation of fluids, the pit will be back-filled with sub-soil and/or rock and compacted to prevent settling. The pit area will be surfaced with granular borrow to render it a usable part of the well pad. All portions of the pad no longer necessary for well workover, testing or treating will be contoured to match the surrounding terrain to the best extent practicable. Stockpiled topsoil will be evenly distributed thereon, scarified and seeded as per BLM conditions of approval.

If the well goes into production, those portions of the pad not needed would be restored to their original condition.

Final Reclamation: After production ceases, or if the well is a dry hole, the well pad and about 1.5 miles of access road beginning at the well pad would be reclaimed and seeded.

The remaining portion of the access road will revert to BLM for continued maintenance and use, hence it will not be reclaimed.

All junk, debris, or other foreign material must be removed before initiating any dirt work to restore the location. The fence around the reserve pit will be maintained in good repair during the drilling operations and will be completed by constructing the fourth side when drilling operations cease. It will remain in place until the pit is completely dry and the site restoration begins.

After evaporation of fluids, back-fill of sub-soil and compaction to prevent settling will occur within 90 days of cessation of pit use. If necessary, any remaining fluids will be

pumped out of the pit and transported off site. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. All stockpiled topsoil, in proportion the area being reclaimed, will be used in reclaiming areas without an on-going operation.

Site reclamation will include:

- Removing the road base material from the access road and any other surface that may be covered by such material;
- Recontouring the location to approximate natural contours, to the extent practicable; evenly redistributing stockpiled topsoil over the recontoured areas;
- Scarifying recontoured areas, including the access road, by use of a disk or harrow prior to seeding; and
- Drilling or broadcasting seeds.

Subsoil from the side slopes of the well pad that are fill will be pulled up onto the pad in order to reestablish the original hilltop contour to the best extent possible. The side slopes that are cut will be filled to match the original slope of the land to the best extent possible. Topsoil from the stockpile will then be evenly distributed over the entire impacted area, including the new-construction portion of the access road. The entire impacted area will be scarified and seeded in late fall, using the seed mix and methods described in BLM conditions of approval. Final reclamation will take place within 180 days after plugging date of the last well on site, depending on weather and other extenuating circumstances. The exception to the 180 days would be the seeding which needs to occur between October 1 and February 28.

The seed mix and rate used will be that recommended by the Authorized Officer. The preferred time for seeding is fall. Seed will be drilled wherever possible. If the seed is broadcast, then a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The seed will be certified, pure live seed, and the seed tags will be available if requested by the Authorized Officer. Certified weed free seed will be used to rehabilitate reclaimed land.

All hillsides and other places where the contractor has moved earthen materials to facilitate operations, will be restored to as near original condition as practical. The surface of the re-contoured land will be left in a slightly roughened condition to collect precipitation and to promote seed germination.

Road base material, if used in the construction of the road and pad, will be removed from the site and disposed in a proper manner. If the reserve pit has adequate capacity, then some or all of the gravel will be buried in the reserve pit, provided that the gravel is not contaminated by oil or other waste materials. The concrete cellar will be removed from the site and similarly disposed in a landfill, or with the approval of the Authorized Officer may be broken down into small pieces and buried during the re-contouring on the site.

During the life of the project and until the site is released from liability for reclamation, the project will be inspected at least annually during the spring growing season for invasive and noxious weeds. If invasive noxious weeds are found, the weeds will be treated to eliminate further reproduction (spread), and treatment shall continue until the weeds have been eradicated. If noxious weeds are found, the BLM will be notified of their occurrence.

Surface Ownership: The surface of the proposed well site is federally owned and is administered by the Bureau of Land Management, United States Department of Interior.

Other Information: Topsoil from road construction would not be stockpiled for reclamation because it is relatively thin and the stockpiles would cause additional surface disturbance. If it is critical for reclamation to succeed soil amendments could be brought in.

Abandoned sections of existing roads caused by re-routes would be blocked and reclaimed, including reseeding as determined by the Authorized Officer.

Heavy equipment, used to construct and rehabilitate the well pad and access road, will be cleaned and/or sprayed to remove any noxious or invasive weeds and seeds, prior to entering to the project site. Any other equipment and vehicles, that have been used in other locations, where noxious weeds or seeds could have attached to the equipment, will also be sprayed and/or cleaned.

Any accumulation of hydrocarbons in the reserve pit will be removed and recovered for sale unless it is determined by the Authorized Officer to be waste oil. All waste oil will be disposed of properly at approved facilities.

For reclamation, the plastic liner in the reserve pit, which is exposed above the cuttings, will be cut, removed from the site, and disposed in an authorized landfill. The reserve pit will be backfilled to slightly above grade to allow for settling of the unconsolidated fill material.

All equipment and vehicles will be confined to the access roads and well pad.

Any facilities in an existing right of way that are damaged as a result of the oil and gas operations will be repaired or replaced.

All permanent structures, including pumping units, constructed or installed will be painted a flat, non-reflective color, as described on page 40 of the Gold Book (Surface Operating Standards and Guidelines for Oil and Gas Exploration and Development, 4th Edition 2006). Permanent structures are defined as being on location for six months or longer. Facilities required to comply with the Occupational Safety and Health Act (OSHA) shall be excluded.

During the drilling operation, for public safety, a security station will be manned to limited access to authorize personnel only. It will be located at the junction where public access may be gained to the well access road (see Map 1). If the well goes into production a gate limiting access to the well pad will be built.

Trees removed during construction of the road or well pad would be chipped and distributed over in the area.

All disturbed soil, except for access road travel surface, will be seeded in the fall of 2007 to prevent the establishment of invasive and noxious weeds including halogeton. Company personnel will be trained to recognize common weeds such as Scotch thistle, Russian thistle and halogeton, and will remove any plants seen as they travel along the access road or work on the drill site.

Company personnel will watch for sheep on the access road and take the necessary precautions to avoid collisions with livestock.

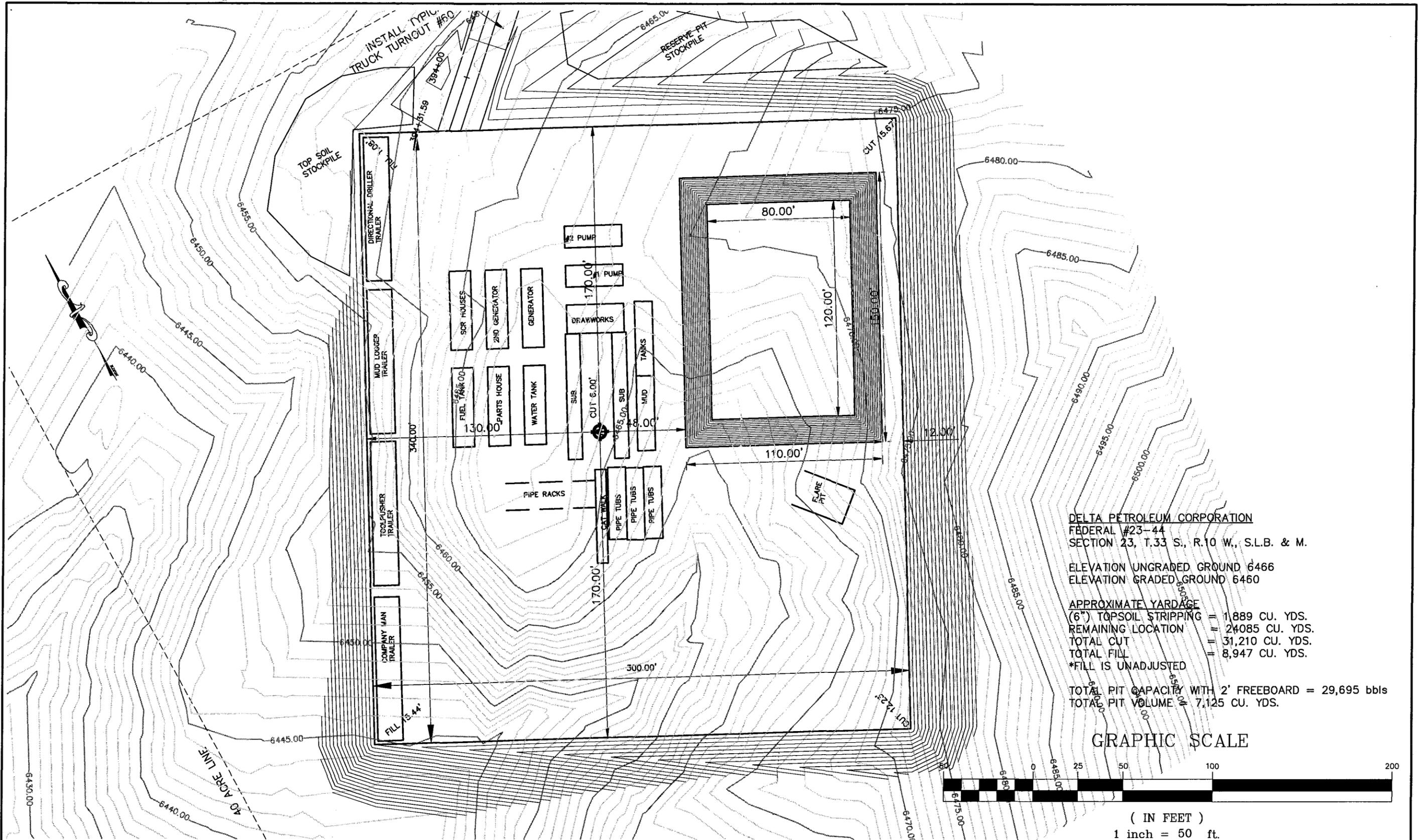
Raptor monitoring would consist of occupancy and productivity surveys of all raptor territories within one mile of the external project boundaries. Additionally, an effort would be made to monitor local golden eagle territories to determine when courtship initiation occurs.

If the well is plugged and abandoned, the monitoring would occur for one year past completion of site reclamation. If final reclamation, such as seeding, is finished in fall 2008, then monitoring would occur during the 2008 and 2009 breeding seasons.

If the well produces monitoring would occur for three years (2008, 2009, and 2010 breeding seasons).

Project personnel would be advised that roadside carrion can attract foraging eagles and potentially increase the risk of vehicle collisions with individuals feeding on carrion. Vehicle operators should slow down when eagles are along roads because the birds are slow to get into the air.

Fire suppression equipment will be available to suppress any wildfires caused by construction or related activities. . In the event of a wildfire, the Color Country Fire Dispatch will be notified 435-865-4600.



DELTA PETROLEUM CORPORATION
 FEDERAL #23-44
 SECTION 23, T.33 S., R.10 W., S.L.B. & M.
 ELEVATION UNGRADED GROUND 6466
 ELEVATION GRADED GROUND 6460

APPROXIMATE YARDAGE
 (6") TOPSOIL STRIPPING = 1,889 CU. YDS.
 REMAINING LOCATION = 24,085 CU. YDS.
 TOTAL CUT = 31,210 CU. YDS.
 TOTAL FILL = 8,947 CU. YDS.
 *FILL IS UNADJUSTED

TOTAL PIT CAPACITY WITH 2' FREEBOARD = 29,695 bbls
 TOTAL PIT VOLUME = 7,125 CU. YDS.

GRAPHIC SCALE



(IN FEET)
 1 inch = 50 ft.

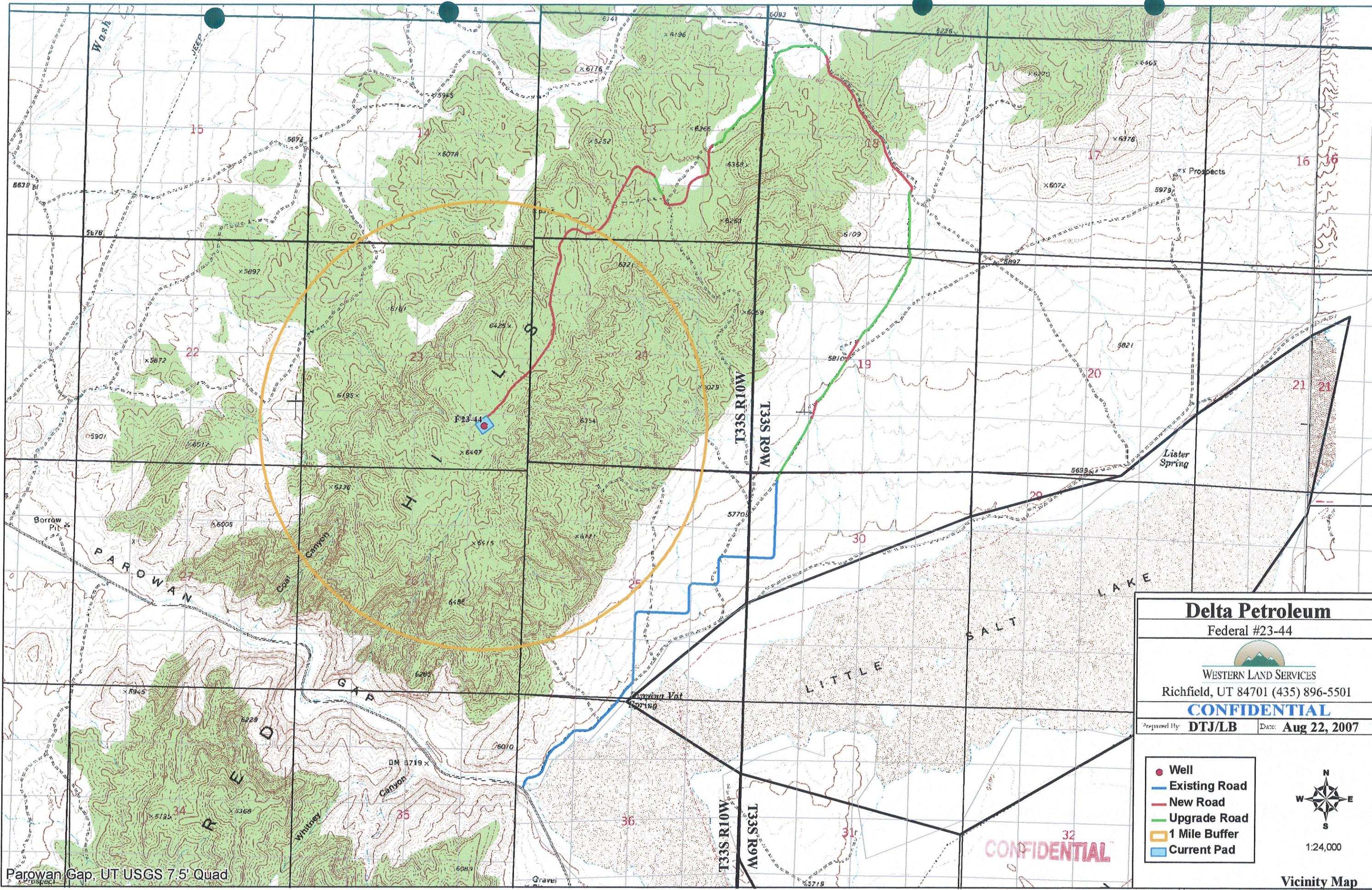
Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 802
 270 S 100 W
 Rockwell, UT 84701
 Office: 435-999-8835
 Fax: 435-999-0220
 Cell: 435-507-1310



DELTA FEDERAL #23-44 PAD LAYOUT
DELTA PETROLEUM CORPORATION

CONFIDENTIAL

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. PAD 1
CHECKED R.W.S.	PROJECT 0703-0048R DRAVING PAD	
DRAWN R.W.S.	DATE 08/21/07	



Parowan Gap, UT USGS 7.5' Quad

Delta Petroleum	
Federal #23-44	
 WESTERN LAND SERVICES Richfield, UT 84701 (435) 896-5501	
CONFIDENTIAL	
Prepared By: DTJ/LB	Date: Aug 22, 2007

- Well
- Existing Road
- New Road
- Upgrade Road
- 1 Mile Buffer
- Current Pad

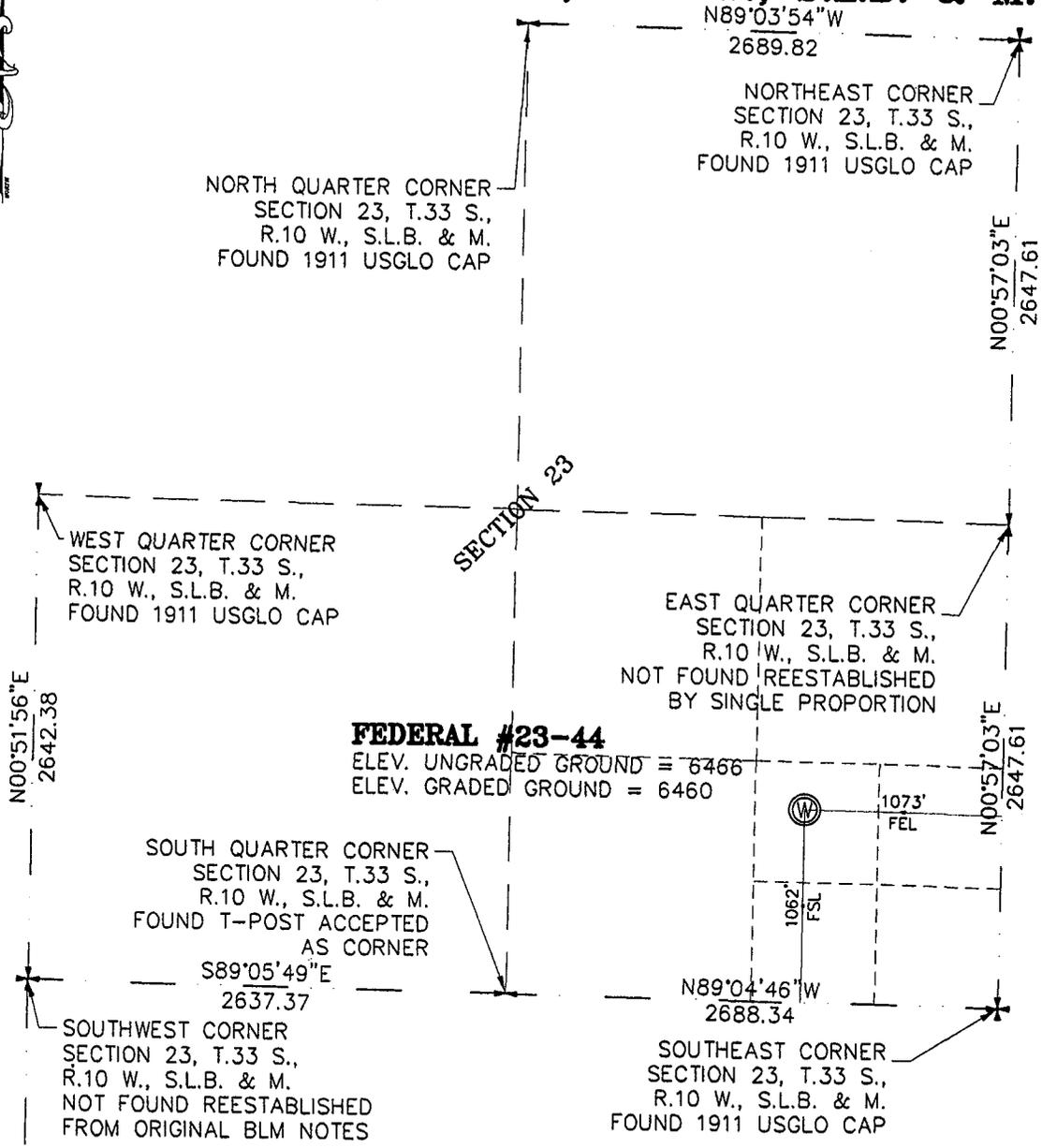


1:24,000

Vicinity Map

CONFIDENTIAL

SECTION 23, T.33 S., R.10 W., S.L.B. & M.



PROJECT

DELTA PETROLEUM CORPORATION

WELL LOCATION, LOCATED AS SHOWN
IN THE SE 1/4 OF THE SE 1/4 OF
SECTION 23, T.33 S., R.10 W., S.L.B. & M.
IRON COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
QUARTER CORNER AS NOTED
PROPOSED WELL LOCATION



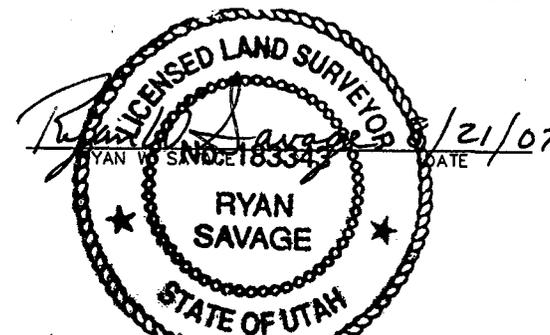
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
FEDERAL #23-44 WELL
LOCATED IN THE SE 1/4 OF THE SE 1/4 OF
SECTION 23, T.33 S., R.10 W., S.L.B. & M.
IRON COUNTY, UTAH.

BASIS OF ELEVATION

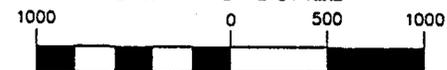
ELEVATION BASED ON USGS BENCH MARK 6JDB
LOCATED IN THE NE 1/4 OF SECTION 35, T.33 S.,
R.10 W., S.L.B. & M.
ELEVATION USED 5719.00

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



GRAPHIC SCALE



1 inch = 1000 ft.

CONFIDENTIAL

Savage Surveying, INC.

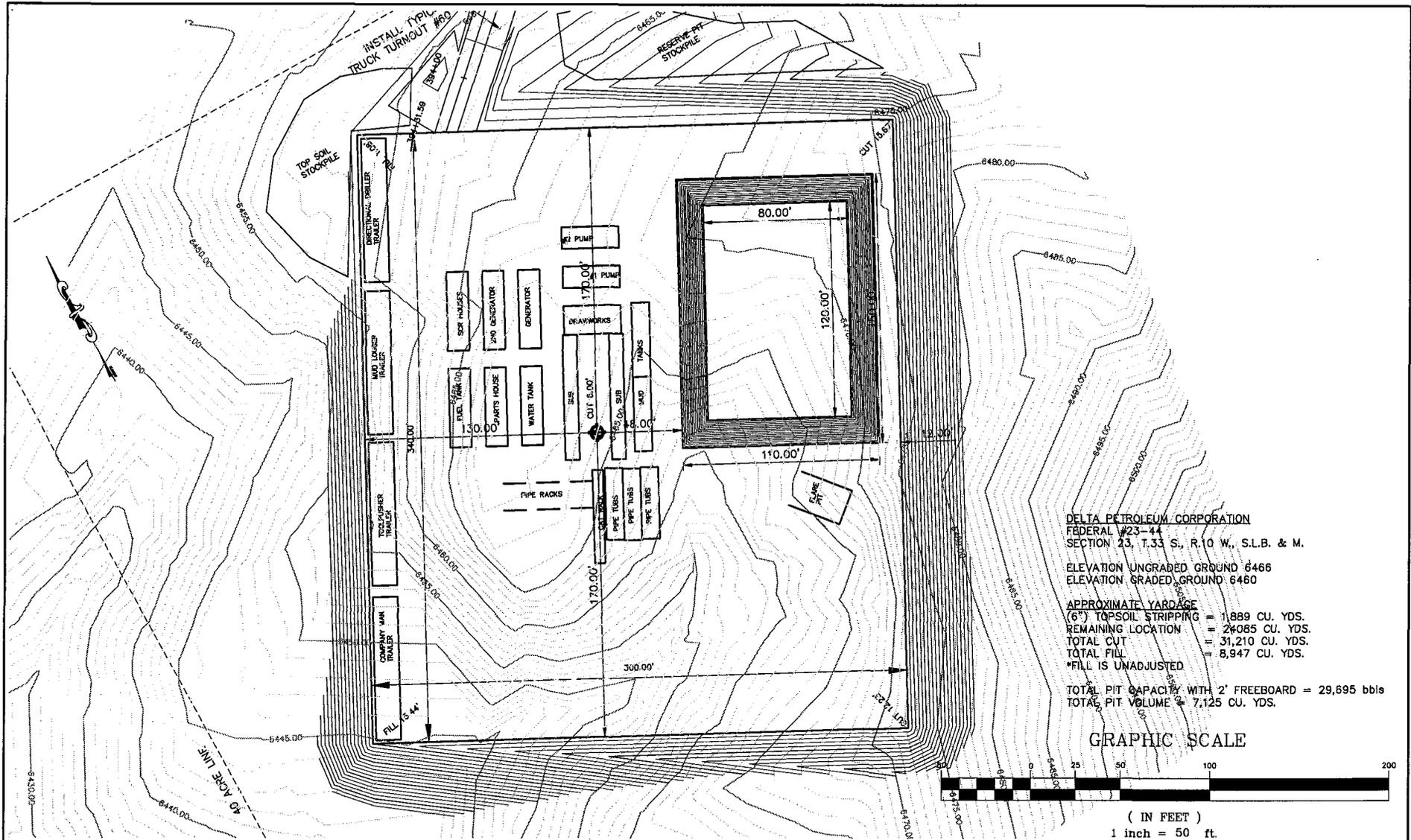
Ryan Savage, PLS
PO BOX 92
275 S W
Riverton, UT 84701
Office: 313-396-8635
Fax: 435-838-0220
Cell: 435-206-1345



LOCATION PLAT FOR FEDERAL #23-44

DELTA PETROLEUM CORPORATION

DESIGNED BY:	SURVEYED BY:	CHECKED BY:	DRAWN BY:	PROJECT NUMBER	SHEET NUMBER
R.W.S.	T.K.S.	R.W.S.	R.W.S.	0703-004S	1

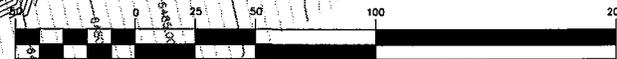


DELTA PETROLEUM CORPORATION
 FEDERAL #23-44
 SECTION 23, T.33 S., R.10 W., S.L.B. & M.
 ELEVATION UNGRADED GROUND 6466
 ELEVATION GRADED GROUND 6460

APPROXIMATE YARDAGE
 (6") TOPSOIL STRIPPING = 1,889 CU. YDS.
 REMAINING LOCATION = 24,085 CU. YDS.
 TOTAL CUT = 31,210 CU. YDS.
 TOTAL FILL = 8,947 CU. YDS.
 *FILL IS UNADJUSTED

TOTAL PIT CAPACITY WITH 2' FREEBOARD = 29,695 bbls
 TOTAL PIT VOLUME = 7,125 CU. YDS.

GRAPHIC SCALE



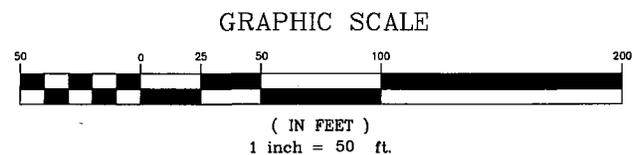
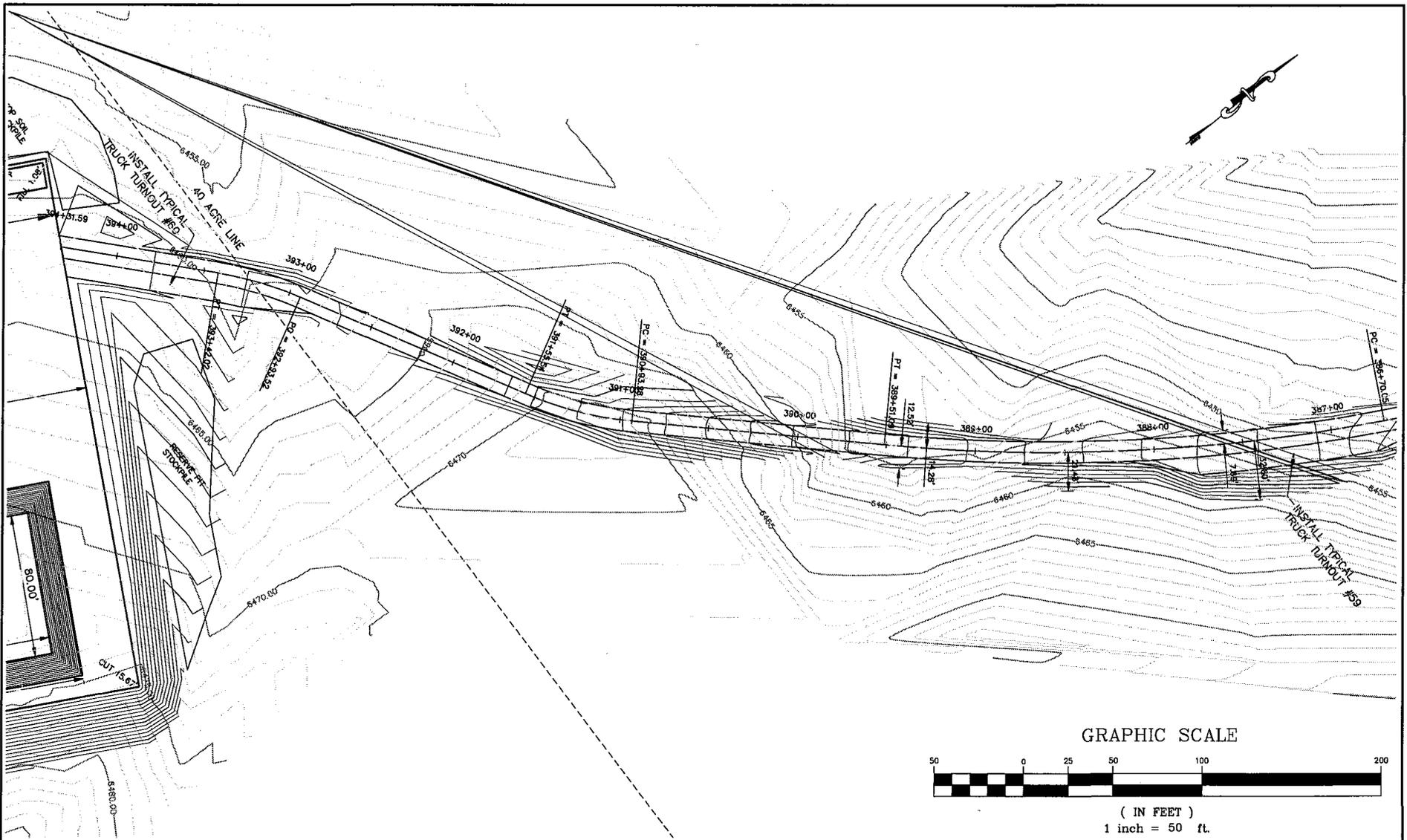
(IN FEET)
 1 inch = 50 ft.

Savage Surveying, Inc.
 Ryan M. Savage, PLS
 P.O. BOX 100
 2748 S. 20th W.
 P.O. BOX 100
 Ocala, FL 32067
 Phone: 352-369-6559
 Fax: 352-369-6559



DELTA FEDERAL #23-44 PAD LAYOUT
DELTA PETROLEUM CORPORATION

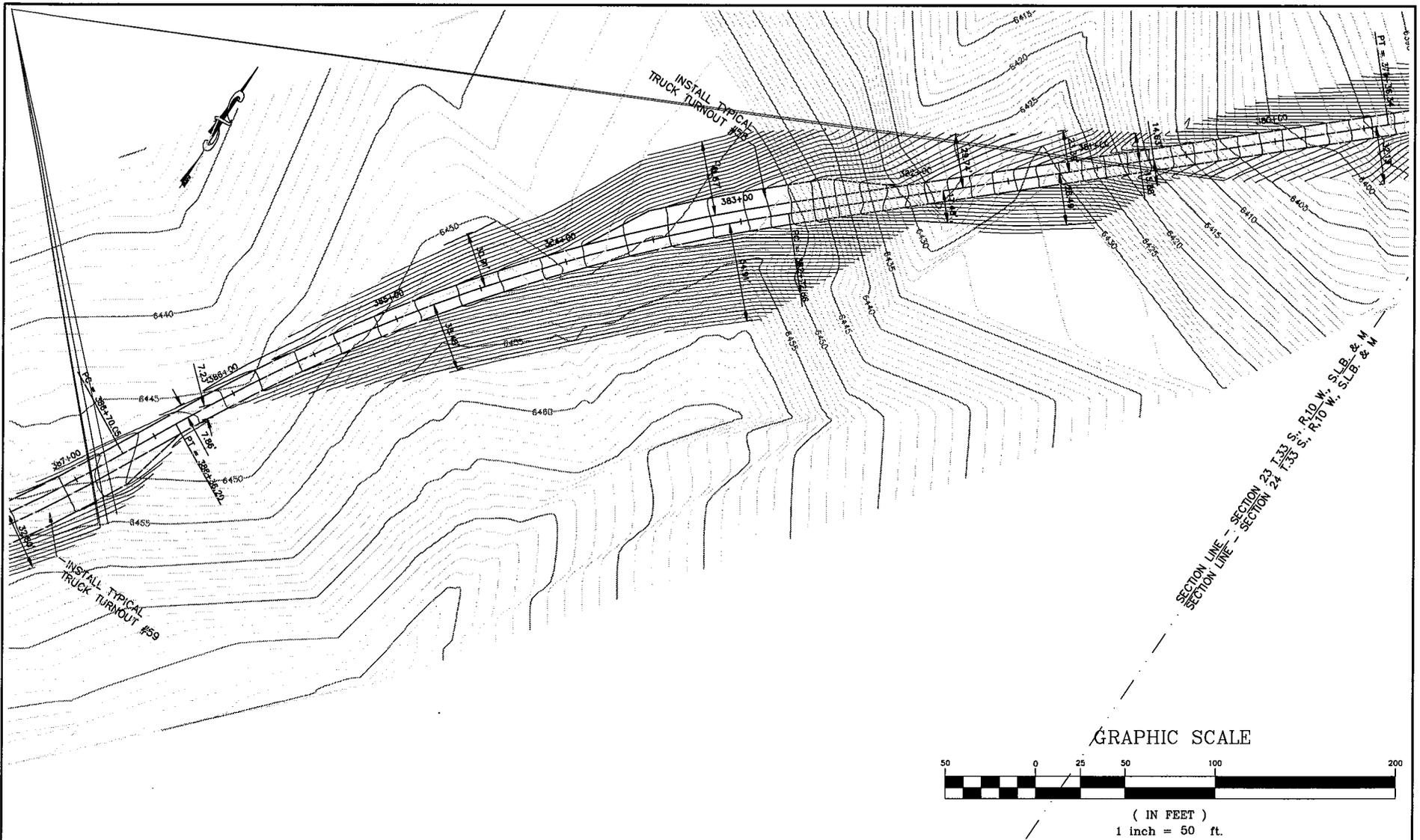
ENGINEER	T.M.	SCALE	1" = 50'	DRAWING NO.
CHECKED	R.W.S.	PROJECT	0788-00-001R	PAD 1
DRAWN	R.W.S.	DATE	08/21/07	



Savage Surveying, INC.
 Route 100, Savage, P.O. Box 123
 P.O. Box 123
 State of Maryland
 Phone: 410-286-2222
 Fax: 410-286-2222
 Website: www.savage-surveying.com

DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 1
CHECKED R.W.S.	PROJECT DELTA FEDERAL #23-44 ACCESS ROAD	
DRAWN R.W.S.	DATE 09/21/07	

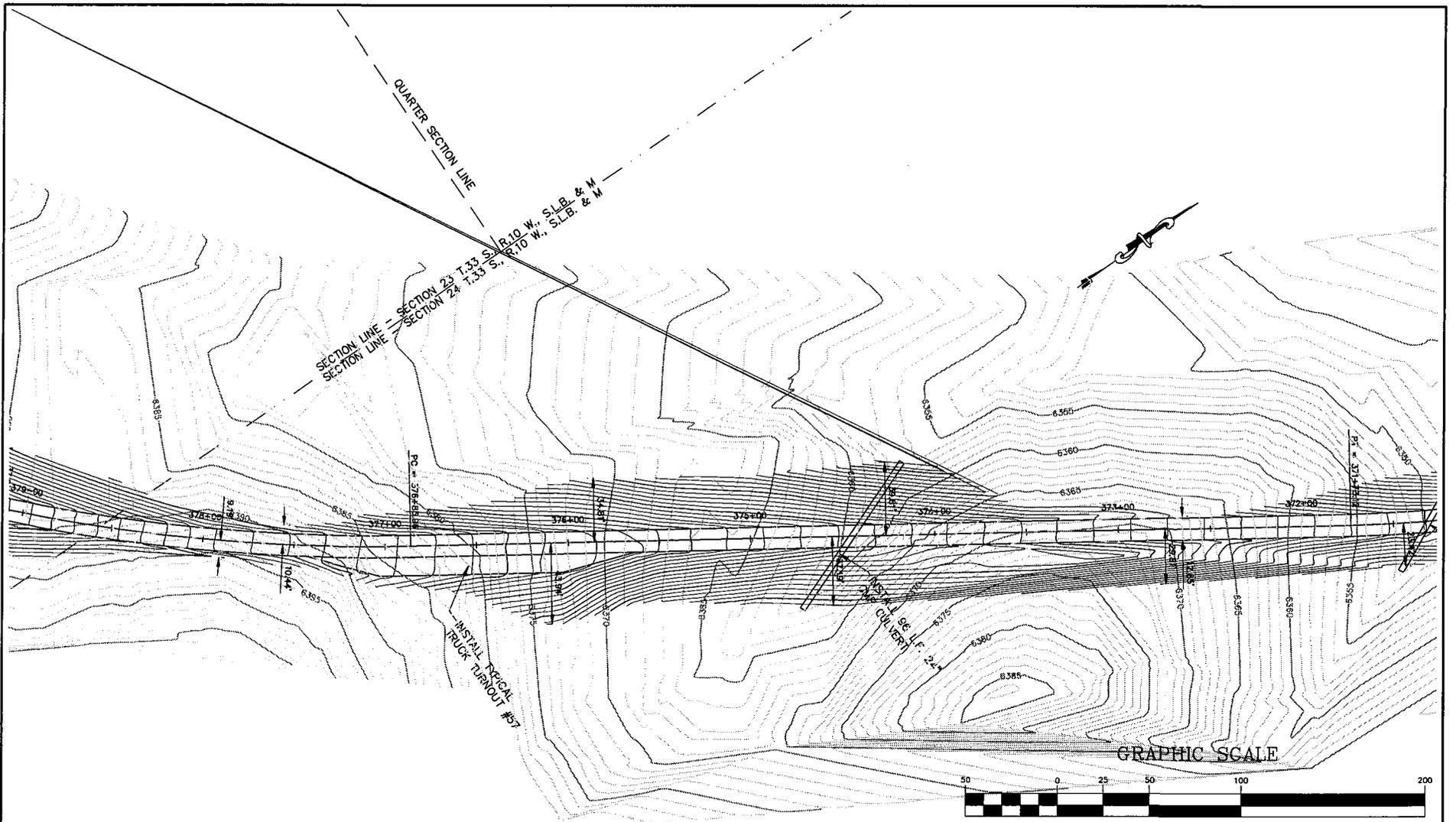


Savage Surveying, Inc.
 P.O. Box 100
 2713 N.W. 10th St.
 Ft. Lauderdale, FL 33304
 Phone: (954) 551-1111
 Fax: (954) 551-1112
 Cell: (954) 551-1113



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 2
CHECKED R.W.S.	PROJECT 0700-0040	
DRAWN D.G.	DRAWN 8/21/07	



GRAPHIC SCALE



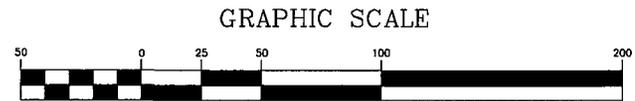
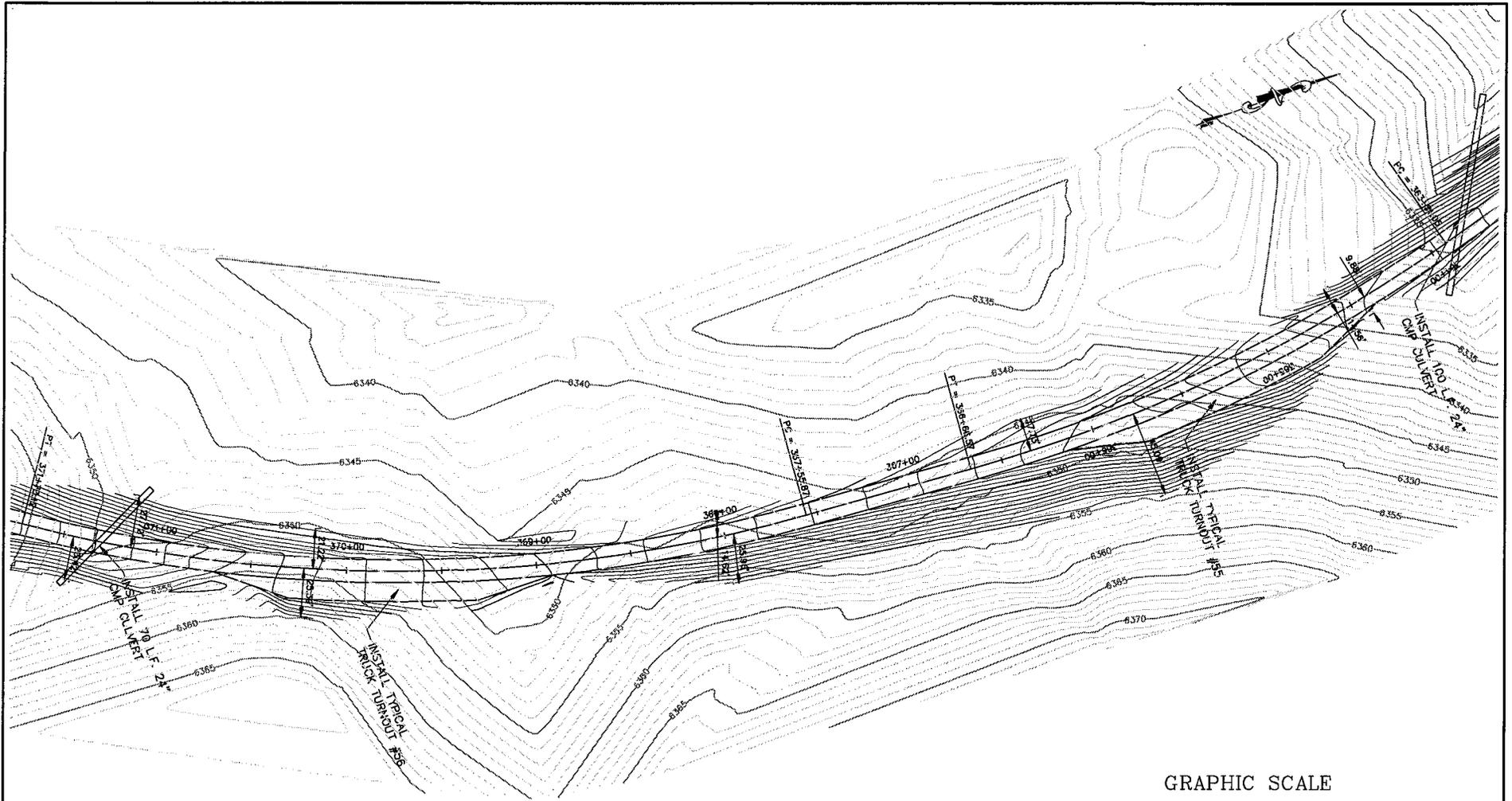
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Rt. 101 Box 100
P.O. Box 100
27480 W
Ridgely, VA 22134
Office: (540) 835-0000
Fax: (540) 835-0000
Cell: (540) 835-0000



**DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION**

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 3
CHECKED R.W.S.	PROJECT 6708-0048	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE

(IN FEET)
1 inch = 50 ft.

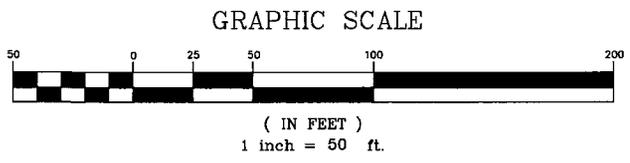
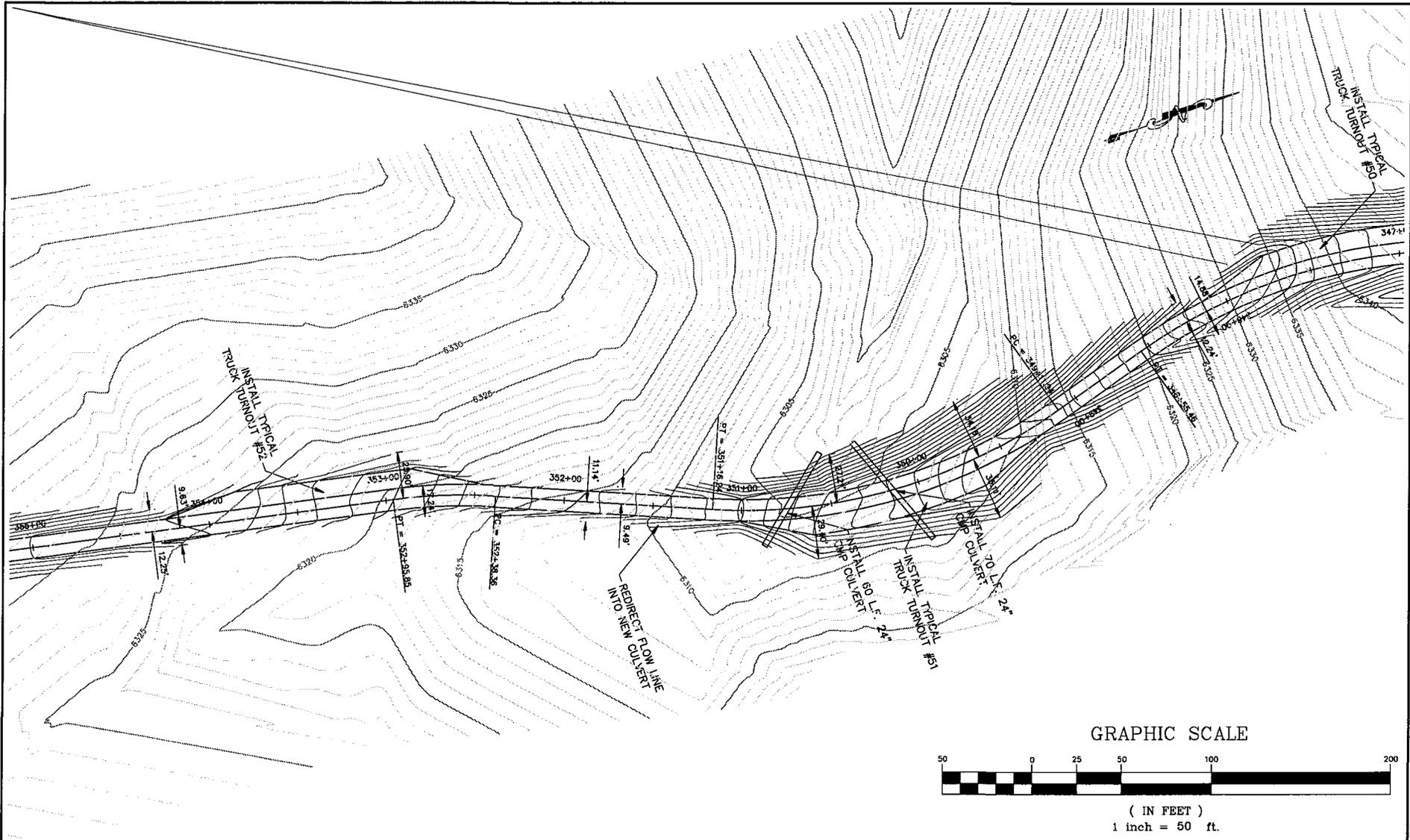
Savage Surveying, Inc.
P.O. Box 100
Savage, MD 21076
Tel: 410-286-2800
Fax: 410-286-2801



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'
CHECKED	R.W.S.	PROJECT	6705-0040
DRAWN	D.G.	DATE	8/21/07

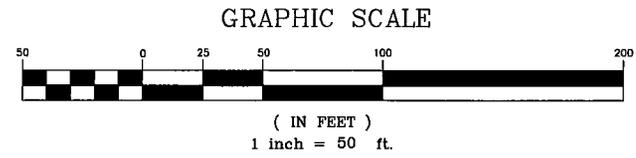
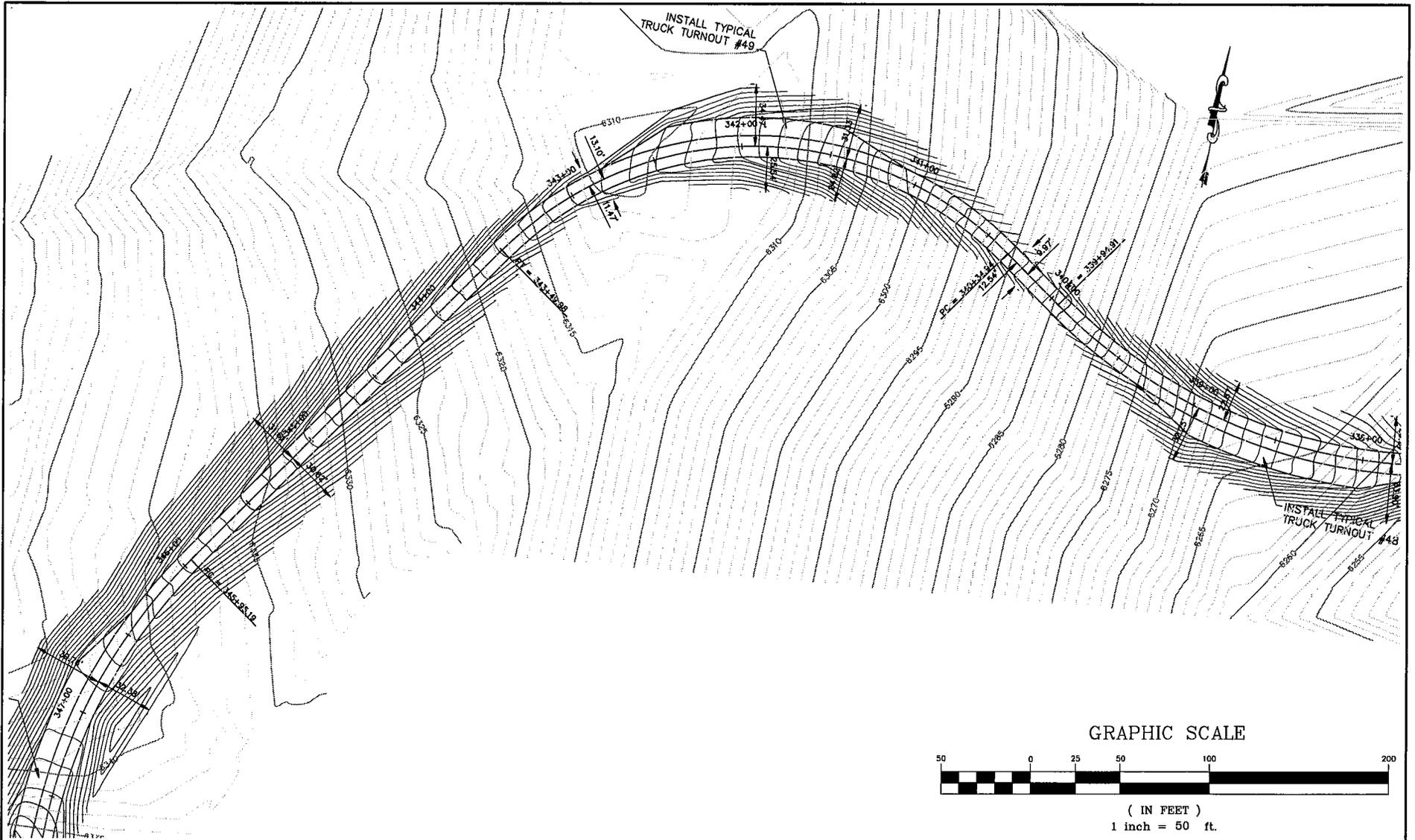
RD 4



Savage Surveying, Inc.
 Ryan M. Savage, PLS
 PO Box 888
 2793 Hill W.
 Franklin, LA 70401
 Cell: 708-999-2222
 Fax: 708-999-2222
 Web: 282-294-0292

**DELTA FEDERAL #23-44 ACCESS ROAD
 DELTA PETROLEUM CORPORATION**

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 6
CHECKED	R.W.S.	PROJECT	0708-0048	
DRAWN	D.G.	DATE	8/21/07	

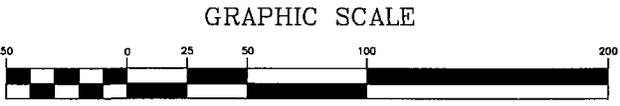
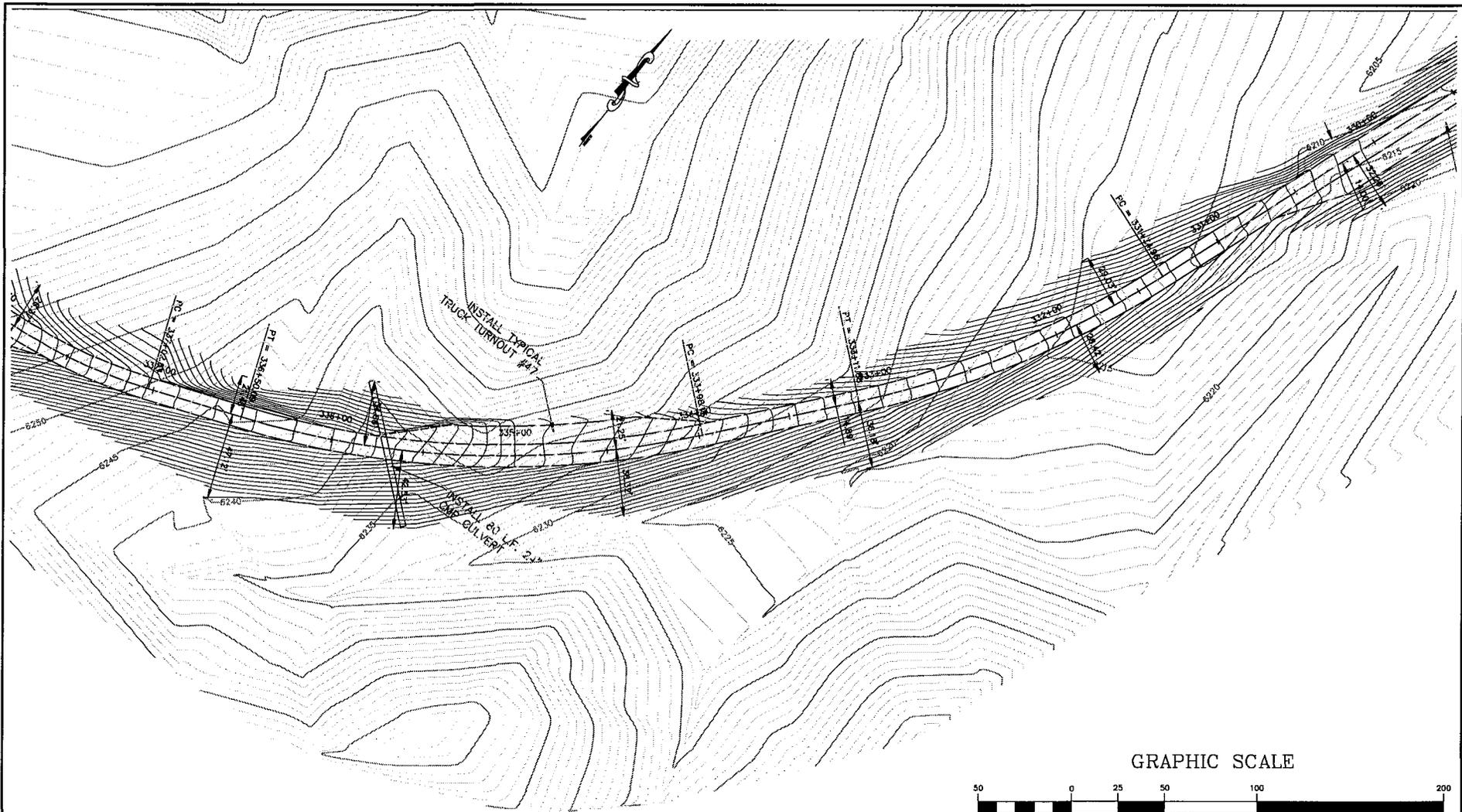


Savage Surveying, INC.
 Ryan M. Savage, PLS
 PO BOX 88
 2765 8th St
 Raleigh, NC 27601
 Cell: 919-886-2222
 Fax: 919-886-2222
 Web: 919-886-2222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	RD 7
CHECKED R.W.S.	PROJECT 0703-0048	
DRAWN D.G.	DATE 8/21/07	

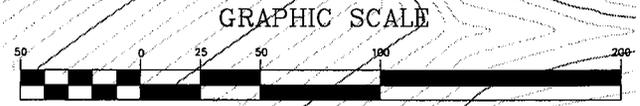
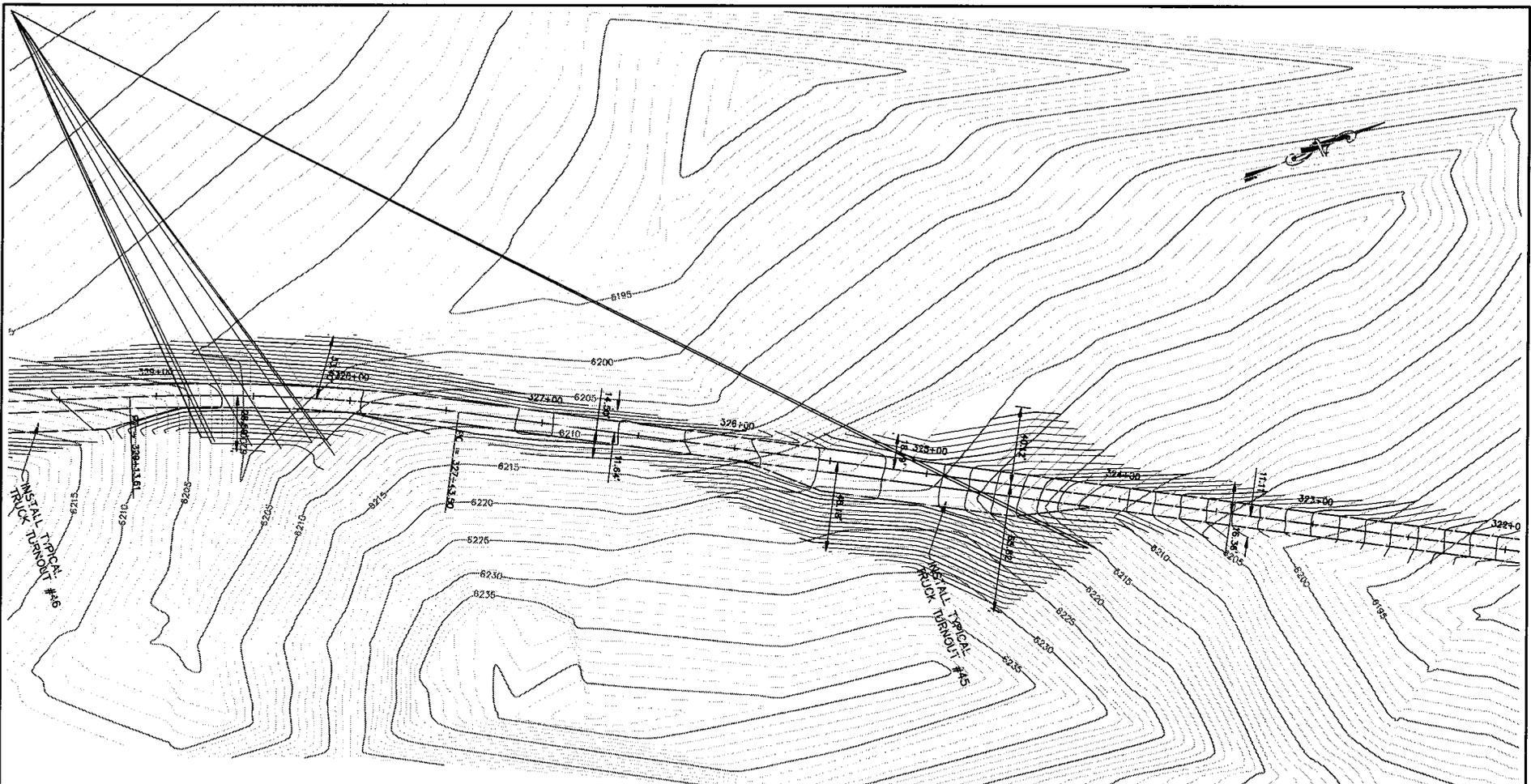


(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
 P.O. Box 100
 275 S. 10th St.
 Pompano Beach, FL 33062
 Phone: (305) 965-0000
 Fax: (305) 965-0000
 Website: www.savage-surveying.com

DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 8
CHECKED R.W.S.	FIELD NO. 4703-0248	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE

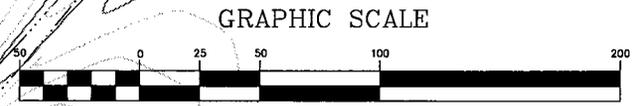
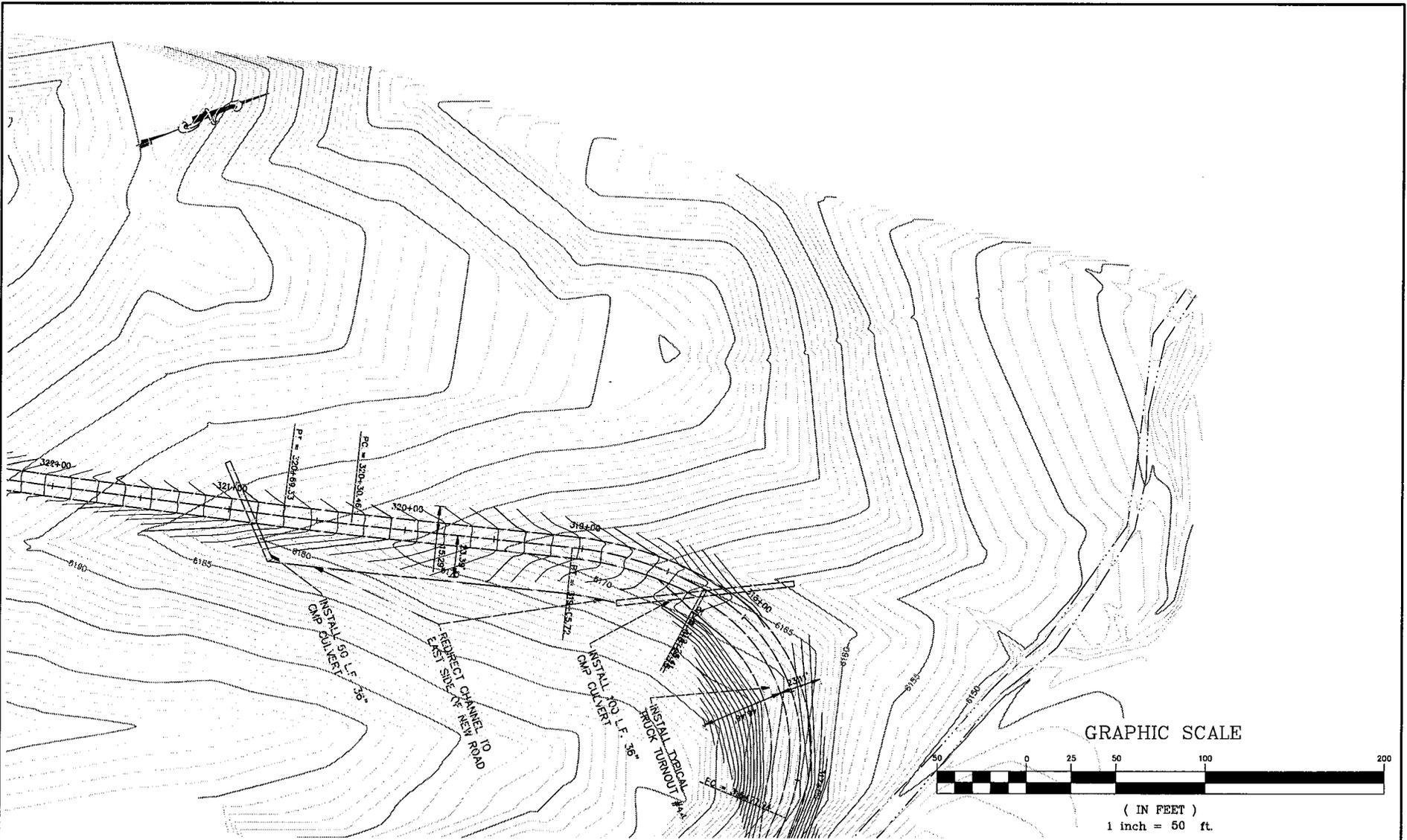
(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.
Route 100, Savage, MD
PO Box 100
7760 W. 100th St.
Farmingdale, NY 11737
Tel: 410-286-2828
Fax: 410-286-2828
Cell: 410-286-1255



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	6700-0045	RD 9
DRAWN	D.G.	DRAWING	6700-0045	
		DATE	8/21/07	



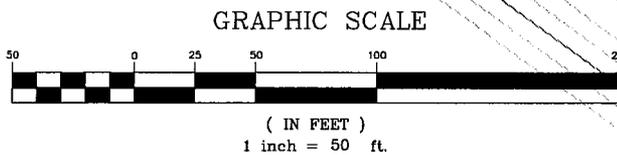
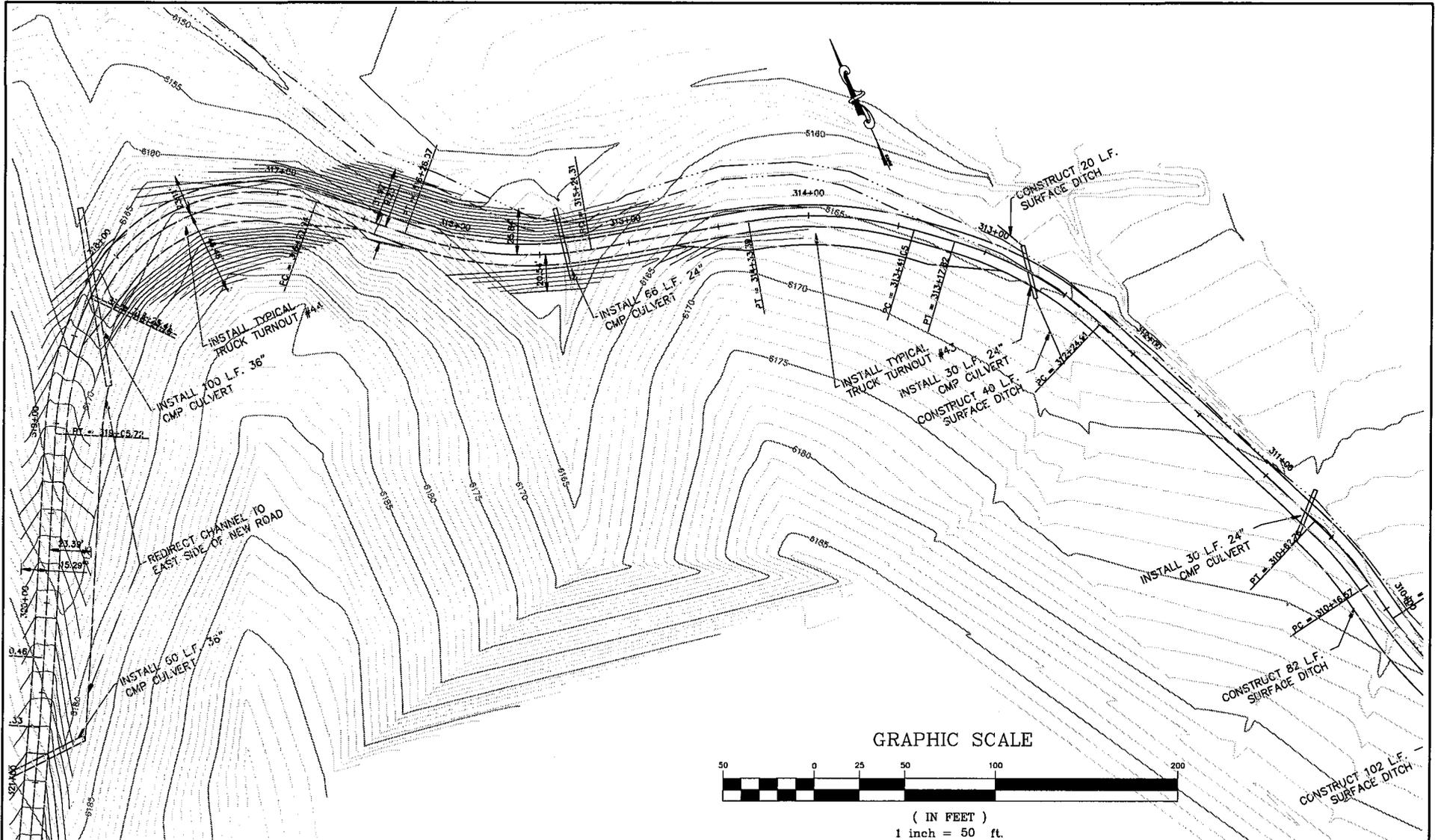
(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.
 Route 116, Savannah, FL 3
 PO Box 116
 32170
 Phone: 904-355-1166
 Fax: 904-355-1166
 904-355-1166



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

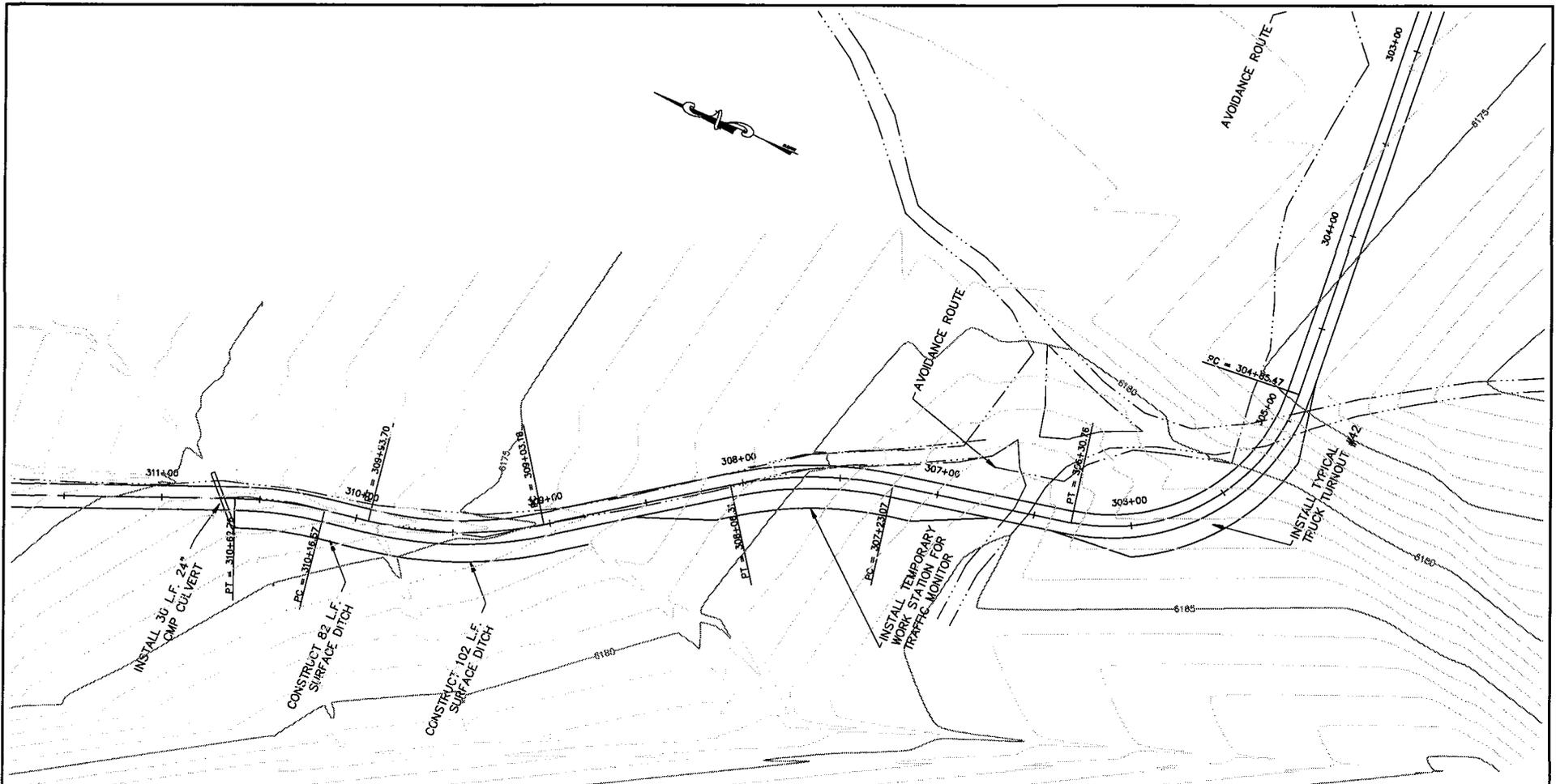
ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0700-00-05	RD 10
DRAWN	D.G.	DATE	8/21/07	



Savage Surveying, Inc.
 Ryan W. Savage, P.L.S.
 PO Box 885
 270 S 5th St
 Richmond, LA 70471
 Phone: 504-835-4444
 Fax: 504-835-4444

DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	DRAWING NO.
CHECKED	R.W.S.	PROJECT	2700-0046	RD 11
DRAWN	D.G.	DATE	8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

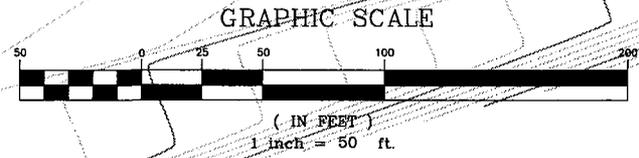
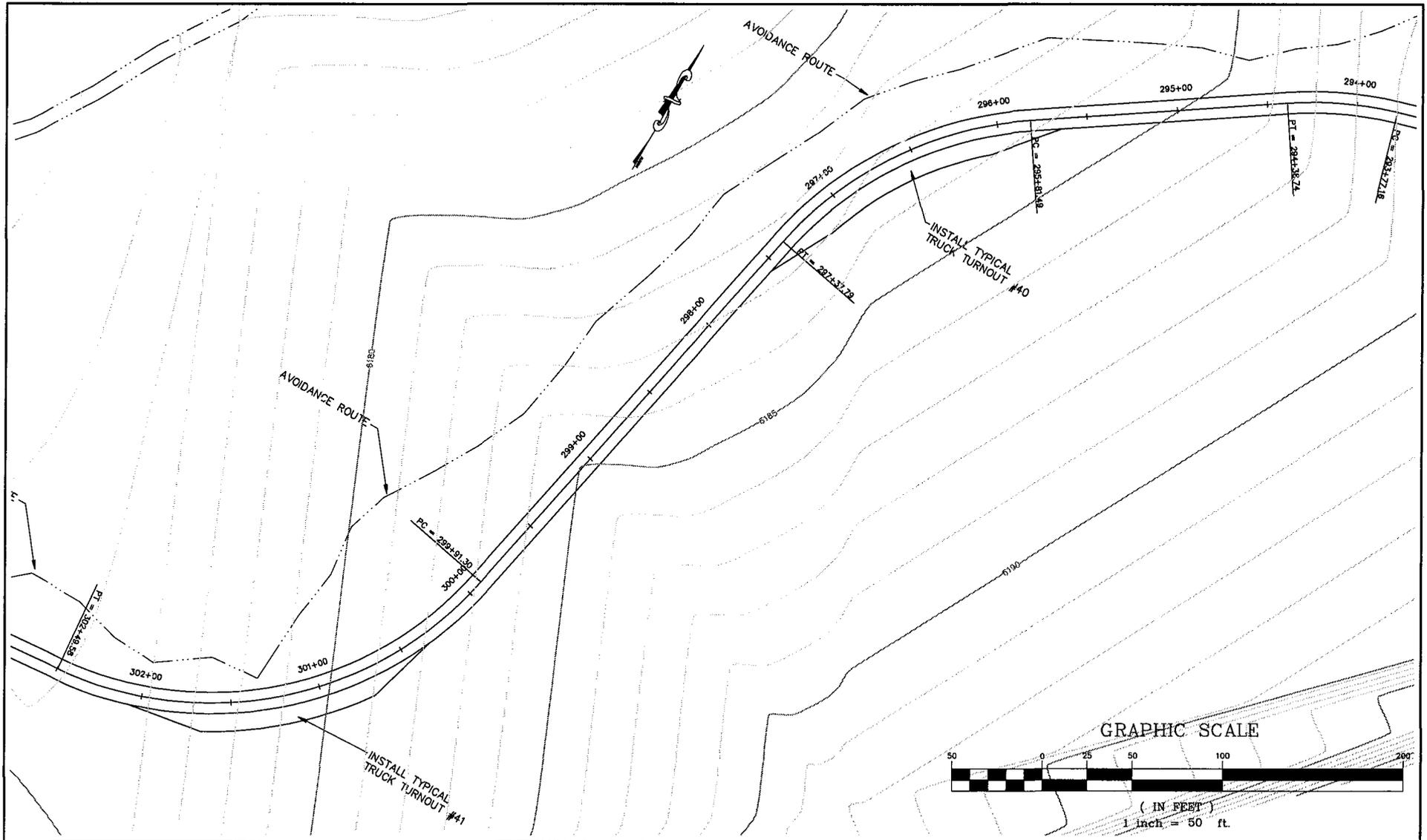
Savage Surveying, INC.

Route 16, Orange, FL 328
PO Box 100
371 S 9th St
Palm Beach, FL 33480
Phone: (561) 966-2222
Fax: (561) 966-2222
Cell: (561) 966-2222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 12
CHECKED R.W.S.	PROJECT 0700-0048 0700-0048	
DRAWN D.G.	DATE 8/21/07	

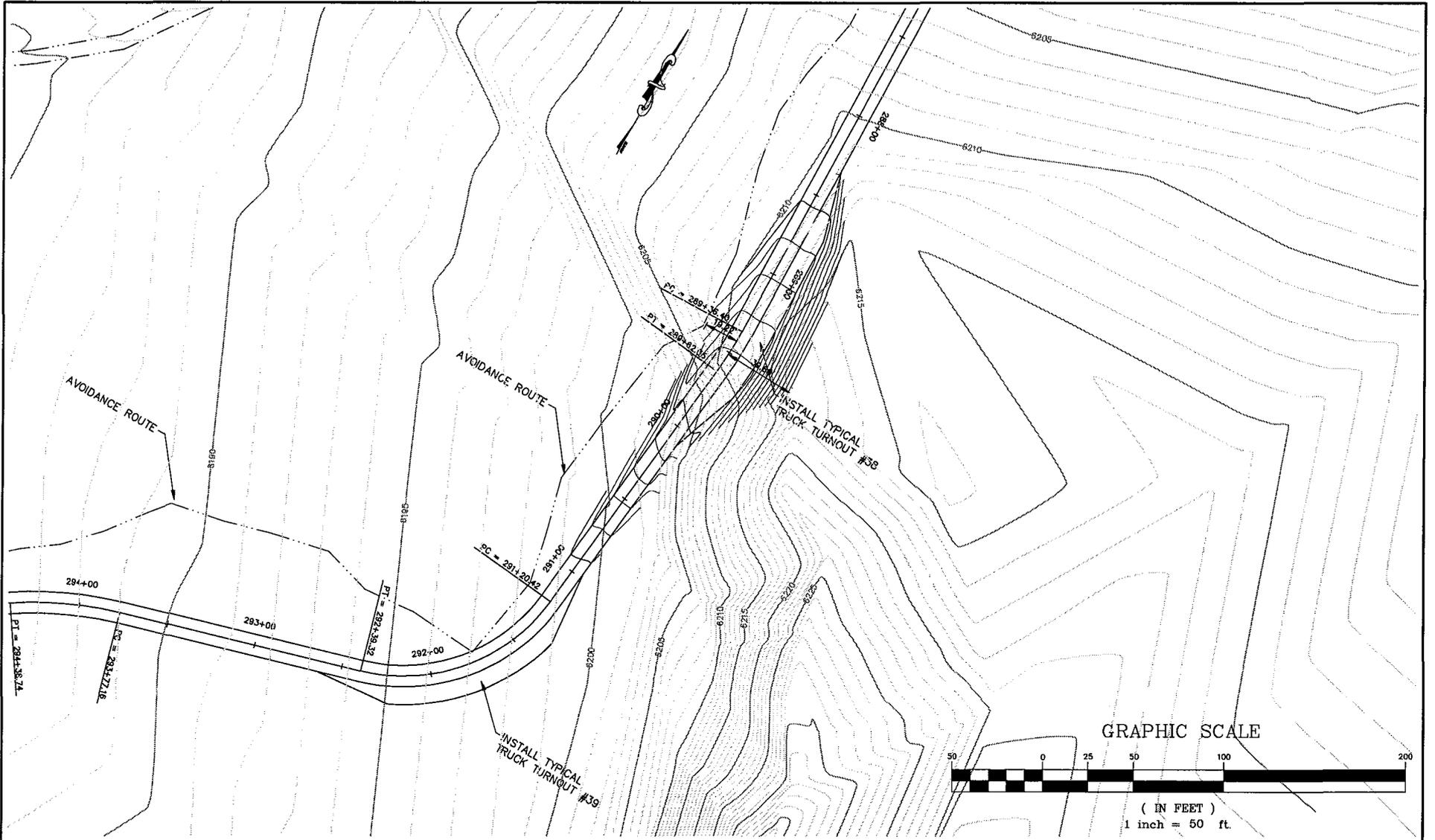


Savage Surveying, INC.
 Ryan H. Savage, P.L.S.
 P.O. Box 100
 27610 HWY
 Raleigh, NC 27604
 Office: 919-879-0200
 Fax: 919-879-0200
 Cell: 919-879-0200



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 13
CHECKED R.W.S.	PROJECT 6700-0040	
DRAWN D.G.	DATE 8/21/07	

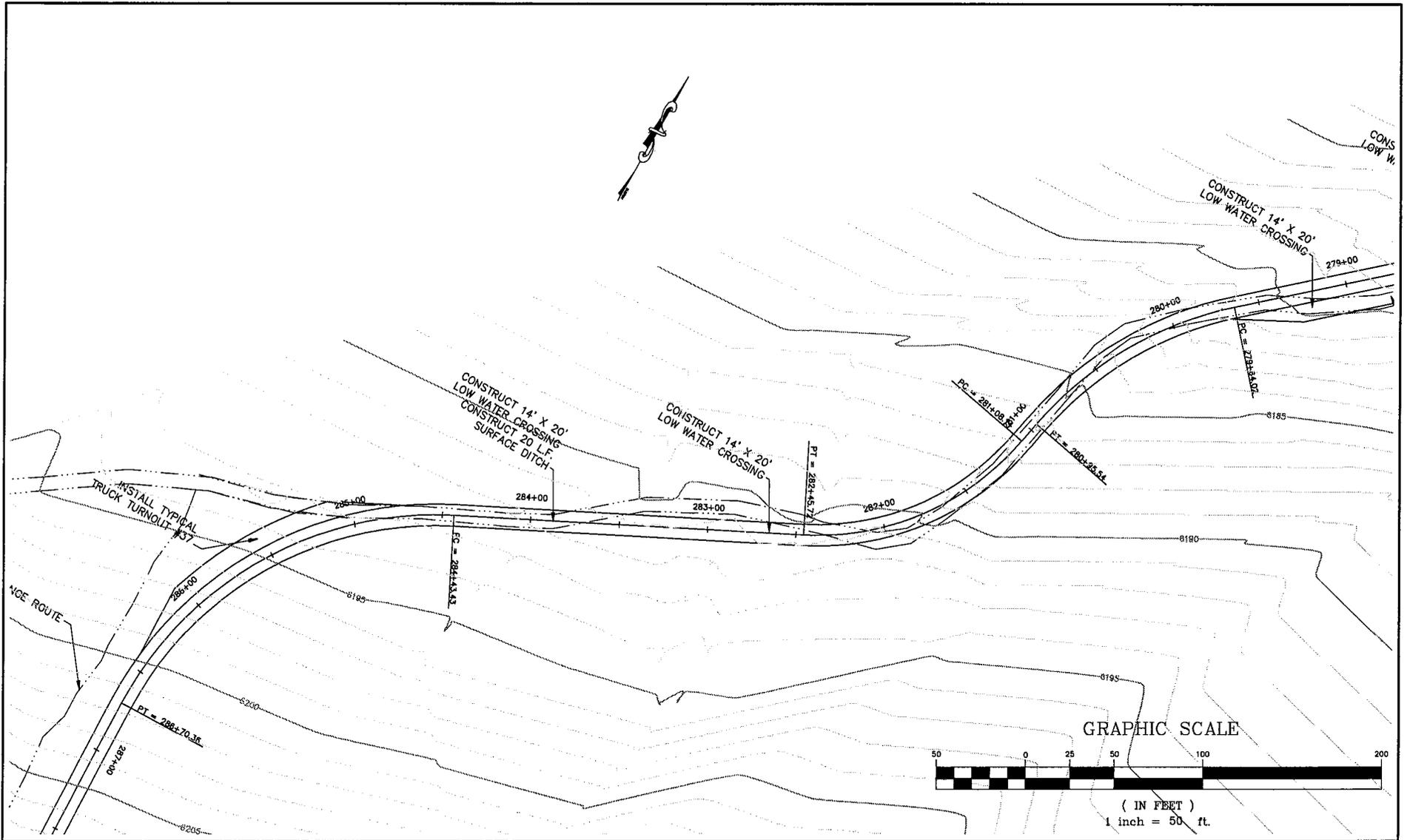


Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 688
 27111 Hwy 101
 Raleigh, NC 27605
 Tel: 919-486-0000
 Fax: 919-486-0000



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 14
CHECKED R.W.S.	FROM: 0708-0046 DWG. NO: 0708-0046	
DRAWN D.G.	DATE 8/21/07	

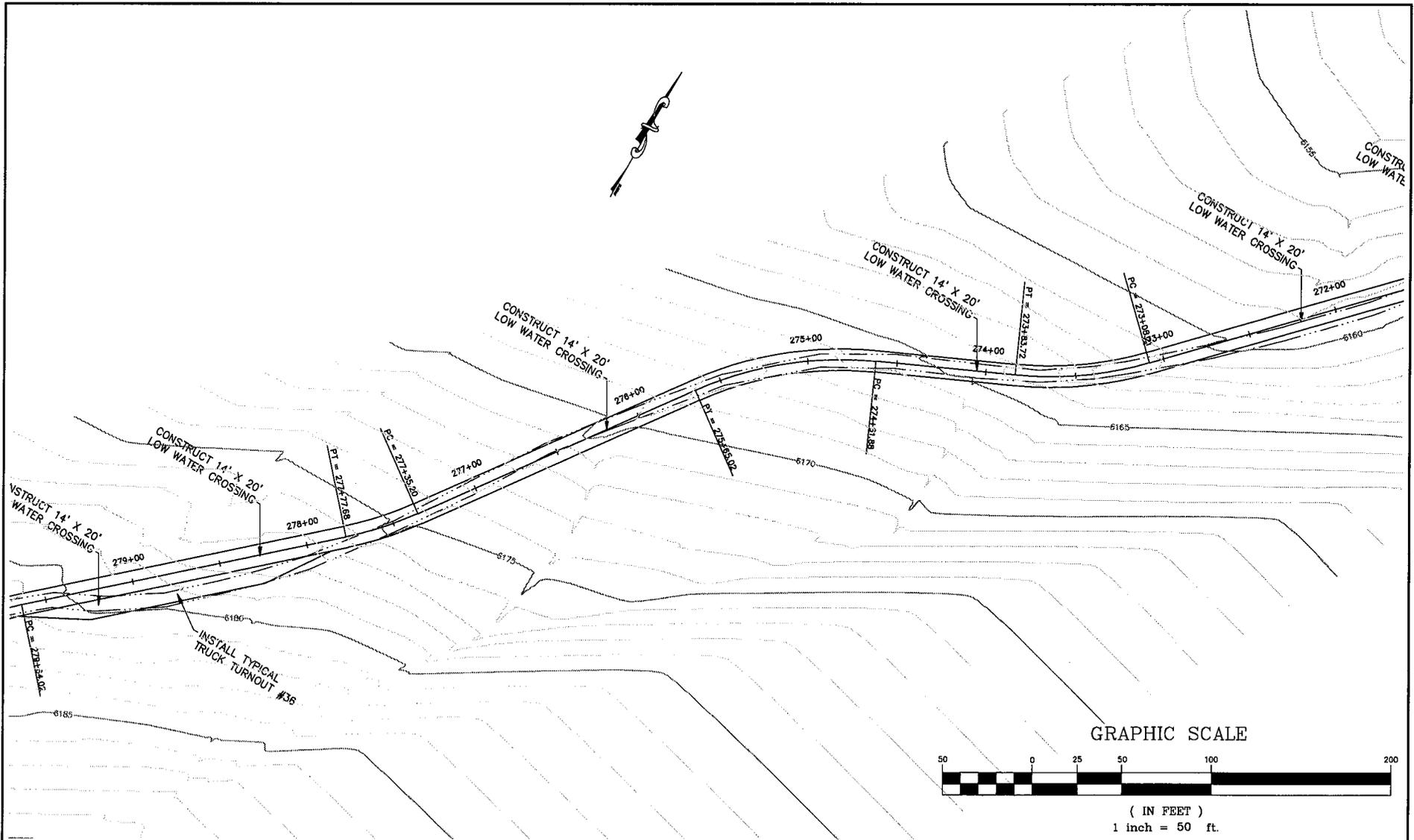


Savage Surveying, Inc.
 Ryan W. Savage, P.L.S.
 PO Box 101
 270 S. 2nd St.
 Panama City, FL 32401
 Phone: (904) 994-0000
 Fax: (904) 994-0000
 Cell: (904) 391-1200



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 15
CHECKED	R.W.S.	PROJECT	0703-0045	
DRAWN	D.G.	DATE	0708-0045	
			8/21/07	



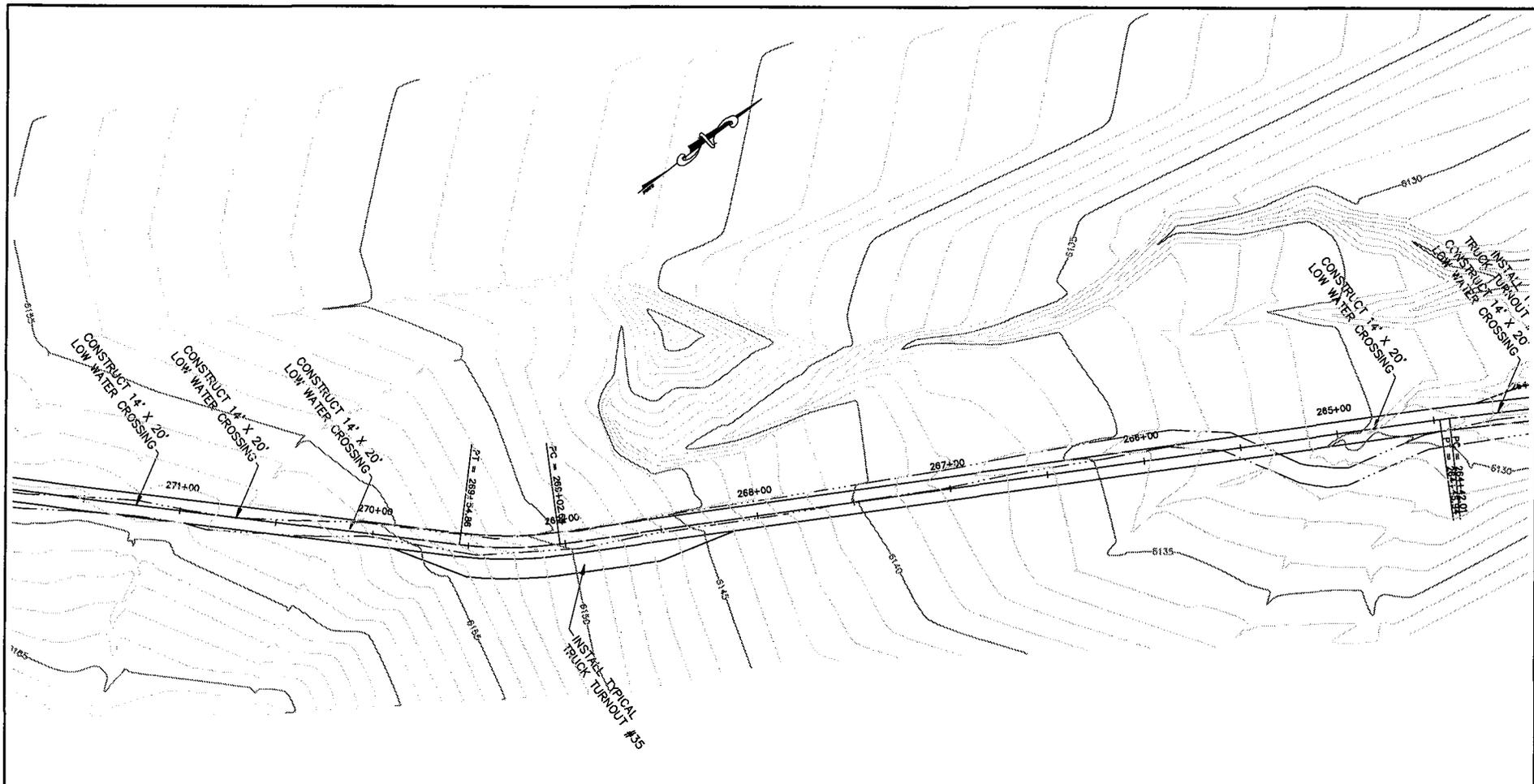
Savage Surveying, Inc.

1000
 Ryan Rd., Savage, MD
 PO Box 100
 27628 W
 Pikesville, MD 21091
 Phone: 410-496-0000
 Fax: 410-496-0000
 Cell: 410-247-1200

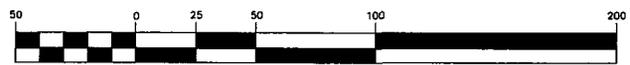


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 16
CHECKED	R.W.S.	PROJECT	0700-0046	
DRAWN	D.G.	DATE	8/21/07	



GRAPHIC SCALE



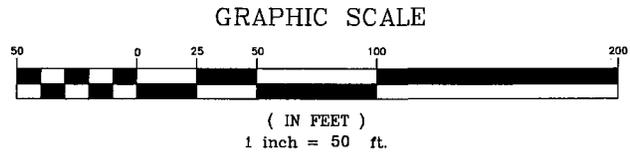
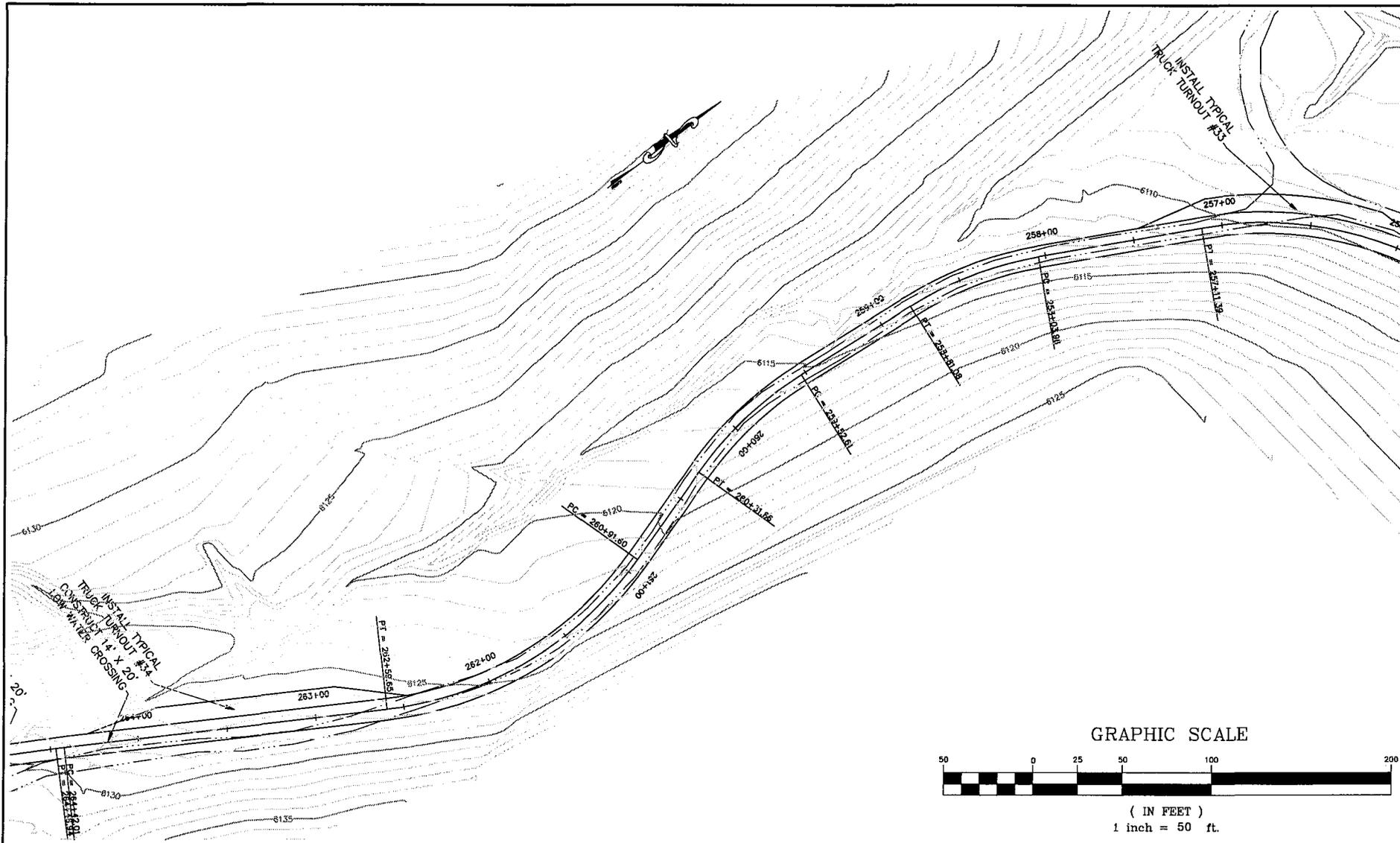
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 108
 270 S 10th St
 Raleigh, NC 27601
 Cell: 919-886-4444
 Fax: 919-886-4444
 Cell: 919-886-4444



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

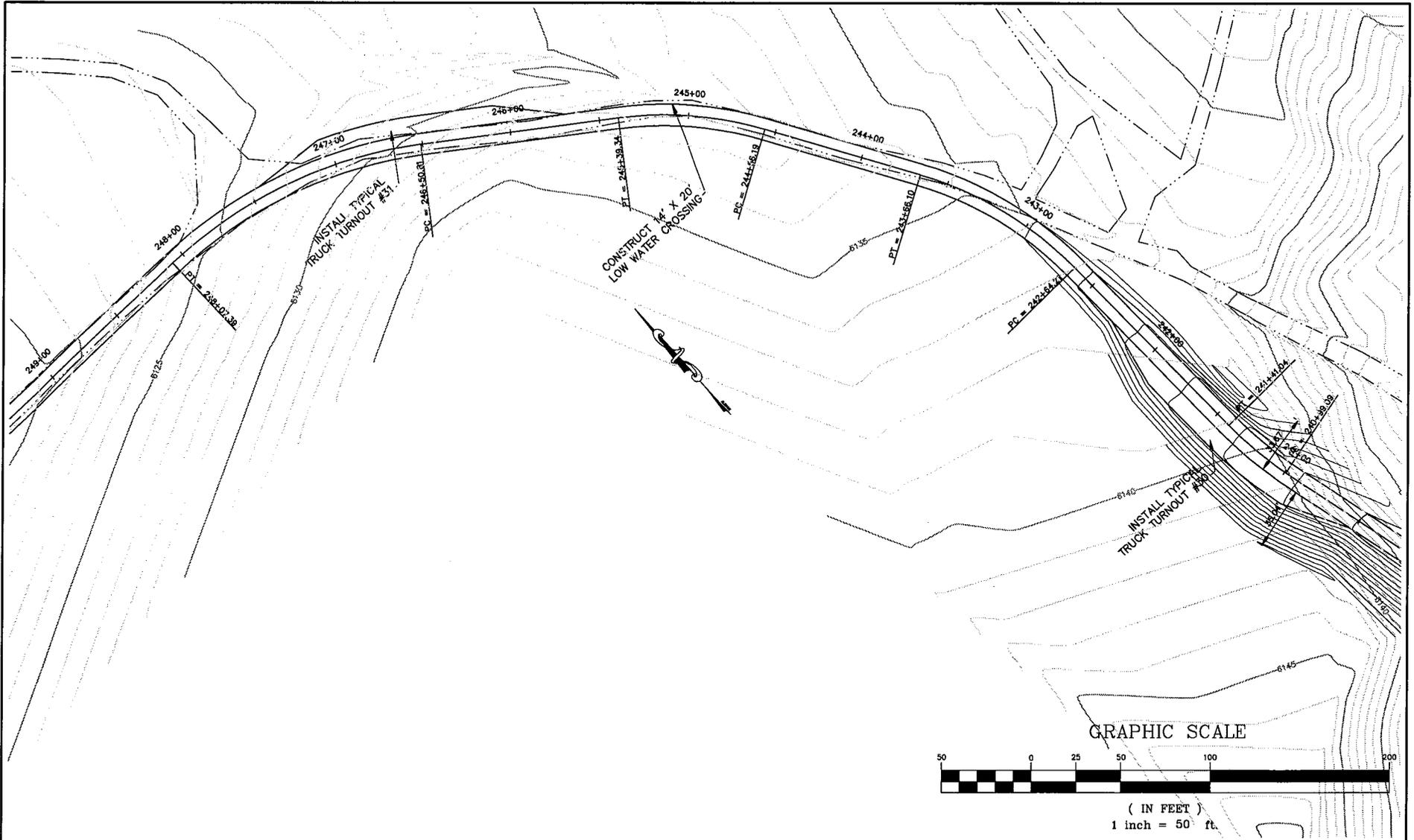
ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 17
CHECKED	R.W.S.	PROJECT	0703-0048 0708-0048	
DRAWN	D.G.	DATE	8/21/07	



Savage Surveying, INC.
 2715 W. ...
 P.O. Box ...
 ...

DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 18
CHECKED F.W.S.	PROJECT 0708-0048	
DRAWN D.G.	DATE 8/21/07	

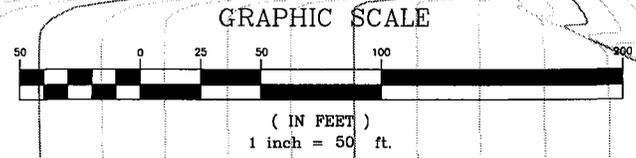
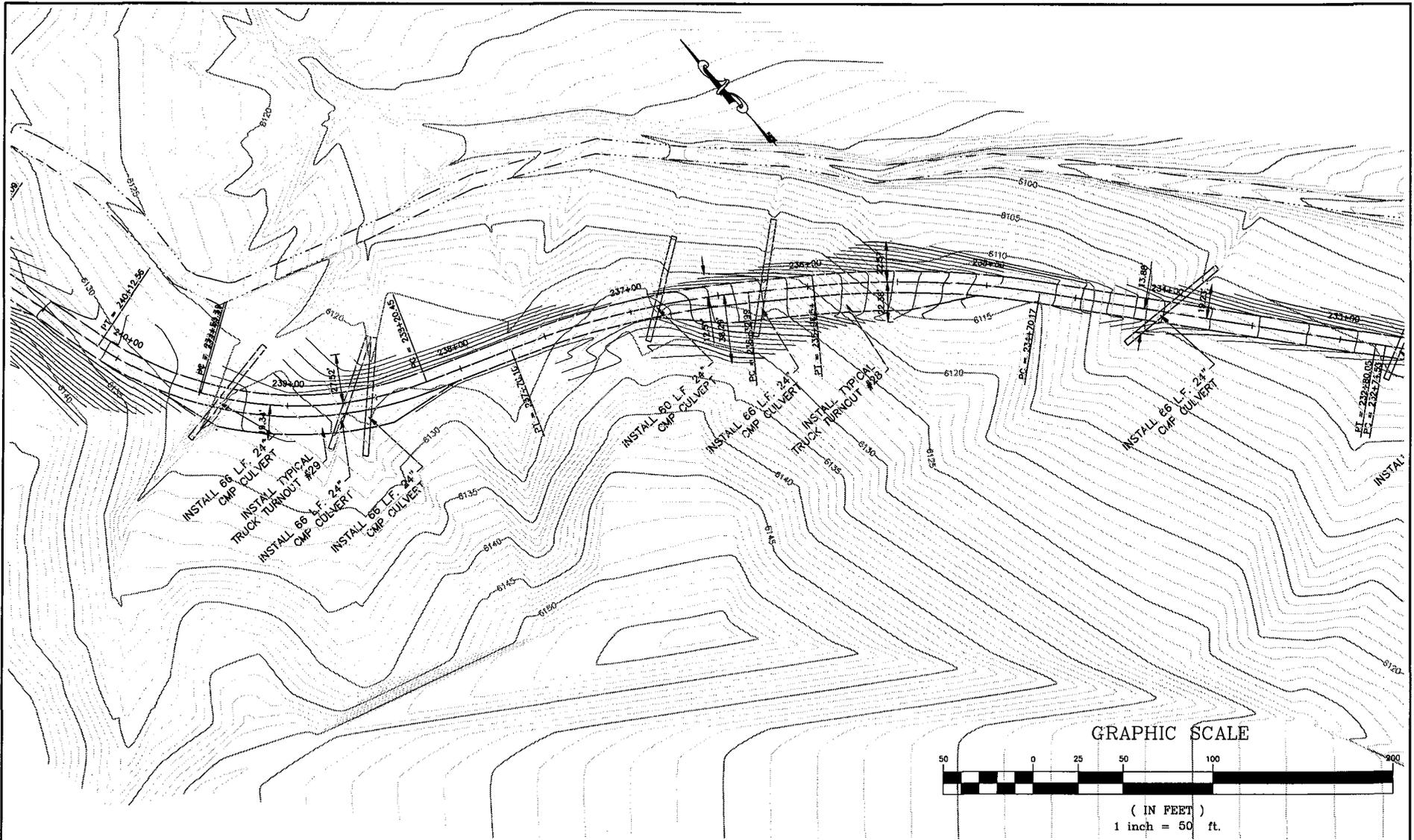


Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 225
 27650 Hwy W
 Raleigh, NC 27607
 Cell: 704-288-2288
 Fax: 704-288-2288
 Web: www.ssvi.com



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0700-0046	RD 20
DRAWN	D.G.	DATE	8/21/07	

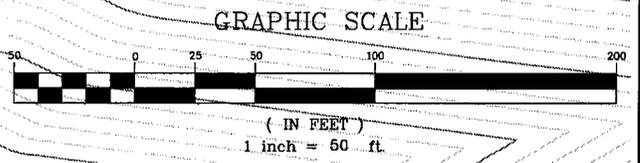
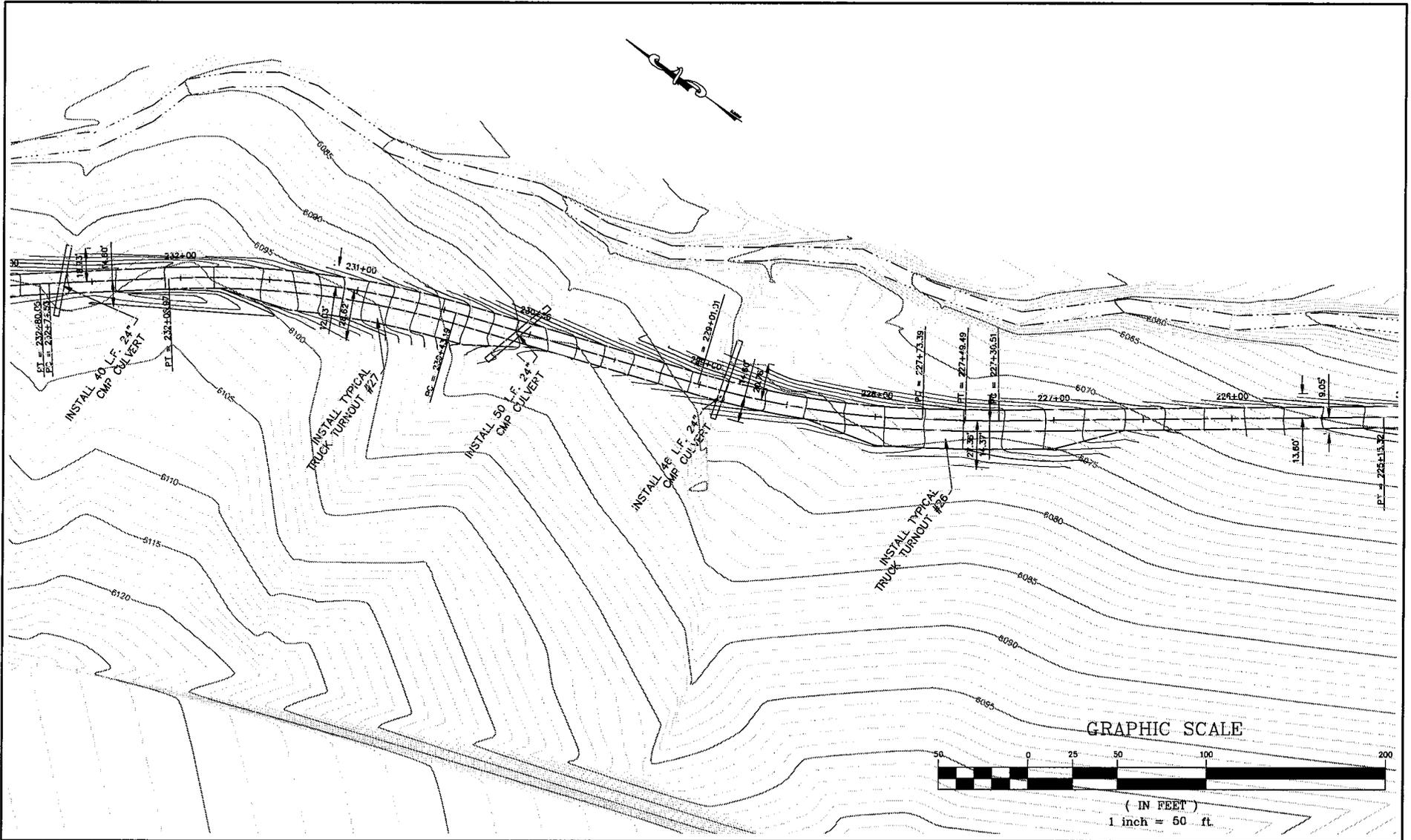


Savage Surveying, INC.
 Ryan W. Savage, P.E.
 P.O. Box 100
 27808 W
 Raleigh, NC 27601
 Office: 919.833.0000
 Fax: 919.833.0000
 Cell: 919.833.0000



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 21
CHECKED R.W.S.	PROJECT 0700-0048	
DRAWN D.G.	DATE 8/21/07	

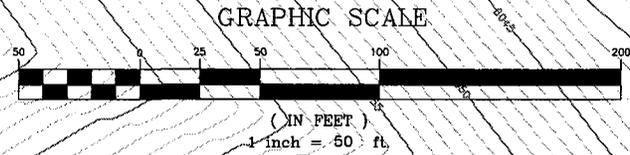
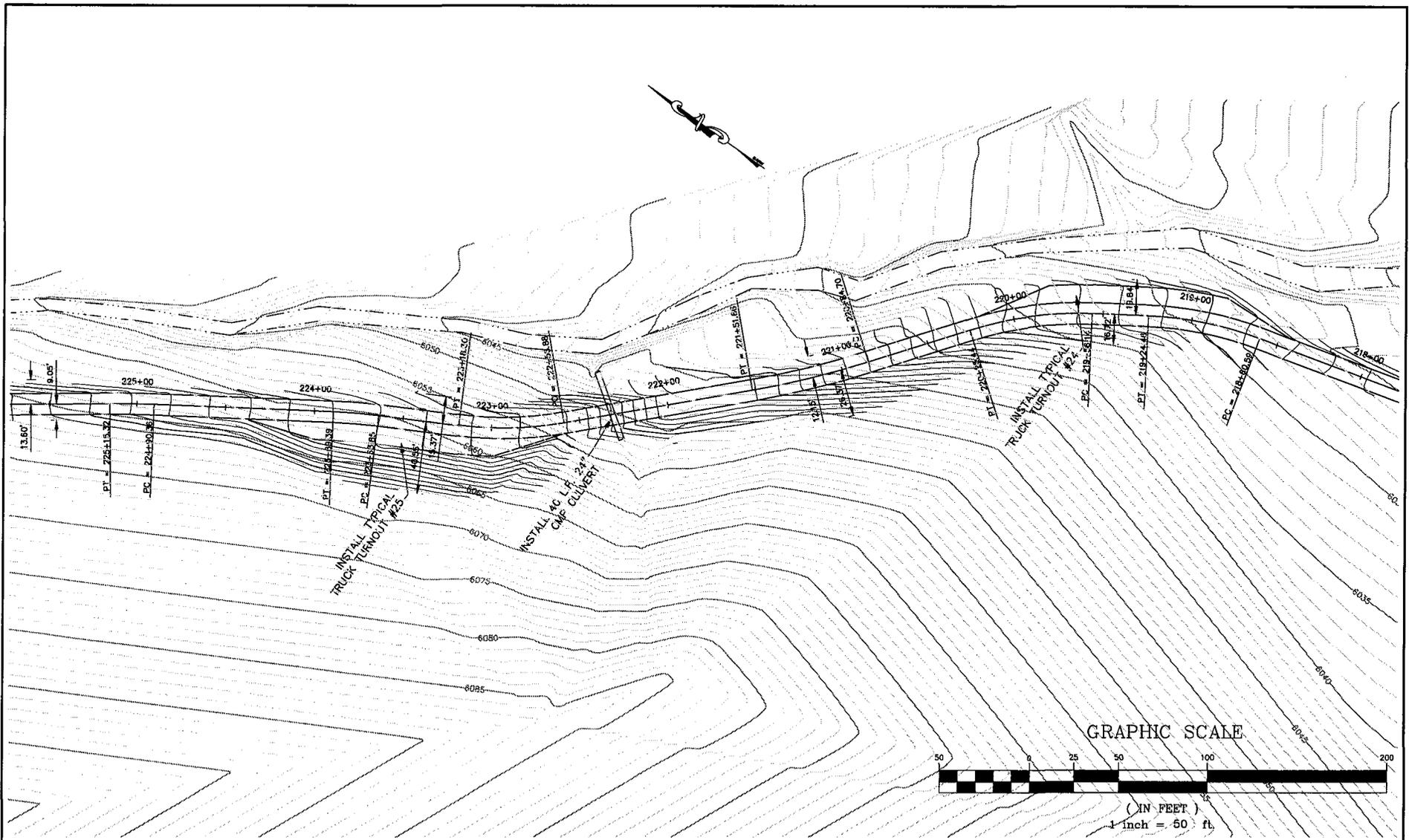


Sevage Surveying, INC.
 Ryan M. Sevage, P.L.S.
 PO Box 100
 27912 Road 10
 Highway 10, ACOH
 Ocala, FL 32909-0100
 Tel: 352-236-0200
 Fax: 352-236-0200



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	6103-0046	RD 22
DRAWN	D.G.	DRAWING	6103-0046-0046	
		DATE	8/21/07	



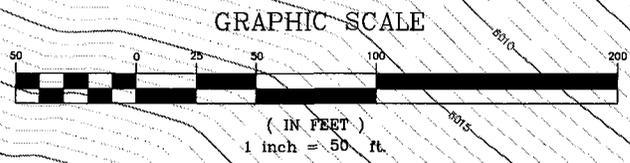
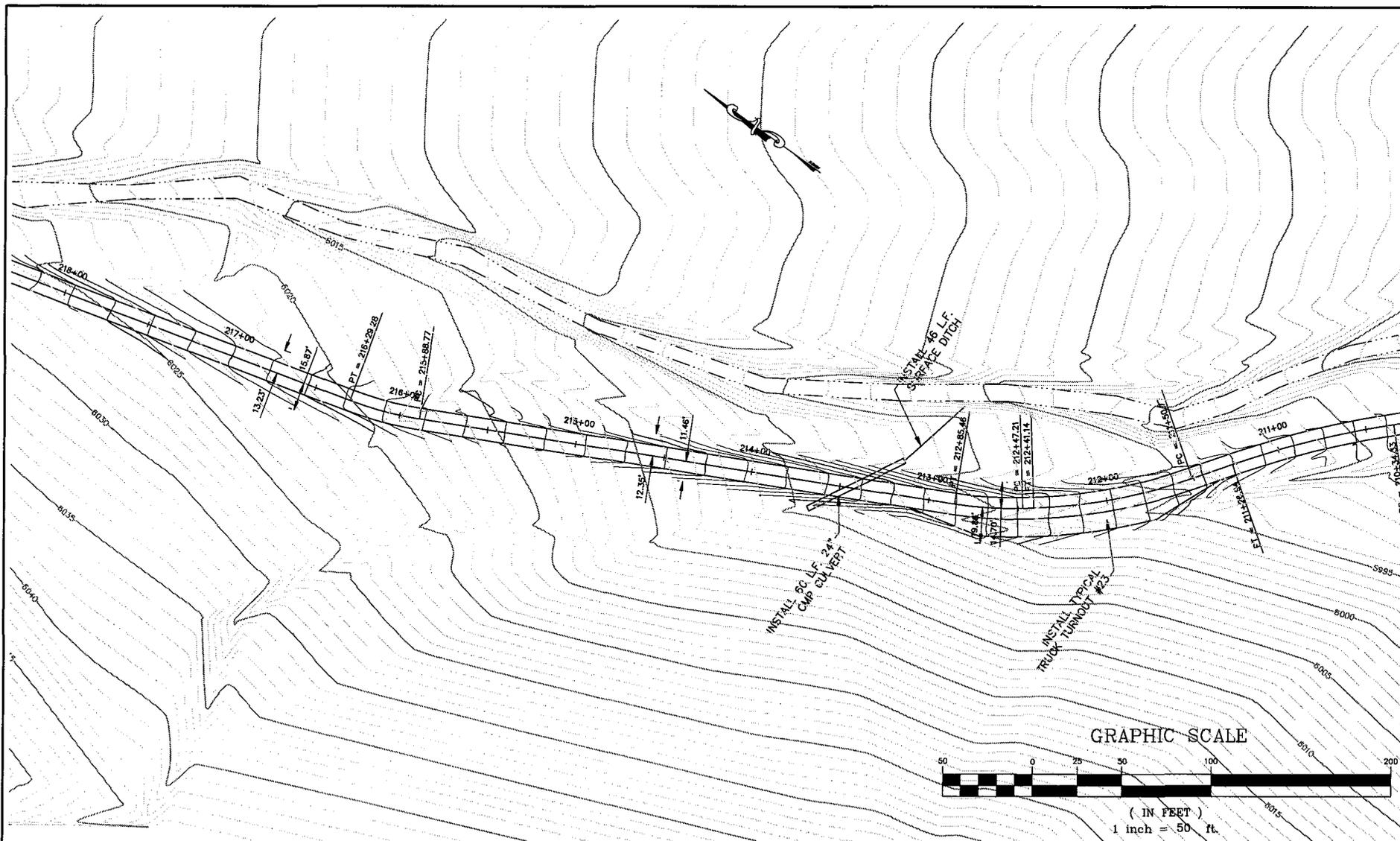
Savage Surveying, INC.

Raymond W. Savage, PLS
 P.O. Box 100
 2747 1/2th St
 Raleigh, NC 27617
 Cell: 919-854-0000
 Fax: 919-854-0000
 Web: www.savage.com



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 23
CHECKED R.W.S.	PROJECT FDL# 4700-00-02 SAND# 4700-00-06	
DRAWN D.G.	DATE 8/21/07	



Savage Surveying, INC.
 Ryan M. Savage, PLS
 P.O. Box 600
 270 S. 8th St.
 Palm Beach, FL 33480
 Phone: (561) 840-0000
 Fax: (561) 840-0000
 Cell: (561) 840-0000



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 24
CHECKED R.W.S.	PROJECT 0700-0048 0800-0000-0000	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



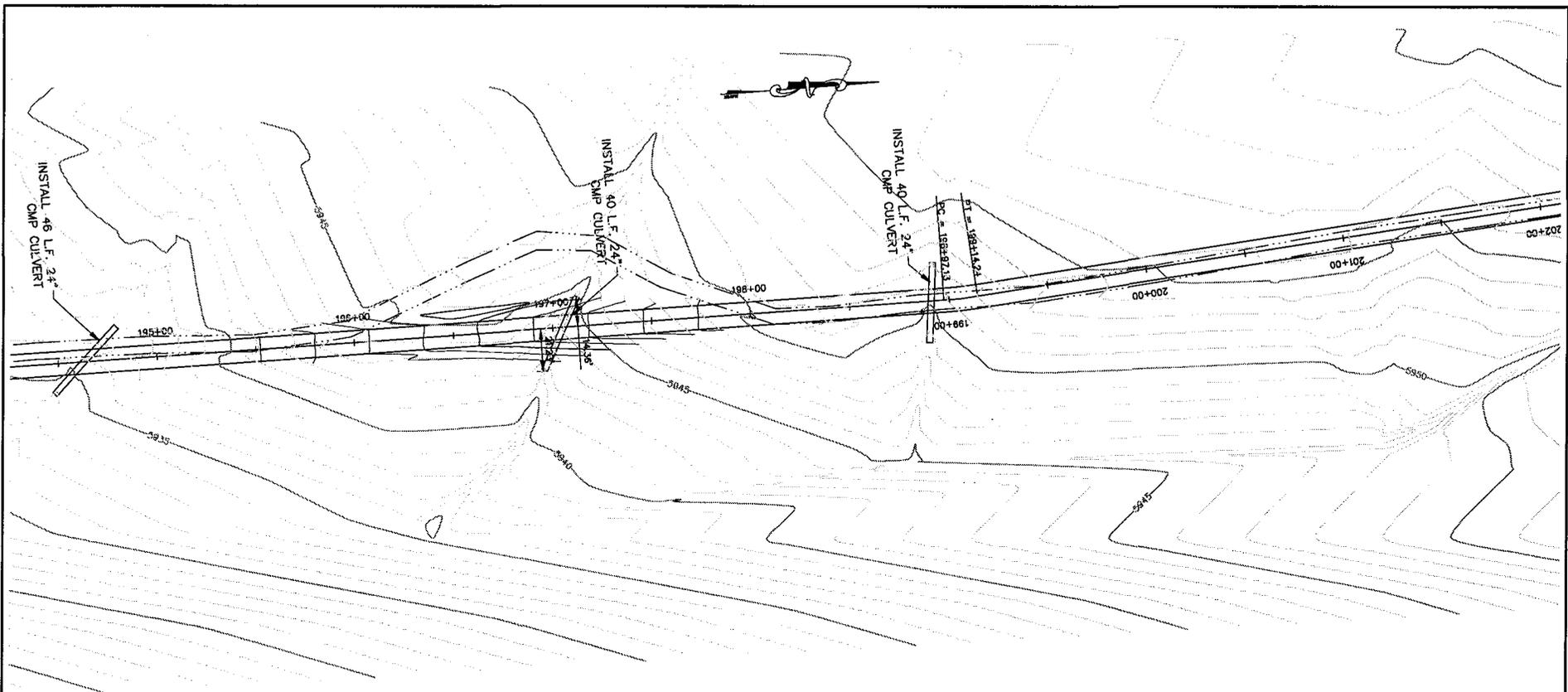
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Ryan W. Savage, P.L.S.
PO Box 822
2765 Hwy 101
Pineville, VA 22971
Office: (434) 686-2222
Home: (434) 686-2222
Fax: (434) 686-2222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 25
CHECKED R.W.S.	PROJECT 0703-0046 0806/MS-0703-0046	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

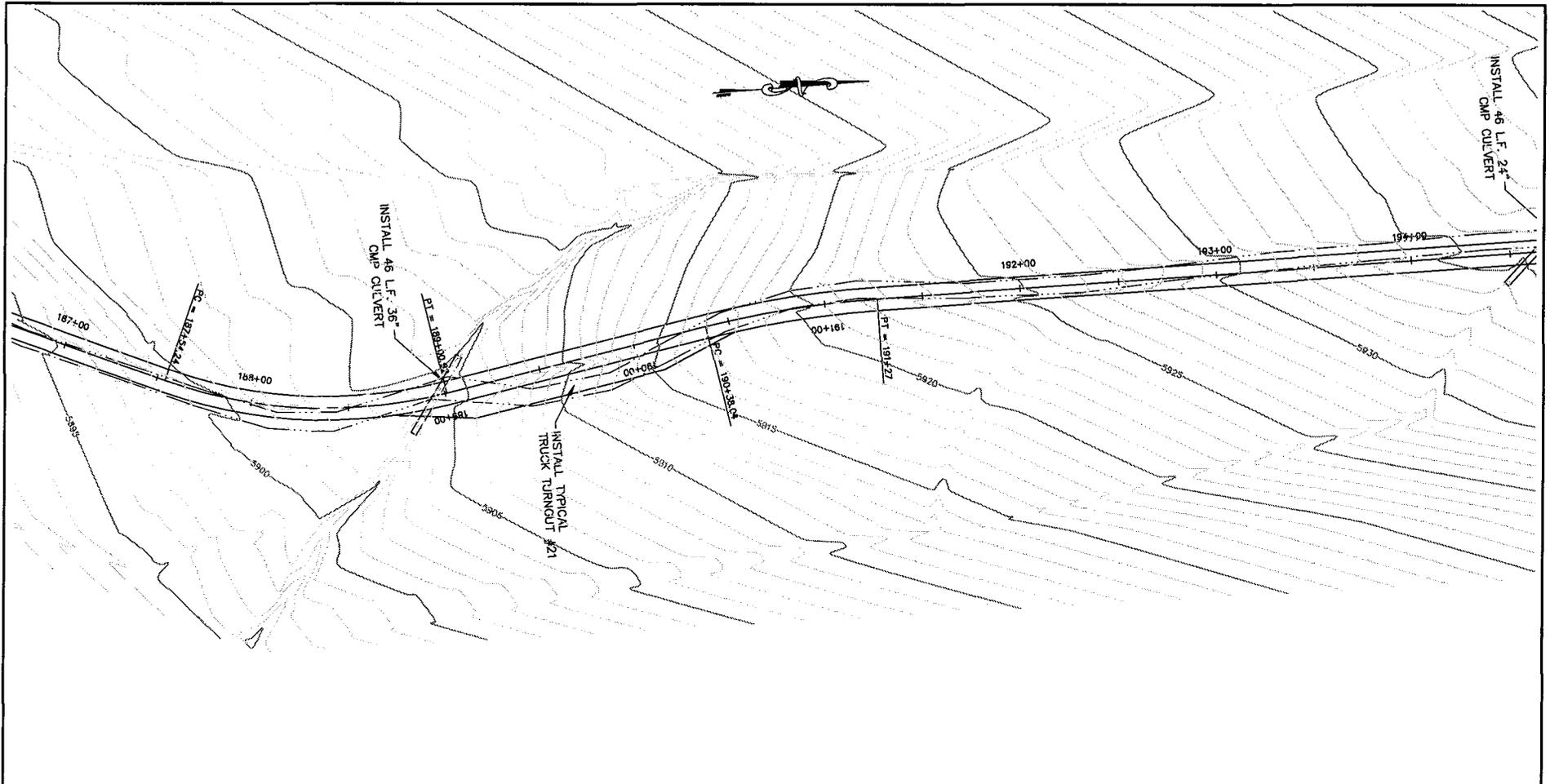
Savage Surveying, INC.

Ryan W. Savage, PLS
701 2nd St
274 E 25th W
Riverside, UT 84601
Office: 435-255-0225
Fax: 435-255-0229
Cell: 435-255-0228



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 26
CHECKED R.W.S.	PROJECT 0700-0006 0000.A&B 0700-0006	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

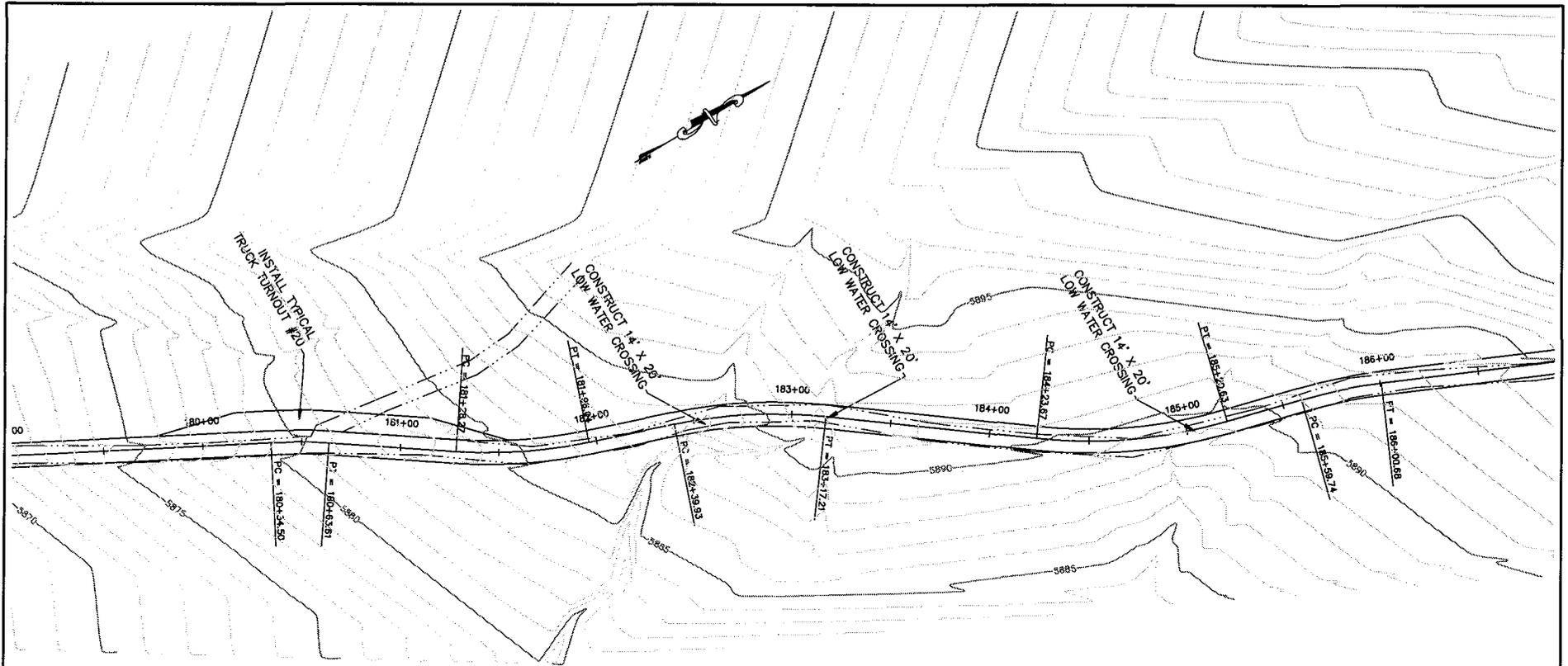
Savage Surveying, INC.

Route 187 Savage, FL 321
PO Box 100
2742 187 W
Palm Bay, FL 32909
Phone: 321-638-0000
Fax: 321-638-0000
Cell: 321-638-0000



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 27
CHECKED R.W.S.	PROJECT 6703-00-00 6703-00-00-00	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

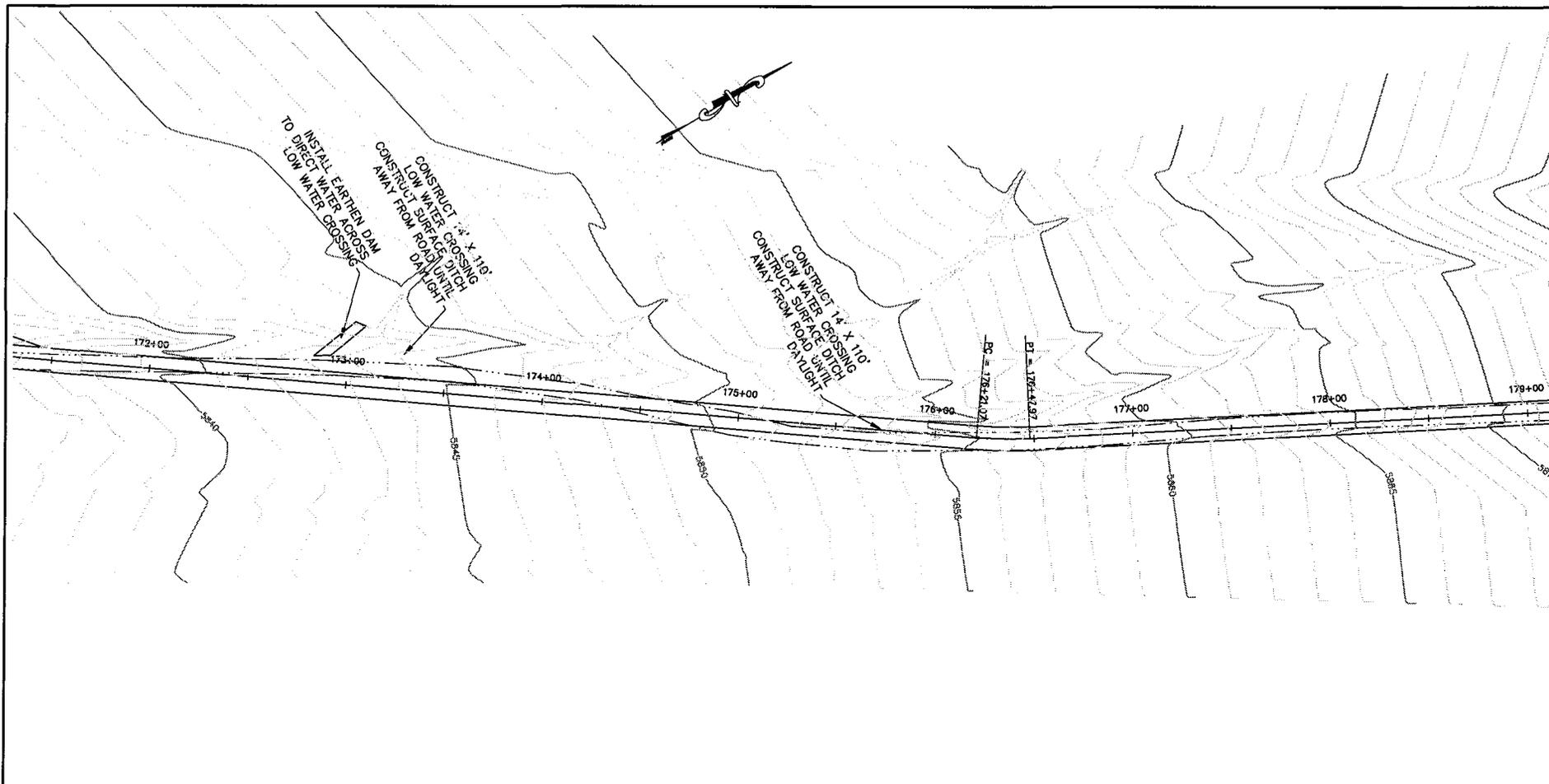
Savage Surveying, INC.

Route 115, Orange, FL 32067
 PO Box 100
 270 S.W. 11th St.
 Pompano Beach, FL 33062
 Cell: 904-963-0000
 Fax: 904-963-0000
 Web: www.savage-surveying.com



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.J.M.	SCALE	1" = 50'	SHEET NO. RD 28
CHECKED	R.W.S.	PROJECT	0703-0048 0703-0048-0048	
DRAWN	D.G.	DATE	8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

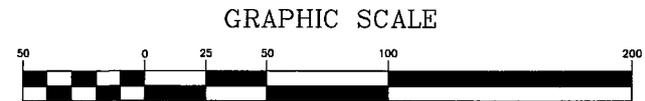
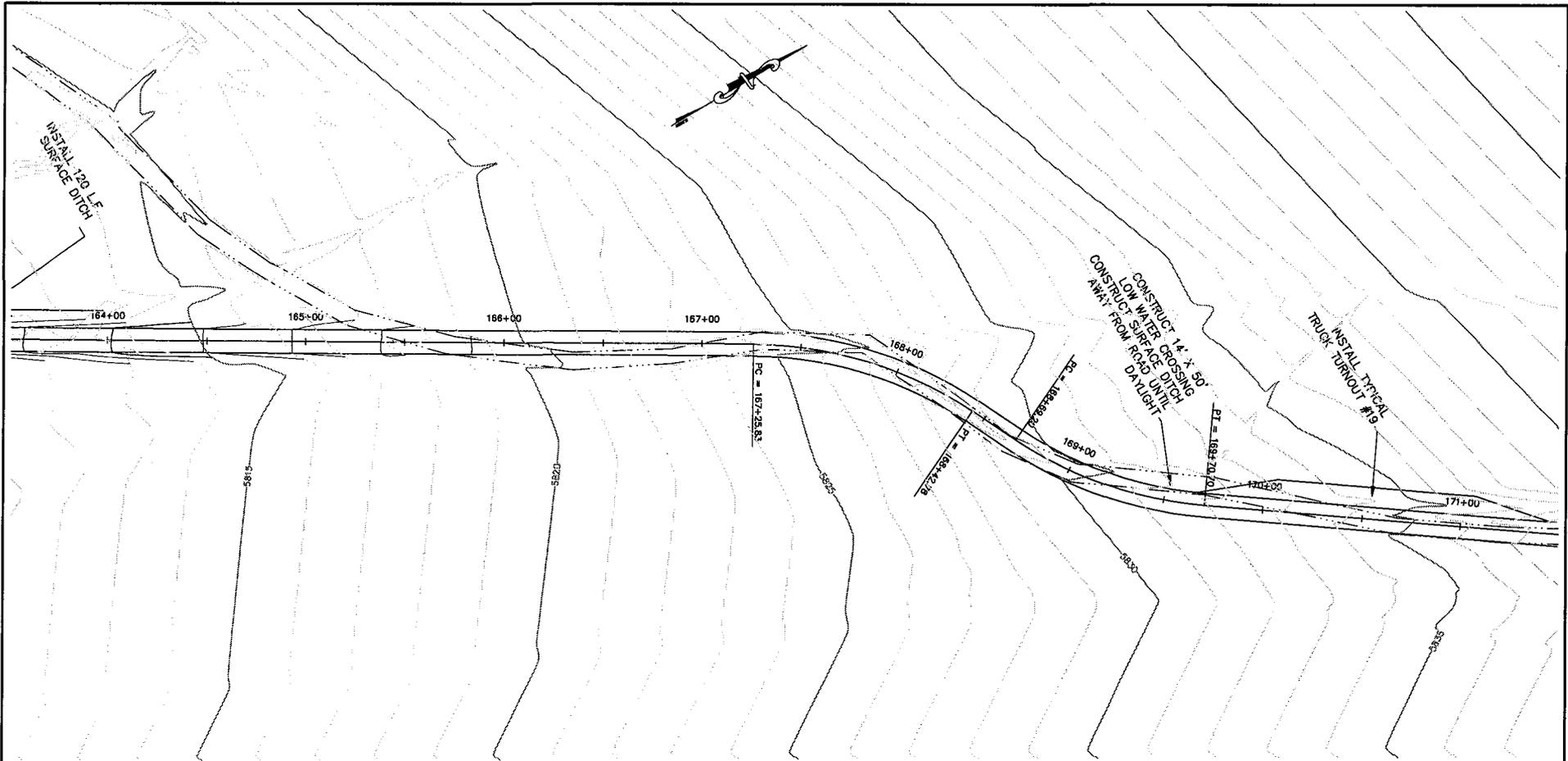
Savage Surveying, INC.

Route 202, Orange, FL 32067
PO BOX 100
272-2748 17
FAX: 272-2748 18
Cell: 407-274-8222
Cell: 407-274-8223



**DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION**

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0790-0048	RD 29
DRAWN	D.G.	DRAWING	0790-0048	
		DATE	8/21/07	



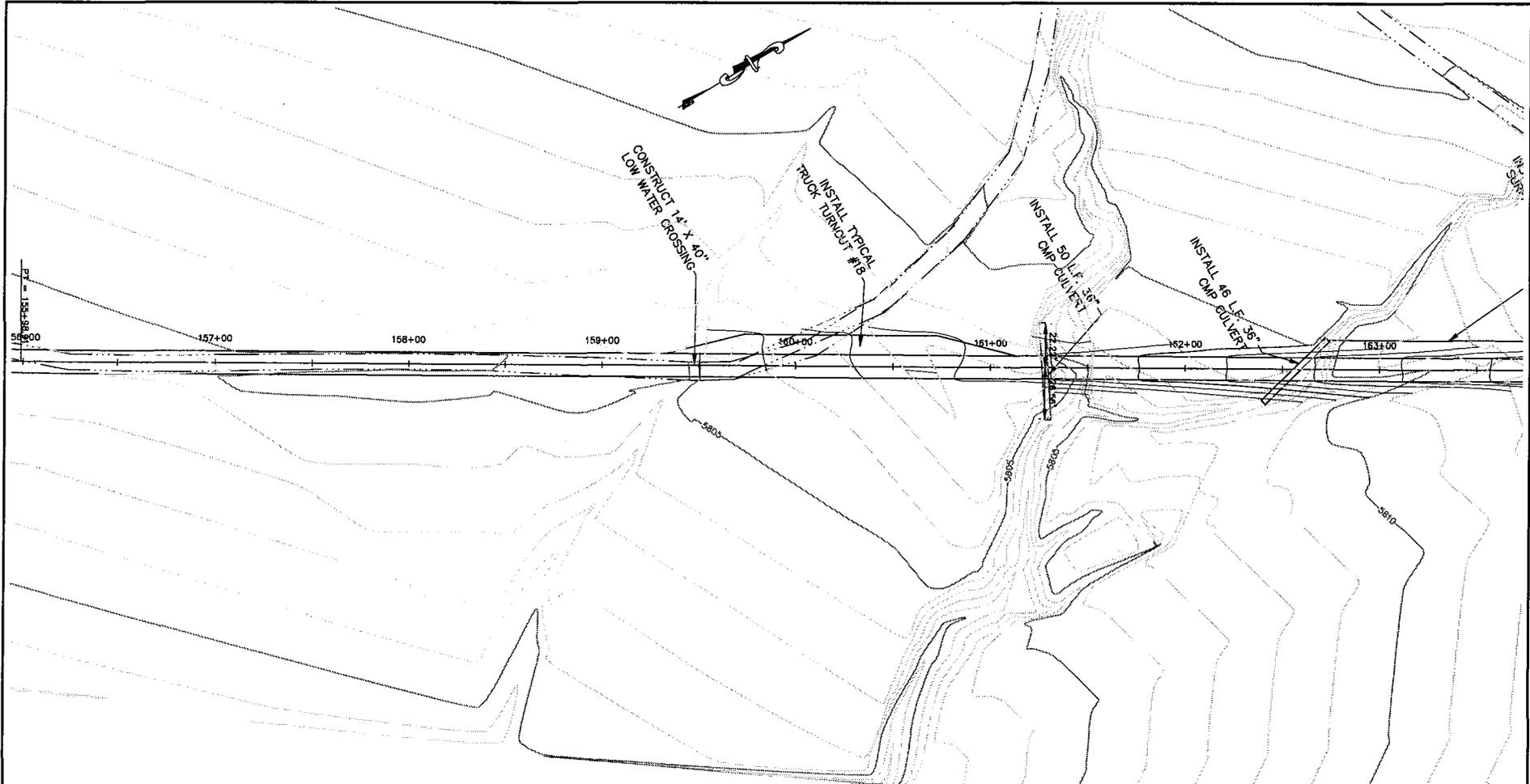
(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.
 Route 100, Sturgis, P.O. Box 100
 Sturgis, SD 57781
 Phone: (605) 338-2221
 Fax: (605) 338-2222
 Web: www.ssvi.com

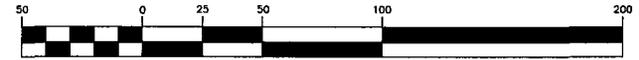


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 30
CHECKED R.W.S.	PROJECT 0700-0042	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



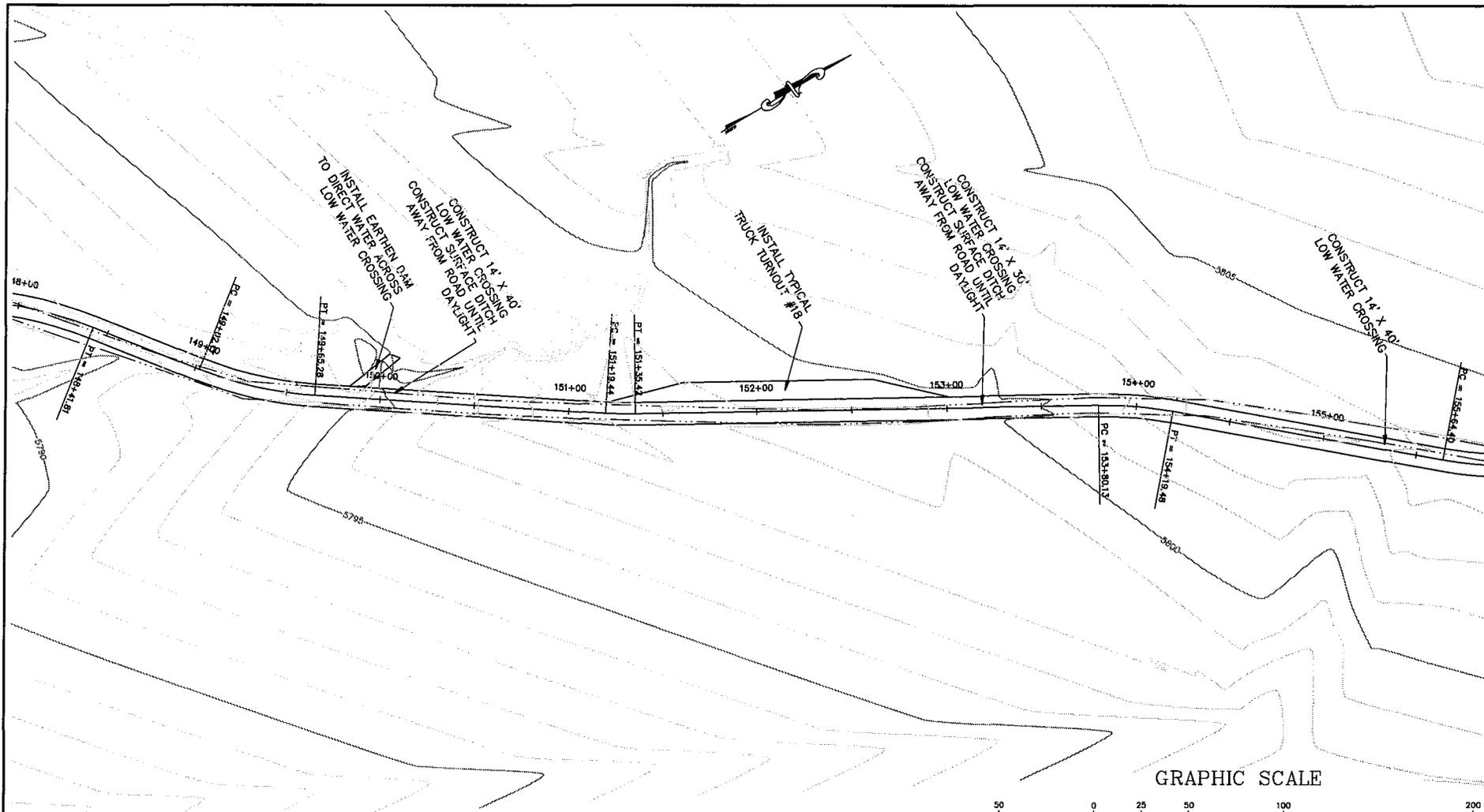
(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.
 Ryan B. Savage, PLS
 P.O. Box 685
 274 S. 9th St.
 Piquette, MI 49751
 Cell: 519-203-0228
 Fax: 519-203-0228
 Cell: 419-203-0228

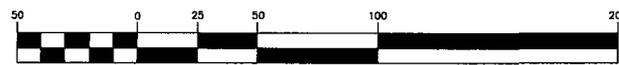


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 31
CHECKED R.W.S.	PROJECT 0709-0048 0709-0048	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

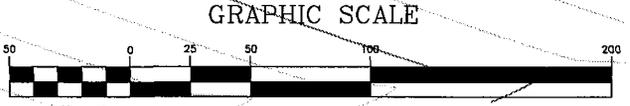
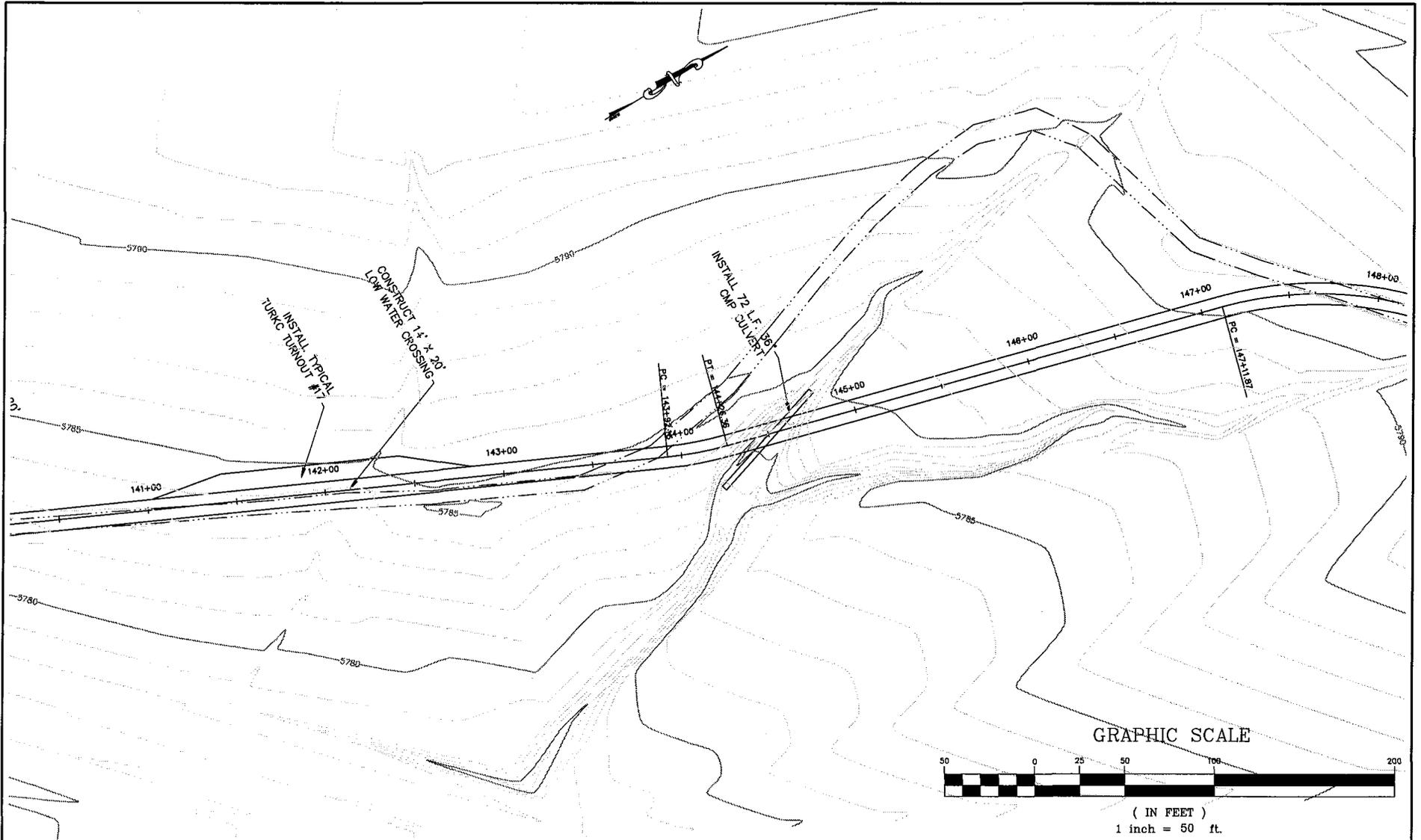
Savage Surveying, Inc.
 P.O. Box 200
 Fort Worth, TX 76101
 (817) 336-0000
 Fax: (817) 336-0000
 www.savage-surveying.com



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'
CHECKED	R.W.S.	PROJECT	0700-0048
DRAWN	D.G.	DATE	8/21/07

RD 32



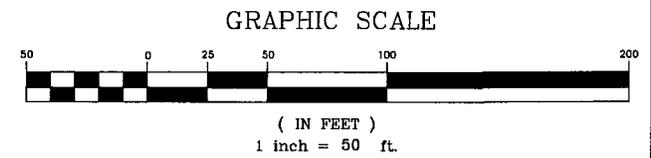
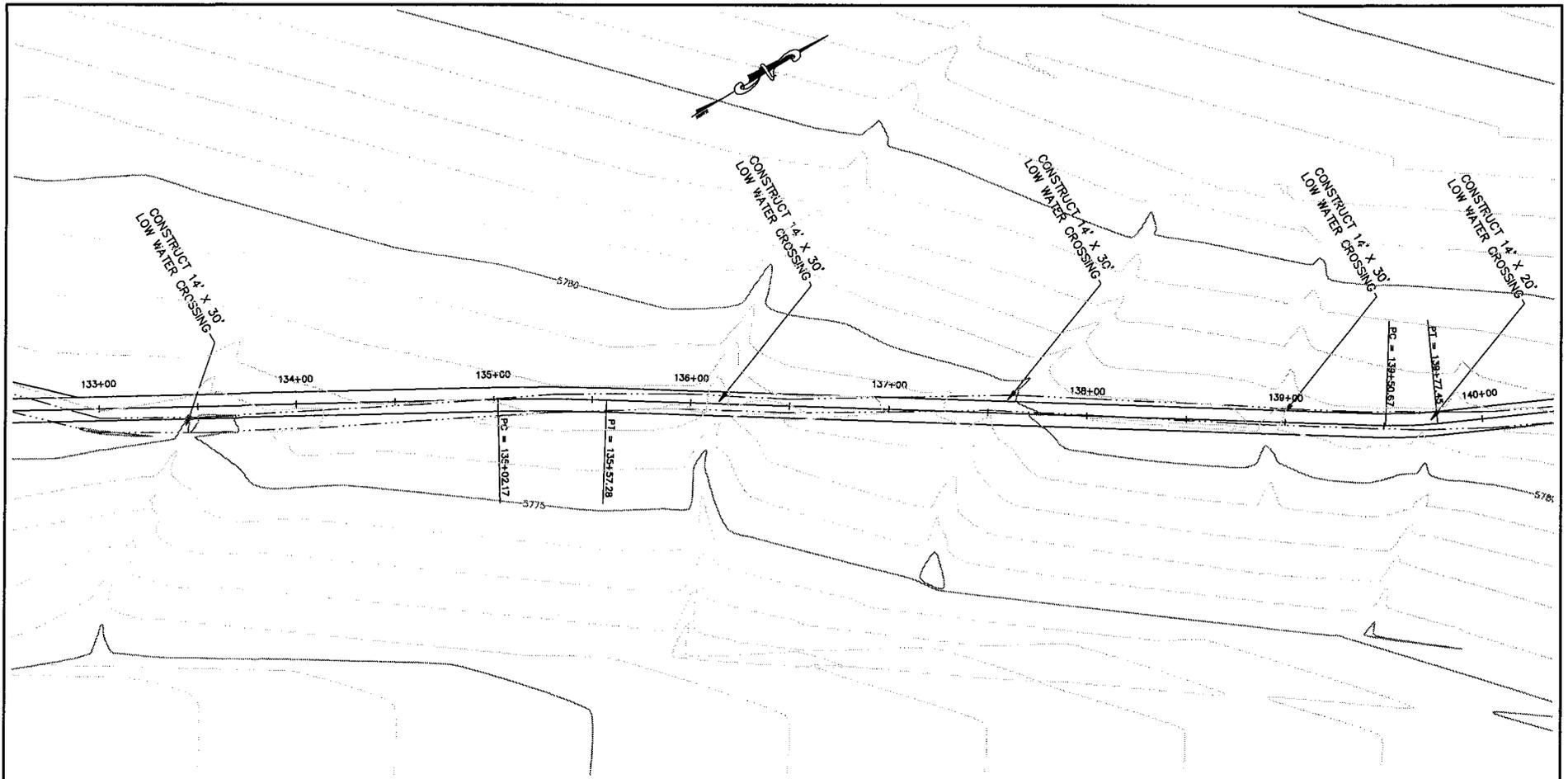
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Ryan W. Savage, P.L.S.
P.O. Box 220
270 S. Main St.
P.O. Box 100
Ocala, Florida 32668
Phone: 352-346-1000
Fax: 352-346-1001
Web: www.savage-surveying.com



**DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION**

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 33
CHECKED R.W.S.	PROJECT 0703-09-02	
DRAWN D.G.	DATE 8/21/07	



Savage Surveying, INC.
 Ryan M. Savage, PLS
 PO Box 88
 2742 N. Hwy 11
 Tallahassee, FL 32311
 Cell: (904) 885-2222
 Fax: (904) 885-2222
 Web: (904) 885-2222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 34
CHECKED R.W.S.	PROJECT NO. 0703-0046	
DRAWN D.G.	DATE 8/21/07	

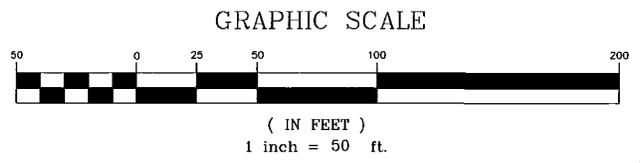
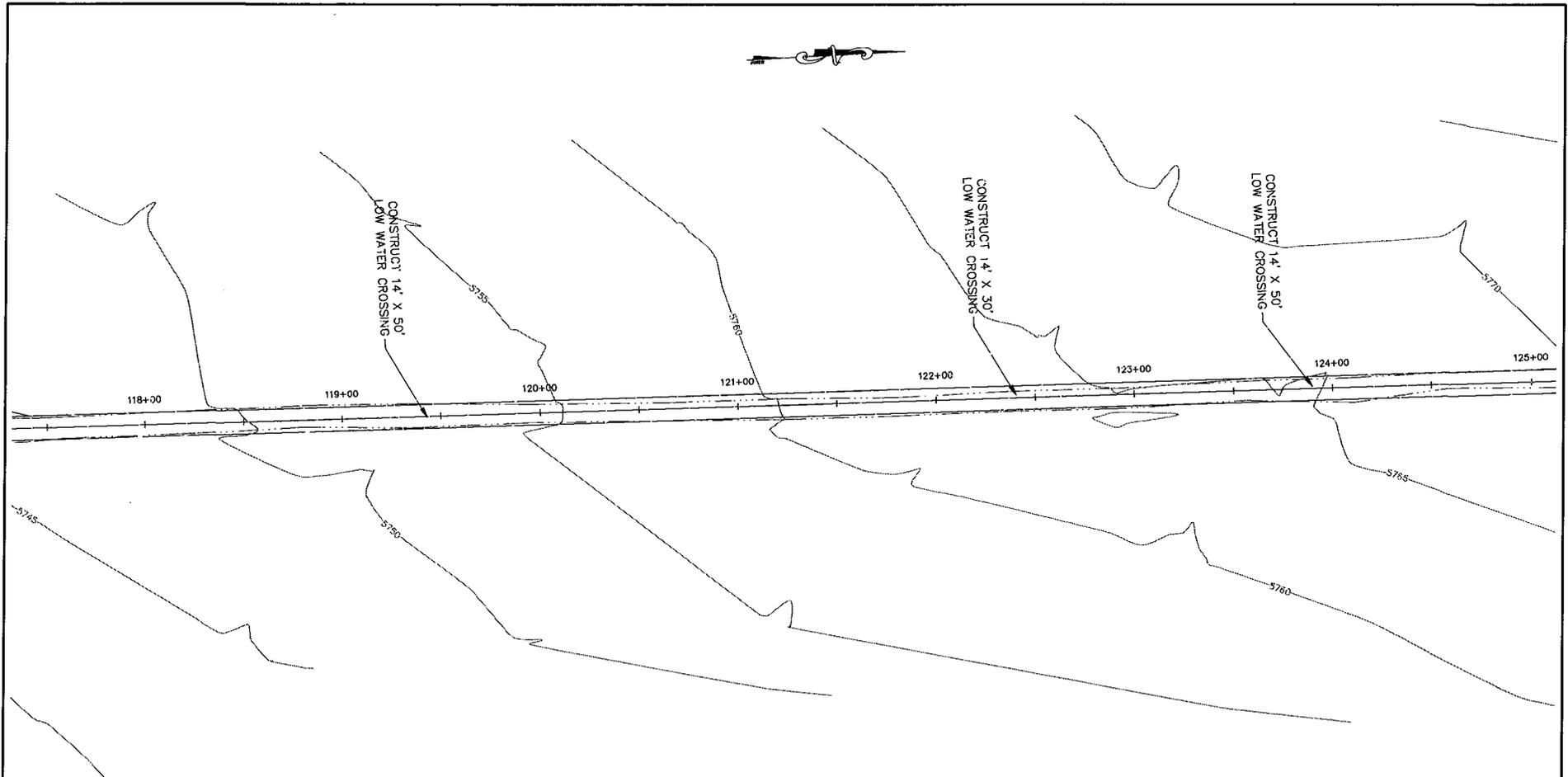


Savage Surveying, INC.
 P.O. Box 100, PLS
 278 S. 10th St.
 Portland, OR 97201
 Tel: 503-251-0222
 Fax: 503-251-0222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

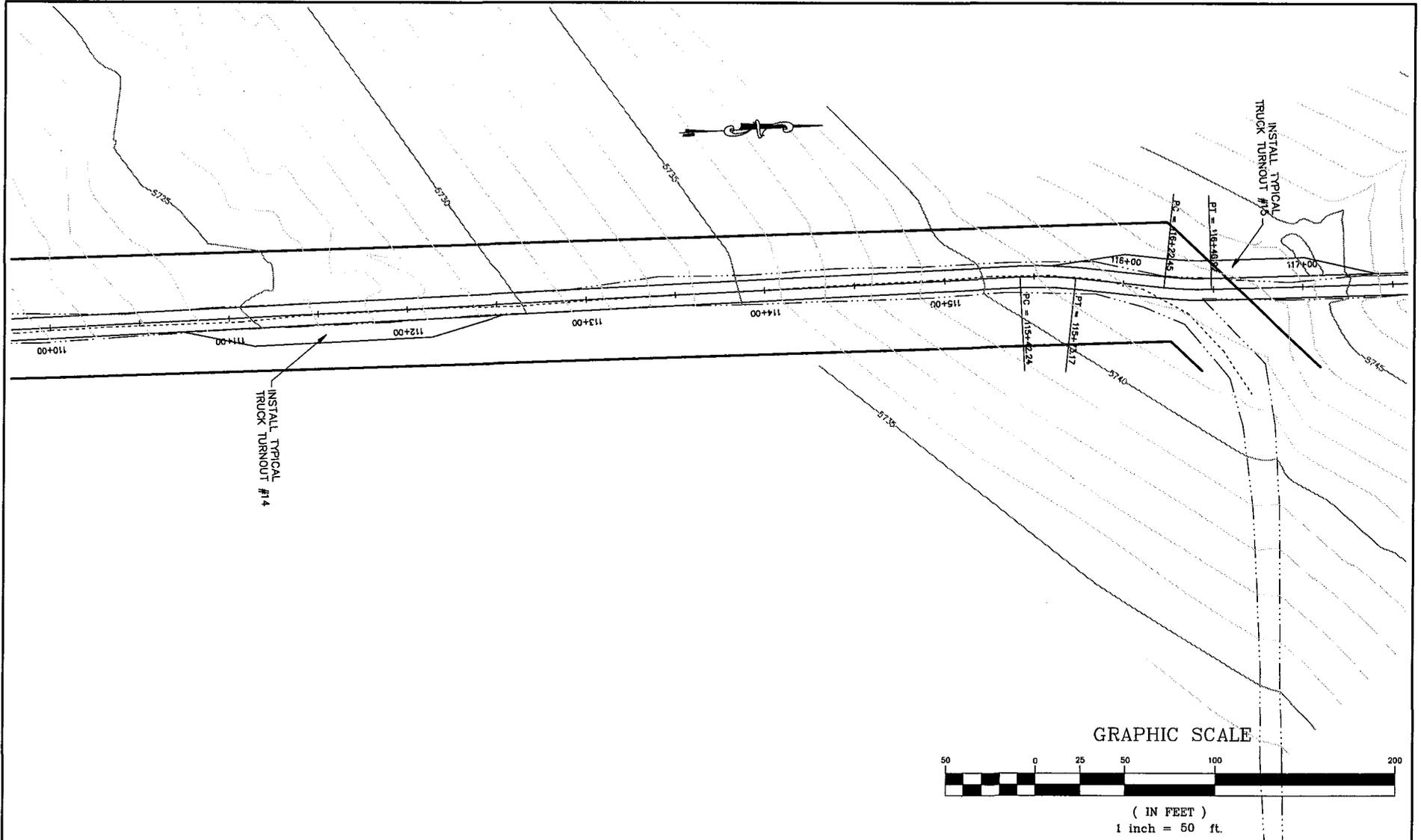
ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 35
CHECKED R.W.S.	PROJECT 0700-0040 0000-0000-0000	
DRAWN D.G.	DATE 8/21/07	



Savage Surveying, INC.
 Ryan M. Savage, P.L.S.
 P.O. Box 100
 27410 Hwy 101
 Chesapeake, VA 23041
 Phone: 757-536-2222
 Fax: 757-536-2222


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0703-0043	RD 36
DRAWN	D.G.	DRAWING	0703-0043	
		DATE	8/21/07	

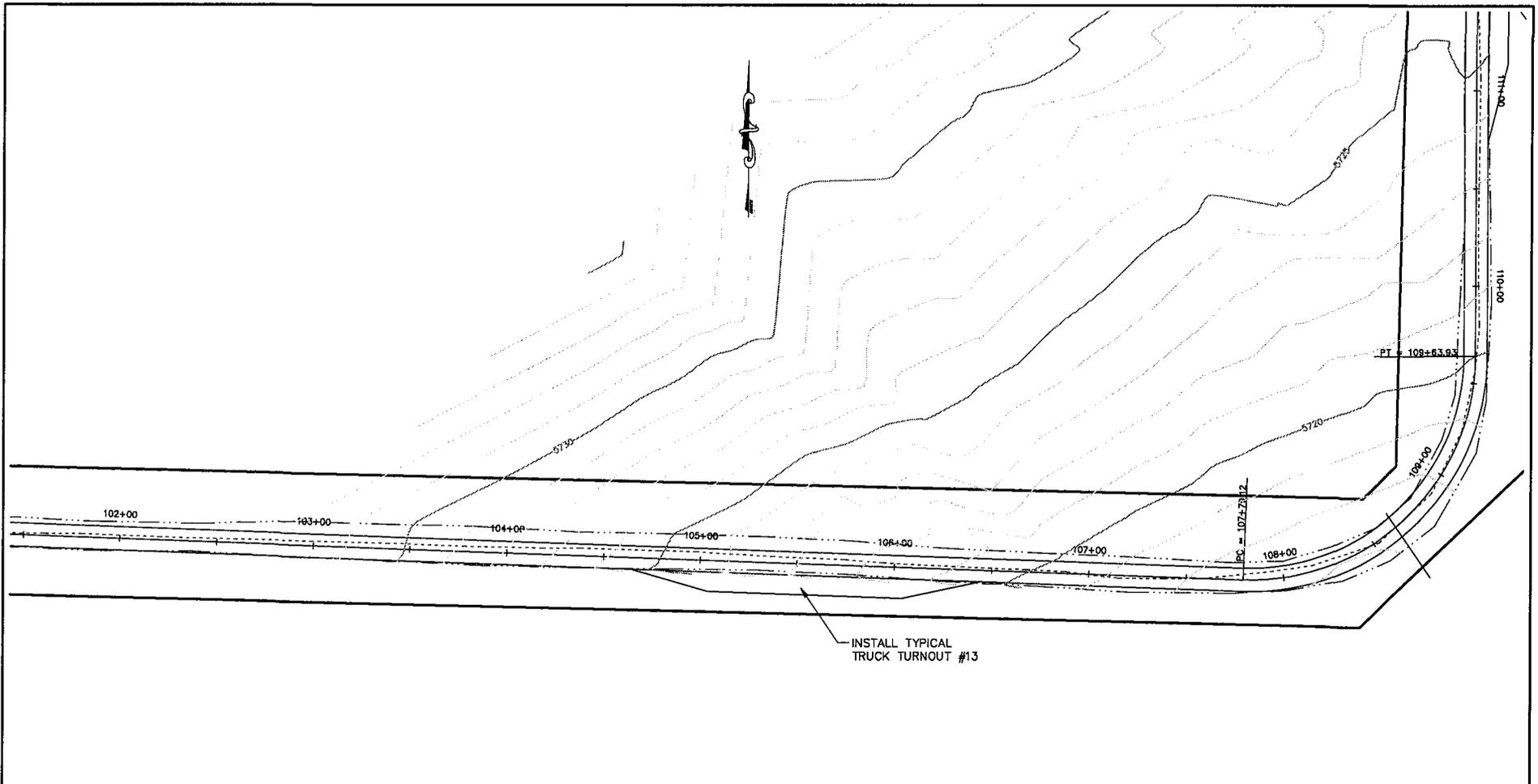


Savage Surveying, INC.
 Ryan W. Savage, P.L.S.
 P.O. Box 251
 276 S. 10th St.
 Raleigh, NC 27601
 Phone: (919) 885-2222
 Fax: (919) 885-2222
 Cell: (919) 285-0545



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	SHEET NO. RD 37
CHECKED R.W.S.	PROJECT 0700-0045	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

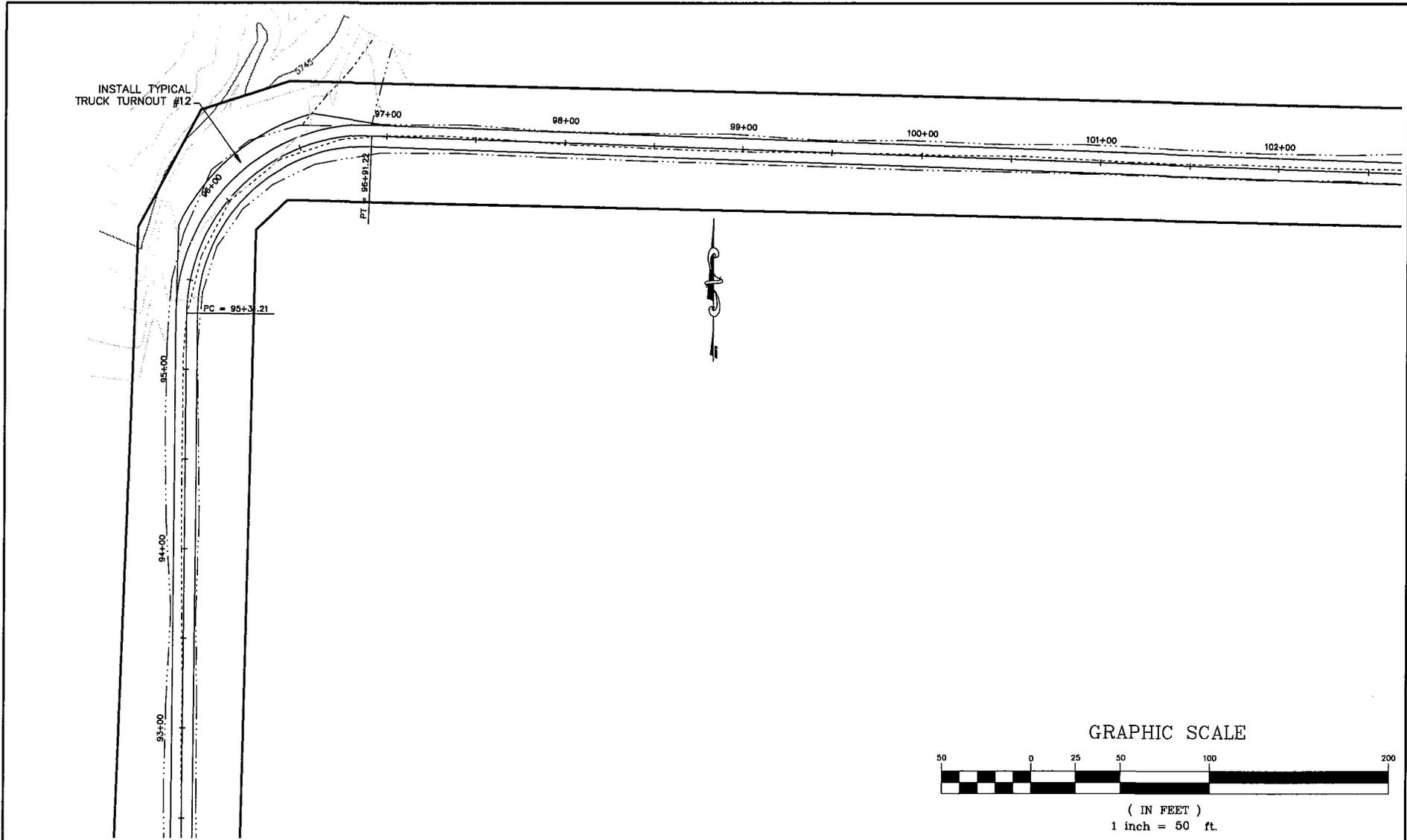
Savage Surveying, INC.

Ryman Hill, Georgia, P.L.S.
PO Box 588
27638 RM W
Ridgely, GA 30271
Cell: 404-986-8282
Fax: 404-986-8288
Web: 404-986-8285



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHOOT NO.
CHECKED	R.W.S.	PROJECT	0716-0048	RD 38
DRAWN	D.G.	DRAWN DATE	0716-0048	
		DRAWN	8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.

Ryan M. Savage, PLS
P.O. Box 888
2702 S.W. 117
Mesa, AZ 85209
Tel: 480-833-8888
Fax: 480-833-8888



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO.
CHECKED	R.W.S.	PURCH. 0708-0046	0708-0046	RD 39
DRAWN	D.G.	DATE	8/21/07	



INSTALL TYPICAL TRUCK TURNOUT #10

INSTALL TYPICAL TRUCK TURNOUT #11

GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.

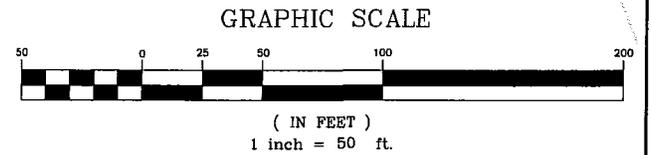
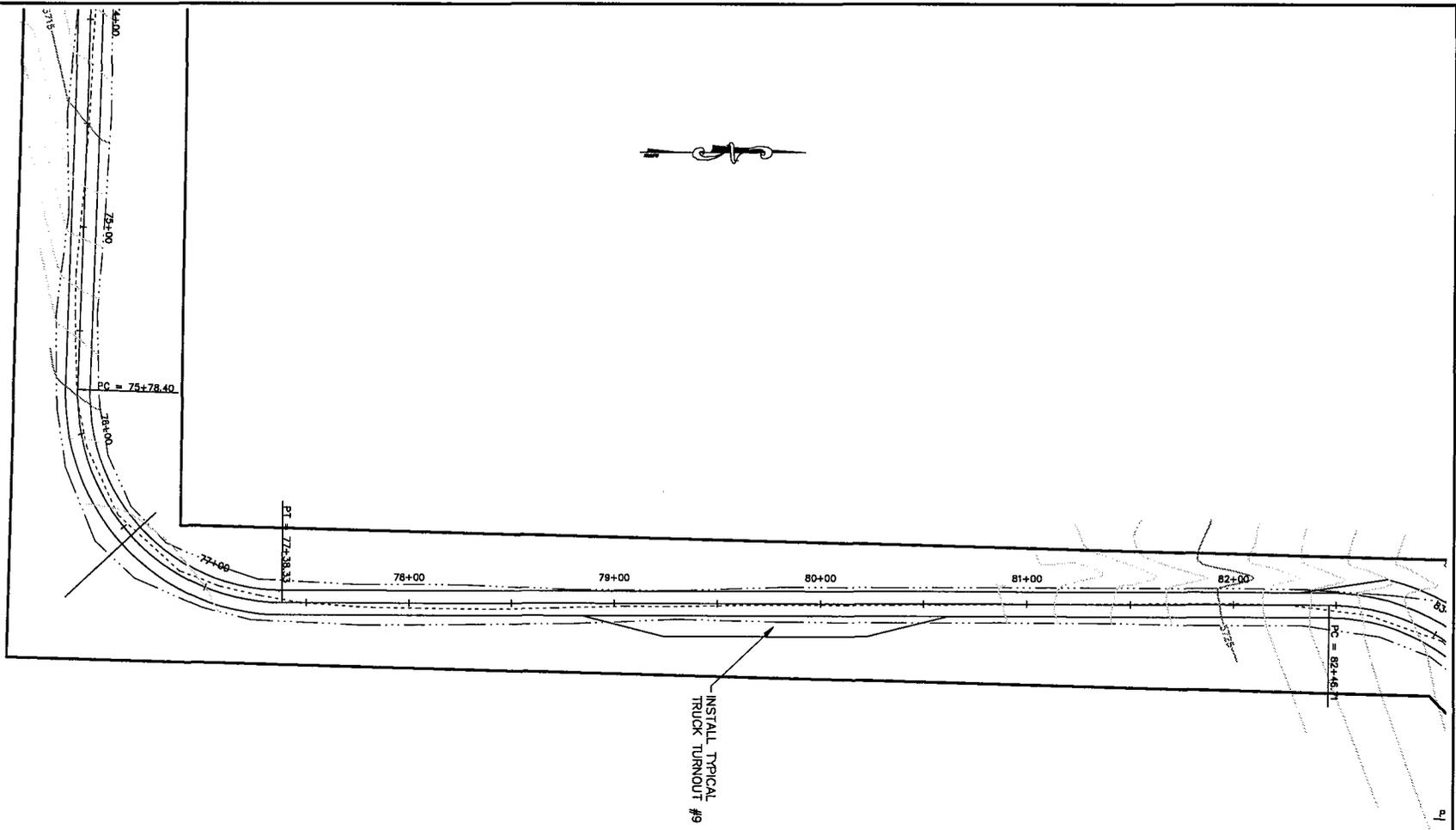
Route 167, Orange, FL 32067
PO Box 100
270 S.W. 11th St.
Orange, FL 32801
Tel: 407-255-8888
Fax: 407-255-8888
Cell: 407-255-8888



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'
CHECKED	R.W.S.	PROJECT	6760-00-16
DRAWN	D.G.	DWG. NO.	0760-00-16
		DATE	8/21/07

RD 40

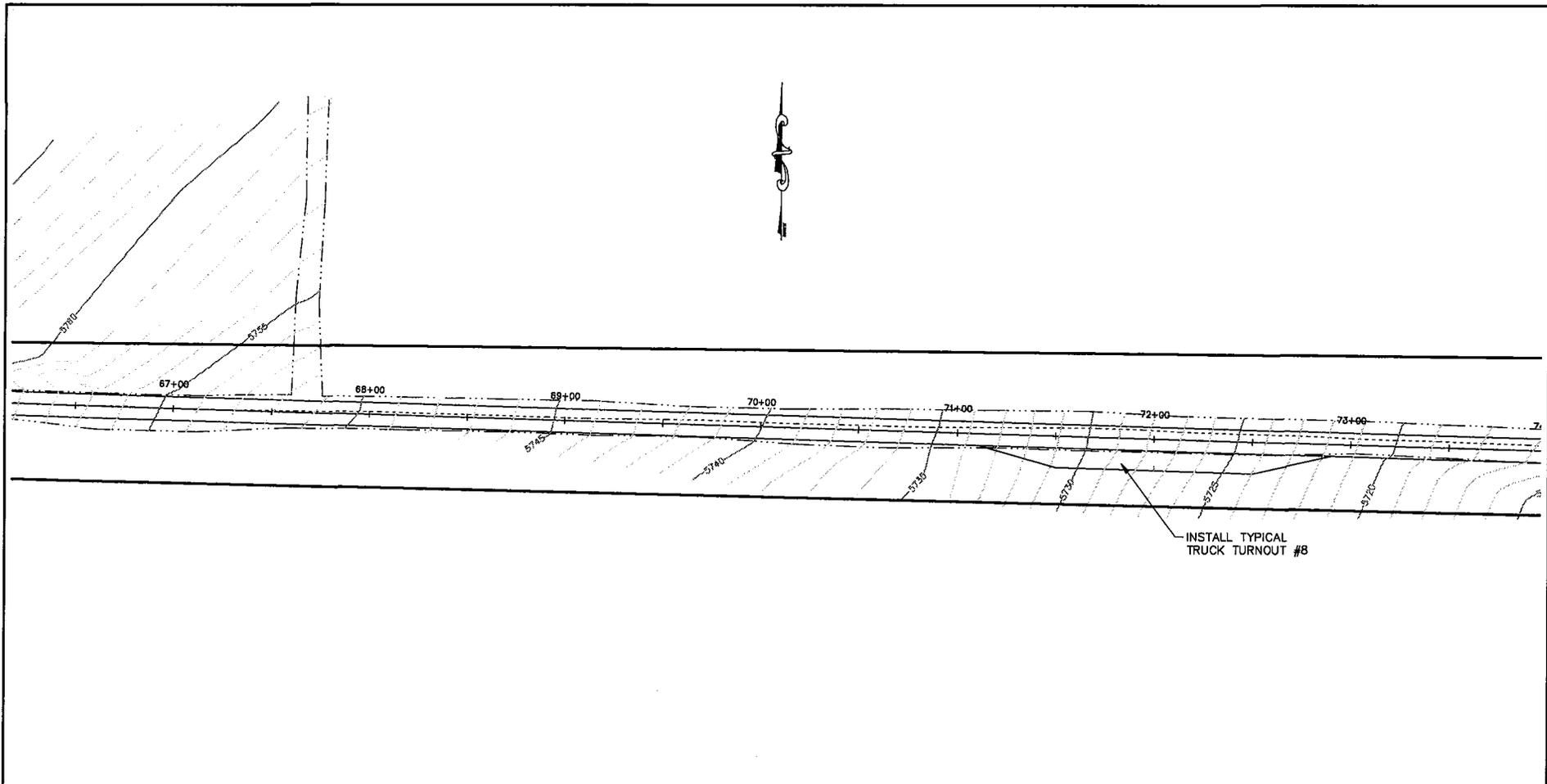


Savage Surveying, INC.
 P.O. Box 100, Orange, FL 32067
 Phone: 407-881-1111
 Fax: 407-881-1112
 Website: www.savage-surveying.com



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1" = 50'	RD 41
CHECKED R.W.S.	PROJECT 0700-0000	
DRAWN D.G.	DATE 8/21/07	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Ryan M. Savage, PLS
PO Box 100
100 N. 10th St.
P.O. Box 100
Cottonwood, AZ 86301
Tel: 928-835-0000
Fax: 928-835-0000
Cell: 928-835-0000



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 42
CHECKED	R.W.S.	PROJECT	6703-00-01	
DRAWN	D.G.	DRAWING NO.	6703-00-01	
		DATE	8/21/07	

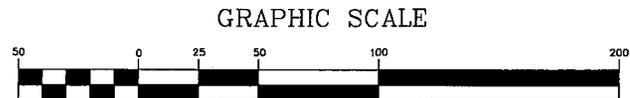
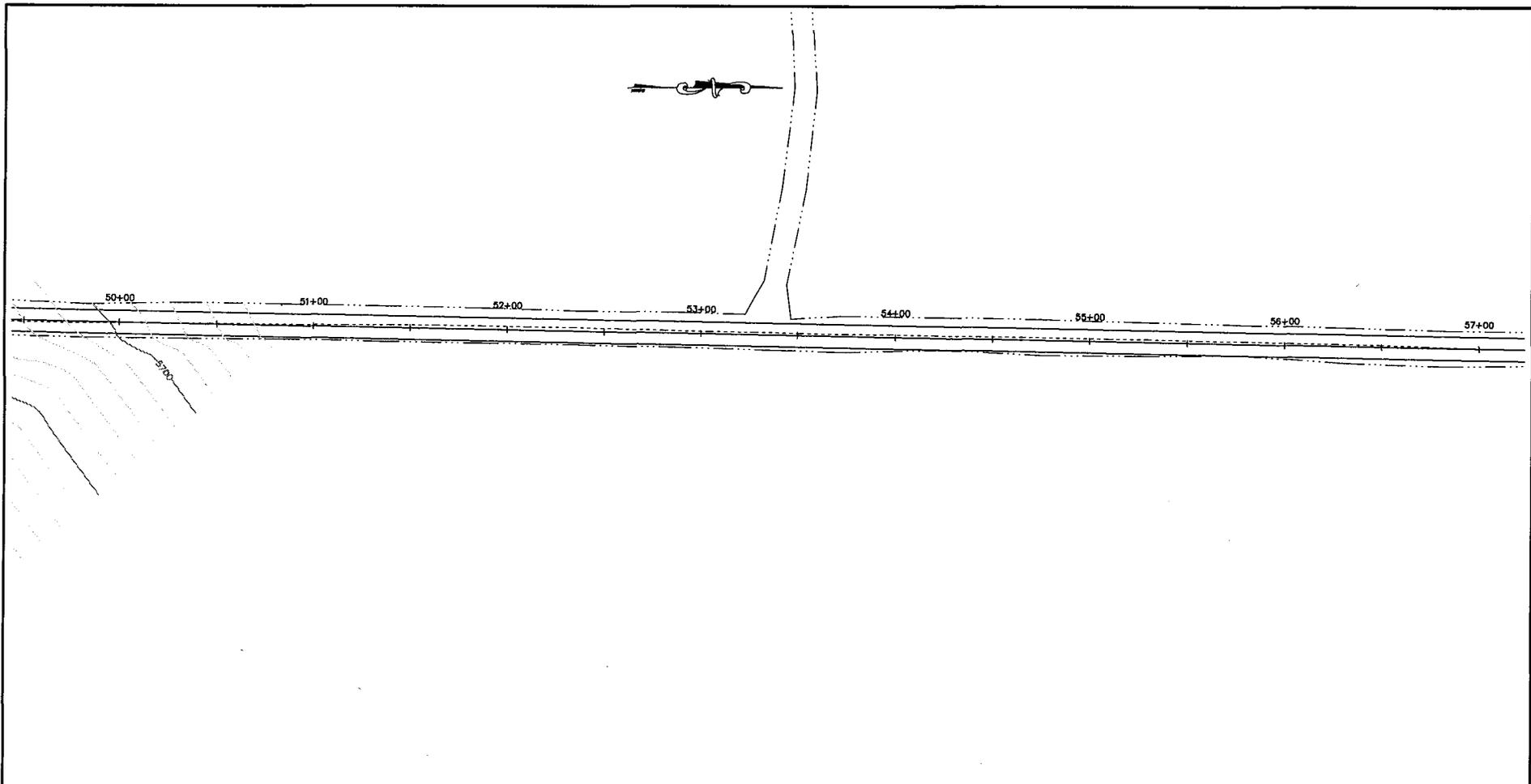


Savage Surveying, INC.
 Ryan W. Savage, P.L.S.
 P.O. Box 100
 2745 Hwy 19
 Rockwell, LA 70767
 Office: 504-988-2222
 Fax: 504-988-2223
 Cell: 504-988-7245



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 43
CHECKED	R.W.S.	PROJECT	0700-0048	
DRAWN	D.G.	DRAWING	0700-0048	
		DATE	8/21/07	



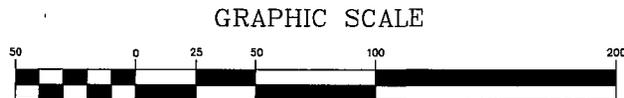
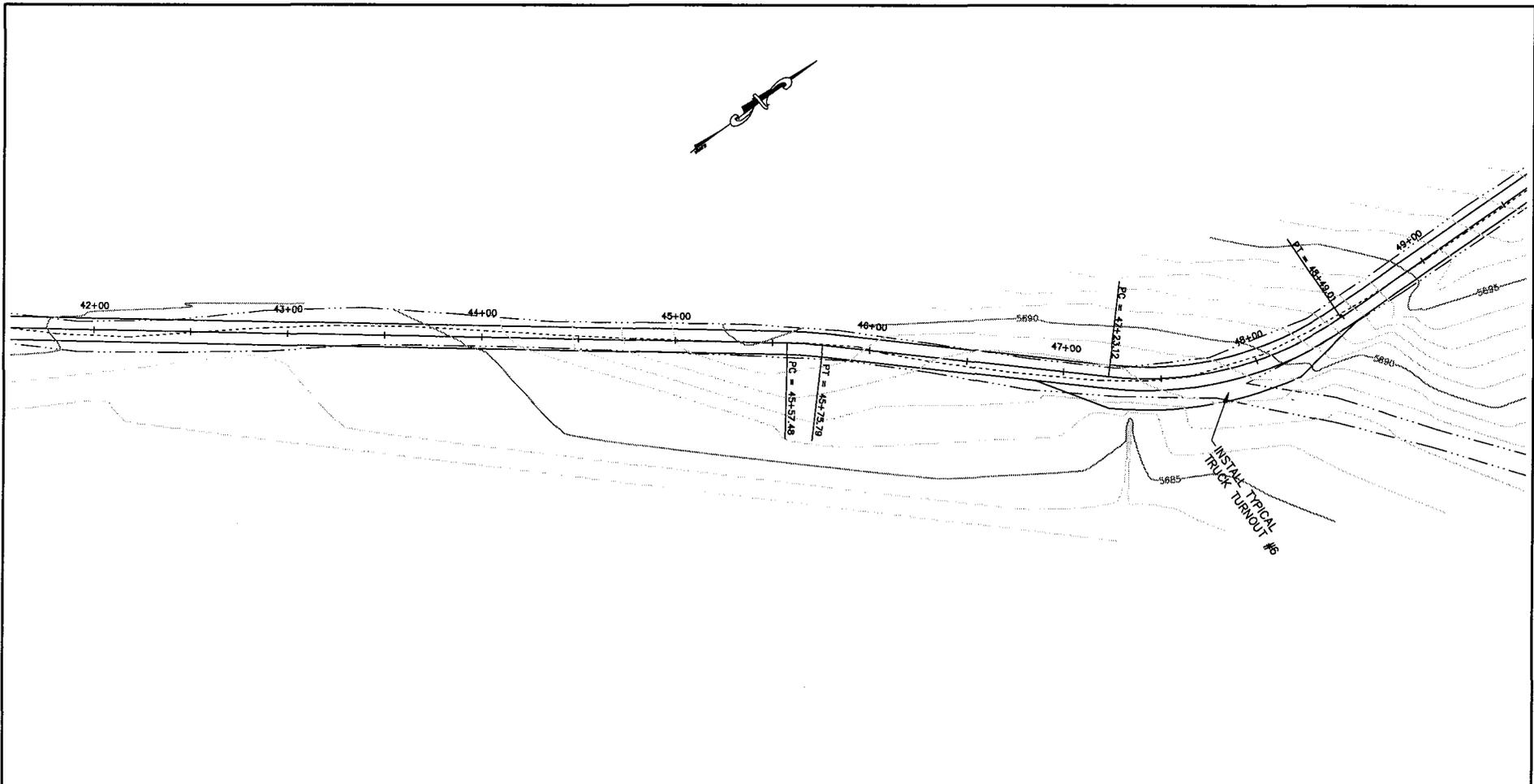
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Route 10, Savage, PLS
PO Box 10
DRE 82814
Phone: 410-291-1001
Fax: 410-291-1002
Cell: 410-291-1003



**DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION**

ENGINEER	T.M.	SCALE	1" = 50'	PROJECT NO.	RD 44	
CHECKED	R.W.S.	PROJECT	0700-0048	DATE		07/03-0048
DRAWN	D.G.	DATE	8/21/07			



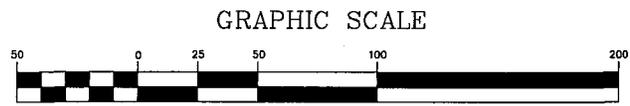
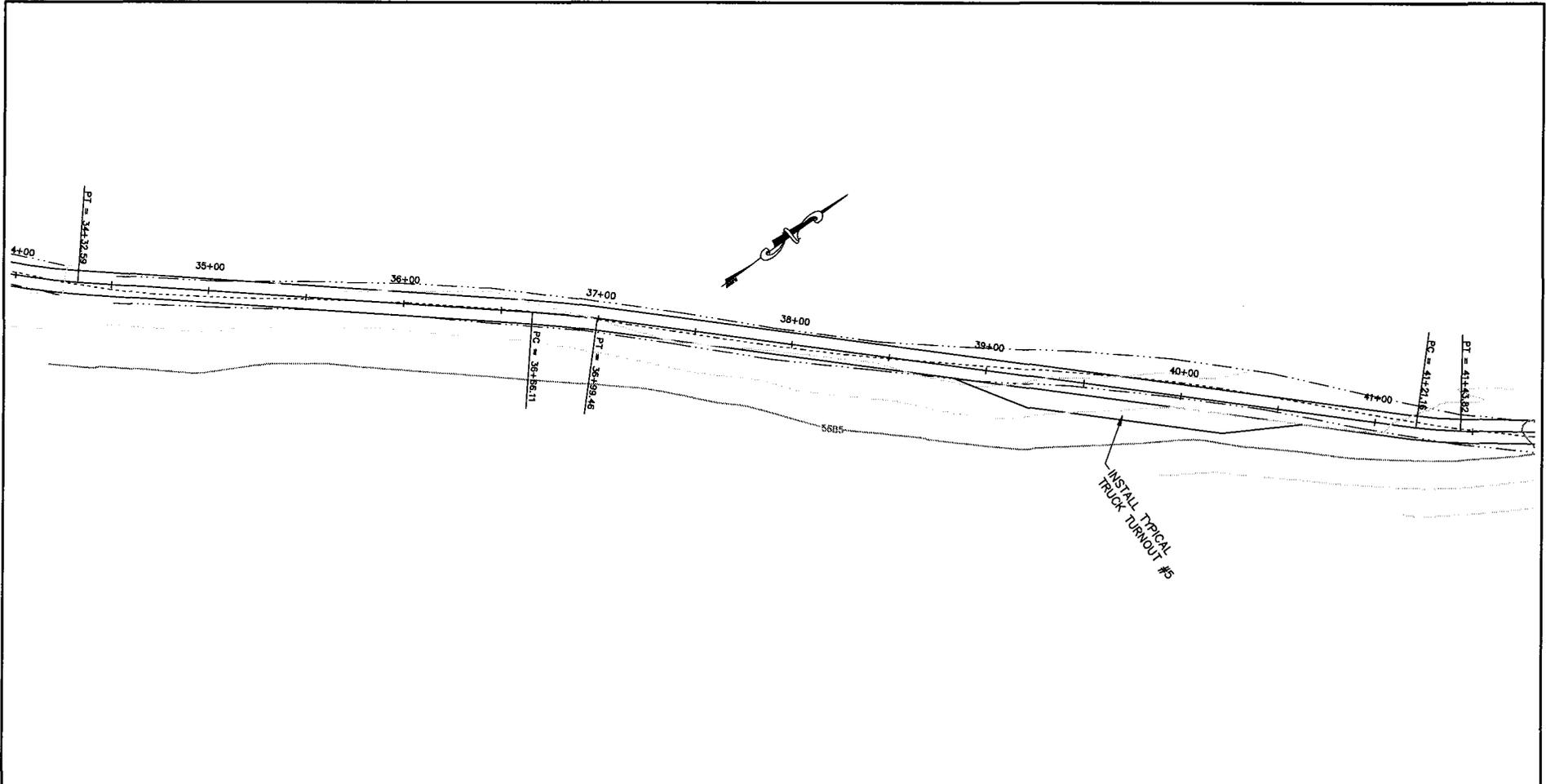
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
 Ryan W. Savage, PLS
 272 1/2 Ave W
 Houston, TX 77057
 Phone: 281-291-0200
 Fax: 281-291-0200
 Cell: 409-291-0200



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 45
CHECKED	R.W.S.	PROJECT	0700-0045	
DRAWN	D.G.	DATE	02/1/07	

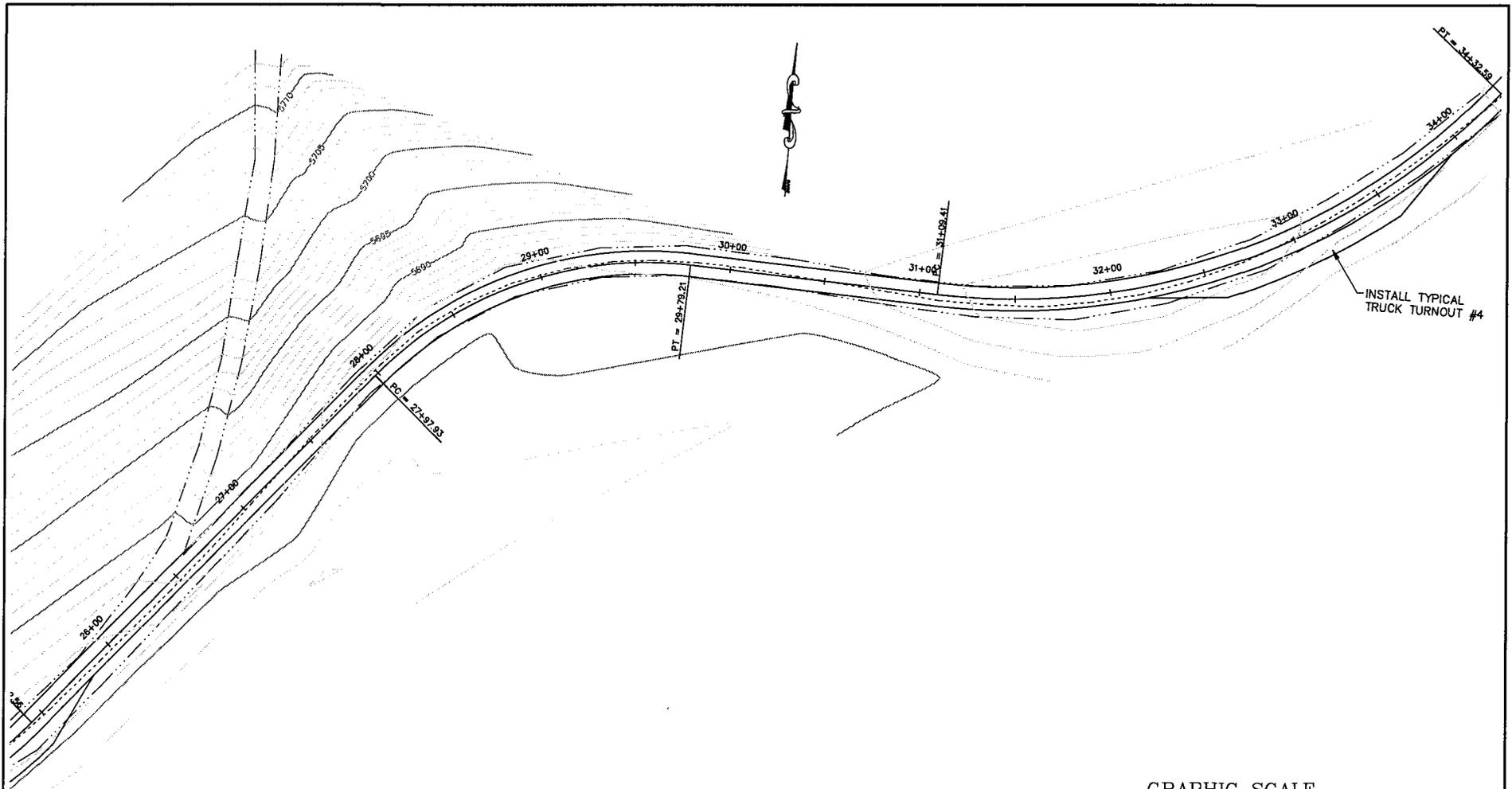


Savage Surveying, Inc.
 Ryan W. Savage, PLS
 PO Box 285
 2702 2nd St
 Panama City, FL 32401
 Phone: 904-998-8888
 Fax: 904-998-8222
 Cell: 904-284-1266

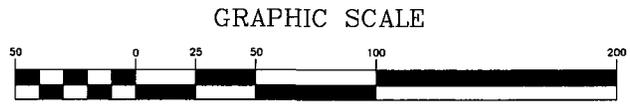


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 46
CHECKED	R.W.S.	FIELD	0708-0048	
DRAWN	D.G.	BASE	0708-0048	
			8/2/07	



INSTALL TYPICAL TRUCK TURNOUT #3



GRAPHIC SCALE

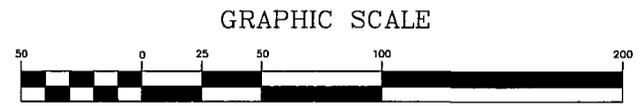
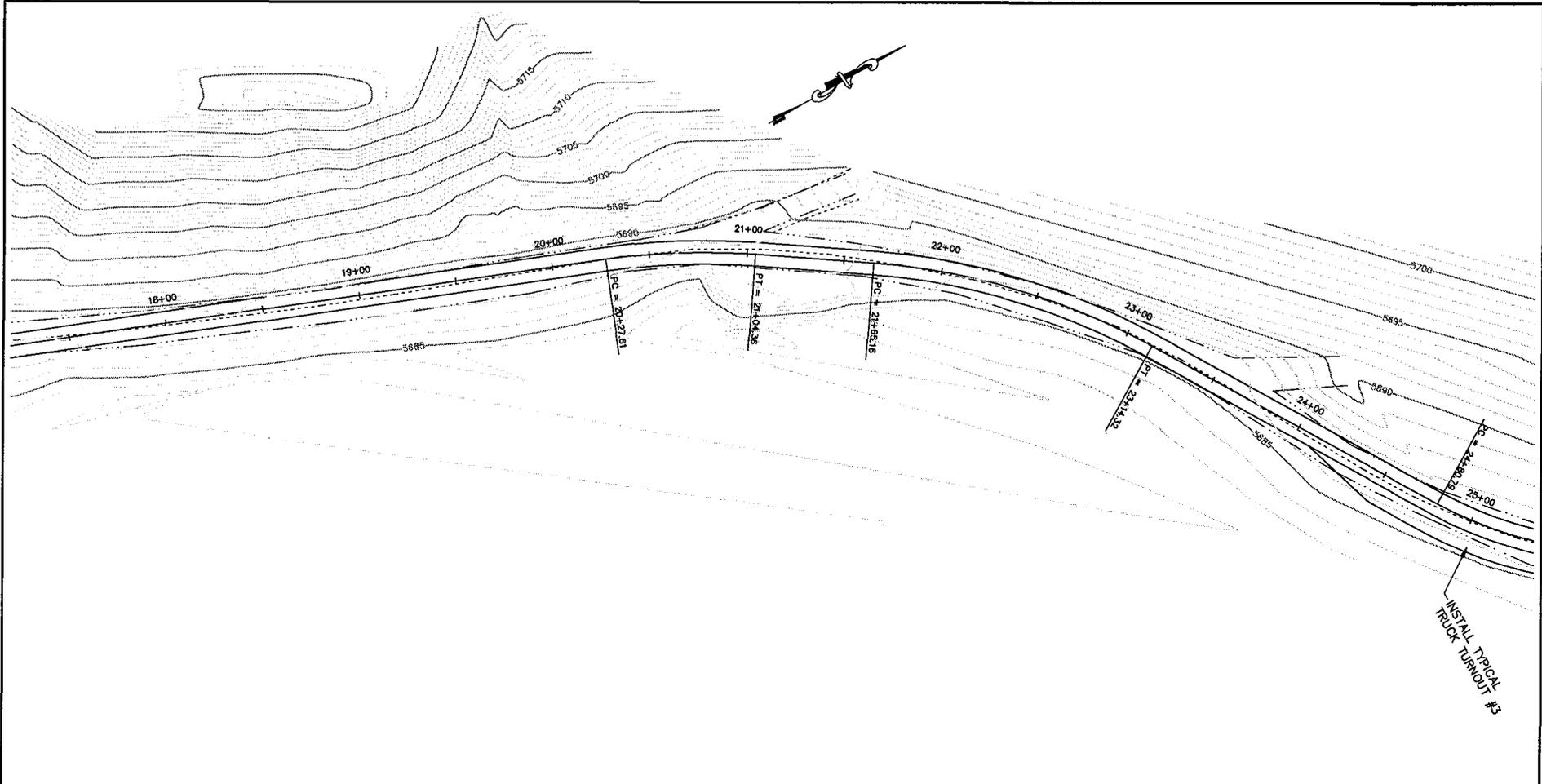
(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.
 Ryan W. Savage, PLS
 PO Box 488
 1713 Elm St
 Reading, PA 19601
 Phone: 610-376-8888
 Fax: 610-376-1288
 Cell: 610-376-1288



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	SCALE	DRAWING NO.
T.M.	1" = 50'	RD 47
CHECKED	FIGS: 0700-0048	
R.W.S.	0700-0048	
DRAWN	DATE	
D.G.	8/21/07	



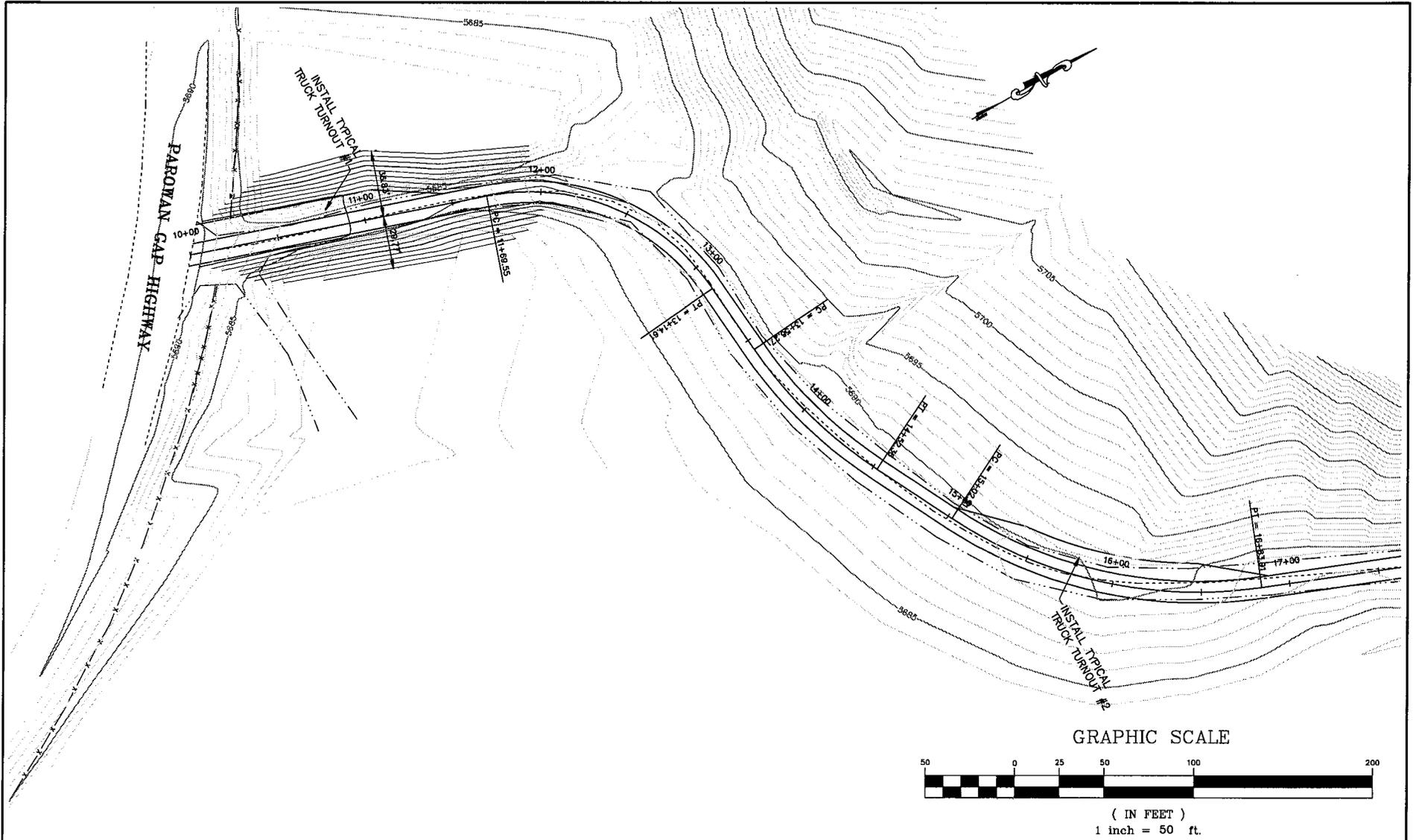
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
 Ryan H. Savage, PLS
 P.O. Box 889
 27628 W
 Raleigh, N.C. 27607
 Office: 919-876-6222
 Fax: 919-876-6222
 Cell: 919-876-6222



DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1" = 50'	SHEET NO. RD 48
CHECKED	R.W.S.	PROJECT	0705-0048	
DRAWN	D.G.	ISSUE/REV	0705-0048	
		DATE	8/21/07	



GRAPHIC SCALE



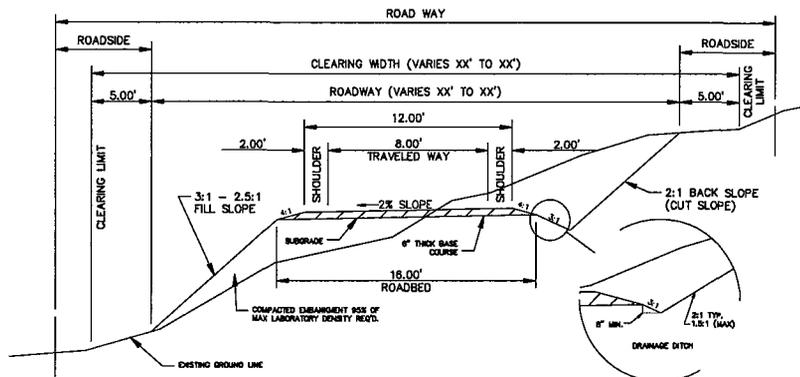
(IN FEET)
1 inch = 50 ft.

Savage Surveying, INC.
Ryan M. Savage, P.L.S.
P.O. Box 200
370 S. 10th St.
P.O. Box 100
Cottonwood, AZ 85629
Tel: 480-282-4200
Fax: 480-282-4201

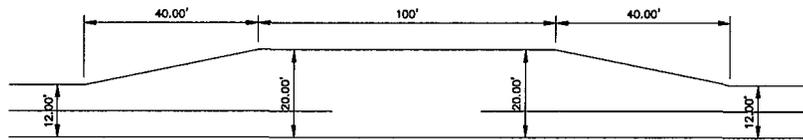


DELTA FEDERAL #23-44 ACCESS ROAD
DELTA PETROLEUM CORPORATION

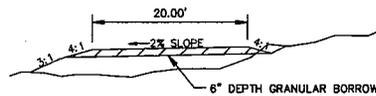
ENGINEER	SCALE	SHEET NO.
T.M.	1" = 50'	RD 49
CHECKED	PROJECT: 4760-0048	
R.W.S.	REVISED: 0705-0048	
DRAWN	DATE	
D.G.	8/21/07	



TYPICAL SECTION



PLAN VIEW

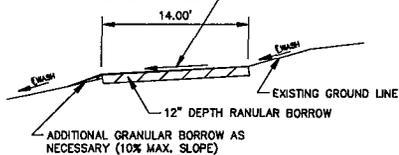


SECTION VIEW

TRUCK TURN-OUT TYPICAL

NOTE: 2% GROSS SLOPE UNLESS OTHERWISE NOTED ON PLANS.

DIP CROSS SLOPE VARIES (4% MAX) SLOPE TO DRAIN. MATCH EX. GROUND AT OUTLET.

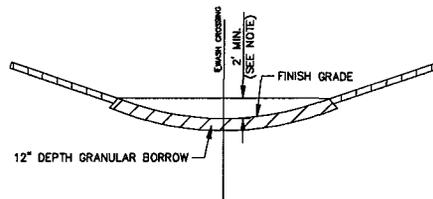


CROSS SECTION

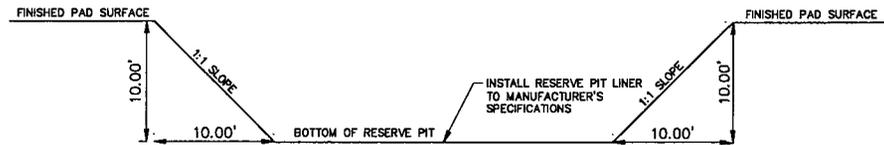
TYPICAL #3 (DRAINAGE DIP)

NOTES:

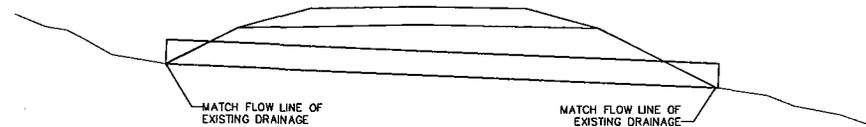
1. WHERE DRAINAGE DIP IS LESS THAN 2- FEET DEEP, 12" DEPTH GRANULAR BORROW REQ'D THROUGH ENTIRE DIP TO GRADE BREAK(S)
2. CONSTRUCT DRAINAGE DITCH AS NECESSARY TO PROVIDE POSITIVE DRAINAGE AWAY FROM ALL DRAINAGE DIPS.



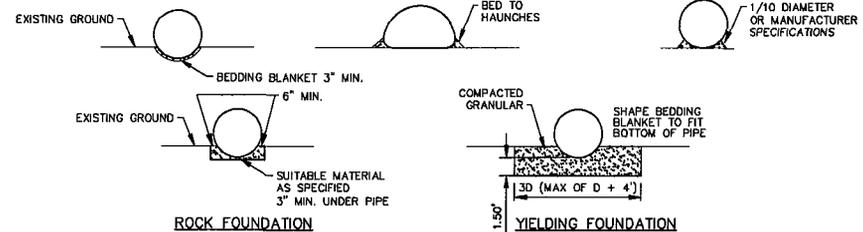
LONGITUDINAL SECTION



TYPICAL RESERVE PIT



TYPICAL CULVERT CROSS SECTION



ROCK FOUNDATION

YIELDING FOUNDATION

GENERAL NOTES

ALL MATERIALS FOR CONSTRUCTION OF THE COMPLETE PROJECT INCLUDING BUT NOT LIMITED TO WATER FOR DUST CONTROL AND COMPACTION, CULVERTS, BEDDING MATERIALS FOR CULVERTS, GRANULAR BORROW, UNTREATED BASE COURSE, ECT. ARE TO BE PROVIDED BY THE CONTRACTOR AT HIS BID PRICE UNLESS OTHER ARRANGEMENTS ARE MADE.

SAVAGE SURVEYING, INC. ASSUMES NO LIABILITY WRITTEN OR IMPLIED AS TO THE LOCATION OF PIPELINES OR CABLE LINES IN THE VICINITY OF THIS ROAD AND PAD DESIGN. BLUE STAKES (PUBLIC LINES) AND OR THE OWNER OF THE TRANSPORTATION LINE (PRIVATE/CORPORATE LINES) MUST BE CONTACTED FOR IDENTIFICATION AND LOCATION BEFORE CONSTRUCTION BEGINS. TRANSPORTATION LINES THAT MAY BE IDENTIFIED ON THESE PLANS MAY NOT BE THE ONLY TRANSPORTATION LINES. EXTREME CAUTION SHALL BE USED WHEN CONSTRUCTING THE ROAD AND PAD NEAR OR OVER TRANSPORTATION LINES.

EXPLANATIONS:

PLAN & PROFILE SHEETS
PLAN & PROFILE SHEETS SHOW THE HORIZONTAL ALIGNMENT OF THE ROAD, SIGN PLACEMENT IF ANY, TURNOUT PLACEMENT IF ANY, ESTIMATED CULVERT PLACEMENTS AND SIZES, ESTIMATED WING DITCHES, HORIZONTAL AND VERTICAL CURVE DATA, AND THE PERCENT OF SUPER FOR CONSTRUCTION OF HORIZONTAL CURVES.

SCOPE OF WORK:

SHAPING THE ROADWAY
THE ROADWAY IS TO BE SHAPED TO THE DIMENSIONS SHOWN ON THE TYPICAL CROSS SECTION INCLUDED IN THIS DOCUMENT. CARE SHALL BE GIVEN TO INSURE THAT THE TRAVELWAY WIDTH IS NOT LESS OR SIGNIFICANTLY MORE THAN THE DIMENSIONS GIVEN ON THE TYPICAL CROSS SECTION. WHERE TURNOUTS ARE INDICATED, THE TYPICAL SECTION WIDTHS SHOWN ON THE TYPICAL CROSS SECTION WILL NEED TO BE MODIFIED BY THE AMOUNTS SHOWN ON THE TYPICAL TURN-OUT DETAIL. WHERE THERE ARE HORIZONTAL CURVES, SUPER-ELEVATIONS WILL BE CONSTRUCTED TO THE PERCENTAGES SHOWN ON THE PLAN AND PROFILE SHEETS. ONE-THIRD OF THE SUPER TRANSITION OCCURS ON THE CURVE AND TWO-THIRDS ON THE TANGENT.

TOPSOIL WILL BE HANDLED IN THE MANNER AGREED UPON AND STATED WITHIN THE APD AND THE CONDITIONS OF APPROVAL. IF TOPSOIL IS TO BE MOVED.
THE ROAD SHALL HAVE A CROWN AS SHOWN ON THE TYPICAL CROSS SECTION TO INSURE THAT THE WATER WILL DRAIN OFF OF THE TRAVEL SURFACE.

CULVERT CONSTRUCTION DETAILS

THE PLANS SHOW AN ESTIMATE OF THE NUMBER AND THE SIZE OF THE CULVERTS TO BE PLACED ON THE ROAD. THERE MAY NEED TO BE SOME FIELD ADJUSTMENTS MADE BY THE CONTRACTOR, BLM, AND/OR INSPECTOR/ENGINEER TO THE PLACEMENT AND LENGTH OF THE CULVERTS AND WING DITCHES.

CULVERT INGRESS AND EGRESS DITCH LENGTHS ARE TO BE DETERMINED DURING CONSTRUCTION. ALL DITCHES ARE TO BE CONSTRUCTED WITH SUFFICIENT SLOPE SO THAT WATER WILL EXIT THE DOWNSTREAM SIDE AND NOT POND IN THE DITCH.

ALL CULVERTS SHALL BE OF SUFFICIENT STRENGTH TO SUPPORT AN HS-20 LOADING OR HEAVIER. CHECK WITH MANUFACTURER FOR INFORMATION ABOUT MINIMUM COVER AND LOAD RATINGS. IN NO CASE SHALL COVER OVER CULVERTS BE LESS THAN 1'. CULVERT LENGTHS ARE ESTIMATED ON THE PLANS BUT THERE MAY NEED TO BE SOME ADJUSTMENTS MADE TO THE LENGTH OF THE CULVERTS DURING CONSTRUCTION.

Savage Surveying, INC.
Savage Surveying, P.L.S.
PO Box 500
2747 10th St
Raleigh, NC 27601
Phone: 919-876-8221
Fax: 919-876-8222
Cell: 919-876-8222



TYPICAL SECTIONS FOR DELTA FEDERAL #23-44
DELTA PETROLEUM

ENGINEER	SCALE	SHEET NO.
CHECKED	1"=10'	
DRAWN	PROJECT 0780-0042	T-1
	DATE 08/21/07	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/23/2007

API NO. ASSIGNED: 43-021-30009

WELL NAME: FEDERAL 23-44
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: SHAWN BURD

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:

SESE 23 330S 100W
 SURFACE: 1062 FSL 1073 FEL
 BOTTOM: 1062 FSL 1073 FEL
 COUNTY: IRON
 LATITUDE: 37.91558 LONGITUDE: -112.9431
 UTM SURF EASTINGS: 329197 NORTHINGS: 4198023
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-82512
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: KBAB
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000200)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Fed. Approval
2- Spacing Slip

T33S R10W

23

FEDERAL 23-44
⊕

FEDERAL 23-34
⊕

OPERATOR: DELTA PETRO CORP (N2925)

SEC: 23 T.33S R. 10W

FIELD: WILDCAT (001)

COUNTY: IRON

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
-  DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 4-SEPTEMBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 5, 2007

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80202

Re: Federal 23-44 Well, 1062' FSL, 1073' FEL, SE SE, Sec. 23, T. 33 South, R. 10 West,
Iron County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-021-30009.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Iron County Assessor
Bureau of Land Management, Utah State Office

Operator: Delta Petroleum Corporation

Well Name & Number Federal 23-44

API Number: 43-021-30009

Lease: UTU-82512

Location: SE SE Sec. 23 T. 33 South R. 10 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
 Address: 370 17th St, Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4302130009	Federal #23-44		SESE	23	33S	10W	Iron
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16384	10/9/2007			10/17/07	
Comments: <i>KBAB</i>			CONFIDENTIAL				

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman

Name (Please Print)

Terry L. Hoffman

Signature

Regulatory Manager

10/12/2007

Title

Date

RECEIVED

OCT 12 2007

(5/2000)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 16 2007
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Well No. UTU-82512
6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

9. API Well No.
43021300079

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Notice of Spud</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above mentioned well spud @ 22:30 hours on 10/9/07.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature *Terry L. Hoffman*

Date 10/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

9. API Well No.
43021300089

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE 1062' FSL & 1073' FEL - Section 23-T33S-R10W

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Well History</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached Weekly Well History from spud - 11/7/07.

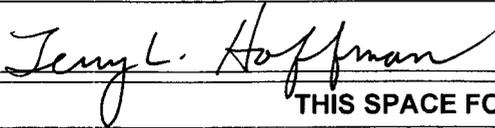
Current Status: Drilling

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Terry L. Hoffman

Title Regulatory Manager

Signature



Date 11/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133

Drilling Chronological
Regulatory

DELTA
PETROLEUM CORPORATION

Well Name: Federal 23-44					
Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern
Project AFE:	4055	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	10/8/2007	Days From Spud :	-2	Current Depth :	0 Ft
				24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	24.00	01	Rig up	0	0
Total:	24.00				NIH

Daily Summary					
Activity Date :	10/9/2007	Days From Spud :	-1	Current Depth :	0 Ft
				24 Hr. Footage Made :	0 Ft
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	24.00	01		0	0
Total:	24.00				NIH

Daily Summary					
Activity Date :	10/10/2007	Days From Spud :	1	Current Depth :	147 Ft
				24 Hr. Footage Made :	79 Ft
Rig Company :	DHS		Rig Name:	DHS #1	
Formation :			Weather:		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	4.50	01	Wait on welder , hole in suction pit , lost 400bbls water to reserve	0	0
10:30	6.00	08	Weld hole in suction pit	0	0
16:30	2.50	06	Make up BHA	0	0
19:00	3.50	22	Wait on water	0	0
22:30	4.00	02	Drill 68-97 29' @ 7.25fph	68	97
2:30	1.00	22	Install survey tool	97	97
3:30	2.50	02	Drill 97'-147 50' @ 20 fph	97	147
Total:	24.00				1

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/11/2007	Days From Spud :	2	Current Depth :	522 Ft	24 Hr. Footage Made :	375 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	02	Drill 147-353 206' @ 20.6 fph	147	353	1
16:00	0.50	07	Rig service	353	353	1
16:30	1.50	02	Drill 353-370 17' @ 11.33 fph	353	370	1
18:00	7.00	02	Drill 370-506 136' @ 19.43fph	370	506	1
1:00	0.50	07	Rig service	506	506	1
1:30	2.00	02	Drill 506-520 14' @ 7fph	506	520	1
3:30	1.00	08	Repair hammer union on kelley hose	520	520	1
4:30	1.00	02	Drill 520-522 2' @ 2fph	520	522	1
5:30	0.50	22	Wait on water	522	522	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
506	4:00	8.50	0.00	31	2	1	1/1/1	20.0	0.0	0	0.00	0.2%	1.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.00	0.00	0.05	0.10	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	96												

Daily Summary

Activity Date :	10/12/2007	Days From Spud :	3	Current Depth :	685 Ft	24 Hr. Footage Made :	163 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Gravel			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	22	Build volume	522	522	1
15:00	0.50	03	Wash to bottom	522	522	1
15:30	0.50	07	Rig service & repair kelley spinners	522	522	1
16:00	0.50	02	Attempt to drill	522	522	1
16:30	1.50	01	Prepare derrick board to trip out of hole	522	522	1
18:00	1.50	06	TOOH	522	522	1
19:30	1.00	06	Change bit and check MWD tool	522	522	1
20:30	1.50	06	TIH	522	522	2
22:00	8.00	02	Drill 522-685 163' @20.38 fph	522	685	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
582	4:00	8.50	0.00	26	1	1	1/1/1	10.0	0.0	0	0.00	0.2%	1.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.00	0.00	0.05	0.10	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	68												

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/13/2007		Days From Spud :		4		Current Depth :		1193 Ft		24 Hr. Footage Made :		508 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.00	02	Drill 685-758 73' @ 24.33 fph										685	758	2	
9:00	0.50	10	Survey										758	758	2	
9:30	5.00	02	Drill 758-882 124' @ 24.8 fph										758	882	2	
14:30	0.50	07	Rig service , install rotating head										882	882	2	
15:00	7.00	02	Drill 882-1037 155' @ 22.14 fph										882	1037	2	
22:00	0.50	07	Rig service										1037	1037	2	
22:30	7.50	02	Drill 1037-1193 156' @ 20.8										1037	1193	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1087	1:00	8.60	0.00	30	1	2	1/1/1	10.0	0.0	0	0.00	0.0%	1.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	7.50	0.00	0.00	0.23	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	92													
Daily Summary																
Activity Date :		10/14/2007		Days From Spud :		5		Current Depth :		1433 Ft		24 Hr. Footage Made :		240 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.00	02	Drill 1193-1316 123' 15.38 fph										1193	1316	2	
14:00	0.50	07	Rig service										1316	1316	2	
14:30	13.50	02	Drill 1316-1424 108' @ 8 fph , Drilling w/ 1 pump										1316	1424	2	
4:00	0.50	07	Rig service grease swivel										1424	1424	2	
4:30	1.50	02	Drill 1424-1433 9' @ 6 fph drilling w/ 1 pump										1424	1433	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1397	1:00	8.60	0.00	32	2	1	1/1/2	10.0	0.0	0	0.00	5.0%	95.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	8.00	0.00	0.01	0.14	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	92													

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/15/2007	Days From Spud :	6	Current Depth :	1700 Ft	24 Hr. Footage Made :	267 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Drill 1433-1472 39' @ 11.14 fph	1433	1472	2
9:30	0.50	07	Rig service	1472	1472	2
10:00	18.00	02	Drill 1472-1690 218' @ 12.11 fph	1472	1690	2
4:00	0.50	07	Rig service #2	1690	1690	2
4:30	0.50	02	Drill 1690-1695 5' @ 5fph	1690	1695	2
5:00	0.50	08	Weld on # 1 pump mudline	1695	1695	2
5:30	0.50	02	Drill 1695-1700 5' @ 5 fph	1695	1700	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1651	1:00	8.60	0.00	29	2	1	1/2/2	10.0	0.0	0	0.00	5.0%	95.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.00	0.00	0.03	0.14	200	724	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	110												

Daily Summary

Activity Date :	10/16/2007	Days From Spud :	7	Current Depth :	1950 Ft	24 Hr. Footage Made :	250 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	02	Drill 1700-1754 54' @ 9 fph	1700	1754	2
12:00	0.50	07	Rig service	1754	1754	2
12:30	14.50	02	Drill 1754-1911 157' @ 10.83 fph	1754	1911	2
3:00	0.50	07	Check oil in secondary air comp, grease swivel, blocks	1911	1911	2
3:30	2.50	02	Drill 1911-1950 39' @ 15.6 fph	1911	1950	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1897	1:00	8.60	8.60	27	2	3	2/3/3	10.0	0.0	0	0.00	8.0%	92.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
15.0	8.00	0.00	0.09	0.12	160	492	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	112												

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/17/2007	Days From Spud :	8	Current Depth :	2159 Ft	24 Hr. Footage Made :	209 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Drill 1950-2007 57' @ 7.13 fph	1950	2007	2
14:00	0.50	07	Rig service	2007	2007	2
14:30	3.00	02	Drill 2007-2037 30' @ 10fph	2007	2007	2
17:30	1.00	22	Remove rotating head	2007	2007	2
18:30	10.00	02	Drill 2037-2159 122' @ 12.2fph	2007	2159	2
4:30	1.50	22	Install rotating head and kelley drive bushing	2159	2159	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2137	3:30	8.60		29	1	5	3/5/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	8.00	0.00	0.10	0.20	300	560	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	105												

Daily Summary

Activity Date :	10/18/2007	Days From Spud :	9	Current Depth :	2335 Ft	24 Hr. Footage Made :	176 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	22	Install drive bushing	2159	2159	2
6:30	6.00	02	Drill 2159-2203 44' @ 7.33fph	2159	2203	2
12:30	4.00	06	TOOH & l/d bit and Mud Motor / survey tool	2203	2203	2
16:30	4.50	06	Pickup new mud motor & bit , change survey tool & TIH	2203	2203	3
21:00	9.00	02	Drill 2203-2335 132' @ 14.67 fph	2203	2335	3
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2286	2:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	93												

Well Name: Federal 23-44																	
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT					
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern					
Daily Summary																	
Activity Date :		10/19/2007		Days From Spud :		10		Current Depth :		2347 Ft		24 Hr. Footage Made :		12 Ft			
Rig Company :		DHS			Rig Name:		DHS #1										
Formation :		Iron Springs			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	5.50	02	Drill 2335-2347 12' @ 2.18fph 1 pump										2335	2347	3		
11:30	3.50	06	Tooh , left 8" xo ,8" dcs, motor & bit in hole										2347	2347	3		
15:00	3.00	19	Wait on fishinh tools, & clean pits										2347	2347	3		
18:00	8.00	19	Wait on fishing tools ,& clean pits , fill pits w/freshwater										2347	2347	3		
2:00	4.00	19	Pickup fishinmg tools and tih w/same										2347	2347	3		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
2335	2:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.6	93														
Daily Summary																	
Activity Date :		10/20/2007		Days From Spud :		11		Current Depth :		2347 Ft		24 Hr. Footage Made :		0 Ft			
Rig Company :		DHS			Rig Name:		DHS #1										
Formation :		Iron Springs			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	2.50	19	Trip out to get smaller grapples										2347	2347	3		
8:30	1.00	19	Change out grapples										2347	2347	3		
9:30	0.50	07	Rig service										2347	2347	3		
10:00	3.50	19	TIH w/fishing tools & unload casing truck										2347	2347	3		
13:30	1.50	19	Catch fish and work uphole										2347	2347	3		
15:00	6.50	19	TOOH w/fish and lay down BHA										2347	2347	3		
21:30	6.50	06	TIH w/BHA and inspect										2347	2347	3		
4:00	0.50	22	Load out Smith fishing tools										2347	2347	3		
4:30	1.50	22	Load new collars on rack and ID , OD same										2347	2347	3		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.6	93														

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/21/2007		Days From Spud :		12		Current Depth :		2347 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	4.00	06	Pickup 8" dc's and stand in derrick										2347	2347	4	
10:00	0.50	07	Rig service										2347	2347	4	
10:30	2.50	06	Pickup new mud motor & shock sub run 8" tools in hole										2347	2347	4	
13:00	17.00	22	Wait on trucks to fill reserve pit w/water										2347	2347	4	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													
Daily Summary																
Activity Date :		10/22/2007		Days From Spud :		13		Current Depth :		2347 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :					Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	15.50	22	Haul Water w/3 trucks to fill Reserve Pit.										2347	2347	4	
21:30	8.50	06	TIH, Stopping at 1,000', 1,500', 2,000' & 2,260'. Pump Gel/CACO3 sweeps. Do not have full returns, will continue Sweeps and add LCM until full returns are gained prior to drilling ahead.										2347	2347	4	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													

Well Name: Federal 23-44					
Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary					
Activity Date :	10/23/2007	Days From Spud :	14	Current Depth :	2535 Ft
Rig Company :	DHS			24 Hr. Footage Made :	188 Ft
Formation :				Rig Name:	DHS #1
				Weather:	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00					
6:00	2.00	03	Reaming F/2269' to 2312,	2347	2347	4
8:00	1.50	05	Cond mud & Pump LCM Sweeps.	2347	2347	4
9:30	1.50	03	Ream F/2312' to 2347'	2347	2347	4
11:00	3.00	02	Drill Acual F/2347' to 2432;	2347	2432	4
14:00	0.50	07	Rig Service	2432	2432	4
14:30	7.50	02	Drilling f/ 2432' to 2495'	2432	2495	4
22:00	1.00	10	Circ & Run Wireline Survey @ 2411' = 2.5 Deg.	2495	2495	4
23:00	5.00	02	Drilling F/ 2495 To 2526'	2495	2526	4
4:00	0.50	07	Rig Service	2526	2526	4
4:30	1.50	02	Drilling F/2526' To 2535'	2526	2535	4
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2407	18:00	8.40		27	1	2	1/2/		0.0	0	0.00	0.5%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		450	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	65	Mud Loss slowed to about 15 bbl/ hr. still hauling water to fill reserve											

Daily Summary					
Activity Date :	10/24/2007	Days From Spud :	15	Current Depth :	2651 Ft
Rig Company :	DHS			24 Hr. Footage Made :	151 Ft
Formation :	Iron Springs			Rig Name:	DHS #1
				Weather:	

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drilling f/2532' to 2556'	2535	2556	4
11:30	0.50	10	SURVEY @ 2472' 1.5 DEG. .	2556	2556	4
12:00	0.50	02	DRLG F/ 2556' TO 2563'	2556	2563	4
12:30	1.50	05	LOST RETURNS, PUMP GEL/ LCM SWEEPS	2563	2563	4
14:00	11.00	02	DRLG F/ 2563' TO 2651'	2563	2651	4
1:00	0.50	07	RIG SERVICE..	2651	2651	4
1:30	4.50	02	DRLG F/ 2651' TO 2686'	2651	2686	4
	0.00			2651	2651	4
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2583	17:00	8.40	8.50	28	1	1	1/2/		0.0	0	0.00	0.5%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.05	0.20	300	600	0	0.00	0.00	0	0	0.00		500	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	75	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/25/2007	Days From Spud :	16	Current Depth :	2765 Ft	24 Hr. Footage Made :	114 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	DRLG F/ 2691' TO 2713'	2651	2713	4
9:30	0.50	10	WIRELINE SURVEY @ 2629' = 2.5 DEG.	2713	2713	4
10:00	3.50	02	DRLG F/ 2713' TO 2713'	2713	2713	4
13:30	0.50	07	RIG SERVICE.	2713	2713	4
14:00	2.50	02	DRLG F/ 2713' TO 2713'	2713	2713	4
16:30	8.00	06	TRIP F/BIT#4, ONE JT SHORT DP ON STND COUNT, ADJUST BIT DEPTH TO 2713'	2713	2713	4
0:30	0.50	05	BREAK CIRC..	2713	2713	5
1:00	5.00	02	DRLG W/ BIT #4 F/ 2713 TO 2765'	2713	2765	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2713	18:00	8.40	8.50	29	1	1	1/2/		0.0	0	0.00	0.5%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.10	0.30	300	440	0	0.00	0.00	0	0	0.00		400	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	70	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Daily Summary

Activity Date :	10/26/2007	Days From Spud :	17	Current Depth :	2959 Ft	24 Hr. Footage Made :	194 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	02	DRLG F/ 2765' TO 2847'	2765	2847	5
14:30	0.50	07	RIG SERVICE	2847	2847	5
15:00	5.50	02	DRLG F/ 2847' TO 2880'	2847	2880	5
20:30	0.50	08	WORK ON #2 PUMP.	2880	2880	5
21:00	1.00	02	DRLG F/ 2880' TO 2885'	2880	2885	5
22:00	0.50	08	WORK ON #2 PUMP.	2885	2885	5
22:30	7.50	02	DRLG F/ 2885' TO 2959'	2885	2959	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2800	18:00	8.40	8.50	29	1	1	1/2/		0.0	0	0.00	0.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.10	0.30	300	560	0	0.00	0.00	0	0	0.00		400	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	78	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Well Name: Federal 23-44																
Field Name:	Unknown			S/T/R:	23/33S/10W			County, State:	Iron, UT							
Operator:	Delta Petroleum Corporation			Location Desc:				District:	Northern							
Daily Summary																
Activity Date :	10/27/2007		Days From Spud :	18		Current Depth :	2989 Ft		24 Hr. Footage Made :	30 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	4.50	02	DRLG F/ 2959' TO 2989', SURVEY @ 2905' = 2.5 DEG.											2959	2989	5
10:30	19.50	08	WAIT ON & REPLACE MODULE, ON #2 PUMP											2989	2989	5
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2990	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.00	0.00	0.02	0.20	600	440	0	0.00	0.00	0	0	0.00		360		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65	CIRC W/ PITS SHUT IN 16 BBL/HR LOSS												
Daily Summary																
Activity Date :	10/28/2007		Days From Spud :	19		Current Depth :	3072 Ft		24 Hr. Footage Made :	83 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	6.00	08	RIG REPAIR											2989	2989	5
12:00	3.00	02	DRLG F/ 2989' TO 3020'											2989	3020	5
15:00	0.50	07	RIG SERVICE											3020	3020	5
15:30	4.00	02	DRLG F/3020' TO 3043'											3020	3043	5
19:30	0.50	07	RIG SERVICE.											3043	3043	5
20:00	1.50	02	DRLG F/ 3043' TO 3054'											3043	3054	5
21:30	1.00	06	POOH 5 STANDS TO WAIT ON WELDER TO WELD MUD LINE											3054	3054	5
22:30	4.50	08	WAIT ON WELDER TO FIX MUDLINE, COULD NOT FILL HOLE FROM BACKSIDE											3054	3054	5
3:00	0.50	06	TIH											3054	3054	5
3:30	0.50	03	REAM 60' TO LOOK F BRIDGE											3054	3054	5
4:00	2.00	02	FOUND NO BRIDGE, DRLG F/ 3054' TO 3072'											3054	3072	5
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3040	17:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	7.80	0.02	0.02	0.20	550	360	0	0.00	0.00	0	0	0.00		2000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																
Field Name:	Unknown			S/T/R:	23/33S/10W			County, State:	Iron, UT							
Operator:	Delta Petroleum Corporation			Location Desc:				District:	Northern							
Daily Summary																
Activity Date :	10/29/2007		Days From Spud :	20		Current Depth :	3082 Ft		24 Hr. Footage Made :	10 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	1.00	02	DRLG F/3072' TO 3082'											3072	3082	5
7:00	3.50	05	ATTEMPT TO CIRC, WAIT ON WATER, PUMP LCM PILL											3082	3082	5
10:30	0.50	06	POOH TO 2100'											3082	3082	5
11:00	1.50	05	MIX & PUMP CALCIUM CARBONATE LCM PILL, NO RETURNS											3082	3082	5
12:30	3.00	06	POOH F/ 2100' TO SURFACE, FOUND FLUID LEVEL ON DP @ 1150'											3082	3082	5
15:30	8.50	05	MIX & PUMP 70 #/bbl COMPRESSABLE LCM PILL DOWN CSNG. WAIT ON PILL TO SET											3082	3082	5
0:00	1.50	05	PUMP 450 BBL DOWN CSNG, COULD NOT FILL											3082	3082	5
1:30	2.00	06	TIH TO 1220' & POOH TO CHECK FLUID LEVEL, FLUID @ 250', TIH TO 1220' W/ OPEN END DP											3082	3082	5
3:30	2.50	05	MIX & PUMP CALCIUM CARBONATE PILL											3082	3082	5
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3082	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	0.20	600	420	0	0.00	0.00	0	0	0.00		2000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :	10/30/2007		Days From Spud :	21		Current Depth :	3082 Ft		24 Hr. Footage Made :	0 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	2.00	05	MIX & PUMP @ 1220' 50#/BBL. CALCIUM CARBONATE PILL, 100 BBL											3082	3082	5
8:00	2.50	05	PULL STANDS TO 930' MIX & PUMP 50 BBLX 70#/GAL. CALCIUM CARBONATE PILL											3082	3082	5
10:30	0.50	06	POOH.											3082	3082	5
11:00	4.00	05	DUMP 3 PALLETS OF CALCIUM CARBONATE DOWN CSNG TO FALL TO ZONE											3082	3082	5
15:00	3.50	06	TIH TO 2200'											3082	3082	5
18:30	2.00	05	MIX & PUMP COMPRESSABLE PILL, REGAIN CIRC											3082	3082	5
20:30	2.00	05	MIX & PUMP 2ND COMPRESSABLE LCM SWEEP, CIRC GOOD											3082	3082	5
22:30	4.00	05	CIRC, MIX CALCIUM CARBONATE SWEEP IN 3 20 BBL STAGES, CIRC GOOD											3082	3082	5
2:30	1.50	06	POOH TO PICK UP BIT & MOTOR											3082	3082	5
4:00	2.00	09	SLIP & CUT DRILLING LINE											3082	3082	5
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3040	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.30	0.02	0.02	0.20	600	320	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/31/2007		Days From Spud :		22		Current Depth :		3160 Ft		24 Hr. Footage Made :		78 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	9.00	06	LD MUD MOTOR & X-O SUBS, MOVE SABALIZER & TIH SLOWLY										3082	3082	5	
15:00	3.00	03	REAMING F/ 2983' TO 3082'										3082	3082	5	
18:00	4.00	02	DRLG F/3082' TO 3103'										3082	3103	5	
22:00	0.50	10	SURVEY @ 3060' = 2.5 DEG.										3103	3103	5	
22:30	7.50	02	DRLG. F/ 3103' TO 3160'										3103	3160	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3040	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.30	0.02	0.02	0.20	300	320	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :		11/1/2007		Days From Spud :		23		Current Depth :		3317 Ft		24 Hr. Footage Made :		157 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.00	02	DRLG F/ 3162' TO 3227'										3160	3227	5	
14:00	0.50	07	RIG SERVICE..										3227	3227	5	
14:30	8.00	02	DRLG F/ 3227' TO 3298'										3227	3298	5	
22:30	0.50	07	RIG SERVICE.										3298	3298	5	
23:00	4.00	02	DRLG F/ 3298' TO 3317', TWISTED OFF, CIRC & POOH										3298	3317	5	
3:00	3.00	06	POOH TO DETERMINE FISHING TOOLS.										3317	3317	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3268	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	0.20	600	320	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		11/2/2007		Days From Spud :		24		Current Depth :		3317 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	0.50	07	rig service										3317	3317	5	
6:30	9.50	22	wait on fishing tools & fisherman										3317	3317	5	
16:00	2.00	19	measure & cillipur fishing tools										3317	3317	5	
18:00	2.00	19	make up fishing tools										3317	3317	5	
20:00	2.50	06	tih w/ overshot										3317	3317	5	
22:30	0.50	19	tag up & grt over fish.										3317	3317	5	
23:00	3.00	06	poooh w/ fish										3317	3317	5	
2:00	1.50	19	lay down fishing tools										3317	3317	5	
3:30	2.50	06	trip out to visualy inspect bit & bha, lay down monel stabalizer										3317	3317	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3317	6:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	0.50	1000	400	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :		11/3/2007		Days From Spud :		25		Current Depth :		3447 Ft		24 Hr. Footage Made :		130 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.00	06	lay down stabalizer & trip in hole, install rotating head										3317	3317	5	
9:00	1.50	05	pick up kelly, pump lcm pills, pump +/- 400 bbl to get returns										3317	3317	5	
10:30	1.00	03	ream f/ 3255' to 3317', mud losses +/- 70 bbl/hr mud										3317	3317	5	
11:30	4.00	02	drilg f/3317' to 3350', pumping CACO3 sweeps										3317	3350	5	
15:30	0.50	07	rig service.										3350	3350	6	
16:00	0.50	10	survey @ 3307' = 1/2 deg										3350	3350	6	
16:30	8.50	02	drilg f/ 3350' to 3413', sweeping hole w/CACO3, loseing 1 bbl/min.										3350	3413	6	
1:00	0.50	07	rig service										3413	3413	6	
1:30	4.50	02	drilling f/ 3413' to 3447', 130' @ 7.6 ft/hr										3413	3447	6	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3350	6:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.30	0.02	0.02	0.20	1000	400	0	0.00	0.00	0	0	0.00		1500		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																
Field Name:	Unknown			S/T/R:	23/33S/10W			County, State:	Iron, UT							
Operator:	Delta Petroleum Corporation				Location Desc:					District:	Northern					
Daily Summary																
Activity Date :	11/4/2007		Days From Spud :	26		Current Depth :	3625 Ft		24 Hr. Footage Made :	178 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	2.50	02	DRLG F/ 3447' TO 3474'											3447	3474	6
8:30	0.50	10	SURVEY @ 3431'= 2.5 DEG.											3474	3474	6
9:00	5.00	02	DRLG F/ 3474' TO 3537'											3474	3537	6
14:00	0.50	07	RIG SERVICE.											3537	3537	6
14:30	3.50	02	DRLG F/ 3537' TO 3567'											3537	3567	6
18:00	0.50	10	SURVEY @ 3524'= 1.5 DEG.											3567	3567	6
18:30	11.50	02	DRLG F/ 3567' TO 3625'											3567	3625	6
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3567	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	12.10	0.50	0.50	0.60	600	600	0	0.00	0.00	0	0	0.00		1600		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	64													
Daily Summary																
Activity Date :	11/5/2007		Days From Spud :	27		Current Depth :	3715 Ft		24 Hr. Footage Made :	90 Ft						
Rig Company :	DHS					Rig Name:	DHS #1									
Formation :	Iron Springs					Weather:										
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	6.50	02	DRLG F/ 3625' TO 3651'											3625	3651	6
12:30	6.50	06	DROP SURVEY & TRIP F/ BIT #3-RR1											3651	3651	7
19:00	0.50	03	REAM F/ 3634' TO 3651', PUMPED. +/- 200 BBL. TOGET RETURNS											3651	3651	7
19:30	9.50	02	DRLG. F/ 3651' TO 3711'											3651	3711	7
5:00	0.50	07	RIG SERVICE.											3711	3711	7
5:30	0.50	02	DRLG F/ 3711' TO 3715'											3711	3715	7
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3651	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	12.00	0.50	0.50	5.00	650	640	0	0.00	0.00	0	0	0.00		1600		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																	
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT					
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern					
Daily Summary																	
Activity Date :		11/6/2007		Days From Spud :		28		Current Depth :		3808 Ft		24 Hr. Footage Made :		93 Ft			
Rig Company :		DHS			Rig Name:		DHS #1										
Formation :		Iron Springs			Weather:												
Operations																	
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run	
6:00	7.50	02	DRLG F/ 3715' TO 3750'											3715	3750	7	
13:30	0.50	07	RIG SERVICE.											3750	3750	7	
14:00	8.00	02	DRLG F/ 3750' TO 3781'											3750	3781	7	
22:00	0.50	10	SURVEY @ 3738'= 2.5 DEG.											3781	3781	7	
22:30	6.50	02	DRLG F/ 3738' TO 3805'											3781	3805	7	
5:00	0.50	07	RIG SERVICE.											3805	3805	7	
5:30	0.50	02	DRLG F/ 3805' TO 3808'											3805	3808	7	
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3772	19:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	11.00	0.08	0.08	0.40	600	520	0	0.00	0.00	0	0	0.00		1600			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.4	60														
Daily Summary																	
Activity Date :		11/7/2007		Days From Spud :		29		Current Depth :		3893 Ft		24 Hr. Footage Made :		85 Ft			
Rig Company :		DHS			Rig Name:		DHS #1										
Formation :		Iron Springs			Weather:												
Operations																	
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run	
6:00	8.50	02	DRLG F/ 3808' TO 3842'											3808	3842	7	
14:30	0.50	07	RIG SERVICE.											3842	3842	7	
15:00	9.00	02	DRLG F/3842' TO 3877'											3842	3877	7	
0:00	1.00	10	SURVEY @ 3834'= 2.0 DEG.											3877	3877	7	
1:00	0.00	02	DRLG F/ 3877' TO 3893'											3877	3893	7	
Total:		19.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3853	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	8.60	0.20	0.02	0.40	500	400	0	0.00	0.00	0	0	0.00		2000			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.4	65														

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Parowan Gap	0	25.4	525	0	
Chinle	0	25.4	9875	0	
Claron	0	25.4	0	0	
Iron Springs	0	25.4	825	0	
Kaibab	0	25.4	11900	0	
Kayenta	0	25.4	8300	0	
Arapien	0	25.4	4015	0	
Navajo	0	25.4	6900	0	
Wingate	0	25.4	9755	0	
Schurtz	0	25.4	8770	0	
Shinarump	0	25.4	10095	0	
Sinbad ls	0	25.4	11735	0	
Toroweap	0	25.4	12375	0	
Twin Creek	0	25.4	6560	0	
Virgin	0	25.4	11250	0	
Moenkopi	0	25.4	10135	0	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
Delta Petroleum Corporation

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

9. API Well No.
43021300087

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1062' FSL & 1073' FEL - Section 23-T33S-R10W

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Ran Surface Csg & Cmt'd</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Set 13 3/8", 68#, K-55 @ 3998'. Cmt'd w/ 1331 sxs Glass G (Lead) & 400 sxs Class G (Tail).

RECEIVED
NOV 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature

Terry L. Hoffman

Date 11/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Federal #23-44

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

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Terry L. Hoffman - 303-575-0323

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4302130008 9

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE 1062' FSL & 1073' FEL - Section 23-T33S-R10W

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Well History</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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TIGHT HOLE STATUS

See attached Weekly Well History from 11/8/07 - 11/20/2007.

Current Status: Drilling

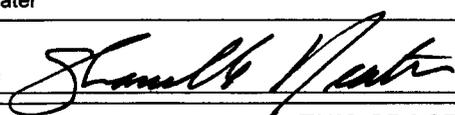
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NOV 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Shanelle Deater

Title Regulatory Tech

Signature 

Date 11/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



CONFIDENTIAL

**Drilling Chronological
 Regulatory**

Well Name: Federal 23-44					
Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern
Project AFE:	4055	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	10/8/2007	Days From Spud :	-2	Current Depth :	0 Ft
			24 Hr. Footage Made :	0 Ft	
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Rig up	0	0	NIH
Total:	24.00					

Daily Summary					
Activity Date :	10/9/2007	Days From Spud :	-1	Current Depth :	0 Ft
			24 Hr. Footage Made :	0 Ft	
Rig Company :			Rig Name:		
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01		0	0	NIH
Total:	24.00					

Daily Summary					
Activity Date :	10/10/2007	Days From Spud :	1	Current Depth :	147 Ft
			24 Hr. Footage Made :	79 Ft	
Rig Company :	DHS		Rig Name:	DHS #1	
Formation :			Weather:		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	01	Wait on welder , hole in suction pit , lost 400bills water to reserve	0	0	NIH
10:30	6.00	08	Weld hole in suction pit	0	0	NIH
16:30	2.50	06	Make up BHA	0	0	1
19:00	3.50	22	Wait on water	0	0	1
22:30	4.00	02	Drill 68-97 29' @ 7.25fph	68	97	1
2:30	1.00	22	Install survey tool	97	97	1
3:30	2.50	02	Drill 97'-147 50' @ 20 fph	97	147	1
Total:	24.00					

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 NOV 26 2007
 DIV. OF OIL, GAS & MINING

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/11/2007	Days From Spud :	2	Current Depth :	522 Ft	24 Hr. Footage Made :	375 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	02	Drill 147-353 206' @ 20.6 fph	147	353	1
16:00	0.50	07	Rig service	353	353	1
16:30	1.50	02	Drill 353-370 17' @ 11.33 fph	353	370	1
18:00	7.00	02	Drill 370-506 136' @ 19.43fph	370	506	1
1:00	0.50	07	Rig service	506	506	1
1:30	2.00	02	Drill 506-520 14' @ 7fph	506	520	1
3:30	1.00	08	Repair hammer union on kelley hose	520	520	1
4:30	1.00	02	Drill 520-522 2' @ 2fph	520	522	1
5:30	0.50	22	Wait on water	522	522	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
506	4:00	8.50	0.00	31	2	1	1/1/1	20.0	0.0	0	0.00	0.2%	1.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.00	0.00	0.05	0.10	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	96												

Daily Summary

Activity Date :	10/12/2007	Days From Spud :	3	Current Depth :	685 Ft	24 Hr. Footage Made :	163 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Gravel			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.00	22	Build volume	522	522	1
15:00	0.50	03	Wash to bottom	522	522	1
15:30	0.50	07	Rig service & repair kelley spinners	522	522	1
16:00	0.50	02	Attempt to drill	522	522	1
16:30	1.50	01	Prepare derrick board to trip out of hole	522	522	1
18:00	1.50	06	TOOH	522	522	1
19:30	1.00	06	Change bit and check MWD tool	522	522	1
20:30	1.50	06	TIH	522	522	2
22:00	8.00	02	Drill 522-685 163' @20.38 fph	522	685	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
582	4:00	8.50	0.00	26	1	1	1/1/1	10.0	0.0	0	0.00	0.2%	1.0%	0.0%	0.1%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
10.0	8.00	0.00	0.05	0.10	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	68												

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/13/2007		Days From Spud :		4		Current Depth :		1193 Ft		24 Hr. Footage Made :		508 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.00	02	Drill 685-758 73' @ 24.33 fph										685	758	2	
9:00	0.50	10	Survey										758	758	2	
9:30	5.00	02	Drill 758-882 124' @ 24.8 fph										758	882	2	
14:30	0.50	07	Rig service , install rotating head										882	882	2	
15:00	7.00	02	Drill 882-1037 155' @ 22.14 fph										882	1037	2	
22:00	0.50	07	Rig service										1037	1037	2	
22:30	7.50	02	Drill 1037-1193 156' @ 20.8										1037	1193	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1087	1:00	8.60	0.00	30	1	2	1/1/1	10.0	0.0	0	0.00	0.0%	1.0%	0.0%	0.1%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
7.5	7.50	0.00	0.00	0.23	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	92													
Daily Summary																
Activity Date :		10/14/2007		Days From Spud :		5		Current Depth :		1433 Ft		24 Hr. Footage Made :		240 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.00	02	Drill 1193-1316 123' 15.38 fph										1193	1316	2	
14:00	0.50	07	Rig service										1316	1316	2	
14:30	13.50	02	Drill 1316-1424 108' @ 8 fph , Drilling w/ 1 pump										1316	1424	2	
4:00	0.50	07	Rig service grease swivel										1424	1424	2	
4:30	1.50	02	Drill 1424-1433 9' @ 6 fph drilling w/ 1 pump										1424	1433	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1397	1:00	8.60	0.00	32	2	1	1/1/2	10.0	0.0	0	0.00	5.0%	95.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	8.00	0.00	0.01	0.14	0	0	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	92													

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/15/2007		Days From Spud :		6		Current Depth :		1700 Ft		24 Hr. Footage Made :		267 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.50	02	Drill 1433-1472 39' @ 11.14 fph										1433	1472	2	
9:30	0.50	07	Rig service										1472	1472	2	
10:00	18.00	02	Drill 1472-1690 218' @ 12.11 fph										1472	1690	2	
4:00	0.50	07	Rig service #2										1690	1690	2	
4:30	0.50	02	Drill 1690-1695 5' @ 5fph										1690	1695	2	
5:00	0.50	08	Weld on # 1 pump mudline										1695	1695	2	
5:30	0.50	02	Drill 1695-1700 5' @ 5 fph										1695	1700	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1651	1:00	8.60	0.00	29	2	1	1/2/2	10.0	0.0	0	0.00	5.0%	95.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
10.0	8.00	0.00	0.03	0.14	200	724	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	110													
Daily Summary																
Activity Date :		10/16/2007		Days From Spud :		7		Current Depth :		1950 Ft		24 Hr. Footage Made :		250 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	6.00	02	Drill 1700-1754 54' @ 9 fph										1700	1754	2	
12:00	0.50	07	Rig service										1754	1754	2	
12:30	14.50	02	Drill 1754-1911 157' @ 10.83 fph										1754	1911	2	
3:00	0.50	07	Check oil in secondary air comp, grease swivel, blocks										1911	1911	2	
3:30	2.50	02	Drill 1911-1950 39' @ 15.6 fph										1911	1950	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1897	1:00	8.60	8.60	27	2	3	2/3/3	10.0	0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
15.0	8.00	0.00	0.09	0.12	160	492	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	112													

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/17/2007		Days From Spud :		8		Current Depth :		2159 Ft		24 Hr. Footage Made :		209 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.00	02	Drill 1950-2007 57' @ 7.13 fph										1950	2007	2	
14:00	0.50	07	Rig service										2007	2007	2	
14:30	3.00	02	Drill 2007-2037 30' @ 10fph										2007	2007	2	
17:30	1.00	22	Remove rotating head										2007	2007	2	
18:30	10.00	02	Drill 2037-2159 122' @ 12.2fph										2007	2159	2	
4:30	1.50	22	Install rotating head and kelley drive bushing										2159	2159	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2137	3:30	8.60		29	1	5	3/5/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
	8.00	0.00	0.10	0.20	300	560	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	105													
Daily Summary																
Activity Date :		10/18/2007		Days From Spud :		9		Current Depth :		2335 Ft		24 Hr. Footage Made :		176 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	0.50	22	Install drive bushing										2159	2159	2	
6:30	6.00	02	Drill 2159-2203 44' @ 7.33fph										2159	2203	2	
12:30	4.00	06	TOOH & l/d bit and Mud Motor / survey tool										2203	2203	2	
16:30	4.50	06	Pickup new mud motor & bit , change survey tool & TIH										2203	2203	3	
21:00	9.00	02	Drill 2203-2335 132' @ 14.67 fph										2203	2335	3	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2286	2:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/19/2007		Days From Spud :		10		Current Depth :		2347 Ft		24 Hr. Footage Made :		12 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	5.50	02	Drill 2335-2347 12' @ 2.18fph 1 pump										2335	2347	3	
11:30	3.50	06	Tooh , left 8" xo ,8" dcs, motor & bit in hole										2347	2347	3	
15:00	3.00	19	Wait on fishinh tools, & clean pits										2347	2347	3	
18:00	8.00	19	Wait on fishing tools ,& clean pits , fill pits w/freshwater										2347	2347	3	
2:00	4.00	19	Pickup fishinmg tools and tih w/same										2347	2347	3	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2335	2:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													
Daily Summary																
Activity Date :		10/20/2007		Days From Spud :		11		Current Depth :		2347 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.50	19	Trip out to get smaller grapples										2347	2347	3	
8:30	1.00	19	Change out grapples										2347	2347	3	
9:30	0.50	07	Rig service										2347	2347	3	
10:00	3.50	19	TIH w/fishing tools & unload casing truck										2347	2347	3	
13:30	1.50	19	Catch fish and work uphole										2347	2347	3	
15:00	6.50	19	TOOH w/fish and lay down BHA										2347	2347	3	
21:30	6.50	06	TIH w/BHA and inspect										2347	2347	3	
4:00	0.50	22	Load out Smith fishing tools										2347	2347	3	
4:30	1.50	22	Load new collars on rack and ID , OD same										2347	2347	3	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													

Well Name: Federal 23-44																
Field Name:	Unknown			S/T/R:	23/33S/10W			County, State:	Iron, UT							
Operator:	Delta Petroleum Corporation			Location Desc:				District:	Northern							
Daily Summary																
Activity Date :	10/21/2007	Days From Spud :	12	Current Depth :	2347 Ft	24 Hr. Footage Made :	0 Ft									
Rig Company :	DHS			Rig Name:	DHS #1											
Formation :	Iron Springs			Weather:												
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	4.00	06	Pickup 8" dc's and stand in derrick											2347	2347	4
10:00	0.50	07	Rig service											2347	2347	4
10:30	2.50	06	Pickup new mud motor & shock sub run 8" tools in hole											2347	2347	4
13:00	17.00	22	Wait on trucks to fill reserve pit w/water											2347	2347	4
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													
Daily Summary																
Activity Date :	10/22/2007	Days From Spud :	13	Current Depth :	2347 Ft	24 Hr. Footage Made :	0 Ft									
Rig Company :	DHS			Rig Name:	DHS #1											
Formation :				Weather:												
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	15.50	22	Haul Water w/3 trucks to fill Reserve Pit.											2347	2347	4
21:30	8.50	06	TIH, Stopping at 1,000', 1,500', 2,000' & 2,260'. Pump Gel/CACO3 sweeps. Do not have full returns, will continue Sweeps and add LCM until full returns are gained prior to drilling ahead.											2347	2347	4
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2347	11:00	8.90		30	1	4	2/3/		0.0	0	0.00	8.0%	92.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.6	93													

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/23/2007	Days From Spud :	14	Current Depth :	2535 Ft	24 Hr. Footage Made :	188 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00					4
6:00	2.00	03	Reaming F/2269' to 2312,	2347	2347	4
8:00	1.50	05	Cond mud & Pump LCM Sweeps.	2347	2347	4
9:30	1.50	03	Ream F/2312' to 2347'	2347	2347	4
11:00	3.00	02	Drill Acual F/2347' to 2432;	2347	2432	4
14:00	0.50	07	Rig Service	2432	2432	4
14:30	7.50	02	Drilling f/ 2432' to 2495'	2432	2495	4
22:00	1.00	10	Circ & Run Wireline Survey @ 2411' = 2.5 Deg.	2495	2495	4
23:00	5.00	02	Drilling F/ 2495 To 2526'	2495	2526	4
4:00	0.50	07	Rig Service	2526	2526	4
4:30	1.50	02	Drilling F/2526' To 2535'	2526	2535	4
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2407	18:00	8.40		27	1	2	1/2/		0.0	0	0.00	0.5%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
12.5	8.00	0.00	0.10	0.20	300	720	0	0.00	0.00	0	0	0.00		450	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.6	65	Mud Loss slowed to about 15 bbl/ hr. still hauling water to fill reserve											

Daily Summary

Activity Date :	10/24/2007	Days From Spud :	15	Current Depth :	2651 Ft	24 Hr. Footage Made :	151 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drilling f/2532' to 2556'	2535	2556	4
11:30	0.50	10	SURVEY @ 2472' 1.5 DEG.	2556	2556	4
12:00	0.50	02	DRLG F/ 2556' TO 2563'	2556	2563	4
12:30	1.50	05	LOST RETURNS, PUMP GEL/ LCM SWEEPS	2563	2563	4
14:00	11.00	02	DRLG F/ 2563' TO 2651'	2563	2651	4
1:00	0.50	07	RIG SERVICE..	2651	2651	4
1:30	4.50	02	DRLG F/ 2651' TO 2686'	2651	2686	4
	0.00			2651	2651	4
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2583	17:00	8.40	8.50	28	1	1	1/2/		0.0	0	0.00	0.5%	100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.05	0.20	300	600	0	0.00	0.00	0	0	0.00		500	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	75	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/25/2007	Days From Spud :	16	Current Depth :	2765 Ft	24 Hr. Footage Made :	114 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	DRLG F/ 2691' TO 2713'	2651	2713	4
9:30	0.50	10	WIRELINE SURVEY @ 2629' = 2.5 DEG.	2713	2713	4
10:00	3.50	02	DRLG F/ 2713' TO 2713'	2713	2713	4
13:30	0.50	07	RIG SERVICE.	2713	2713	4
14:00	2.50	02	DRLG F/ 2713' TO 2713'	2713	2713	4
16:30	8.00	06	TRIP F/BIT#4, ONE JT SHORT DP ON STND COUNT, ADJUST BIT DEPTH TO 2713'	2713	2713	4
0:30	0.50	05	BREAK CIRC..	2713	2713	5
1:00	5.00	02	DRLG W/ BIT #4 F/ 2713 TO 2765'	2713	2765	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2713	18:00	8.40	8.50	29	1	1	1/2/		0.0	0	0.00	0.5%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.10	0.30	300	440	0	0.00	0.00	0	0	0.00		400	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	70	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Daily Summary

Activity Date :	10/26/2007	Days From Spud :	17	Current Depth :	2959 Ft	24 Hr. Footage Made :	194 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	02	DRLG F/ 2765' TO 2847'	2765	2847	5
14:30	0.50	07	RIG SERVICE	2847	2847	5
15:00	5.50	02	DRLG F/ 2847' TO 2880'	2847	2880	5
20:30	0.50	08	WORK ON #2 PUMP.	2880	2880	5
21:00	1.00	02	DRLG F/ 2880' TO 2885'	2880	2885	5
22:00	0.50	08	WORK ON #2 PUMP.	2885	2885	5
22:30	7.50	02	DRLG F/ 2885' TO 2959'	2885	2959	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2800	18:00	8.40	8.50	29	1	1	1/2/		0.0	0	0.00	0.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.00	0.00	0.10	0.30	300	560	0	0.00	0.00	0	0	0.00		400	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	78	LOST RETURNS @ 2563. LOST 400 BBL/ MUD, LOST RETURNS @ 2658', LOST +/- 100 BBL/ MUD											

Well Name: Federal 23-44																	
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT					
Operator:				Delta Petroleum Corporation				Location Desc:			District:				Northern		
Daily Summary																	
Activity Date :		10/27/2007		Days From Spud :		18		Current Depth :		2989 Ft		24 Hr. Footage Made :		30 Ft			
Rig Company :				DHS				Rig Name:				DHS #1					
Formation :				Iron Springs				Weather:									
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	4.50	02	DRLG F/ 2959' TO 2989', SURVEY @ 2905' = 2.5 DEG.										2959	2989	5		
10:30	19.50	08	WAIT ON & REPLACE MODULE, ON #2 PUMP										2989	2989	5		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
2990	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	8.00	0.00	0.02	0.20	600	440	0	0.00	0.00	0	0	0.00		360			
Water Loss		LCM	ECD	FL Temp	Remarks												
0		0.0	8.4	65	CIRC W/ PITS SHUT IN 16 BBL/HR LOSS												
Daily Summary																	
Activity Date :		10/28/2007		Days From Spud :		19		Current Depth :		3072 Ft		24 Hr. Footage Made :		83 Ft			
Rig Company :				DHS				Rig Name:				DHS #1					
Formation :				Iron Springs				Weather:									
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	6.00	08	RIG REPAIR										2989	2989	5		
12:00	3.00	02	DRLG F/ 2989' TO 3020'										2989	3020	5		
15:00	0.50	07	RIG SERVICE										3020	3020	5		
15:30	4.00	02	DRLG F/3020' TO 3043'										3020	3043	5		
19:30	0.50	07	RIG SERVICE.										3043	3043	5		
20:00	1.50	02	DRLG F/ 3043' TO 3054'										3043	3054	5		
21:30	1.00	06	POOH 5 STANDS TO WAIT ON WELDER TO WELD MUD LINE										3054	3054	5		
22:30	4.50	08	WAIT ON WELDER TO FIX MUDLINE, COULD NOT FILL HOLE FROM BACKSIDE										3054	3054	5		
3:00	0.50	06	TIH										3054	3054	5		
3:30	0.50	03	REAM 60' TO LOOK F BRIDGE										3054	3054	5		
4:00	2.00	02	FOUND NO BRIDGE, DRLG F/ 3054' TO 3072'										3054	3072	5		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3040	17:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	7.80	0.02	0.02	0.20	550	360	0	0.00	0.00	0	0	0.00		2000			
Water Loss		LCM	ECD	FL Temp	Remarks												
0		0.0	8.4	65													

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	10/29/2007	Days From Spud :	20	Current Depth :	3082 Ft	24 Hr. Footage Made :	10 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	DRLG F/3072' TO 3082'	3072	3082	5
7:00	3.50	05	ATTEMPT TO CIRC, WAIT ON WATER, PUMP LCM PILL	3082	3082	5
10:30	0.50	06	POOH TO 2100'	3082	3082	5
11:00	1.50	05	MIX & PUMP CALCIUM CARBONATE LCM PILL, NO RETURNS	3082	3082	5
12:30	3.00	06	POOH F/ 2100' TO SURFACE, FOUND FLUID LEVEL ON DP @ 1150'	3082	3082	5
15:30	8.50	05	MIX & PUMP 70 #/bbl COMPRESSABLE LCM PILL DOWN CSNG. WAIT ON PILL TO SET	3082	3082	5
0:00	1.50	05	PUMP 450 BBL DOWN CSNG, COULD NOT FILL	3082	3082	5
1:30	2.00	06	TIH TO 1220' & POOH TO CHECK FLUID LEVEL, FLUID @ 250', TIH TO 1220' W/ OPEN END DP	3082	3082	5
3:30	2.50	05	MIX & PUMP CALCIUM CARBONATE PILL	3082	3082	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3082	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.20	0.02	0.02	0.20	600	420	0	0.00	0.00	0	0	0.00		2000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65												

Daily Summary

Activity Date :	10/30/2007	Days From Spud :	21	Current Depth :	3082 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	05	MIX & PUMP @ 1220' 50#/BBL. CALCIUM CARBONATE PILL, 100 BBL	3082	3082	5
8:00	2.50	05	PULL STANDS TO 930' MIX & PUMP 50 BBLX 70#/GAL. CALCIUM CARBONATE PILL	3082	3082	5
10:30	0.50	06	POOH.	3082	3082	5
11:00	4.00	05	DUMP 3 PALLETS OF CALCIUM CARBONATE DOWN CSNG TO FALL TO ZONE	3082	3082	5
15:00	3.50	06	TIH TO 2200'	3082	3082	5
18:30	2.00	05	MIX & PUMP COMPRESSABLE PILL, REGAIN CIRC	3082	3082	5
20:30	2.00	05	MIX & PUMP 2ND COMPRESSABLE LCM SWEEP, CIRC GOOD	3082	3082	5
22:30	4.00	05	CIRC, MIX CALCIUM CARBONATE SWEEP IN 3 20 BBL STAGES, CIRC GOOD	3082	3082	5
2:30	1.50	06	POOH TO PICK UP BIT & MOTOR	3082	3082	5
4:00	2.00	09	SLIP & CUT DRILLING LINE	3082	3082	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3040	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.30	0.02	0.02	0.20	600	320	0	0.00	0.00	0	0	0.00		1000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65												

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		10/31/2007		Days From Spud :		22		Current Depth :		3160 Ft		24 Hr. Footage Made :		78 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	9.00	06	LD MUD MOTOR & X-O SUBS, MOVE SABALIZER & TIH SLOWLY										3082	3082	5	
15:00	3.00	03	REAMING F/ 2983' TO 3082'										3082	3082	5	
18:00	4.00	02	DRLG F/3082' TO 3103'										3082	3103	5	
22:00	0.50	10	SURVEY @ 3060' = 2.5 DEG.										3103	3103	5	
22:30	7.50	02	DRLG. F/ 3103' TO 3160'										3103	3160	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3040	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.30	0.02	0.02	0.20	300	320	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :		11/1/2007		Days From Spud :		23		Current Depth :		3317 Ft		24 Hr. Footage Made :		157 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	8.00	02	DRLG F/ 3162' TO 3227'										3160	3227	5	
14:00	0.50	07	RIG SERVICE..										3227	3227	5	
14:30	8.00	02	DRLG F/ 3227' TO 3298'										3227	3298	5	
22:30	0.50	07	RIG SERVICE.										3298	3298	5	
23:00	4.00	02	DRLG F/ 3298' TO 3317', TWISTED OFF, CIRC & POOH										3298	3317	5	
3:00	3.00	06	POOH TO DETERMINE FISHING TOOLS.										3317	3317	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3268	8:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	0.20	600	320	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name:Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County,State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	11/2/2007	Days From Spud :	24	Current Depth :	3317 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	07	rig service	3317	3317	5
6:30	9.50	22	wait on fishing tools & fisherman	3317	3317	5
16:00	2.00	19	measure & cillipur fishing tools	3317	3317	5
18:00	2.00	19	make up fishing tools	3317	3317	5
20:00	2.50	06	tih w/ overshot	3317	3317	5
22:30	0.50	19	tag up & grt over fish.	3317	3317	5
23:00	3.00	06	pooh w/ fish	3317	3317	5
2:00	1.50	19	lay down fishing tools	3317	3317	5
3:30	2.50	06	trip out to visualy inspect bit &bha, lay down monel stabalizer	3317	3317	5
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3317	6:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.20	0.02	0.02	0.50	1000	400	0	0.00	0.00	0	0	0.00		1000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65												

Daily Summary

Activity Date :	11/3/2007	Days From Spud :	25	Current Depth :	3447 Ft	24 Hr. Footage Made :	130 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Iron Springs			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	06	lay down stabalizer & trip in hole, install rotating head	3317	3317	6
9:00	1.50	05	pick up kelly,pump lcm pills, pump +/- 400 bbl to get returns	3317	3317	6
10:30	1.00	03	ream f/ 3255' to 3317',mud losses +/- 70 bbl/hr mud	3317	3317	6
11:30	4.00	02	drlg f/3317' to 3350',pumping CACO3 sweeps	3317	3350	6
15:30	0.50	07	rig service.	3350	3350	6
16:00	0.50	10	survey @ 3307'= 1/2 deg	3350	3350	6
16:30	8.50	02	drlg f/ 3350' to 3413', sweeping hole w/CACO3, loseing 1 bbl/min.	3350	3413	6
1:00	0.50	07	rig service	3413	3413	6
1:30	4.50	02	drilling f/ 3413' to 3447', 130' @ 7.6 ft/hr	3413	3447	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3350	6:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.30	0.02	0.02	0.20	1000	400	0	0.00	0.00	0	0	0.00		1500	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65												

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		11/4/2007		Days From Spud :		26		Current Depth :		3625 Ft		24 Hr. Footage Made :		178 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.50	02	DRLG F/ 3447' TO 3474'										3447	3474	6	
8:30	0.50	10	SURVEY @ 3431'= 2.5 DEG.										3474	3474	6	
9:00	5.00	02	DRLG F/ 3474' TO 3537'										3474	3537	6	
14:00	0.50	07	RIG SERVICE.										3537	3537	6	
14:30	3.50	02	DRLG F/ 3537' TO 3567'										3537	3567	6	
18:00	0.50	10	SURVEY @ 3524'= 1.5 DEG.										3567	3567	6	
18:30	11.50	02	DRLG F/ 3567' TO 3625'										3567	3625	6	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3567	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	12.10	0.50	0.50	0.60	600	600	0	0.00	0.00	0	0	0.00		1600		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	64													
Daily Summary																
Activity Date :		11/5/2007		Days From Spud :		27		Current Depth :		3715 Ft		24 Hr. Footage Made :		90 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	6.50	02	DRLG F/ 3625' TO 3651'										3625	3651	6	
12:30	6.50	06	DROP SURVEY & TRIP F/ BIT #3-RR1										3651	3651	7	
19:00	0.50	03	REAM F/ 3634' TO 3651', PUMPED. +/- 200 BBL. TOGET RETURNS										3651	3651	7	
19:30	9.50	02	DRLG. F/ 3651' TO 3711'										3651	3711	7	
5:00	0.50	07	RIG SERVICE.										3711	3711	7	
5:30	0.50	02	DRLG F/ 3711' TO 3715'										3711	3715	7	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3651	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	12.00	0.50	0.50	5.00	650	640	0	0.00	0.00	0	0	0.00		1600		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																	
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT					
Operator: Delta Petroleum Corporation					Location Desc:			District:					Northern				
Daily Summary																	
Activity Date :		11/6/2007		Days From Spud :		28		Current Depth :		3808 Ft		24 Hr. Footage Made :		93 Ft			
Rig Company :					DHS			Rig Name:		DHS #1							
Formation :					Iron Springs			Weather:									
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	7.50	02	DRLG F/ 3715' TO 3750'										3715	3750	7		
13:30	0.50	07	RIG SERVICE.										3750	3750	7		
14:00	8.00	02	DRLG F/ 3750' TO 3781'										3750	3781	7		
22:00	0.50	10	SURVEY @ 3738'= 2.5 DEG.										3781	3781	7		
22:30	6.50	02	DRLG F/ 3738' TO 3805'										3781	3805	7		
5:00	0.50	07	RIG SERVICE.										3805	3805	7		
5:30	0.50	02	DRLG F/ 3805' TO 3808'										3805	3808	7		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3772	19:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	11.00	0.08	0.08	0.40	600	520	0	0.00	0.00	0	0	0.00		1600			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.4	60														
Daily Summary																	
Activity Date :		11/7/2007		Days From Spud :		29		Current Depth :		3893 Ft		24 Hr. Footage Made :		85 Ft			
Rig Company :					DHS			Rig Name:		DHS #1							
Formation :					Iron Springs			Weather:									
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	8.50	02	DRLG F/ 3808' TO 3842'										3808	3842	7		
14:30	0.50	07	RIG SERVICE.										3842	3842	7		
15:00	9.00	02	DRLG F/3842' TO 3877'										3842	3877	7		
0:00	1.00	10	SURVEY @ 3834'= 2.0 DEG.										3877	3877	7		
1:00	0.00	02	DRLG F/ 3877' TO 3893'										3877	3893	7		
Total:		19.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3853	18:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
2.5	8.60	0.20	0.02	0.40	500	400	0	0.00	0.00	0	0	0.00		2000			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	8.4	65														

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		11/8/2007		Days From Spud :		30		Current Depth :		3975 Ft		24 Hr. Footage Made :		82 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.00	02	DRLG F/ 3893' TO 3899'										3893	3899	7	
7:00	4.00	22	PICK UP & CLAEN PITS FOR MUD UP & REFILL PITS										3899	3899	7	
11:00	4.00	02	DRLG F/3899' TO 3908', MUD UP WHILE DRILLING										3899	3908	7	
15:00	0.50	07	RIG SERVICE.										3908	3908	7	
15:30	1.00	05	SHAKER SCREENS, CHANGE SCREENS, STILL BLINDING, DRILL W/ WATER TO TD.										3908	3908	7	
16:30	13.50	02	DRILL F/ 3908' TO 3975'										3908	3975	7	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3923	7:00	8.40	8.40	29	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.10	0.02	0.02	0.80	500	600	0	0.00	0.00	0	0	0.00		1000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :		11/9/2007		Days From Spud :		31		Current Depth :		4002 Ft		24 Hr. Footage Made :		27 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Iron Springs			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.00	02	DRLG F/ 3975' TO 4002'										3975	4002	7	
9:00	11.00	05	MUD F/ LOGS, CASING & CMT JOB..										4002	4002	7	
20:00	2.50	06	POOH F/ LOGS, PULL INTO. TIGHT HOLE @ 600'										4002	4002	7	
22:30	2.00	22	WORK STUCK PIPE.										4002	4002	7	
0:30	5.00	22	WORK STYCK PIPE & WAIT ON SURFACE JARS										4002	4002	7	
5:30	0.50	05	SPOT 20 BBL DIESEL...										4002	4002	7	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4002	20:00	8.40	8.40	33	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	1.60	500	600	0	0.00	0.00	0	0	0.00		3000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													

Well Name: Federal 23-44																
Field Name:	Unknown			S/T/R:	23/33S/10W			County, State:	Iron, UT							
Operator:	Delta Petroleum Corporation			Location Desc:				District:	Northern							
Daily Summary																
Activity Date :	11/10/2007	Days From Spud :	32	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft									
Rig Company :	DHS			Rig Name:	DHS #1											
Formation :	Arapien			Weather:												
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	0.50	19	Pump 20bbl diesel pill.											4002	4002	7
6:30	4.50	19	Work stuck pipe.											4002	4002	7
11:00	16.00	19	Pick up surface jars, jar on stuck pipe.											4002	4002	7
3:00	3.00	19	Change out jars, jar pipe free, start L/D BHA.											4002	4002	7
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4002	20:00	8.40	8.40	33	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	1.60	500	600	0	0.00	0.00	0	0	0.00		3000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65													
Daily Summary																
Activity Date :	11/11/2007	Days From Spud :	33	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft									
Rig Company :	DHS			Rig Name:	DHS #1											
Formation :	Arapien			Weather:												
Operations																
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run
6:00	3.00	19	Jar fish free, tripout of hole.											4002	4002	7
9:00	4.00	06	Trip out of hole..											4002	4002	7
13:00	15.00	11	Using Baker Hughes, made three logging runs.											4002	4002	7
4:00	1.00	06	Lay down std drill collars..											4002	4002	7
5:00	1.00	12	Rig up casing tools..											4002	4002	7
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4002	20:00	8.40	8.40	31	1	1	1/2/	20.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
2.5	8.20	0.02	0.02	1.60	500	600	0	0.00	0.00	0	0	0.00		3000		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4	65	Recovered BHA 11/11/07												

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	11/12/2007	Days From Spud :	34	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	19.50	12	Using Franks run 86jts 13.375" csg., washed 45' to bottom..	4002	4002	NIH
1:30	4.50	12	Rig up and circulate Calcium Carbonate sweeps..	4002	4002	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	20:00	8.40	8.40	30	1	1	1/2/	0.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.40	0.02	0.02	1.50	400	400	0	0.00	0.00	0	0	0.00		3000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65	Recovered BHA 11/11/07											

Daily Summary

Activity Date :	11/13/2007	Days From Spud :	35	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	05	Mix and circulate Calcium Carbonate sweeps..	4002	4002	NIH
13:00	4.50	12	Using Schlumberger cement first stage of 13.375" surface casing	4002	4002	NIH
17:30	9.50	13	Circulate Calcium Carbonate sweeps to control fluid losses.	4002	4002	NIH
3:00	3.00	12	Using Schlumberger cement second stage of 13.375" surface casing.	4002	4002	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	20:00	8.40	8.40	30	1	1	1/2/	0.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.40	0.02	0.02	1.50	400	400	0	0.00	0.00	0	0	0.00		3000	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65	Recovered BHA 11/11/07											

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	11/14/2007	Days From Spud :	36	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	05	Finish second stage cement job. Had 150bbls cmt to surface	4002	4002	8
7:00	3.00	13	Make ready to do top job, wait on cement..	4002	4002	8
10:00	1.50	12	Top out cmt on casing annulus with cmt to surface.	4002	4002	8
11:30	2.50	12	Cut 20" conductor, Top out casing annulus from 31 ' to surface	4002	4002	8
14:00	2.00	13	Make ready to nipple up drilling flange, wait on cement.	4002	4002	8
16:00	2.00	22	Cut 13.375" casing, weld on drilling flange.	4002	4002	8
18:00	7.00	22	Rig up and weld drilling flange, unable to test head due to like of nitrogen.	4002	4002	8
1:00	5.00	22	Clean mud tanks.	4002	4002	8
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	20:00	8.40	8.40	31	1	1	1/2/	0.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.40	0.02	0.02	1.50	450	280	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65	Recovered BHA 11/11/07											

Daily Summary

Activity Date :	11/15/2007	Days From Spud :	37	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	22	Fill mud pits, wait on Nitrogen for wellhead test.	4002	4002	8
9:30	4.00	14	Test 13.375" wellhead to 1,000 psi.	4002	4002	8
13:30	4.50	14	Nipple up BOP, Wait on DSA.	4002	4002	8
18:00	0.50	07	Service rig..	4002	4002	8
18:30	4.50	14	Wait on DSA.	4002	4002	8
23:00	7.00	14	Nipple up BOPS'.	4002	4002	8
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	20:00	8.40	8.40	31	1	1	1/2/	0.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	8.40	0.02	0.02	1.50	450	280	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4	65	Recovered BHA 11/11/07											

Well Name: Federal 23-44

Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	11/16/2007	Days From Spud :	38	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	14	Nipple up and function test BOPS'	4002	4002	NIH
10:30	0.50	07	Service rig..	4002	4002	NIH
11:00	3.50	15	Unable to get test plug through annular preventer.	4002	4002	NIH
14:30	3.50	08	Wait on new replacement bag for annular preventer.	4002	4002	NIH
18:00	0.50	07	Service rig.	4002	4002	NIH
18:30	10.50	08	Wait on new replacement bag for annular preventer	4002	4002	NIH
5:00	1.00	08	Work to replace bag in annular preventer, work on Koomey leak.	4002	4002	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	18:00	9.80	8.40	31	3	4	2/2/	0.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
2.5	7.50	0.02	0.02	1.50	157000	400	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4		Recovered BHA 11/11/07											

Daily Summary

Activity Date :	11/17/2007	Days From Spud :	39	Current Depth :	4002 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS			Rig Name:	DHS #1		
Formation :	Arapien			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	08	Replace Hydril bag, repair Koomey leak, install hyd choke.	4002	4002	NIH
11:00	7.00	15	Test upper & lower kelly, top & bottom pipe rams, blind rams, choke manifold, lines floor & dart valve to 250/5000psi. Annular to 250/2500psi Supper choke to 5000psi And casing to 2000psi.	4002	4002	NIH
18:00	4.00	14	Install wear bushing, replace nipple, valve & bull plug in starting flange. Nipple up spacer spool, unable to nipple up rotating head due to wrong size "o" ring.	4002	4002	NIH
22:00	3.00	22	Place 8" Collars on rack, OD & ID BHA...	4002	4002	NIH
1:00	3.00	08	Rig up drawworks line guide, repair drillers cage, spinning chain roller.	4002	4002	NIH
4:00	2.00	22	Pick up 8" drill collars and stand in derrick...	4002	4002	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4002	17:00	10.00		35	4	4	2/2/	7.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
	9.50	0.40		1.50	179000	600	0	0.00	0.00	0	0	0.00			
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	8.4		Recovered BHA 11/11/07											

Well Name: Federal 23-44																
Field Name: Unknown			S/T/R: 23/33S/10W			County, State: Iron, UT										
Operator: Delta Petroleum Corporation					Location Desc:					District: Northern						
Daily Summary																
Activity Date :		11/18/2007		Days From Spud :		40		Current Depth :		4002 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :					DHS					Rig Name:			DHS #1			
Formation :										Weather:						
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.50	22	Wait on "O" ring for rotating head.										4002	4002	NIH	
8:30	0.50	07	Service rig..										4002	4002	NIH	
9:00	1.50	14	Nipple up rotating head.										4002	4002	NIH	
10:30	3.50	14	Increase mud weight, inspect mud pumps, make repairs.										4002	4002	NIH	
14:00	2.50	06	Pick up BHA, trip in hole to DV tool at 1,960".										4002	4002	8	
16:30	1.50	03	Drill DV tool.										4002	4002	8	
18:00	1.00	06	Trip in hole to 3,680'.										4002	4002	8	
19:00	2.00	08	Stop operations due to driller smoking while tripping in hole.										4002	4002	8	
21:00	0.50	08	Safety meeting on smoking.										4002	4002	8	
21:30	0.50	06	Continue in hole to 3,903'.										4002	4002	8	
22:00	4.00	03	Drill cmt. plug, float collar and firm cement to 3,986'.										4002	4002	8	
2:00	4.00	05	Circulate and bring mud wt, up to 9.8 ppg										4002	4002	8	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4002	17:00	10.00		34	4	4	2/2/	7.0	0.0	0	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
	9.50	0.40		1.50	181000	600	0	0.00	0.00	0	0	0.00				
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	8.4		Recovered BHA 11/11/07												
Daily Summary																
Activity Date :		11/19/2007		Days From Spud :		41		Current Depth :		4328 Ft		24 Hr. Footage Made :		326 Ft		
Rig Company :					DHS					Rig Name:			DHS #1			
Formation :										Weather:						
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.00	05	Circulate, increase mud weight.										4002	4002	8	
7:00	5.00	02	Drill out shoe, drill f 4,002' t 4,054'.										4002	4002	8	
12:00	0.50	07	Service rig.										4002	4002	8	
12:30	0.50	22	Lost pump pressure while drilling, check pumps. Attribute pressure loss to aerated mud.										4002	4002	8	
13:00	13.00	02	Drill f 4,054' t 4,267'. (BOP drill @ 1730hrs. Fuction test annular BOP, 90 Secs.)										4002	4002	8	
2:00	0.50	07	Service rig.										4002	4002	8	
2:30	3.50	02	Drill f 4,267' t 4,328'..										4002	4002	8	
Total:	24.00															
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4002	17:00	10.00		33	3	3	2/2/	10.4	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
5.0	10.10	0.40		1.50	179000	800	0	0.00	0.00	179000	0	0.00		150		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	8.4	80	Recovered BHA 11/11/07												

Well Name: Federal 23-44																
Field Name:		Unknown			S/T/R:		23/33S/10W			County, State:		Iron, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		11/20/2007		Days From Spud :		42		Current Depth :		4519 Ft		24 Hr. Footage Made :		191 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :					Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.50	10	Circulate bottoms up, run survey. 2.5 degrees @ 4,328'.										4002	4002	9	
7:30	5.50	02	Drill f 4,328' t 4,419'.										4002	4002	9	
13:00	0.50	07	Service rig..										4002	4002	9	
13:30	11.00	02	Drill f 4,419' t 4,512'.										4002	4002	9	
0:30	1.50	10	Circulate bottoms up, run survey. 3.0 degrees @ 4,477'										4002	4002	9	
2:00	4.00	02	Drill f 4,512' t 4,521'.										4002	4002	9	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4484	17:30	10.10		33	4	4	2/2/	10.4	12.0	2	0.00	2.0%	98.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
5.0	8.90	0.01	0.01	1.20	180000	760	0	0.00	0.00	179000	0	0.00		50		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	8.4	80	Recovered BHA 11/11/07												
Daily Summary																
Activity Date :		11/21/2007		Days From Spud :		43		Current Depth :		4523 Ft		24 Hr. Footage Made :		2 Ft		
Rig Company :		DHS			Rig Name:		DHS #1									
Formation :		Arapien			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.00	06	Trip out of hole for bit..										4521	4521	9	
9:00	3.50	06	Pick up TruTrak tools.										4521	4521	9	
12:30	4.00	06	Trip in hole to 600', attempt to check MM, unable to pump down string.										4521	4521	9	
16:30	0.50	22	Rebuild popoff valve on #1 pump.										4521	4521	9	
17:00	3.50	06	Trip out of hole, Found float upside down. Run 1std. Check MM.										4521	4521	9	
20:30	1.00	09	Cut drill line, 70'										4521	4521	9	
21:30	3.00	06	TIH to 2,500', fill drill string. Set down at 4,030.'										4521	4521	9	
0:30	4.50	03	Reamed from 4,030' to 4,521'										4521	4521	9	
5:00	1.00	02	Drill f 4,521' t 4,523'										4521	4523	9	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
4519	18:30	10.00		30	4	3	2/2/	9.0	10.0	1	0.00	0.0%	1.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
5.0	9.20	0.10	0.02	1.00	175000	480	0	0.00	0.00	179000	0	0.00		50		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	10.0	8.4	85	Recovered BHA 11/11/07												

Well Name: Federal 23-44					
Field Name:	Unknown	S/T/R:	23/33S/10W	County, State:	Iron, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Parowan Gap	0	25.4	525	0	
Chinle	0	25.4	9875	0	
Claron	0	25.4	0	0	
Iron Springs	0	25.4	825	0	
Kaibab	0	25.4	11900	0	
Kayenta	0	25.4	8300	0	
Arapien	0	25.4	4015	0	
Navajo	0	25.4	6900	0	
Wingate	0	25.4	9755	0	
Schurtz	0	25.4	8770	0	
Shinarump	0	25.4	10095	0	
Sinbad Is	0	25.4	11735	0	
Toroweap	0	25.4	12375	0	
Twin Creek	0	25.4	6560	0	
Virgin	0	25.4	11250	0	
Moenkopi	0	25.4	10135	0	

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
11/12/2007	3997.6	0	3. Surface	13.375	68		0	17.5	3990
Stage: 1, Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11									
Stage: 1, Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									
Stage: 1, Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11									
Stage: 1, Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Name of Tribe
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1062' FSL & 1073' FEL - Section 23-T33S-R10W

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

9. API Well No.
4302130009

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Csg.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

Ran 9-7/8", 62.8#, P-110, LTC, set @ 8150'. Cemented with 840 sxs of TXI (Lead), & 225 sxs TXI (Tail).

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature *Terry L. Hoffman*

Date 12/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1062' FSL & 1073' FEL - Section 23-T33S-R10W

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

9. API Well No.
4302130009

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Production Casing</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

Delta is proposing to change the approved casing design of 5.5", 17#, HCP-110, LT&, set @ 15,500' to be 7", 29#, HCP-110, LTC, set @ 12,000'. The proposed cement job would be 680 sxs of 14 ppg Lite Slurry.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 1-3-2008
Initials: ES

Date: 1/21/2008
By: [Signature]

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature Terry L. Hoffman

Date 12/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE 1062' FSL & 1073' FEL - Section 23-T33S-R10W

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

8. Well Name and No.
Federal #23-44

9. API Well No.
4302130009

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Well History</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached Weekly Well History from 11/21/07 - 11/21/2007.

Current Status: Drilling ahead.

RECEIVED
DEC 26 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature *Terry L. Hoffman*

Date 12/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



TIGHT HOLE

Report Date: Nov 21 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	45	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drill, - #1 pump motor problems				AFE Total:	
Spud Date:	10/9/2007	API Code:	4302130008		AFE DHC:	
Days From Spud:	43	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	() -		This AFE DHC to Date:	
Sec/Twn/Rng:	23/33S/10W	Formation:	Arapien		This AFE CWC to Date:	
Start Depth(ft):	4,521	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:
Ending Depth(ft):	4,523	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:
TVD:	4,523	24 Hr. Footage:	2	Develop To:	12,500	Daily Mud Costs:
Rig Company:	DHS	Rig Name:	DHS #1		Cum Mud Costs:	

24-Hour Summary/Remarks: Trip out of hole.
 Pick up TruTrak MM/tools. TIH to 600; unable to pump down string to check MM.
 TOOHL, found float in backwards.
 TIH to 4,030' with drill string setting down, wash and reamed to TD at 4,521'.
 Drill f 4,521' t 4,523'. Having problems with #1 pump motor.

Next Day Operations: Pull drill string into surface casing, Repair #1 pump motor., TIH, drill.

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
37	11/7/2007	No	3834	2	0	0	3,832.33	65.60	65.60	-56.52	0.26
38	11/19/2007	No	4328	2.5	0	0	4,325.95	84.99	84.99	-56.52	0.10
39	11/20/2007	No	4512	3	0	0	4,509.73	93.82	93.82	-56.52	0.27

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns		Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined
1	250	No	0	Yes			0	19740	Calculated
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11								
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11								
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	45	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4519	18:30	10	0	30	4.00	3.00	2/2/	9.00	10.00	1.00	0.00	.0%	1.0%	.0%	.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
5	9.2	0.1	0.02	1	175,000.00	480.00	0.00	0.00	0.00	179,000.00	0.00	0.00		50.00	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	10	8.4	85	Recovered BHA 11/11/07											

Hours Summary (Daily / Cumulative)

Drilling	1.00 /	453	Rotating	5.50 /	472	Trips	17.00 /	119	Circulating	0.00 /	65	Other	1.50 /	357
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370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



Tight Hole

Report Date: Nov 22 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	46	Rpt T. Activity:	08 Repair Rig		AFE #:	██████████	
Operation Desc:	Drilling				AFE Total:	██████████	
Spud Date:	10/9/2007	API Code:	4302130008		AFE DHC:	██████████	
Days From Spud:	44	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	██████████	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:	██████████	
Sec/Twn/Rng:	23/33S/10W	Formation:	Arapien		This AFE CWC to Date:	██████████	
Start Depth(ft):	4,523	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	██████████
Ending Depth(ft):	4,848	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	██████████
TVD:	4,848	24 Hr. Footage:	325	Develop To:	12,500	Daily Mud Costs:	██████████
Rig Company:	DHS	Rig Name:	DHS #1		Cum Mud Costs:	██████████	

24-Hour Summary/Remarks: Trip into surface casing.
 Repair #1 pump engine.
 Trip in hole.
 Drill.
 Change #1 pump liner.
 Next Day Operations: Drill.

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
37	11/7/2007	No	3834	2	0	0	3,832.33	65.60	65.60	-56.52	0.26
38	11/19/2007	No	4328	2.5	0	0	4,325.95	84.99	84.99	-56.52	0.10
39	11/20/2007	No	4512	3	0	0	4,509.73	93.82	93.82	-56.52	0.27

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns		Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined
1	250	No	0	Yes			0	19740	Calculated
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11								
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11								
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	46	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4565	07:00	10	0	34	4.00	3.00	1/2/	10.00	0.00	1.00	0.00	.0%	1.0%	.0%	.0%

MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost
5	9.2	0.1	0.02	1	170,000.00	680.00	0.00	0.00	0.00	170,000.00	0.00	0.00		50.00

Water Lost	LCM	ECD	FL Temp	Remarks
0	10	8.4	80	Recovered BHA 11/11/07

Hours Summary (Daily / Cumulative)

Drilling	13.50	/	466	Rotating	13.50	/	485	Trips	0.00	/	119	Circulating	0.00	/	65	Other	0.50	/	357
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	4	08	Pull drill string into surface casing.	4523	4523	9
10:00	3.5	08	Repair #1 pump motor. (Valves & push rod.)	4523	4523	9
13:30	1	08	Trip in hole to 4,523'.	4523	4523	9
14:30	13.5	02	Drill f 4,523' t 4,848'.	4523	4848	9
04:00	0.5	07	Service rig...	4848	4848	9
04:30	1.5	08	Change liner in #1 pump.(wheel side)	4848	4848	9
Total:	24					

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



Tight Hole

Report Date: Nov 23 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	47	Rpt T. Activity:	02 Drilling		AFE #:	██████████	
Operation Desc:	Drilling			AFE Total:	██████████		
Spud Date:	10/9/2007	API Code:	4302130008		AFE DHC:	██████████	
Days From Spud:	45	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	██████████	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:	██████████	
Sec/Twn/Rng:	23/33S/10W	Formation:			This AFE CWC to Date:	██████████	
Start Depth(ft):	4,848	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	██████████
Ending Depth(ft):	5,100	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	██████████
TVD:	5,100	24 Hr. Footage:	252	Develop To:	12,500	Daily Mud Costs:	██████████
Rig Company:	DHS	Rig Name:	DHS #1		Cum Mud Costs:	██████████	

24-Hour Summary/Remarks: Drill.
 BOP drill
 Rig repairWork on #1 pump throttle
 Drill

Next Day Operations: Drill

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	EW(+/-)	DLS
41	11/23/2007	No	4819	0.05	0	0	4,816.65	100.22	100.22	-56.52	0.26
42	11/23/2007	No	4913	0.02	0	0	4,910.65	100.27	100.27	-56.52	0.03
43	11/23/2007	No	5007	0.01	0	0	5,004.65	100.30	100.30	-56.52	0.01

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns			Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined	
1	250	No	0	Yes			0	19740	Calculated	
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11									
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11									
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	47	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

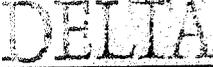
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4888	10:00	10.1	0	35	4.00	4.00	1/3/	9.00	0.00	1.00	0.00	1.0%	99.0%	.0%	.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Lost	
5	9.2	0.1	0.04	-50	160,000.00	560.00	0.00	0.00	0.00	170,000.00	0.00	0.00		50.00	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	10	8.4	90	Recovered BHA 11/11/07											

Hours Summary (Daily / Cumulative)

Drilling	21.50	/	488	Rotating	21.50	/	507	Trips	0.00	/	119	Circulating	0.00	/	65	Other	1.00	/	358
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	11.5	02	Drill f 4,848' tr 5,002'.	4848	5002	9
17:30	0.5	07	Service rig..	5002	5002	9
18:00	5	02	Drill f 5,002' t 5,036'.	5002	5036	9
23:00	1.5	08	Work on #1 pump throttle.	5036	5036	9
00:30	4.5	02	Drill f 5,036' t 5,097'.	5036	5097	9
05:00	0.5	07	Service rig.	5097	5097	9
05:30	0.5	02	Drill f 5,097' t 5,100'.	5097	5100	9
Total:	24					



PETROLEUM CORPORATION

Tight Hole

Report Date: Nov 25 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	49	Rpt T. Activity:	02 Drilling			AFE #:	1055
Operation Desc:						AFE Total:	1,007,500
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:	1,140,750
Days From Spud:	47	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:	1,140,750
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:	1,140,750
Sec/Twn/Rng:	23/33S/10W	Formation:				This AFE CWC to Date:	1,140,750
Start Depth(ft):	5,344	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	1,140,750
Ending Depth(ft):	5,654	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	1,140,750
TVD:	0	24 Hr. Footage:	310	Develop To:	12,500	Daily Mud Costs:	1,140,750
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:	1,140,750

24-Hour Summary/Remarks: DRILL F/ 5344' TO 5654' - 310' @ 13.5 FT/ HR ADV.
 NO ACCIDENTS- NO SOILLS, SM= PROPPER PPE & FORK LIFT SAFETY
 FUEL ON HAND=12,133 GAL. RECEIVED 8500 GAL.

Next Day Operations: DRILL 12 1/4" HOLE, BIT HAS 82.5 HRS. STILL DRILLING WELL, POSSIBLE BIT TRIP

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
47	11/25/2007	No	5350	0.19	0	0	5,347.64	101.52	101.52	-56.52	0.44
48	11/25/2007	No	5443	0.01	0	0	5,440.64	101.68	101.68	-56.52	0.19
49	11/25/2007	No	5474	0.02	0	0	5,471.64	101.69	101.69	-56.52	0.03

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns		Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined
1	250	No	0	Yes			0	19740	Calculated
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11								
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11								
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	49	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5484	16:30	10.1	0	36	5.00	7.00	5/4	9.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%

MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost
7.5	9.3	0.4	0.1	0.3	180,000.00	520.00	0.00	0.00	0.00	180,000.00	0.00	0.00		77.00

Water Lost	LCM	ECD	FL Temp	Remarks
0	10	8.4	117	Recovered BHA 11/11/07

Hours Summary (Daily / Cumulative)

Drilling	10.50 /	522	Rotating	10.50 /	541	Trips	12.50 /	131	Circulating	0.00 /	65	Other	1.00 /	360
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	9	02	DRLG F/ 5344' TO 5468'	5344	5468	10
15:00	0.5	07	RIG SERVICE, FUNCTION -TEST PIPE RAMS.	5468	5468	10
15:30	12.5	06	DRLG F/ 5468' TO 5623'	5468	5623	10
04:00	0.5	07	RIG SERVICE	5623	5623	10
04:30	1.5	02	DRLG F/5623' TO 5654'.	5623	5654	10
Total:	24					



Tight Hole

Report Date: Nov 26 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	50	Rpt T. Activity:	08 Repair Rig			AFE #:	
Operation Desc:						AFE Total:	
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:	
Days From Spud:	48	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:		
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:		
Sec/Twn/Rng:	23/33S/10W	Formation:				This AFE CWC to Date:	
Start Depth(ft):	5,654	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	
Ending Depth(ft):	5,718	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	
TVD:	0	24 Hr. Footage:	64	Develop To:	12,500	Daily Mud Costs:	
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:	

24-Hour Summary/Remarks: DRILL F/ 5654' TO 5718', PUMP DRILLZONE DOWN DP TO UN BALL BIT, WORK BIT & ATTEMPT TO DRILL, POOH F/ BALLED BIT, TIH W/ BIT #7, WAIT ON MECHANIC F/#1 PUMP MOTOR

SAFETY MEETING- PINCH POINTS/ TOE HOLD O FLOOR & TRIPPING PIPE
NO ACCIDENTS, NO SPILLS

Next Day Operations: WAIT ON MECHANIC F/ #1 PUMP MOTOR, DRILL, NEED 520 GPM MIN. F/ VERTITRAK MOTOR

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
49	11/25/2007	No	5474	0.02	0	0	5,471.64	101.69	101.69	-56.52	0.03
50	11/26/2007	No	5567	0.1	0	0	5,564.64	101.79	101.79	-56.52	0.09
51	11/26/2007	No	5660	0.01	0	0	5,657.64	101.88	101.88	-56.52	0.10

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns		Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined
1	250	No	0	Yes			0	19740	Calculated
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11								
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11								
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	50	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5715	15:00	10.2	0	37	10.00	10.00	3/5/8	14.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%

MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost
7.5	9.2	0.5	0.1	0.4	190,000.00	1,040.00	0.00	0.00	0.00	180,000.00	0.00	0.00		101.00

Water Lost	LCM	ECD	FL Temp	Remarks
0	10	8.4	120	

Hours Summary (Daily / Cumulative)

Drilling	9.00 /	531	Rotating	9.00 /	550	Trips	11.00 /	142	Circulating	0.00 /	65	Other	0.50 /	360
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	5.5	02	DRLG F/ 5654' TO 5709'	5654	5709	10
11:30	0.5	07	RIG SERVICE & FUNCTION TEST PIPE RAMS	5709	5709	10
12:00	3.5	02	PUMP DRILLZONE SWEEP & WORK BALLED BIT F/ 5709' TO 5718'	5709	5718	10
15:30	4.5	06	PUMP SLUG & POOH F/ BALLED BIT	5718	5718	10
20:00	1.5	06	C/O BITS.	5718	5718	10
21:30	5	06	TIH W/ BIT #7	5718	5718	11
02:30	3.5	08	#1 PUMP MOTOR / WAIT ON CAT. MECHANIC.	5718	5718	11
Total:	24					



Tight Hole

Report Date: Nov 27 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	51	Rpt T. Activity:	02 Drilling			AFE #:	
Operation Desc:						AFE Total:	
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:	
Days From Spud:	49	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:	
Sec/Twn/Rng:	23/33S/10W	Formation:	Carmel			This AFE CWC to Date:	
Start Depth(ft):	5,718	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	
Ending Depth(ft):	5,955	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	
TVD:	0	24 Hr. Footage:	237	Develop To:	12,500	Daily Mud Costs:	
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:	

24-Hour Summary/Remarks: work on pump motor, ream to bottom, drill f/ 5718' to 5955'- 237' in 21.5 hrs= 11 ft/hr adv.

fuel on hand= 8861 gal. Fuel used in 24 hrs. = 2272 gal. (filled generators)
 safety meetings = fall protection & working short handed
 night crew 1 hand short
 no accidents, no spills

Next Day Operations: drill ahead

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
51	11/26/2007	No	5660	0.01	0	0	5,657.64	101.88	101.88	-56.52	0.10
52	11/27/2007	No	5753	0.05	0	0	5,750.64	101.93	101.93	-56.52	0.04
53	11/27/2007	No	5869	0.01	0	0	5,866.64	101.99	101.99	-56.52	0.03

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns			Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined	
1	250	No	0	Yes			0	19740	Calculated	
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11									
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11									
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									

BOP Test and Inspection Dates

Last BOP Test:	10/7/2007	Days Since BOP Tested:	51	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:			

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
5738	15:00	10.2	0	36	10.00	8.00	4/7/9	14.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
8.75	9.3	0.5	0.1	0.4	190,000.00	1,040.00	0.00	0.00	0.00		0.00	0.00		119.00	

Water Lost	LCM	ECD	FL Temp	Remarks
0	10	10.27	118	FLUID LOST- SHAKER 10 BBL, SAND TRAPS- 31 BBL, DEST/DSANDER- 48 BBL. HOLE 30 BBL.

Hours Summary (Daily / Cumulative)

Drilling	21.50 /	552	Rotating	22.00 /	572	Trips	0.00 /	142	Circulating	0.00 /	65	Other	1.00 /	361
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370 17th St. Suite #4300

Denver, CO 80202

(303) 293-9133



Tight Hole

Report Date: Nov 28 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	52	Rpt T. Activity:	02 Drilling			AFE #:		
Operation Desc:						AFE Total:		
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:		
Days From Spud:	50	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:		
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:		
Sec/Twn/Rng:	23/33S/10W	Formation:					This AFE CWC to Date:	
Start Depth(ft):	5,955	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:		
Ending Depth(ft):	6,385	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:		
TVD:	0	24 Hr. Footage:	430	Develop To:	12,500	Daily Mud Costs:		
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:		

24-Hour Summary/Remarks: DRILL F/ 5955' TO 6385', 430' @ 21 FT/ HR ADV.

FUEL ON HAND= 7193 GAL./ FUEL USED IN 24 HRS= 1668 GAL.
SAFETY MEETINGS= NO SMOKING POLICY/ WORKING ON PUMP
NO ACCIDENTS, NO SPILLS

Next Day Operations: DRILL AHEAD, LOOKING FOR NAVAJO SANDS @ +/- 6900'

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
56	11/28/2007	No	6124	0.05	0	0	6,121.64	102.16	102.16	-56.52	0.01
57	11/28/2007	No	6218	0.04	0	0	6,215.64	102.23	102.23	-56.52	0.01
58	11/28/2007	No	6312	0.05	0	0	6,309.64	102.30	102.30	-56.52	0.01

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns		Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined
1	250	No	0	Yes			0	19740	Calculated
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11								
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11								
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8								

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	12	Last Inspection:	10/19/2007
Last BOP Drill Date:	10/11/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6102	13:00	10.2	0	36	11.00	11.00	6/9/11	10.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%

MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost
8.75	8.6	0.2	0.1	0.3	165,000.00	1,000.00	0.00	0.00	0.00		0.00	0.00		492.00

Water Lost	LCM	ECD	FL Temp	Remarks
0	10	10.27	115	FLUID LOST- SHAKER 103 BBL, SAND TRAPS- 125 BBL, DEST/DSANDER- 150 BBL. HOLE 114 BBL.

Hours Summary (Daily / Cumulative)

Drilling	20.50 /	573	Rotating	20.50 /	592	Trips	0.00 /	142	Circulating	0.00 /	65	Other	1.00 /	362
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	9	02	DRLG F/ 5955' TO 6150'	5955	6150	11
15:00	0.5	07	RIG SERVICES	6150	6150	11
15:30	2	02	DRLG F/ 6150' TO 6187'	6150	6187	11
17:30	2	08	C/O 2 SWABS & LINERS ON #1 PUMP	6187	6187	11
19:30	0.5	02	DRLG F/ 6187' TO 6204'	6187	6204	11
20:00	0.5	07	RIG SERVICE.	6204	6204	11
20:30	0.5	08	C/O SWAB IN #1 PUMP.	6204	6204	11
21:00	3	02	DRLG F/ 6204' TO 6385'	6204	6385	11
Total:	24					

Run Time: 11/30/2007 12:19:22 PM

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Tight Hole

Report Date: Nov 29 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	53	Rpt T. Activity:	02 Drilling			AFE #:	
Operation Desc:						AFE Total:	
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:	
Days From Spud:	51	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:	
Sec/Twn/Rng:	23/33S/10W	Formation:	Navajo			This AFE CWC to Date:	
Start Depth(ft):	6,251	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	
Ending Depth(ft):	6,686	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	
TVD:	6,686	24 Hr. Footage:	435	Develop To:	12,500	Daily Mud Costs:	
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:	

24-Hour Summary/Remarks: DRILL F/ 6385' TO 6686', HOLE TAKING 20/ 80 BBL/HR, FLOW RUNNING 2/10 % LOW, BACKED OFF PUMPS, LOOKING BETTER

FUEL ON HAND= 4926 GAL. FUEL USED IN 24 HRS= 2267 GAL.
SAFETY MEETING= TEAM WORK & COMMUNICATION & 1ST DAY BACK
NO ACCIDENTS, NO SPILLS

Next Day Operations: DRILL AHEAD, TRYING TO HEAL UP LOSS ZONE W/ LCM & CAL CARB. SWEEPS

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
59	11/29/2007	No	6405	0.02	0	0	6,402.64	102.36	102.36	-56.52	0.03
60	11/29/2007	No	6500	0.05	0	0	6,497.64	102.42	102.42	-56.52	0.03
61	11/29/2007	No	6596	0.04	0	0	6,593.64	102.49	102.49	-56.52	0.01

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns			Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined	
1	250	No	0	Yes			0	19740	Calculated	
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11									
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11									
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	13	Last Inspection:	11/16/2007
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6503	13:00	10.2	0	38	11.00	8.00	6/7/10	10.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
8.75	9.2	0.3	0.1	0.4	180.00	1,000.00	0.00	0.00	0.00		0.00	0.00		492.00	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	10	10.27	110	FLUID LOST- SHAKER 103 BBL, SAND TRAPS- 125 BBL, DEST/DSANDER- 150 BBL. HOLE 114 BBL.											

Hours Summary (Daily / Cumulative)

Drilling	22.00 /	595	Rotating	22.00 /	614	Trips	0.00 /	142	Circulating	0.00 /	65	Other	2.00 /	364
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Operations

Start	Hours	Code	Remarks	Start Depth	End Depth	Run
06:00	0.5	22	SWAB & LINER ON PUMP #2	6385	6385	11
06:30	8	02	DRLG F/ 6385' TO 6520'..	6385	6520	11
14:30	0.5	22	C/O VALVES IN #2 PUMP..	6520	6520	11
15:00	0.5	07	RIG SERVICES..	6520	6520	11
15:30	11.5	02	DLG F/ 6520' TO 6654'.,	6520	6654	11
03:00	0.5	07	RIG SERVICE..	6520	6520	11
03:30	2.5	02	F/6654' TO 6686'.	6520	6686	11
Total:	24					

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Tight Hole

Report Date: Nov 30 2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	54	Rpt T. Activity:	06 Trips			AFE #:	
Operation Desc:						AFE Total:	
Spud Date:	10/9/2007	API Code:	4302130008			AFE DHC:	
Days From Spud:	52	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:	
Sec/Twn/Rng:	23/33S/10W	Formation:	Navajo			This AFE CWC to Date:	
Start Depth(ft):	6,686	RKB to MSL:	25	RKB to THF:	0	Total Project Costs:	
Ending Depth(ft):	6,688	RKB to LMF:	0	RKB to CHF:	0	Total w/ Assoc AFEs:	
TVD:	0	24 Hr. Footage:	2	Develop To:	12,500	Daily Mud Costs:	
Rig Company:	DHS	Rig Name:	DHS #1			Cum Mud Costs:	

24-Hour Summary/Remarks: DRILL TO 6688', HOLE TAKING 25/100 BBL/ HR. POOH L/D VERTIRAK, TIH W/ OPEN END DRILL STRING TO HEAL LOSS ZONE W/ LCM & CAL CARB FUEL ON HAND= 10346 GAL. FUEL USED IN 24 HRS=1600 GAL. RECEIVED 8200 GAL. SAFETY MEETINS= TRIPPING PIPE & 1ST DAY BACK TO JOB NO ACCIDENTS- NO SPILLS

Next Day Operations: HEAL LOSS ZONE, TRIP / BIT & VERTITRAK,&DRILL

Weather

Time	Wind Dir	Wind Knots	Sky Conditions	Temp	Remarks

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect.	N/S(+/-)	E/W(+/-)	DLS
59	11/29/2007	No	6405	0.02	0	0	6,402.64	102.36	102.36	-56.52	0.03
60	11/29/2007	No	6500	0.05	0	0	6,497.64	102.42	102.42	-56.52	0.03
61	11/29/2007	No	6596	0.04	0	0	6,593.64	102.49	102.49	-56.52	0.01

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0	3997.6	13.375	68		0	17.50	3,990.00	

Stage	Reciprocate		Bump Plug		Fluid Returns			Cement Top		
	Distance	Rotate	Pressure	Hold	Description	Fill %	Circ. Vol	ft.	Determined	
1	250	No	0	Yes			0	19740	Calculated	
No.1	Lead, 0, 641, Class G w/ blends, Class G, 2.95, 11									
No.2	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									
No.3	Lead, 0, 690, Class G w/ blends, Class G, 2.97, 11									
No.4	Tail, 0, 200, Class G w/ blends, Class G, 1.16, 15.8									

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	14	Last Inspection:	11/16/2007
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6688	20:00	9.9	0	33	2.00	3.00	1/2/	20.00	0.00	1.00	0.00	2.0%	98.0%	.0%	.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
8.75	7.8	0.3	0.1	0.2	120,000.00	880.00	0.00	0.00	0.00		0.00	0.00		1,000.00	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	10	9.92	100												

Hours Summary (Daily / Cumulative)

Drilling	0.50 /	595	Rotating	0.50 /	615	Trips	14.50 /	157	Circulating	7.00 /	72	Other	2.00 /	366
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Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
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Tight Hole

Drilling Report

Report No: 55
 Report Date: 12/1/2007

Well Name: Federal 23-46															
Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT															
Report No:	55	Rpt T. Activity:	06 Trips		AFE #:										
Operation Desc:					AFE Total:										
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:										
Days from Spud:	53	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:										
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:										
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:										
Start Depth (ft):	6688	Formation:	Navajo		Total Project Costs:										
Ending Depth (ft):	6688	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:									
TVD:	6688	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:									
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:									
Rig Name:	DHS #1	Location Survey:			Abstract:										
24-Hour Summary/Remarks: TIH TO 6200' W/ OPEN DRILL STRING, MIX & PUMP LCM PILL, REGAIN CIRC, WITH FULL RETURNS, MIX & PUMP BARITE SLUG, DUE TO DIFF. PRES. ON BACKSIDE. POOH F/ BIT #8, TRI CONE BIT & MOTOR															
FUEL ON HAND= 9523 GAL FUEL USED IN 24 HRS.= 823															
SAFETY MEETINGS= SMOKING POLICY & WORKING IN COLD, WET WEATHER															
NO ACCIDENTS 7 NO SPILLS															
Next Day Operations: DRILL W/ 12 1/4" TRI CONE & NATIONAL MOTOR, RUNNING WIRELINE SURVEYS @ 100' INTRVALS'															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
59	11/29/2007		6405	0.02	0.00	0.00	6402.64	102.36	102.36	-56.52	0.03				
60	11/29/2007		6500	0.05	0.00	0.00	6497.64	102.42	102.42	-56.52	0.03				
61	11/29/2007		6596	0.04	0.00	0.00	6593.64	102.49	102.49	-56.52	0.01				
Casing															
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test					
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00						
BOP Test and Inspection Dates															
Last BOP Test:	11/16/2007	Days Since BOP Tested:	15		Last Inspection:		11/16/2007								
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007												
Mud Properties															
Depth	Time	WT In	WT Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6688	15:00	9.10		30	2	3	1/2	20.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal	CaCl2	EDTA	O/W Ratio	Mud Lost	
2.5	8.50	0.10	0.01	0.10	80000	600	0	0.00	0.00		0	0.00		300	
Water Lost															
0	10.0	9.1	75	Remarks											
Hours Summary (Daily / Cumulative)															
Drilling	0.00 / 595	Rotating	0.00 / 915	Trips	12.00 / 169	Circulating	11.00 / 83	Down	0.00 / 83	Other	1.00 / 357				
Operations															
Start	Hrs	Code	Remarks							Start Depth	End Depth	Run			
6:00	1.50	06	TIH TO 6200'							6688	6688	11			
7:30	4.50	05	CIRC & COND, BUILD VOL., MIX LCM PILLS							6688	6688	11			
12:00	0.50	07	RIG SERVICE							6688	6688	11			
12:30	6.50	05	PUMP LCM PILL, REGAIN CIRC RETURNS GOOD, MIX & PUMP BARITE SLUG, DUE TO DIFF. PRES ON BSCSIDE							6688	6688	11			
19:00	4.50	06	POOH F/ BIT #8 & MOTOR							6688	6688	11			
23:30	0.50	07	RIG SERVICE							6688	6688	11			
0:00	2.00	06	O/D/D MOTOR, C/O BHA, LD 1ST MOTOR, PU ANOTHER							6688	6688	12			
2:00	4.00	06	TIH W/ BIT #8							6688	6688	12			
Total:	24.00														
Drilling Data															
Hook Load:	168000	Pick Up:	200000	Slack Off:	170000	Over Pull:	17000								
ROP:	0.00	Pres on Bot:	2440	Press Off Bot:	2250	Kickoff Depth:	0								
WOB:	200000	Rotary RPM:	0	Motor RPM:	75	Torque:	0								
BHA Hours:	0.00	Crew Status:	full	Remarks:											

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/1/2007	55	6688	06 Trips	9.1	\$67,639	\$4,930,657	\$7,851,709

Delta Petroleum Corporation



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Tight Hole

Drilling Report

Report No: 56
 Report Date: 12/2/2007

Well Name: Federal 23-44			
Surface Location: 1062 FSL, 1073 FEL ; Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT			
Report No:	56	Rpt T. Activity:	02 Drilling
Operation Desc:			AFE #:
Spud Date:	10/9/2007	API Code:	430213009
Days from Spud:	54	Rig Supervisor 1:	Bill Snapp 307-212-4384
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley #07 212-4384
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -
Start Depth (ft):	6688	Formation:	Navajo
Ending Depth (ft):	6781	RKB to MSI:	25.4
TVD:	6781	RKB to LMP:	0
Rig Company:	DHS	24 Hr. Footage:	93
Rig Name:	DHS #1	Develop To:	12500
		Location Survey:	Abstract:

24-Hour Summary/Remarks: TIH TO 5682' REAM F/ 5682' TO 6688'. DRILL F/ 6688' TO 6781', MADE 93' 1N 7.5 HR DRLG, 12.4 FT/HR, LOST RETURNS @ 6746' & 6754'

FUEL ON HAND = 8479 GSL. FUEL USED IN 24 HRS= 1044 GAL.
 SAFETY MEETINGS = WORKING IN COLD & ICE
 NO ACCIDENTS, NO SPILLS

Next Day Operations: WORK TO KEEP CIRC W/ LCM & CAL CARB PILLS & DRILL AHEAD

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
59	11/29/2007		6405	0.02	0.00	0.00	6402.64	102.36	102.36	-56.52	0.03
60	11/29/2007		6500	0.05	0.00	0.00	6497.64	102.42	102.42	-56.52	0.03
61	11/29/2007		6596	0.04	0.00	0.00	6593.64	102.49	102.49	-56.52	0.01

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates			
Last BOP Test:	11/16/2007	Days Since BOP Tested:	16
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007
		Last Inspection:	11/16/2007

Depth	Time	WT In	WT Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6688	16:00	9.60		33	3	4	2/3/4	15.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
5.0	7.90	0.10	0.10	0.30	12000		880	0	0.00	0.00		0	0.00		300

Water Lost	LCM	ECD	FL Temp	Remarks
0	10.0	9.6	60	

Hours Summary (Daily / Cumulative)											
Drilling	7.50 / 603	Rotating	13.00 / 628	Trips	5.50 / 174	Circulating	5.00 / 88	Down	0.00 / 83	Other	0.50 / 368

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	06	TIH TO 3600'	6688	6688	12
6:30	0.50	05	FILL PIPE	6688	6688	12
7:00	5.00	08	TIH TO 5682'	6688	6688	12
12:00	5.50	03	REAM F/ 5682' TO 6688'	6688	6688	12
17:30	5.50	02	DRLG F/ 6688' TO 6746'	6688	6746	12
23:00	0.50	05	LOST RETURNS, PUMP LCM & CAL CARB PILLS	6746	6746	12
23:30	0.50	02	DRLG F/ 6746' TO 6754'	6746	6754	12
0:00	4.00	06	LOST RETURNS, PICK UP SLOW PUMP, PUMP PILL REGAIN CIRC, MIX LCM PILL	6754	6754	12
4:00	0.50	07	RIG SERVICE	6754	6754	12
4:30	1.50	02	DRLG F/ 6754' TO 6781'	6754	6781	12
Total:	24.00					

Drilling Data					
Hook Load:	188000	Pick Up:	200000	Slack Off:	170000
ROP:	7.15	Pres on Bot:	1890	Press Off Bot:	1400
WOB:	28000	Rotary RPM:	35	Motor RPM:	107
BHA Hours:	78.00	Crew Status:	full	Remarks:	

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/2/2007	56	6781	02 Drilling	9.6	\$77,036	\$4,997,460	\$7,851,709

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Tight Hole

Drilling Report

Report No: 57
Report Date: 12/3/2007

Well Name: Federal 23-44															
Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT															
Report No:	57	Rpt. T. Activity:	03 Reaming			AFE #:									
Operation Desc:						AFE Total:									
Spud Date:	10/9/2007	API Code:	430213009			AFE DHC:									
Days from Spud:	55	Rig Supervisor 1:	Bill Snapp	307-212-4384		Daily Costs:									
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384		This AFE DHC to Date:									
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -			This AFE CWC to Date:									
Start Depth (ft):	6781	Formation:				Total Project Costs:									
Ending Depth (ft):	6853	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:									
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:									
Rig Company:	DHS	24 Hr. Footage:	72	Develop To:	12500	Cum Mud Costs:									
Rig Name:	DHS #1	Location Survey:				Abstract:									
24-Hour Summary/Remarks: DRILL TO 6853' SURVEY @ 6776= 3.5 DEG., POOH F/ VERTITRAK															
SAFETY MEETING = TRIPPING & REAMING & WINTERIZING RIG NO ACCIDENTS, NO SPILLS Next Day Operations: DRILL AHEAD															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
60	11/29/2007		6500	0.05	0.00	0.00	6497.64	102.42	102.42	-56.52	0.03				
61	11/29/2007		6596	0.04	0.00	0.00	6593.64	102.49	102.49	-56.52	0.01				
62	12/3/2007		6773	3.50	0.00	0.00	6770.56	107.96	107.96	-56.52	1.95				
Casing															
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test					
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00						
BOP Test and Inspection Dates															
Last BOP Test:	11/16/2007	Days Since BOP Tested:	17			Last Inspection:	11/16/2007								
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007												
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
6754	13:30	9.40		29	2	3	12/3	19.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Lost	
2.5	8.60	0.20	0.10	0.30	70000	800	0	0.00	0.00		0	0.00		400	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	10.0	9.4	62												
Hours Summary (Daily / Cumulative)															
Drilling	7.50 / 610	Rotating	10.50 / 638	Trips	12.50 / 187	Circulating	0.00 / 88	Down	0.00 / 83	Other	1.00 / 369				
Operations															
Start	Hrs	Code	Remarks							Start Depth	End Depth	Run			
6:00	7.50	02	DRLG F/ 6781' TO 6853' SURVEY @ 6773' = 3.5 DEG.							6781	6853	12			
13:30	0.50	07	RIG SERVICE							6853	6853	12			
14:00	4.00	06	TRIP OUT F/ VERTITRAK							6853	6853	12			
18:00	0.50	07	RIG SERVICE							6853	6853	12			
18:30	0.50	06	TRIP OUT F/ VERTITRAK							6853	6853	12			
19:00	3.00	06	G/O MOTORS PU VERTITRAK							6853	6853	12			
22:00	5.00	06	TIH							6853	6853	13			
3:00	3.00	03	REAM F/ 6749' TO 6853'							6853	6853	13			
Total:	24.00														
Drilling Data															
Hook Load:	168000	Pick Up:	200000	Slack Off:	170000	Over Pull:	17000								
ROP:	6.86	Press on Bot:	1880	Press Off Bot:	1400	Kickoff Depth:	0								
WOB:	28000	Rotary RPM:	35	Motor RPM:	107	Torque:	0								
BHA Hours:	0.00	Crew Status:	full	Remarks:											

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/3/2007	57	6853	03 Reaming	9.4	\$55,709	\$5,049,501	\$7,851,709

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Tight Hole

Drilling Report

Report No: 58
 Report Date: 12/4/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	58	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:		API Code:	430213009	AFE Total:	
Spud Date:	10/9/2007	Rig Supervisor 1:	Bill Snapp 307-212-4384	AFE DHC:	
Days from Spud:	56	Rig Supervisor 2:	Bob Wiley #07 212-4384	Daily Costs:	
Field Name:	Unknown	Tool Pusher:	() -	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Formation:	Iron Springs	Total Project Costs:	
Start Depth (ft):	6853	RKB to MSL:	25.4	RKB to THF:	0
Ending Depth (ft):	7312	RKB to LMF:	0	RKB to CHF:	0
TVD:	7312	24 Hr. Footage:	459	Develop To:	12500
Rig Company:	DHS	Location Survey:		Cum Mud Costs:	
Rig Name:	DHS #1			Abstract:	

24-Hour Summary/Remarks: DRILL F/ 6853' TO 7312'- 459' = 21.3 FT/HR. PREMIXING 300 BBL FRESH WATER HI-VIS SWEEPS & LCM & CAL CARB SWEEPS

FUEL ON HAND= 6700 GAL FUEL USED IN 24 HRS= 1779 GAL
 SAFETY MEETINGS= HOUSE KEEPING & PREVENTING SPILLS
 NO ACCIDENTS & NO SPILLS

Next Day Operations: DRILL AHEAD USING SAME MUD PLAN

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
64	12/4/2007		7068	0.08	0.00	0.00	7065.64	104.41	104.41	-56.52	0.01
65	12/4/2007		7161	0.05	0.00	0.00	7158.64	104.52	104.52	-56.52	0.03
66	12/4/2007		7255	0.01	0.00	0.00	7252.64	104.57	104.57	-56.52	0.04

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	18	Last Inspection:	11/16/2007
Last BOP Drill Date:	11/28/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Via	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7054	17:00	9.20		30	3	4	2/3/4	18.0	0.0	1	0.00	1.0%	99.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Line	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
2.5	8.70	0.20	0.10	0.30	70000	800	0	0.00	0.00		0	0.00		400	

Water Lost: 0 LCM: 10.0 ECD: 9.4 FL Temp: 70

Hours Summary (Daily / Cumulative)

Drilling	21.50 / 632	Rotating	23.00 / 661	Trips	0.00 / 187	Circulating	0.00 / 88	Down	0.00 / 83	Other	1.00 / 370
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	03	REAM F/ 6750' TO 6853'	6853	6853	13
7:30	6.00	02	DRLG F/ 6853' TO 6969'	6853	6969	13
13:30	0.50	07	RIG SERVICE	6969	6969	13
14:00	12.00	02	DRLG F/ 6969' TO 7249' FUNCTION TEST ANNULAR	6969	7249	13
2:00	0.50	07	RIG SERVICE	7249	7249	13
2:30	3.50	02	DRLG F/ 7249' TO 7312'	7249	7312	13
Total	24.00					

Drilling Data

Hook Load:	188000	Pick Up:	200000	Slick Off:	170000	Over Pull:	17000
ROP:	19.96	Pres on Bot:	1880	Press Off Bot:	1400	Kickoff Depth:	0
WOB:	22000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/4/2007	58	7312	02 Drilling	9.2	\$63,180	\$5,110,028	\$7,851,709

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DELTA
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Tight Hole

Drilling Report

Report No: 59
 Report Date: 12/5/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	59	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	57	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	7312	Formation:	Navajo		Total Project Costs:	
Ending Depth(ft):	7589	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	7589	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	277	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: DRILL F/ 7312' TO 7589'

FUEL ON HAND= 4037 GAL. FUEL USED IN 24 HRS= 2663 GAL. (FILLED GENS)

SAFETY MEETINGS= LAST, DRIVE HOME & SLIP, TRIPS & FALLS
 NO ACCIDENTS & NO SPILLS

Next Day Operations: DRILL AHEAD, POSSIBLE BIT TRIP
 9 7/8" CASING TO BE ON LOCATION 12/07/2007

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
67	12/5/2007	<input type="checkbox"/>	7347	0.02	0.00	0.00	7344.64	104.59	104.59	-56.52	0.01
68	12/5/2007	<input type="checkbox"/>	7440	0.05	0.00	0.00	7437.64	104.65	104.65	-56.52	0.03
69	12/5/2007	<input type="checkbox"/>	7532	0.09	0.00	0.00	7529.64	104.76	104.76	-56.52	0.04

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	19	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7444	17:00	9.00		35	7	13	10/15/18	25.0	0.0	1	0.00	2.0%	98.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
2.0	8.20	0.10	0.10	0.40	32000	1040	0	0.00	0.00		0	0.00		300	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	8.0	9.1	102												

Hours Summary (Daily / Cumulative)

Drilling	23.00 / 655	Rotating	23.00 / 684	Trips	0.00 / 187	Circulating	0.00 / 88	Down	0.00 / 83	Other	1.00 / 371
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	DRLG F/ 7312' TO 7372'	7312	7372	13
10:00	0.50	07	RIG SERVICE	7372	7372	13
10:30	16.50	02	DRLG F/ 7372' TO 7558'	7372	7558	13
3:00	0.50	07	RIG SERVICE	7558	7558	13
3:30	2.50	02	DRILL F/ 7558' TO 7589'	7558	7589	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	220000	Slack Off:	205000	Over Pull:	20000
ROP:	12.04	Pres on Bot:	1880	Press Off Bot:	1400	Kickoff Depth:	0
WOB:	25000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	49.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/5/2007	59	7589	02 Drilling	9	\$73,057	\$5,208,856	\$7,851,709

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Tight Hole

Drilling Report

Report No: 60
 Report Date: 12/6/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	60	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	58	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	7589	Formation:	Navajo		Total Project Costs:	
Ending Depth(ft):	7853	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	7853	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	264	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: DRILL F/ 7589' TO 7853' W/ PERIODIC FLUID LOSSES, TREAT W/ LCM & CAL CARB PILLS

FUEL ON HAND = 2334 GAL. FUEL USED IN 24 HRS. = 1703 GAL.
 SAFETY MEETINGS = LAST DAY ON JOB & 1ST DAY BACK ON JOB
 NO ACCIDENTS & NO SPILLS

Next Day Operations: DRILL TO CASING POINT, POSSIBLE BIT TRIP

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
68	12/5/2007	<input type="checkbox"/>	7440	0.05	0.00	0.00	7437.64	104.65	104.65	-56.52	0.03
69	12/5/2007	<input type="checkbox"/>	7532	0.09	0.00	0.00	7529.64	104.76	104.76	-56.52	0.04
70	12/6/2007	<input type="checkbox"/>	7626	0.06	0.00	0.00	7623.64	104.89	104.89	-56.52	0.03

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	20	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7758	17:00	8.90		34	7	13	8/12/16	20.0	0.0	1	0.00	2.0%	98.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	8.80	0.10	0.10	0.40	30000	1000	0	0.00	0.00		0	0.00		300	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	8.0	9.0	120												

Hours Summary (Daily / Cumulative)

Drilling	22.00 / 677	Rotating	22.00 / 706	Trips	0.00 / 187	Circulating	0.50 / 88	Down	0.00 / 83	Other	1.50 / 372
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	DRLG F/7589' TO 7695'	7589	7695	13
10:30	0.50	05	PUMP LCM PILL & BUILD VOL./ BYPASS SHAKERS	7695	7695	13
11:00	0.50	07	RIG SERVICE	7695	7695	13
11:30	11.50	02	DRLG F/ 7695' TO 7756'	7695	7756	13
23:00	0.50	22	CHANGE OUT SWAB #1 PUMP	7756	7756	13
23:30	0.50	07	RIG SERVICE	7756	7756	13
0:00	6.00	02	DRLG F/ 7756' TO 7853'	7756	7853	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	12.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	28000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/6/2007	60	7853	02 Drilling	8.9	\$80,441	\$5,285,818	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



Tight Hole

Drilling Report

Report No: 61
 Report Date: 12/7/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	61	Rpt T. Activity:	07 Lubricate Rig			AFE #:	
Operation Desc:						AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009			AFE DHC:	
Days from Spud:	59	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:		
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:		
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -			This AFE CWC to Date:	
Start Depth(ft):	7853	Formation:	Carmel			Total Project Costs:	
Ending Depth(ft):	8105	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:	
TVD:	8105	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	
Rig Company:	DHS	24 Hr. Footage:	252	Develop To:	12500	Cum Mud Costs:	
Rig Name:	DHS #1	Location Survey:				Abstract:	

24-Hour Summary/Remarks: DRILL F/ 7855' TO 8105'. 2 LOADS OF CASING ON LOCATION, LOOK FOR BULK OF LOADS ON SATURDAY 12/08/07. FLUID LOSS DOWN HOLE LOOKS GOOD

FUEL ON HAND = 8410 GAL RECEIVED 8325 GAL.
 SAFETY MEETING = WORKING WITH NEW HANDS & TRIPPING W/ NEW HANDS
 NNO ACCIDENTS & NO SPILLS

Next Day Operations: DRILL TO LOGGING POINT

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
71	12/7/2007	<input type="checkbox"/>	7810	0.04	0.00	0.00	7807.64	105.05	105.05	-56.52	0.01
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	21	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
7990	15:30	9.00		38	7	15	13/18/20	18.0	0.0	1	0.00	2.0%	98.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	8.00	0.10	0.10	0.40	25000	1000	0	0.00	0.00		0	0.00		250	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	8.0	9.1	105												

Hours Summary (Daily / Cumulative)

Drilling	23.00 / 700	Rotating	23.00 / 729	Trips	0.00 / 187	Circulating	0.00 / 88	Down	0.00 / 83	Other	1.00 / 373
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6:00	02	DRLG F/ 7855' TO 8031'	7853	8031	13
12:00	0.50	07	RIG SERVICE	8031	8031	13
12:30	17.00	02	DRLG F/ 8031' TO 8105'	8031	8105	13
5:30	0.50	07	RIG SERVICE	8105	8105	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	10.96	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	28000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/7/2007	61	8105	07 Lubricate Rig	9	\$87,139	\$5,348,905	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 62
Report Date: 12/8/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	62	Rpt T. Activity:	23 Other		AFE #:	
Operation Desc:					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	60	Rig Supervisor 1:	Bill Snapp	307-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	#07 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8105	Formation:	Carmel		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	45	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: DRILL F/ 8105' TO 8150', CLUTCH ON #1 PUMP BURNED UP, COULD NOT GET ENOUGH PUMP RATE W/ ONE PUMP TO RUN VERTITRAK, POOH TO LOG @ 8150'

FUEL ON HAND= 6842 GAL. FUEL USED IN 24 HRS.= 1568 GAL.
SAFETY MEETING= NO SMOKING & WORKING IN COLD WEATHER
NO ACCIDENTS & NO SPILLS

Next Day Operations: LOG & RUN 9 7/8" CASING, 3525' OF CASING ON LOCATION, REMAINDER IN ROUTE F/ HOUSTON, TX.

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	22	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	15:00	9.00	9.00	38	8	16	12/25/	15.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	8.70	0.20	0.40	1.10	25000	900	0	0.00	0.00		0	0.00		200	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	8.0	9.0	112												

Hours Summary (Daily / Cumulative)

Drilling	9.50 / 709	Rotating	9.50 / 739	Trips	9.00 / 196	Circulating	1.00 / 89	Down	0.00 / 83	Other	4.50 / 378
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9.50	02	DRLG F/ 8105' TO 8150'	8105	8150	13
15:30	0.50	07	RIG SERVICE	8150	8150	13
16:00	1.00	05	CIRC F/ TRIP OUT (CLUTCH BURNED UP IN #1 PUMP, NEED BOTH PUMPS TO DRILL)	8150	8150	13
17:00	8.50	06	BLOW DOWN KELLY & POOH F/ LOGS (CHAIN OUT)	8150	8150	13
1:30	0.50	06	DRAIN MUD MOTOR & BREAK OUT BIT	8150	8150	13
2:00	2.50	22	CLEAR V-DOOR & LAY DOWN VERTITRAK & TOOLS	8150	8150	13
4:30	1.50	23	RIG UP WIRELINE LOGGERS	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	4.74	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	28000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	105.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
13	6	12/2/2007	12.25	Smith	MD1716	JX7738	6853	8150	1297	1516	103.50	123.00	12.3	22	0	120	0
Date Out	12/7/2007	Jets	14 / 14 / 14 / 14 / 14 / 14 / 14 / 0	TFA	1.05	Char (I/O/D/O/L/B/G/R)	6 / 8 / WT / WT / A / 0 / 1/16 / TD										

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
6	9.5	VERTITRAK	.18	1297	1297	105	105.0	670	121

Mud Added

Item	Qty	Units	Item	Qty	Units
Lime	10	sks	Walnut	18	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/8/2007	62	8150	23 Other	9	\$57,530	\$5,406,435	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 63
 Report Date: 12/9/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	63	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	61	Rig Supervisor 1:	Bill Snapp 307-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley #07 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0
TVD:	0	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: RUN WIRELINE LOGS, HDIL,CZD,CNLGR,CAL- GAMARAY, DLL LEFT A RUBBER CETRALIZER IN HOLE. TRIED TO GO W/ STAR-CBIL, HIT BRIDGE @ 6700'. TRIP IN HOLE TO WIPE HOLE

FUEL ON HAND= 6051 GAL. FUEL USED IN 24 HRS.= 791 GAL.
 SAFETY MEETING= SMOKING POLICY & RUNNING CASING
 NO ACCIDENTS & NO SPILLS

Next Day Operations: MAKE WIPER TRIP, RUN LAST LOG, BRING CASING TO LOCATION, RIG UP & RUN CASING

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	23	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.00		38	8	13	10/16/	18.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	8.50	0.05	0.10	0.70	22000	1000	0	0.00	0.00		0	0.00		29	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	100												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 739	Trips	5.50 / 201	Circulating	0.00 / 89	Down	0.00 / 83	Other	18.50 / 396
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	17.50	11	RUN WIRELINE LOGS	8150	8150	13
23:30	1.00	22	WIRELINE TOOL STOPPED @ 6700', RIG DOWN WIRELINE	8150	8150	13
0:30	5.50	06	TIH F/ WIPER TRIP	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	28000	Rotary RPM:	0	Motor RPM:	121	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Lime	2	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/9/2007	63	8150	06 Trips	9	\$44,413	\$5,511,426	\$7,851,709

Delta Petroleum Corporation

Drilling Report



370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Tight Hole

Report No: 64
Report Date: 12/10/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	64	Rpt T. Activity:	11 Wire Line Logs			AFE #:	
Operation Desc:	Run open hole STAR log.					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009			AFE DHC:	
Days from Spud:	62	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:		
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:		
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -			This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Carmel			Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:	
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:	
Rig Name:	DHS #1	Location Survey:				Abstract:	

24-Hour Summary/Remarks: Finish trip in hole.
Wash and ream 90' to bottom at 8,140'. Circulate hole clean.
Trip out of hole.
Using Baker Hughes run STAR open hole log from 8,140'.
Next Day Operations: Finish open hole STAR log.
Rig up casing crew, unload 9 7/8" casing.
Run casing, cmt.

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	24	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.00		39	8	18	12/16/	20.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	8.00	0.05	0.10	0.70	22000	920	0	0.00	0.00		0	0.00		71	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	95												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	3.00 / 742	Trips	8.50 / 210	Circulating	0.00 / 89	Down	0.00 / 83	Other	12.50 / 409
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	06	TIH to 8,150'.	8150	8150	13
9:00	3.00	03	Wash and ream to 8,150'.	8150	8150	13
12:00	5.50	06	TOOH.	8150	8150	13
17:30	12.50	11	Using Baker Hughes run STAR openhole log from 8,140'	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/10/2007	64	8150	11 Wire Line Logs	9	\$36,507	\$5,547,933	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



Tight Hole

Drilling Report

Report No: 65
 Report Date: 12/11/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	65	Rpt T. Activity:	12 Run Csg & Cmnt			AFE #:	
Operation Desc:	Run 9.875" casing					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009			AFE DHC:	
Days from Spud:	63	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:		
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:		
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -			This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Arapien			Total Project Costs:	9
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :	
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:	
Rig Name:	DHS #1	Location Survey:				Abstract:	

24-Hour Summary/Remarks: Finish open hole logs, Pull wear bushing. Run 9.875" casing.

Safety meeting, Rigging up, running casing. 30 min. S/M on PPE, running casing.

*Notified Mr. Randy Knight with BLM, voice mail, at 0930hrs, 12/10/07 of intentions to run intermediate casing. Will make "up date" call this AM.

Next Day Operations: Run 9.875" casing, cement.

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	25	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.10		45	11	23	8/13/	20.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	7.50	0.05	0.05	1.00	20000	920	0	0.00	0.00		0	0.00		71	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	85												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 742	Trips	0.00 / 210	Circulating	0.00 / 89	Down	0.00 / 83	Other	24.00 / 433
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	11	Finish running "STAR" open hole log.	8150	8150	13
8:00	8.50	01	Rig down rotating head, flowline and spacer spool, pull wear bushing.	8150	8150	13
16:30	1.00	01	Rig up rotating head, spool and flowline.	8150	8150	13
17:30	12.50	12	Using Frank's casing crew, run 9.875" casing.	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	7	sks	Cedar Fiber	20	sks	Lime	1	sks
Soda Ash	9	sks	Walnut	32	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/11/2007	65	8150	12 Run Csg & Cmnt	9.1	\$45,326	\$5,593,259	\$7,851,709

Delta Petroleum Corporation

Drilling Report



370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Tight Hole

Report No: 66
Report Date: 12/12/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	66	Rpt T. Activity:	22 Other		AFE #:	
Operation Desc:	Wait on displacement water.				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	64	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Arapien		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Run intermediate casing.
Rig down casers.
Rig up cementers., unable to pump water out of reserve pit.
Wait on water.

Spoke with Mr. Walton Willis with the BLM by phone at 0755hrs. 12/11/07 of progress with running casing and .

Next Day Operations: Notify BLM, BOP test.

Cement intermediate casing.

Nipple down BOPS'.

Set slips, make rough cut on casing, nipple up casing head, BOPS'

Test BOPS'.

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/12/2007	0.00	3997.60	13.375	68.00		0.000	17.500	3990.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	26	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.00		45	11	19	9/12/14	20.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	7.50	0.05	0.05	1.20	16000	650	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	68												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 742	Trips	0.00 / 210	Circulating	0.50 / 90	Down	0.00 / 83	Other	23.50 / 456
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	13.50	12	Run 175jts 9.875" 62.8ppf 8rd P110 LT&C casing.	8150	8150	13
19:30	0.50	05	Unable to circulate at 8,150'.	8150	8150	13
20:00	5.00	12	Rig down casing crew.	8150	8150	13
1:00	1.00	12	Rig up cementers.	8150	8150	13
2:00	4.00	22	Displacement water in reserve pit froze, wait on water.	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	8	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/12/2007	66	8150	22 Other	9	\$834,183	\$6,427,442	\$7,851,709

Delta Petroleum Corporation

Drilling Report

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Report No: 67
Report Date: 12/13/2007



Tight Hole

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	67	Rpt T. Activity:	14 Nipple up/down BOP		AFE #:	
Operation Desc:	Nipple up BOPS'			AFE Total:		
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	65	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Arapien		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Wait on displacement water, set rig boiler, Safety meeting.

Using schlumberger pump 160bbls Cennet ahead, followed by 20 bbls CW-7, followed by 20bbls FW. Mixed and pumped 840 sks TXI lead cement, 263bbls slurry, mixed at 12.0ppg. Followed by 225 sks TXI tail cement, 50bbls slurry, mixed at 13.5ppg. Used top and bottom plug. Had no returns. Bumped plug at 1930hrs with 1,600psi, release pressure floats held.

Wait on cement. Nipple down DSA/ BOPS'

Set casing slips w/ 380k, (Buoyancy 330k)
Make rough cut on casing

Note: PBTD 8,092'

Next Day Operations: Make finish cut on casing, nipple up "B" section, , nipple up BOPS' and test same. Make ready to drill out.

Surveys

Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
72	12/7/2007	<input type="checkbox"/>	7903	0.00	0.00	0.00	7900.64	105.08	105.08	-56.52	0.04
73	12/7/2007	<input type="checkbox"/>	7989	0.09	0.00	0.00	7986.64	105.15	105.15	-56.52	0.10
74	12/8/2007	<input type="checkbox"/>	8091	0.02	0.00	0.00	8088.64	105.24	105.24	-56.52	0.07

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	0.00	2064.88	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	27	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.00		45	11	19	9/12/14	20.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	7.50	0.05	0.05	1.20	16000	650	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	68												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 742	Trips	0.00 / 210	Circulating	0.00 / 90	Down	0.00 / 83	Other	24.00 / 480
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	22	Unload rig boiler, wait on displacement water, prep BOPS'.	8150	8150	13
14:00	6.00	12	Cement 9.875" casing.	8150	8150	13
20:00	8.00	13	Nipple down BOPS'	8150	8150	13
4:00	2.00	14	Pickup BOPS', set slips.	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	2	sks	Cedar Fiber	20	sks	Lime	1	sks
Sawdust	20	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/13/2007	67	8150	14 Nipple up/down BOP	9	\$176,421	\$6,603,863	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 68
 Report Date: 12/14/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	68	Rpt T. Activity:	14 Nipple up/down BOP		AFE #:	
Operation Desc:	Nipple up BOPS'			AFE Total:		
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	66	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Arapien		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Nipple down BOPS',
 Change out "Double Stud Adapte" to 13.625" - 10,000 X 11" -10,000
 Build mud system, nipple up BOPS', test.

Next Day Operations: Test BOPS'
 Pick up BHA.
 TIH.
 Drill out.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	0.00	2064.88	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	28	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	18:30	9.00		45	11	19	9/12/14	20.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	7.50	0.05	0.05	1.20	16000	650	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	68												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 742	Trips	0.00 / 210	Circulating	0.00 / 90	Down	0.00 / 83	Other	24.00 / 504
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	14	Nipple down DSA, nipple up 9.875" casing head.	8150	8150	13
12:00	0.50	07	Service rig.	8150	8150	13
12:30	17.50	14	Build mud system, fabricate spacer spool, wait on DSA, nipple up BOPS, torque bolts, (Double Jack)	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units
Caustic Soda	8	sks	Sawdust	20	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/14/2007	68	8150	14 Nipple up/down BOP	9	\$135,200	\$6,800,338	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 69
 Report Date: 12/15/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	69	Rpt T. Activity:	06 Trips		AFE #:	
Operation Desc:	Trip in hole				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	9
Days from Spud:	67	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8150	Formation:	Arapien		Total Project Costs:	
Ending Depth(ft):	8150	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	8150	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Finish nipple up.
 Finish nipple up BOPS'
 Test BOPS'. Pipe and blind rams, flow line and valves, choke line and valves, choke manifold, kelly, top and bottom kelly valves, TIW and floor valves to 250/10,000psi.
 Annular BOP to 250/2,500psi
 Test 9.875" casing to 1,500psi for 30 minutes.
 Install wear bushing,
 Pick up BHA.
 Cut drill line.
 TIH.

Notified Mr. Walton Willis, by voice mail, of progress of BOP test. BW
 Next Day Operations: Trip in hole to 4,000', displace water with mud.
 Trip to plug back TD of 8,092', displace water with mud.
 Drill plugs, float collar, cement joint and guide shoe and 15' below shoe, circulate and condition mud for LOT. After successful test, drill ahead.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	0.00	2064.88	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	11/16/2007	Days Since BOP Tested:	29	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	15:00	8.90		45	13	11	5/8/11	15.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	710.00	0.05	0.10	1.10	15000	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	52												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 709	Rotating	0.00 / 742	Trips	5.00 / 215	Circulating	0.00 / 90	Down	0.00 / 83	Other	19.00 / 523
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	01	Modify flare line, nipple up spool, flowline & rotating head	8150	8150	13
9:30	12.00	01	Test BOPS', change out top pipe ram door gasket.	8150	8150	13
21:30	2.00	22	install wear bushing.	8150	8150	13
23:30	3.50	06	Pick up BHA.	8150	8150	13
3:00	1.50	09	Cut drill line, (120')	8150	8150	13
4:30	1.50	06	Trip in hole.	8150	8150	13
Total:	24.00					

Drilling Data

Hook Load:	200000	Pick Up:	225000	Slack Off:	205000	Over Pull:	25000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:		Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/15/2007	69	8150	06 Trips	8.9	\$144,512	\$6,944,850	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



Tight Hole

Drilling Report

Report No: 70
 Report Date: 12/16/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	70	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drill	AFE Total:		AFE DHC:	
Spud Date:	10/9/2007	API Code:	430213009	Daily Costs:	
Days from Spud:	68	Rig Supervisor 1:	Bill Snapp #07-212-4384	This AFE DHC to Date:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE CWC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	Total Project Costs:	
Start Depth(ft):	8150	Formation:	Arapien	Total w/ Assoc AFEs:	
Ending Depth(ft):	8195	RKB to MSL:	25.4	RKB to THF:	0
TVD:	8195	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	45	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Trip in hole to PBTD of 8,090' circulating displacement water out of hole. Drill plugs, firm cement in cement joint. Drilled 15' below casing shoe. Condition mud. Preform LOT to 9.8ppg. Drill.

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	0.00	2064.88	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	2	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	12/16/2007		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8150	15:00	8.50		38	13	11	5/8/11	15.0	0.0	1	0.00	3.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
20.0	10.0	0.05	0.10	1.10	15000	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	52												

Hours Summary (Daily / Cumulative)

Drilling	5.00 / 714	Rotating	5.00 / 747	Trips	6.00 / 221	Circulating	9.00 / 99	Down	0.00 / 83	Other	4.00 / 527
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	Trip in hole to 4,000'.	8150	8150	13
10:00	1.50	05	Displace water in hole with mud.	8150	8150	13
11:30	2.00	06	Trip in hole, wash to PBTD at 8,092'	8150	8150	13
13:30	3.50	22	Drill top & bottom plug, float collar, and firm cmt in cmt jt., drill shoe at 8,147'.	8150	8150	13
17:00	0.50	02	Drill to 8,162'.	8150	8162	13
17:30	7.50	05	Circulate and condition displacement water,	8162	8162	13
1:00	0.50	22	Perform LOT at casing seat at 8,142' to integrity of 9.8ppg.	8162	8162	13
1:30	4.50	02	Drill f 8,162' t 8,195'.	8162	8195	13
Total:	24.00					

Drilling Data

Hook Load:	210000	Pick Up:	240000	Slack Off:	220000	Over Pull:	15000
ROP:	9.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	16,000	Rotary RPM:	0	Motor RPM:	138	Torque:	0
BHA Hours:	6.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torg
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0														
										TFA	0.90	Char (I/O/D/O/L/B/G/R)					

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	2446	0	205.5	419	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.75	7.000	0.000	31.75	
Sub - filter	1	5.52	6.875	3.000	37.27	
Sub - X/O	1	4.00	6.500	3.250	41.27	
Drill collar	15	463.08	6.500	2.250	504.35	
Sub - X/O	1	3.06	6.500	2.250	507.41	

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/16/2007	70	8195	02 Drilling	8.5	\$117,219	\$7,062,069	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 71
 Report Date: 12/17/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	71	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drill			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	69	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	8195	Formation:	Kayenta	Total Project Costs:	
Ending Depth(ft):	8571	RKB to MSL:	25.4	RKB to THF:	0
TVD:	8571	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	376	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drill

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	0.00	2064.88	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	3	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8450	15:00	8.50		37	4	5	2/4/6	20.0	0.0	1	0.00	0.0%	97.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
7.5	10.00	0.05	0.05	1.50	700	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	80												

Hours Summary (Daily / Cumulative)

Drilling	23.50 / 738	Rotating	23.50 / 770	Trips	0.00 / 221	Circulating	0.00 / 99	Down	0.00 / 83	Other	0.50 / 528
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	02	Drill f 8,195' t 8,352'	8195	8352	13
16:00	0.50	07	Service rig.	8352	8352	13
16:30	13.50	02	Drill f 8,352' t 8,571'.	8352	8571	13
Total:	24.00					

Drilling Data

Hook Load:	210000	Pick Up:	240000	Slack Off:	220000	Over Pull:	30000
ROP:	16.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1700	Rotary RPM:	0	Motor RPM:	138	Torque:	0
BHA Hours:	28.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0.90	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	2822	0	229.0	419	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.75	7.000	0.000	31.75	
Sub - filter	1	5.52	6.875	3.000	37.27	
Sub - X/O	1	4.00	6.500	3.250	41.27	
Drill collar	15	463.08	6.500	2.250	504.35	
Sub - X/O	1	3.06	6.500	2.250	507.41	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Walnut	15	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/17/2007	71	8571	02 Drilling	8.5	\$53,022	\$7,115,091	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 72
 Report Date: 12/18/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	72	Rpt T. Activity:	06 Trips		AFE #:	
Operation Desc:	Pump repairs, 1&2			AFE Total:		
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	70	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8571	Formation:	Kayenta		Total Project Costs:	
Ending Depth(ft):	8578	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	8578	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	7	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Drill 7" W/ Mud motor deferential spiking, unable to drill. Trip out of hole, found mud motor filter was completely plugged with the mud additive "Clean Faze" congealed to a rubber like state. Making it very hard to clean the filter tube. Changed out mud motors, trip in hole, washing and reaming to bottom, lost returns, pulled three stds, Mix and pump high vis and LCM pill. Run three stds, Ream to bottom. Next Day Operations: Regain full returns Check mud motor, Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	4	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8602	15:00	8.60		37	8	14	6/7/9	10.8	0.0	1	0.00	2.0%	98.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
7.5	7.90	0.05	0.00	180.0	2200	600	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0													

Hours Summary (Daily / Cumulative)

Drilling	2.50 / 740	Rotating	5.00 / 775	Trips	14.00 / 235	Circulating	2.50 / 101	Down	0.00 / 83	Other	2.50 / 530
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Drill f 8,571' t 8,578'.	8571	8578	13
8:30	5.50	06	SLM out of hole, no correction.	8578	8578	13
14:00	0.50	22	Change out mud motors.	8578	8578	13
14:30	0.50	07	Service rig	8578	8578	13
15:00	1.50	22	Unplug mud motor filter.	8578	8578	13
16:30	5.00	06	Trip in hole to 8,539'.	8578	8578	13
21:30	2.50	03	Wash and ream f 8,539' t 8,571', lost returns, build volume.	8578	8578	13
0:00	1.00	06	Pull three stds.	8578	8578	13
1:00	2.50	05	Mix and pump high vis, high LCM pill.	8578	8578	13
3:30	2.50	06	Run three stds, Wash and ream to bottom	8578	8578	13
Total:	24.00					

Drilling Data

Hook Load:	210000	Pick Up:	240000	Slack Off:	220000	Over Pull:	30000
ROP:	1.40	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1700	Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0															
			TFA	0.90	Char (I/O/D/O/L/B/G/R)													

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	2829	0	236.5	419	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/18/2007	72	8578	06 Trips	8.6	\$57,751	\$7,172,477	\$7,851,709

Delta Petroleum Corporation

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Tight Hole

Drilling Report

Report No: 73
 Report Date: 12/19/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	73	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drilling	AFE Total:			
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	71	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	8578	Formation:	Kayenta	Total Project Costs:	
Ending Depth(ft):	8854	RKB to MSL:	25.4	RKB to THF:	0
TVD:	8854	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	276	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Drill
 Build volume.
 Drill.
 Note: Pulser not working on "VertiTrak" mud motor.
 Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	5	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8661	16:00	8.70		48	15	16	5/8/9	12.0	0.0	1	0.00	2.0%	98.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Lost	
12.5	7.90	0.00	0.00	2.20	2800	160	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0													

Hours Summary (Daily / Cumulative)

Drilling	21.50 / 762	Rotating	21.50 / 797	Trips	0.00 / 235	Circulating	2.00 / 103	Down	0.50 / 83	Other	0.00 / 530
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Drill f 8,578' t 8,602', Check mud motor deferential pressude	8578	8602	13
10:30	2.00	05	Build mud volume.	8602	8602	13
12:30	0.50	08	Service rig.	8602	8602	13
13:00	17.00	02	Drii f 8,602' t 8,854'.	8602	8854	13
Total:	24.00					

Drilling Data

Hook Load:	220000	Pick Up:	235000	Slack Off:	210000	Over Pull:	20000
ROP:	12.84	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1700	Rotary RPM:	0	Motor RPM:	138	Torque:	0
BHA Hours:	52.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0.90	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	3105	0	260.0	419	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	1	sks	Cedar Fiber	15	sks	Fed Seal	45	sks
Gel	150	sks	Sawdust	15	sks	Soda Ash	15	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/19/2007	73	8854	02 Drilling	8.7	\$65,003	\$7,236,787	\$7,851,709

Delta Petroleum Corporation

Drilling Report



370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Tight Hole

Report No: 74
Report Date: 12/20/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	74	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	TOOH	AFE Total:		AFE DHC:	
Spud Date:	10/9/2007	API Code:	430213009	Daily Costs:	
Days from Spud:	72	Rig Supervisor 1:	Bill Snapp #07-212-4384	This AFE DHC to Date:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE CWC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	Total Project Costs:	
Start Depth(ft):	8854	Formation:	Kayenta	Total w/ Assoc AFEs:	
Ending Depth(ft):	8970	RKB to MSL:	25.4	RKB to THF:	0
TVD:	8970	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	116	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drill, Circulate, run wireline, single-shot survey at 8,770' -3.5 deg. Drill. Run wireline, single-shot survey at 8,862' - 6.0 deg. TOOH.

Visit from BLM, Mr. Knight from Vernal, Ut office and " ED", mining Engineer from Cedar City office. Next Day Operations: Finish trip, drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	6	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8914	17:00	8.90		47	13	12	5/7/10	17.0	0.0	1	0.00	0.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
15.0	8.00	0.10	0.10	1.00	15000	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0													

Hours Summary (Daily / Cumulative)

Drilling	15.00 / 777	Rotating	15.00 / 812	Trips	5.50 / 240	Circulating	1.00 / 104	Down	0.00 / 83	Other	2.50 / 533
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	02	Drill f 8,854' t 8,866'.	8854	8866	13
8:30	1.00	05	Circulate for survey.	8866	8866	13
9:30	1.00	10	Survey at 8,772', 3.5 deg.	8866	8866	13
10:30	6.50	02	Drill f 8,866' t 8,916'.	8866	8916	13
17:00	0.50	07	Service rig.	8916	8916	13
17:30	6.00	02	Drill f 8,916' t 8,970'.	8916	8970	13
23:30	1.00	10	Survey at 8,862', 6 deg.	8970	8970	13
0:30	5.50	06	Build slug, trip out of hole.	8970	8970	13
Total:	24.00					

Drilling Data

Hook Load:	235000	Pick Up:	240000	Slack Off:	220000	Over Pull:	5000
ROP:	7.73	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1800	Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	15.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0															
							TFA	0.90	Char (I/O/D/O/L/B/G/R)									/////

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	3221	0	276.0	419	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Sawdust	15	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/20/2007	74	8970	06 Trips	8.9	\$41,793	\$7,277,542	\$7,851,709

Delta Petroleum Corporation

Drilling Report

DELTA
PETROLEUM CORPORATION

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

Tight Hole

Report No: 75
Report Date: 12/21/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	75	Rpt T. Activity:	07 Lubricate Rig		AFE #:	
Operation Desc:	Drilling 8.5" hole				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	73	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	8970	Formation:	Kayenta		Total Project Costs:	
Ending Depth(ft):	9166	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	9166	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	196	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Trip for mud motor, and bit, hole is in good shape, washed and reamed 75' to bottom.
Drill

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	7	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
8914	17:00	8.90		44	8	9	7/13/19	11.0	0.0	1	0.00	3.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	7.70	0.01	0.01	1.40	2000	120	0	0.00	0.00		0	0.00		0	

Water Lost	LCM	ECD	FL Temp	Remarks
0	6.0	9.0	101	

Hours Summary (Daily / Cumulative)

Drilling	10.00 / 787	Rotating	10.50 / 822	Trips	12.50 / 253	Circulating	0.00 / 104	Down	0.00 / 83	Other	1.00 / 534
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	06	TOOH, change out bit, and MM.	8970	8970	13
10:30	0.50	15	Function test upper, lower pipe rams and blind rams.	8970	8970	13
11:00	8.00	06	Trip in hole, fill pipe at 4,000', break circulation at 8,000'.	8970	8970	13
19:00	0.50	03	Wash 75' to bottom at 8,970'.	8970	8970	13
19:30	10.00	02	Drill f 8970' t 9,166'.	8970	9166	13
5:30	0.50	07	Service rig.	9166	9166	13
Total:	24.00					

Drilling Data

Hook Load:	235000	Pick Up:	240000	Slack Off:	220000	Over Pull:	5000
ROP:	18.67	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1800	Rotary RPM:	0	Motor RPM:	84	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0.90	Char (I/O/D/O/L/B/G/R)	/////										

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	3417	0	286.5	423	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	12	sk	Cedar Fiber	17	sk	Fed Seal	18	sk
Sawdust	20	sk						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/21/2007	75	9166	07 Lubricate Rig	8.9	\$50,618	\$7,328,160	\$7,851,709

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit of CA/Agreement, Name and/or No.
NA - Unit

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Federal #23-44

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
Terry L. Hoffman - 303-575-0323

9. API Well No.
4302130009

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE 1062' FSL & 1073' FEL - Section 23-T33S-R10W

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Well History</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See the attached Weekly Well History from 12/22/07 - 01/16/2008 rig release date.

As of 1/28/08 the rig has been moved off location. The pit will be fenced on four sides and flagged; & a gate will be placed on the access road into location per the request of the BLM.

Well Temporarily Abandoned - FINAL REPORT until any operations resume.

RECEIVED

JAN 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Terry L. Hoffman

Title Regulatory Manager

Signature



Date 01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Delta Petroleum Corporation

Drilling Report

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



CONFIDENTIAL

Report No: 76
 Report Date: 12/22/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	76	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drilling			AFE Tot4l:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	74	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	9166	Formation:	Chinle	Total Project Costs:	
Ending Depth(ft):	9610	RKB to MSL:	25.4	RKB to THF:	0
TVD:	9610	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	444	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Drill.
 BOP drill, day crew ,3 1/2 minutes. Function annular
 Next Day Operations: Drill.
 Strap and drift 7" casing.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166 74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	8	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9348	16 00	8.90		40	9	11	6/11/9		0.0	1	0.00	3.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	9.20	0.60	1.00	1.50	2200	160	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	100												

Hours Summary (Daily / Cumulative)

Drilling	23.50 / 810	Rotating	23.50 / 846	Trips	0.00 / 253	Circulating	0.00 / 104	Down	0.00 / 83	Other	0.50 / 534
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11:00	02	Drill f 9,166' t 9,355'.	9166	9355	13
17:00	0.50	07	Service rig.	9355	9355	13
17:30	12.50	02	Drill f 9,355 t 9,610'.	9355	9610	13
Total:	24.00					

Drilling Data

Hook Load:	230000	Pick Up:	245000	Slack Off:	220000	Over Pull:	15000
ROP:	18.89	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1800	Rotary RPM:	0	Motor RPM:	89	Torque:	0
BHA Hours:	33.50	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
14	9	12/15/2007	8.5	Smith	M616	JW7819	8150	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0.90	Char (I/O/D/O/L/B/G/R)	/////									

Mud Motors

Motor	Size	Brand	Type	Ftg	Cum Ftg	Hrs	Cum Hrs	GPM	MRPM
4	9.5	VERTITRAK	.16 RPG	0	3861	0	310.0	444	0

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	12	sks	Cedar Fiber	10	sks	Fed Seal	30	sks
Lime	16	sks	Sawdust	50	sks	Wallnut	10	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/22/2007	76	9610	02 Drilling	8.9	\$61,132	\$7,389,292	\$7,851,709

Delta Petroleum Corporation

Drilling Report

DELTA

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

CONFIDENTIAL

Report No: 77
Report Date: 12/23/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	77	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	Trip for bit and mud motor.			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	75	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	9610	Formation:	Chinle	Total Project Costs:	
Ending Depth(ft):	9761	RKB to MSL:	25.4	RKB to THF:	0
TVD:	9761	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	151	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drill, made 151' in 15hrs, (Bit made 791' in 48.5hrs, with average of 16.3 ft per hour)
Pulled bit because of penetration rate and like of deferential pressure on mud motor. Found filter screen at motor completely plugged with LCM. Will use different drill pipe sreen system in hopes of lengthen mud motor life.
Trip out of hole, open hole appears to be in good shape.
Next Day Operations Finish trip in hole, drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214 77	13 375	68.00		0.000	12.250	8150 00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	9	Last Inspection:	11/16/2007
Last BOP Drill Date:	12/4/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9733	16:00	8 90		45	13	12	12/15/18	10 0	0 0	1	0 00	3 0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12 5	10 20	0.80	0.20	1.40	1700	280	0	0.00	0.00		0	0 00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	120												

Hours Summary (Daily / Cumulative)

Drilling	15 00 / 825	Rotating	15.00 / 861	Trips	8 50 / 261	Circulating	0 00 / 104	Down	0.00 / 83	Other	0.50 / 535
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5 50	02	Drill f 9,610' t 9,699'.	9610	9699	13
11:30	0.50	07	Service rig.	9699	9699	13
12:00	9.50	02	Drill f 9,699' t 9,761'.	9699	9761	13
21 30	8.50	06	Trip out of hole, change out bit and mud motor.	9761	9761	13
Total:	24 00					

Drilling Data

Hook Load:	240000	Pick Up:	250000	Slack Off:	235000	Over Pull:	10000
ROP:	10.07	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1800	Rotary RPM:	0	Motor RPM:	92	Torque:	0
BHA Hours:	48 50	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torg
15	9	12/21/2007	8 5	Smith	M616	JW7819	0	9761	9761	18731	0 00	41.00	456 9	1800		0	0
Date Out:	12/23/2007	Jets	16 / 16 / 16 / 16 / 16 / 0 / 0 / 0	TFA	1.00	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8 500	0.000	1 00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6 500	2.250	507 48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	6	sks	Lime	15	sks	Sawdust	75	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/23/2007	77	9761	06 Trips	8.9	\$46,530	\$7,435,822	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



DELTA CORPORATION

CONFIDENTIAL

Drilling Report

Report No: 78
 Report Date: 12/24/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	78	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drilling				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	76	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	9761	Formation:	Moenkopi		Total Project Costs:	
Ending Depth(ft):	9770	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	9770	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	9	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Trip in hole, fill pipe at 3,954', Test directional tools, fill pipe at at 7,921'.

Clean mud tanks. (Had 3 to 6ft fill in working mud tanks.)

Build mud volume.

Trip in hole to 9,595', tight place.

Washed and reamed f 9,595' t 9,761'. (166') Had tight spots throughout open hole interval.

Drill.

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	10	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9761	16.00	8.90		45	13	12	12/15/18	10.0	0.0	1	0.00	3.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	10.20	0.80	0.20	1.40	1700	280	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	100												

Hours Summary (Daily / Cumulative)

Drilling	2.50 / 828	Rotating	5.00 / 866	Trips	8.00 / 269	Circulating	0.00 / 104	Down	0.00 / 83	Other	11.00 / 546
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6:00	06	Trip in hole to 7,921'	9761	9761	13
12:00	8:00	22	Clean mud tanks.	9761	9761	13
20:00	3:00	22	Build mud volume.	9761	9761	13
23:00	2:00	06	Trip in hole to 9,595'.	9761	9761	13
1:00	2:50	03	Wash and ream f 9,595' t 9,761'.	9761	9761	13
3:30	2:50	02	Drill f 9,761' t 9,770'.	9761	9770	13
Total:	24.00					

Drilling Data

Hook Load:	240000	Pick Up:	250000	Slack Off:	235000	Over Pull:	10000
ROP:	1.80	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	1800	Rotary RPM:	0	Motor RPM:	88	Torque:	0
BHA Hours:	3.50	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
15	9	12/21/2007	8.5	Smith	M616	JW7819	0	9761	9761	18731	0.00	41.00	456.9	1800		0	0
Date Out	12/23/2007	Jets	16 / 16 / 16 / 16 / 16 / 0 / 0 / 0	TFA	1.00	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										
BHA	16	11	12/23/2007	8.5	Smith	M1616	JX5587	9761	0	0	0.00	0.00	0.0			0	0
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0.90	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Gel	60	sks	Lime	8	sks	Sawdust	40	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/24/2007	78	9770	02 Drilling	8.9	\$39,114	\$7,474,936	\$7,851,709

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Drilling Report

Report No: 79
 Report Date: 12/25/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	79	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drilling.			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	77	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	9770	Formation:	Moenkopi	Total Project Costs:	
Ending Depth(ft):	9900	RKB to MSL:	25.4	RKB to THF:	0
TVD:	9900	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	130	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drilling.
 Returns back over shaker screens at 9,800'.
 Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166 74	8214.77	13.375	68.00		0 000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	11	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9780	17:00	8.60		40	8	6	3/5/7	12.0	0.0	1	0.00	0 0%	1 0%	0 0%	0 0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11 5	11 20	1.80	0.30	0 70	1600	520	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	98												

Hours Summary (Daily / Cumulative)

Drilling	22 50 / 850	Rotating	22 50 / 888	Trips	0 00 / 269	Circulating	0.00 / 104	Down	0 00 / 83	Other	1 50 / 547
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.00	02	Drill f 9,770' t 9,794'	9770	9794	16
16:00	0.50	07	Service rig.	9794	9794	16
16:30	9.00	02	Drill f 9,794' t 9,857'	9794	9857	16
1:30	1.00	10	Survey, .34deg. @ 9,736'	9857	9857	16
2:30	3.50	02	Drill f 9,857' t 9,900'	9857	9900	16
Total:	24 00					

Drilling Data

Hook Load:	240000	Pick Up:	250000	Slack Off:	225000	Over Pull:	10000
ROP:	5.78	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	18500	Rotary RPM:	0	Motor RPM:	93	Torque:	0
BHA Hours:	26.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
16	11	12/23/2007	8.5	Smith	M1616	JX5587	9761	9900	130	130	22.50	22.50	5 8			0	0
Date Out			Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0	TFA	0 90	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8 500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507 48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	16	sks	Lime	47	sks	Sawdust	235	sks
Soda Ash	15	sks	Walnut	94	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/25/2007	79	9900	02 Drilling	8.6	\$62,454	\$7,537,390	\$7,851,709

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Drilling Report

Report No: 80
 Report Date: 12/26/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	80	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drilling @10,125'				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	78	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	9900	Formation:	Moenkopi		Total Project Costs:	
Ending Depth(ft):	10125	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	10125	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	225	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Drill.

Next Day Operations: Drill, bit trip.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	12	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
9865	15.00	8.60		42	9	6	3/4/6	12.0	0.0	1	0.00	0.0%	1.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
1125.0	11.10	1.20	0.30	0.80	1600	520	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	104												

Hours Summary (Daily / Cumulative)

Drilling	23 00 / 873	Rotating	23 00 / 911	Trips	0.00 / 269	Circulating	0.00 / 104	Down	0.00 / 83	Other	1.00 / 548
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	9 00	02	Drill f 9,900' t 9,983'.	9900	9983	16
15:00	0.50	07	Service rig.	9983	9983	16
15:30	7.00	02	Drill f 9,983' t 10,047'.	9983	10047	16
22:30	0.50	07	Service rig.	10047	10047	16
23 00	7.00	02	Drill f 10,047' t 10,125'.	10047	10125	16
Total:	24 00					

Drilling Data

Hook Load:	240000	Pick Up:	280000	Slack Off:	225000	Over Pull:	40000
ROP:	9.78	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	17700	Rotary RPM:	0	Motor RPM:	93	Torque:	0
BHA Hours:	49.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
16	11	12/23/2007	8.5	Smith	M1616	JX5587	9761	10125	355	355	45 50	45.50	7.8			0	0
Date Out		Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0 TFA 0.90 Char (I/O/D/O/L/B/G/R) / / / / / / / /														

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Fed Seal	31	sks	Mica - C	41	sks	Sawdust	75	sks
Walnut	18	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/26/2007	80	10125	02 Drilling	8.6	\$78,475	\$7,615,865	\$7,851,709

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Drilling Report

Report No: 81
 Report Date: 12/27/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	81	Rpt T. Activity:	06 Trips		AFE #:	
Operation Desc:	Trip in hole.				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	79	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	10125	Formation:	Moenkopi		Total Project Costs:	
Ending Depth(ft):	10148	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	10148	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	23	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Drill, made 23' losing deferential pressure on mud motor.
 Trip out of hole. Mud motor filter screen partially plugged, mud motor plugged, and was unable to drain motor, explaining loss of deferential pressure.
 Picked up new motor and bit, trip in hole.
 Fill drill pipe at 4,000'.
 Continue trip in hole.
 Next Day Operations: Finish trip in hole, drill

Casing										
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates			
Last BOP Test:	12/14/2007	Days Since BOP Tested:	13
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008
		Last Inspection:	11/24/2007

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10148	15:00	8.60		42	9	5	3/5/7	12.0	0.0	1	0.00	0.0%		1.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
1125.0	11.00	1.20	0.30	0.80	1600	520	0	0.00	0.00		0	0.00	100/0	0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	100												

Hours Summary (Daily / Cumulative)											
Drilling	3.00 / 876	Rotating	3.00 / 914	Trips	21.00 / 290	Circulating	0.00 / 104	Down	0.00 / 83	Other	0.00 / 548

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3:00	02	Drill f 10,125' t 10,148'.	10125	10148	16
9:00	21:00	06	Trip for Bit and Mud Motor. TIH, fill DP @ 4,000'.	10148	10148	16
Total:	24.00					

Drilling Data							
Hook Load:	240000	Pick Up:	280000	Slack Off:	225000	Over Pull:	40000
ROP:	7.67	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	17700	Rotary RPM:	0	Motor RPM:	93	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits																		
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
16	11	12/23/2007	8.5	Smith	M1616	JX5587	9761	10148	378	378	48.50	48.50	7.8			0	0	
Date Out		12/26/2007	Jets	14 / 14 / 14 / 14 / 14 / 14 / 0 / 0			TFA	0.90	Char (I/O/D/O/L/B/G/R)									/////
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0	
Date Out			Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0			TFA	1.02	Char (I/O/D/O/L/B/G/R)									/////

Drilling Assembly						
Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added								
Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Gel	37	sks	Sawdust	75	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/27/2007	81	10148	06 Trips	8.6	\$53,030	\$7,668,895	\$7,851,709

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Drilling Report

Report No: 82
 Report Date: 12/28/2007



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Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	82	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drill				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	80	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	10148	Formation:	Moenkopi		Total Project Costs:	
Ending Depth(ft):	10342	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	10342	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	194	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Trip in hole to 8,144'.
 Fill drill pipe.
 Trip in hole to 9,921'. (Tight place)
 Ream f 9,921' t 9,938'. Ran 2jts, ream f 9,998' t 10,148'.
 Drill (Reset "Tru-Trac" tool, aprox. 1hr.)
 Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13 3/8	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	14	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10206	16:00	8.60		39	11	12	6/9/12	12 0	0.0	1	0.00	2.0%	1.0%		0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9.90	0.30	0.10	0.80	1600	560	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	98												

Hours Summary (Daily / Cumulative)

Drilling	16 50 / 893	Rotating	18 00 / 932	Trips	4 50 / 295	Circulating	0 50 / 105	Down	0 00 / 83	Other	1 00 / 549
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0 50	06	Trip in hole to 8,144'	10148	10148	16
6:30	0 50	07	Service rig.	10148	10148	16
7:00	0 50	05	Fill drill pipe.	10148	10148	16
7:30	4 00	06	Trip in hole to 9,908'.	10148	10148	16
11:30	1 50	03	Ream f 9,921 to 9,938', ran two jts, ream f 9,998' t 10,148'.	10148	10148	16
13:00	14 00	02	Drill f 10,148' t 10,329'.	10148	10329	16
3:00	0 50	07	Service rig.	10329	10329	16
3:30	2 50	02	Drill f 10,329' t 10,342'.	10329	10342	16
Total:	24 00					

Drilling Data

Hook Load:	240000	Pick Up:	260000	Slack Off:	220000	Over Pull:	20000
ROP:	10.78	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	18900	Rotary RPM:	0	Motor RPM:	96	Torque:	0
BHA Hours:	16.50	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0				TFA	1.02	Char (I/O/D/O/L/B/G/R)									/////

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8 500	0.000	1 00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Bar (Sack)	30	sks	Caustic Soda	11	sks	Gel	49	sks
Sawdust	40	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/28/2007	82	10342	02 Drilling	8 6	\$53,262	\$7,722,157	\$7,851,709

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Drilling Report

Report No: 83
 Report Date: 12/29/2007

CONFIDENTIAL

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	83	Rpt T. Activity:	22 Other	AFE #:	
Operation Desc:	Build mud volume, regain circulation			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	81	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	10342	Formation:	Moenkopi	Total Project Costs:	
Ending Depth(ft):	10651	RKB to MSL:	25.4	RKB to THF:	0
TVD:	10651	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	309	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drill, lost partial returns, build and spot high vis, LCM pill out side of drill string. Stop pumps, build volume.

Next Day Operations: Regain circulation, drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	15	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10454	15.30	8.60		45	10	11	4/6/9	110.0	0 0	1	0 00	0 0%	1.0%		0 0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9.80	0.40	0.10	0.80	1600	560	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	100												

Hours Summary (Daily / Cumulative)

Drilling	21 50 / 914	Rotating	21.50 / 954	Trips	0 00 / 295	Circulating	0 00 / 105	Down	0 00 / 83	Other	2 50 / 552
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	02	Drill f 10,342' t 10,423'.	10342	10423	16
13:30	0.50	07	Service rig.	10423	10423	16
14:00	11.50	02	Drill f 10,423' t 10,614'.	10423	10614	16
1:30	0.50	07	Service rig.	10614	10614	16
2:00	2.50	02	Drill f 10,614' t 10,651'.	10614	10651	16
4:30	1.50	22	Lost partial returns(more than normal), Stop pump, build and spot high vis, LCM pill at bottom of drill string.	10651	10651	16
Total:	24.00					

Drilling Data

Hook Load:	240000	Pick Up:	260000	Slack Off:	240000	Over Pull:	20000
ROP:	14.37	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	18900	Rotary RPM:	0	Motor RPM:	87	Torque:	0
BHA Hours:	38.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tqt Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	15 / 15 / 15 / 15 / 15 / 0 / 0	TFA	1 02	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	11	sks	Gel	110	sks	Mica - C	9	sks
Sawdust	35	sks	Walnut	12	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/29/2007	83	10651	22 Other	8 6	\$36,343	\$7,758,500	\$7,851,709

Delta Petroleum Corporation

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CONFIDENTIAL

Drilling Report

Report No: 84
Report Date: 12/30/2007

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	84	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drilling			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	82	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:
Start Depth(ft):	10903	Formation:	Moenkopi		Total Project Costs:
Ending Depth(ft):	10950	RKB to MSL:	25.4	RKB to THF:	0
TVD:	10950	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	47	Develop To:	12500
Rig Name:	DHS #1	Location Survey:			Abstract:

24-Hour Summary/Remarks: Drill.

Continue to build mud volume. losses moderating at about 8 bbls per hour.

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	16	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
10787	16:00	8.60		39	9	6	3/4/6	14.0	0.0	1	0.00	2.0%	1.0%		0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9.70	0.30	0.10	0.80	1600	280	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	92												

Hours Summary (Daily / Cumulative)

Drilling	22.00 / 936	Rotating	22.00 / 976	Trips	0.00 / 295	Circulating	1.00 / 106	Down	0.00 / 83	Other	1.00 / 553
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	05	Build mud volume.	10651	10651	16
7:00	0.50	07	Service rig.	10651	10651	16
7:30	18.00	02	Drill f 10,651' t 10,903'.	10903	10903	16
1:30	0.50	07	Service rig	10903	10903	16
2:00	4.00	02	Drill f 10,903' t 10,950'.	10903	10950	16
Total:	24.00					

Drilling Data

Hook Load:	240000	Pick Up:	260000	Slack Off:	250000	Over Pull:	20000
ROP:	2.14	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	12000	Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	60.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	15 / 15 / 15 / 15 / 15 / 0 / 0	TFA	1.02	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	2	sks	Cedar Fiber	60	sks	Fed Seal	29	sks
Sawdust	75	sks	Walnut	2	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/30/2007	84	10950	02 Drilling	8.6	\$65,667	\$7,824,167	\$7,851,709

Delta Petroleum Corporation

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Drilling Report

Report No: 85
 Report Date: 12/31/2007

CONFIDENTIAL

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	85	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drilling	AFE Total:		AFE DHC:	
Spud Date:	10/9/2007	API Code:	430213009	Daily Costs:	
Days from Spud:	83	Rig Supervisor 1:	Bill Snapp #07-212-4384	This AFE DHC to Date:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE CWC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	Total Project Costs:	
Start Depth(ft):	10950	Formation:	Moenkopi	Total w/ Assoc AFEs :	
Ending Depth(ft):	11153	RKB to MSL:	25.4	RKB to THF:	0
TVD:	11153	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	203	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Cum Mud Costs:	
				Abstract:	

24-Hour Summary/Remarks: Drill.
 Drilling fluid losses at approximately 20 bph.
 Next Day Operations: Drill, possibly a bit trip

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150 00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	17	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11051	15:00	8.60		46	11	13	4/7/10	11.0	0.0	1	0.00	2.0%	10%		0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9.60	0.30	0.10	0.80	1600	520	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	108												

Hours Summary (Daily / Cumulative)

Drilling	23 00 / 959	Rotating	23 00 / 999	Trips	0.00 / 295	Circulating	0.00 / 106	Down	0 00 / 83	Other	1 00 / 554
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	02	Drill f 10,950' t 10,999'	10950	10999	16
9:30	0.50	07	Service rig.	10999	10999	16
10:00	16.00	02	Drill f 10,999' t 11,126'.	10999	11126	16
2:00	0.50	07	Service rig.	11126	11126	16
2:30	3.50	02	Drill f 11,126' t 11,153'.	11126	11153	16
Total:	24 00					

Drilling Data

Hook Load:	265000	Pick Up:	270000	Slack Off:	260000	Over Pull:	5000
ROP:	8.83	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	12000	Rotary RPM:	0	Motor RPM:	95	Torque:	0
BHA Hours:	83.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0	TFA	1.02	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3 06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	6	sks	Fed Seal	7	sks	Gel	60	sks
Sawdust	150	sks	Wallnut	8	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
12/31/2007	85	11153	02 Drilling	8 6	\$63,705	\$7,887,872	\$7,851,709

Delta Petroleum Corporation

Drilling Report

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

CONFIDENTIAL

Report No: 86
Report Date: 1/1/2008



DELTA CORPORATION

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	86	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drilling				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	84	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	11153	Formation:	Moenkopi		Total Project Costs:	
Ending Depth(ft):	11489	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	11489	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	336	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Drill

Next Day Operations: Drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	18	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11340	16:00	8 60		42	10	13	4/7/10	11.0	0.0	1	0 00	0.0%	10%		0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9 50	0.40	0.10	0.80	1600	520	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	105												

Hours Summary (Daily / Cumulative)

Drilling	23 00 / 982	Rotating	23 00 / 1022	Trips	0.00 / 295	Circulating	0.00 / 106	Down	0.00 / 83	Other	1 00 / 555
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5 50	02	Drill f 11,489' t 11,283'	11153	11283	16
11:30	0.50	07	Service rig.	11283	11283	16
12:00	15.50	02	Drill f 11,283' t 11,471'.	11283	11471	16
3:30	0.50	07	Service rig.	11471	11471	16
4:00	2.00	02	Drill f 11,471 t 11,489'.	11471	11489	16
Total:	24 00					

Drilling Data

Hook Load:	250000	Pick Up:	270000	Slack Off:	235000	Over Pull:	20000
ROP:	14.61	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	12000	Rotary RPM:	0	Motor RPM:	95	Torque:	0
BHA Hours:	116 00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0	TFA	1.02	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0 000	1 00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507 48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Fed Seal	8	sks	Mica	25	sks	Sawdust	75	sks
Soda Ash	1	sks	Walnut	60	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/1/2008	86	11489	02 Drilling	8 6	\$51,444	\$7,939,316	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133

Drilling Report

Report No: 87
 Report Date: 1/2/2008



CONFIDENTIAL

DELTA CORPORATION

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	87	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	Trip out of hole for bit and mud motor			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	85	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	11489	Formation:	Moenkopi	Total Project Costs:	
Ending Depth(ft):	11720	RKB to MSL:	25.4	RKB to THF:	0
TVD:	11720	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	231	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Drill, Mud motor pressured up while drilling at 11,720'.
 Trip out of hole. With eight stds out (10,970') and setting the slips in rotary, the drill pipe collapsed in the slip area of pipe. The eighth stand was backed out and racked in the derrick.
 The damaged joint was picked up and removed from string.
 Continue out of hole.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	19	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11579	14:00	8.60		45	11	14	4/7/11	110	0.0	1	0.00	3.0%	97.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Lost	
11.3	8.80	0.40	0.10	0.80	1200	520	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	115												

Hours Summary (Daily / Cumulative)

Drilling	18.50 / 1001	Rotating	18.50 / 1040	Trips	5.00 / 300	Circulating	0.00 / 106	Down	0.00 / 83	Other	0.50 / 555
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drill f 11,489' t 11,567'.	11489	11567	17
11:30	0.50	07	Service rig.	11567	11567	17
12:00	13.00	02	Drill f 11,567' t 11,720'.	11567	11720	17
1:00	5.00	06	Trip out of hole.	11720	11720	17
Total:	24.00					

Drilling Data

Hook Load:	260000	Pick Up:	280000	Slack Off:	235000	Over Pull:	30000
ROP:	12.49	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	12000	Rotary RPM:	0	Motor RPM:	94	Torque:	0
BHA Hours:	134.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	11720	231	231	18.50	18.50	12.5			0	0
Date Out	1/2/2008	Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0	TFA	1.02	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Gel	75	sks	Sawdust	165	sks	Sodium Bicarb	8	sks
Walnut	60	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/2/2008	87	11720	06 Trips	8.6	\$67,329	\$8,006,645	\$7,851,709

Delta Petroleum Corporation

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Drilling Report

Report No: 88
 Report Date: 1/3/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	88	Rpt T. Activity:	02 Drilling	AFE #:	
Operation Desc:	Drill	API Code:	430213009	AFE Total:	
Spud Date:	10/9/2007	Rig Supervisor 1:	Bill Snapp #07-212-4384	AFE DHC:	
Days from Spud:	86	Rig Supervisor 2:	Bob Wiley 307 212-4384	Daily Costs:	
Field Name:	Unknown	Tool Pusher:	() -	This AFE DHC to Date:	
Sec/Twp/Rng:	23 / 33S / 10W	Formation:	Moenkop	This AFE CWC to Date:	
Start Depth(ft):	11720	RKB to MSL:	25.4	RKB to THF:	0
Ending Depth(ft):	11735	RKB to LMF:	0	RKB to CHF:	0
TVD:	11735	24 Hr. Footage:	15	Develop To:	12500
Rig Company:	DHS	Location Survey:		Cum Mud Costs:	
Rig Name:	DHS #1			Abstract:	

24-Hour Summary/Remarks: Finish trip out of hole, pick up new bit and mud motor.
 Trip in hole to 4,000' fill drill string, trip in hole to 8,000' fill drill string.
 Trip in hole to 11,620', pick up kelly and wash and ream 100' to bottom at 11,720'.
 Program mud motor to communicate surveys.
 Drill.

Next Day Operations. Drill.

Casing										
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates			
Last BOP Test:	12/14/2007	Days Since BOP Tested:	20
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008
		Last Inspection:	11/24/2007

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
11720	14:00	8.60		46	11	14	4/7/11	11.0	0.0	1	0.00	3.0%	97.0%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost		
11.3	8.90	0.40	0.10	0.80	1200	520	0	0.00	0.00		0	0.00		0		

Water Lost				Remarks			
0	6.0	9.0	114				

Hours Summary (Daily / Cumulative)											
Drilling	2.50 / 1003	Rotating	2.50 / 1043	Trips	21.50 / 321	Circulating	0.00 / 106	Down	0.00 / 83	Other	0.00 / 555

Operations										
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run				
6:00	21:50	06	Trip for bit & mud motor	11720	11720	16				
3:30	1:00	20	Program "VertiTrak" mud motor.	11720	11720	16				
4:30	1:50	02	Drill f 11,720' t 11,735'.	11720	11735	16				
Total:	24:00									

Drilling Data						
Hook Load:	260000	Pick Up:	350000	Slack Off:	250000	
ROP:	6.00	Press on Bot:	2160	Press Off Bot:	1800	
WOB:	12000	Rotary RPM:	0	Motor RPM:	0	
BHA Hours:	1.50	Crew Status:	full	Remarks:		
Over Pull:		30000		Kickoff Depth:		0
Torque:		0				0

Daily Bits																		
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
17	12	12/27/2007	8.5	Smith	MA916	JX2184	10148	11720	231	231	18.50	18.50	12.5				0	0
Date Out		1/2/2008	Jets	15 / 15 / 15 / 15 / 15 / 15 / 0 / 0			TFA	1.02	Char (I/O/D/O/L/B/G/R)			////////						
18	13	1/2/2008	12.25	Smith	MA916	JW8596	11720	0	0	0	0.00	0.00	0.0				0	0
Date Out			Jets	16 / 16 / 16 / 15 / 15 / 15 / 0 / 0			TFA	1.11	Char (I/O/D/O/L/B/G/R)			////////						

Drilling Assembly						
Component	Qty	Length	OB Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added									
Item	Qty	Units	Item	Qty	Units	Item	Qty	Units	
Gel	40	sks	Sawdust	40	sks	Walnut	10	sks	

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/3/2008	88	11735	02 Drilling	8.6	\$46,927	\$8,053,572	\$7,851,709

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Drilling Report

Report No: 89
Report Date: 1/4/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	89	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drilling				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	87	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	11735	Formation:	Kaibab		Total Project Costs:	
Ending Depth(ft):	11925	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	11925	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	190	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Drill.

Next Day Operations: Drilling.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13 3/8	68.00		0.000	12 1/2	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	21	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11820	16:30	8.60		41	11	10	4/7/9	11.0	0.0	1	0.00	3.0%	97.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	8.80	0.30	0.10	0.60	700	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	110												

Hours Summary (Daily / Cumulative)

Drilling	23.50 / 1027	Rotating	23.50 / 1066	Trips	0.00 / 321	Circulating	0.00 / 106	Down	0.00 / 83	Other	0.50 / 556
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drill f 11,735 t 11,785'	11735	11785	17
11:30	0.50	07	Service rig.	11785	11785	17
12:00	18.00	02	Drill f 11,785' t 11,925'.	11785	11925	17
Total:	24.00					

Drilling Data

Hook Load:	270000	Pick Up:	340000	Slack Off:	250000	Over Pull:	70000
ROP:	8.09	Press on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	18000	Rotary RPM:	0	Motor RPM:	151	Torque:	0
BHA Hours:	25.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq			
18	13	1/2/2008	12.25	Smith	MA916	JW8596	11720	0	0	0	0.00	0.00	0.0			0	0			
Date Out			Jets	16 / 16 / 16 / 15 / 15 / 15 / 0 / 0													TFA	1.11	Char (I/O/D/O/L/B/G/R)	////////

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	30.82	7.000	0.000	31.82	
Sub - filter	1	5.52	6.875	3.000	37.34	
Sub - X/O	1	4.00	6.500	3.250	41.34	
Drill collar	15	463.08	6.500	2.250	504.42	
Sub - X/O	1	3.06	6.500	2.250	507.48	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	2	sks	Fed Seal	60	sks	Gel	163	sks
Lime	27	sks	Sawdust	195	sks	Soda Ash	26	sks
Walnut	17	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/4/2008	89	11925	02 Drilling	8.6	\$84,655	\$8,138,227	\$7,851,709

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Drilling Report

Report No: 90
 Report Date: 1/5/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	90	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	Trip for mud motor and bit.			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	88	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	11925	Formation:	Kaibab	Total Project Costs:	
Ending Depth(ft):	11949	RKB to MSL:	25.4	RKB to THF:	0
TVD:	11949	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	24	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Drill, unable to keep mud motor deferential. Trip out of hole for bit. While draining mud motor, discovered mud motor shaft appears to be bent. Change out mud motor.

Next Day Operations: Trip in hole, drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13 3/8	68.00		0.000	12 250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	22	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
11946	15:30	8.60		42	10	10	4/7/9	11.0	0.0	1	0.00	0.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	9.20	0.40	0.10	0.70	800	440	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	110												

Hours Summary (Daily / Cumulative)

Drilling	13.00 / 1040	Rotating	13.00 / 1079	Trips	10.00 / 331	Circulating	0.00 / 106	Down	0.50 / 84	Other	0.50 / 556
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Drill f 11,925' t 11,937'	11925	11937	17
11:30	0.50	07	Service rig.	11937	11937	17
12:00	7.50	02	Drill f 11,937' t 11,949'	11937	11949	17
19:30	9.00	06	Trip out of hole.	11949	11949	17
4:30	0.50	08	Repair pull cable on lead tong side.	11949	11949	17
5:00	1.00	06	Finish out of hole.	11949	11949	17
Total:	24.00					

Drilling Data

Hook Load:	270000	Pick Up:	24040000	Slack Off:	250000	Over Pull:	5000
ROP:	1.85	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	18000	Rotary RPM:	0	Motor RPM:	155	Torque:	0
BHA Hours:	38.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
18	13	1/2/2008	12.25	Smith	MA916	JW8596	11720	11949	229	229	0.00	0.00	0.0			0	0
Date Out		1/4/2008	Jets	16 / 16 / 16 / 15 / 15 / 15 / 0 / 0	TFA	1.11	Char (I/O/D/O/L/B/G/R) / / / / / / / /										
19	14	1/5/2008	8.5	Smith	FH28	PG6043	11949	0	0	0	0.00	0.00	0.0			0	0
Date Out			Jets	20 / 20 / 20 / 0 / 0 / 0 / 0 / 0	TFA	0.93	Char (I/O/D/O/L/B/G/R) / / / / / / / /										

Mod Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	5	sks	Fed Seal	39	sks	Gel	42	sks
Lime	6	sks	Sawdust	200	sks	Walnut	10	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/5/2008	90	11949	06 Trips	8.6	\$40,984	\$8,179,211	\$7,851,709

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Drilling Report

Report No: 91
 Report Date: 1/6/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	91	Rpt T. Activity:	02 Drilling		AFE #:	
Operation Desc:	Drilling at 12,000'				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	89	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth (ft):	11949	Formation:	Kaibab		Total Project Costs:	
Ending Depth (ft):	12000	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	12000	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	51	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Change out mud motor and bit, trip in hole, fill drill string at 4,000' and 8,000'. Washed and reamed tight places at 11,184' to 11949'. Drilled from 11,949' to 12,000', 51' in 9 hrs; 5.6 fph. Mud loses down to approximately 10 bph.

Next Day Operations: Drill.

Casing										
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12.250	8150.00	

BOP Test and Inspection Dates			
Last BOP Test:	12/14/2007	Days Since BOP Tested:	23
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008
Last Inspection:	11/24/2007		

Mud Properties																
Depth	Time	Wt In	Wt Out	Vls	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
11949	14:30	8.60		43	10	16	5/9/13	12.0	0.0	1	0.00	2.0%	98.0%			
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost		
13.8	900.00	0.30	0.10	0.60	700	480	0	0.00	0.00		0	0.00		0		
Water Lost	LCM	ECD	FL Temp	Remarks												
0	6.0	9.0	100													

Hours Summary (Daily / Cumulative)											
Drilling	9.00 / 1049	Rotating	14.00 / 1093	Trips	10.00 / 341	Circulating	0.00 / 106	Down	0.00 / 84	Other	0.00 / 556

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10:00	06	Change out MM and bit, trip in hole	11949	11949	17
16:00	5:00	03	Ream tight places.	11949	11949	17
21:00	9:00	02	Drill f 11,949' t 12,000'.	11949	12000	18
Total:	24.00					

Drilling Data							
Hook Load:	280000	Pick Up:	32040000	Slack Off:	250000	Over Pull:	40000
ROP:	3.64	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	20.100	Rotary RPM:	0	Motor RPM:	151	Torque:	0
BHA Hours:	9.00	Crew Status:	full	Remarks:			

Daily Bits																		
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
19	14	1/5/2008	8.5	Smith	FH28	PG6043	11949	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	20/20/20/0/0/0/0/0/0				TFA	0.93	Char (I/O/D/O/L/B/G/R)									////////

Drilling Assembly						
Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	33.50	7.000	0.000	34.50	
Sub - filter	1	5.52	6.875	3.000	40.02	
Sub - X/O	1	4.00	6.500	3.250	44.02	
Drill collar	15	462.68	6.500	2.250	506.70	
Sub - X/O	1	3.06	6.500	2.250	509.76	

Mud Added								
Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	1	sks	Sawdust	30	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/6/2008	91	12000	02 Drilling	8.6	\$47,328	\$8,228,752	\$7,851,709

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Drilling Report

Report No: 92
 Report Date: 1/7/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	92	Rpt T. Activity:	22 Other	AFE #:	
Operation/Desc:	Build mud volume			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	90	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	12002	Formation:	Kaibab	Total Project Costs:	
Ending Depth(ft):	12079	RKB to MSL:	25.4	RKB to THF:	0
TVD:	12079	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	77	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Drill.

Had lost returns throughout day, mixed and pumped sweeps and spotted pills as mixed, never regaining "full" returns. Loses estimated at 1300bbls, with 200 bbls per hr loss from 0400hrs to 0600hrs. Have 50 bbl Calcium/ Carbonate pill w/ Sawdust and Mica spotted at bottom of string while building mud volume.

Next Day Operations: Will control mud loss, drill.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13.375	68.00		0.000	12 250	8150.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	24	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt. In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12014	15:00	8.60		42	11	12	5/10/13	12.4	0.0	1	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	9.30	0.40	0.10	0.70	700	600	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	110												

Hours Summary (Daily / Cumulative)

Drilling	13.50 / 1062	Rotating	13.50 / 1107	Trips	0.00 / 341	Circulating	9.00 / 115	Down	0.00 / 84	Other	1.50 / 558
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Drill f 12,000' t 12,015'	12000	12015	18
7:00	2.00	05	Mix and pump 40 bbl. high Vis, LCM sweep.	12015	12015	18
9:00	1.00	02	Drill f 12,015' t 12,031'.	12015	12031	18
10:00	3.50	05	Mix and spot 50 bbl, high Vis, LCM pill out side drill string.	12031	12031	18
13:30	1.50	02	Drill f 12,031' t 12,037'. (Spot high Vis, LCM pill while drilling.)	12031	12031	18
15:00	3.00	05	Spot 50 bbl high Vis, LCM, 25# /bbl, with no returns. Stop pump, wait.	12031	12031	18
18:00	9.50	02	Drill f 12,037' t 12,077'. (Pump sweeps while drilling.)	12031	12077	18
3:30	0.50	22	Build mud volume.	12077	12077	18
4:00	0.50	02	Drill f 12,077' t 12,079'.	12079	12079	18
4:30	0.50	05	Mix and spot 50 bbl high vis, LCM Calcium/Carbonate pill.	12079	12079	18
5:00	1.00	22	Build mud volume..	12079	12079	18
Total:	24.00					

Drilling Data

Hook Load:	280000	Pick Up:	32040000	Slack Off:	250000	Over Pull:	40000
ROP:	5.70	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	10000	Rotary RPM:	0	Motor RPM:	124	Torque:	0
BHA Hours:	22.00	Crew Status:	full	Remarks:			

Daily BHA

BHA Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torg	
19 14	1/5/2008	8.5	Smith	FH28	PG6043	11949	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	20 / 20 / 20 / 0 / 0 / 0 / 0 / 0			TFA	0.93	Char (I/O/D/O/L/B/G/R)									/////

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Motor - steerable	1	33.50	7.000	0.000	34.50	
Sub - filter	1	5.52	6.875	3.000	40.02	
Sub - X/O	1	4.00	6.500	3.250	44.02	
Drill collar	15	462.68	6.500	2.250	506.70	
Sub - X/O	1	3.06	6.500	2.250	509.76	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	6	sks	Gel	64	sks	Lime	8	sks
Mica	25	sks	Sawdust	210	sks	Soda Ash	4	sks
Walnut	30	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/7/2008	92	12079	22 Other	8.6	\$51,612	\$8,282,275	\$7,851,709

Delta Petroleum Corporation

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Drilling Report

Report No: 93
Report Date: 1/8/2008

WELL INFORMATION SYSTEM

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	93	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	Finish out of hole			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	91	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	12079	Formation:	Toroweap	Total Project Costs:	
Ending Depth(ft):	12094	RKB to MSL:	25.4	RKB to THF:	0
TVD:	12094	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	15	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Intermediate	12/11/2007	8166.74	8214.77	13 3/8	68.00		0.000	12 250	8150 00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	25	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	14:00	8.60		39	6	8	3/5/6	12.6	0.0	1	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
12.5	9.20	0.20	0.10	0.80	600	200	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	96												

Hours Summary (Daily / Cumulative)

Drilling	2.00 / 1064	Rotating	2.00 / 1109	Trips	11.00 / 352	Circulating	6.00 / 121	Down	0.00 / 84	Other	5.00 / 563
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3:00	22	Build mud volume after spotting high Vis. LCM pill	12079	12079	18
9:00	1:50	02	Drill f 12,079' t 12,091'. Lost returns.	12079	12091	18
10:30	2:00	22	Spot pill with little returns at bottom of drill string.	12091	12091	18
12:30	2:00	05	Wait one hour, attempt to circulate with little returns. Spot pill.	12091	12091	18
14:30	2:00	05	Wait one hour, regain partial returns. (Approx. 60%)	12091	12091	18
16:30	0:50	02	Drill f 12,091' t 12,094'. (TD)	12091	12094	19
17:00	2:00	05	Circulate hole clean at 72 spm w/ 80 bbls loss per hr.	12094	12094	18
19:00	11:00	06	Trip out of hole to log.	12094	12094	18
Total:	24.00					

Drilling Data

Hook Load:	280000	Pick Up:	3200000	Slack Off:	260000	Over Pull:	40000
RQP:	7.50	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	10000	Rotary RPM:	0	Motor RPM:	124	Torque:	0
BHA Hours:	24.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
19	14	1/5/2008	8.5	Smith	FH28	PG6043	11949	12094	3	3	0.50	0.50	6.0				0	0
Date Out	1/7/2008	Jets	20 / 20 / 20 / 0 / 0 / 0 / 0 / 0	TFA	0.93	Char (I/O/D/Q/L/B/G/R)	/ / / / / / / /											

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	10	sks	Gel	56	sks	Sawdust	235	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/8/2008	93	12094	06 Trips	8.6	\$51,456	\$8,333,731	\$7,851,709

Delta Petroleum Corporation

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CONFIDENTIAL

Drilling Report

Report No: 94
 Report Date: 1/9/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	94	Rpt T. Activity:	03 Reaming		AFE #:	
Operation Desc:					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	92	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	12094	Formation:	Toroweap		Total Project Costs:	
Ending Depth(ft):	12094	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Rig down VertiTrak tools.
 Rig up Baker Hughes wireline, Run #1: Compensated Eutron, Density, Orientation, Acoustic, HD Induction tool, and Gamma Ray. Tool length 131'. Was unable to go below 9,826' with tool. Logged up from that depth. Shortened tool to 45' and was unable to go below 9,597'. Pull out of hole, rig down Baker wireline.
 Make repairs to rig block and derrick lights.
 Trip in hole to bridge at 9,597'
 Ream this area repeatedly, still unable to get by this spot without pump and rotatory.
 Next Day Operations: Finish reaming to bottom, run open hole logs.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0.00	0.00	0.000	0.00			0.000	0.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	26	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	14:30	8.60		35	4	6	3/4/5	12.8	0.0	1	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
10.0	8.30	0.20	0.10	0.80	600	280	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	78												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 1064	Rotating	2.00 / 1111	Trips	7.00 / 359	Circulating	0.00 / 121	Down	3.50 / 87	Other	11.50 / 574
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	22	Rig down "VertiTrak" equipment.	12094	12094	18
6:30	10.50	11	Using Baker Hughes, unable to log below 9,826' w/ 131' tools, shorten tool length to 45' was unable to go below 9,597'. Rig down Baker wireline.	12094	12094	18
17:00	1.00	08	Attempt to unlock block, make repairs.	12094	12094	18
18:00	0.50	07	Service rig.	12094	12094	18
18:30	2.50	08	Attempt to unlock/lock block, make repairs to derrick lighting.	12094	12094	18
21:00	7.00	06	Trip in hole to 9,597'	12094	12094	18
4:00	2.00	03	Wash and ream "Bridge" at 9,597'.	12094	12094	18
Total:	24.00					

Drilling Data

Hook Load:	280000	Pick Up:	3200000	Slack Off:	260000	Over Pull:	40000
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	10000	Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	1	sks	Gel	130	sks	Sawdust	50	sks
Walnut	20	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/9/2008	94	12094	03 Reaming	8.6	\$44,407	\$8,378,138	\$7,851,709

Delta Petroleum Corporation

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Drilling Report

Report No: 95
 Report Date: 1/10/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	95	Rpt T. Activity:	03 Reaming		AFE #:	
Operation Desc:					AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	93	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth (ft):	12094	Formation:	Toroweap		Total Project Costs:	
Ending Depth (ft):	12094	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	12094	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Wash and ream.

Start reaming after setting down at 9,597', was able to run 12stds from 10,210 to 11,722'.
 Continue to ream, work tight hole at 11,652'

Received call from Mr. Randy Knight of the BLM on 01/09/2008 for up date on rig activity and progress.

Next Day Operations: Finish weaming to bottom at 12,094', circulate hole clean, trip out of hole to log

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0 00	0 00	0 000	0 00			0 000	0 00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	27	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	16:00	8.60		40	8	11	4/6/7	10.4	0 0	1	0 00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11 3	9.00	0 20	0 10	0 70	600	160	0	0 00	0 00		0	0 00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9 0	94												

Hours Summary (Daily / Cumulative)

Drilling	0 00 / 1064	Rotating	24 00 / 1135	Trips	0 00 / 359	Circulating	0 00 / 121	Down	0 00 / 87	Other	0 00 / 574
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6 00	24 00	03	Wash and ream from 9,597' to 11,652'	12094	12094	19
Total:	24 00					

Drilling Data

Hook Load:	280000	Pick Up:	3200000	Slack Off:	260000	Over Pull:	40000
ROP:	0 00	Press on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:	10000	Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0 00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	0	0	0	0 00	0 00	0 0			0	0	
Date Out		Jets	32 / 32 / 32 / / / 10 / 0 / 0				TFA	3.16	Char. (I/O/D/O/L/B/G/R) / / / / / / / /									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Bit - PDC - fixed cutter	1	1.00	8.500	0.000	1.00	
Drill collar	15	463.08	6.875	3.000	464.08	
Sub - X/O	1	4 00	0.000	0.000	468 08	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	3	sks	Fed Seal	50	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/10/2008	95	12094	03 Reaming	8 6	\$39,255	\$8,423,026	\$7,851,709

Delta Petroleum Corporation

Drilling Report

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Report No: 97
Report Date: 1/12/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	97	Rpt. Activity:	19 Fishing		AFE #:	
Operation Desc:	Wash tool joint at top of fish, circulate.				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	95	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twr/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	12094	Formation:	Toroweap		Total Project Costs:	
Ending Depth(ft):	12094	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs:
TVD:	12094	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Using Baker Atlas establish freepoint, back off 5" drill pipe at 9,093'. Circulate hole clean, trip out of hole. Pick up fishing tools, trip in hole to top of fish. Circulate drill pipe box clean at top of fish. Next Day Operations: Space out, set down into top of fish to run log through 5" drill pipe. Run log Screw into fish, jar fish loose

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0.00	0.00	0 000	0 00			0 000	0 00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	29	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	16:00	8.60		47	12	16	6/12/0	12.8	0.0	1	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
11.3	9.10	0.20	0.10	0.70	600	440	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	84												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 1064	Rotating	0.00 / 1135	Trips	17.00 / 376	Circulating	1.50 / 122	Down	0.00 / 87	Other	5.50 / 604
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	19	Using Baker Atlas, Free point and back off 5" DP at 9,093'.	12094	12094	19
10:30	1.50	05	Circulate hole clean, condition mud.	12094	12094	19
12:00	5.50	06	SLM out of hole.	12094	12094	19
17:30	0.50	07	Service rig.	12094	12094	19
18:00	11.50	06	Pick up fishing tools, TIH, to top of fish at 9,093'.	12094	12094	19
5:30	0.50	19	Wash tool jt. at top of fish.	12094	12094	19
Total:	24.00					

Drilling Data

Hook Load:		Pick Up:		Slack Off:		Over Pull:	
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	32 / 32 / 32 / / / 0 / 0 / 0				TFA	3.16	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /								

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Extension sub (Overshot)	1	3.85	6.250	2.250	3.85	
Jar	1	32.25	6.500	2.500	36.10	
Sub - X/O	1	1.81	6.250	2.250	37.91	
Drill collar	9	262.51	6.250	3.000	300.42	
Running tool	1	13.30	6.250	2.250	313.72	Energizer
Sub - X/O	1	1.59	6.250	2.250	315.31	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	3	sks	Gel	29	sks			

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/12/2008	97	12094	19 Fishing	8.6	\$61,768	\$8,659,856	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
 Denver, CO 80202
 (303) 293-9133



CONFIDENTIAL

Drilling Report

Report No: 98
 Report Date: 1/13/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	98	Rpt T. Activity:	19 Fishing	AFE #:	
Operation Desc:	Run free point			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	96	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	12094	Formation:	Toroweap	Total Project Costs:	
Ending Depth(ft):	12094	RKB to MSL:	25.4	RKB to THF:	0
TVD:	12094	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Unable to get wireline logging tools into top of fish, jared on fish, no movement
 Ran repeat Gamma Ray log from 9,345' -8,650' Jared on fish, was able to recover 120'.
 Using Baker Hughes made spud bar run, free point fish at 9,472'.

Next Day Operations: Back off at 9,472', trip out hole, lay down recovered fish and fishing tools Trip in hole open ended

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0 00	0 00	0.000	0.00			0.000	0.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	30	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	15:30	8.60		41	8	9	4/8/12	12.0	0 0	2	0 00	2.0%	98 0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
10.0	9.90	0.30	0.20	0 80	600	360	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	80												

Hours Summary (Daily / Cumulative)

Drilling	0 00 / 1064	Rotating	0.00 / 1135	Trips	0 00 / 376	Circulating	1.00 / 123	Down	0 00 / 87	Other	23 00 / 627
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6 00	1 00	05	Circulate and wash top of fish, screw into top of fish	12094	12094	19
7:00	4.00	11	Using Baker Atlas, unable to get wire line tools into top of fish	12094	12094	19
11:00	0.50	19	Torque into and work stuck pipe.	12094	12094	19
11:30	3.50	11	Using Baker Atlas run Gamma Ray log f 9,354' t 8,650'.	12094	12094	19
15:00	2.50	19	Jar and work stuck pipe.	12094	12094	19
17:30	0.50	07	Service rig.	12094	12094	19
18:00	7.00	19	Jar and work fish up hole from 9,093' to 8,973', 120'.	12094	12094	19
1 00	5.00	19	Using Baker Atlas, run spudder bar to 11,050' in fish. Determined fish free at 9,472'	12094	12094	19
Total:	24 00					

Drilling Data

Hook Load:		Pick Up:		Slack Off:		Over Pull:	
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	0	0	0	0 00	0 00	0.0			0	0
Date Out		Jets	32 / 32 / 32 / / / 0 / 0 / 0	TFA	3.16	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /										

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Extension sub (Overshot)	1	3 85	6 250	2 250	3 85	
Jar	1	32.25	6.500	2.500	36.10	
Sub - X/O	1	1.81	6.250	2.250	37.91	
Drill collar	9	262.51	6.250	3.000	300.42	
Running tool	1	13.30	6.250	2.250	313.72	Energizer
Sub - X/O	1	1 59	6.250	2.250	315 31	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Caustic Soda	5	sks	Gel	30	sks	Lime	2	sks
Sawdust	20	sks						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/13/2008	98	12094	19 Fishing	8 6	\$99,587	\$8,759,443	\$7,851,709

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

CONFIDENTIAL

Report No: 99
Report Date: 1/14/2008



DELTA PETROLEUM CORPORATION

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	99	Rpt T. Activity:	06 Trips	AFE #:	
Operation Desc:	Circulate at top of fish.			AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009	AFE DHC:	
Days from Spud:	97	Rig Supervisor 1:	Bill Snapp #07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley 307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -	This AFE CWC to Date:	
Start Depth(ft):	12094	Formation:	Toroweap	Total Project Costs:	
Ending Depth(ft):	12094	RKB to MSL:	25.4	RKB to THF:	0
TVD:	12094	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	DHS	24 Hr. Footage:	0	Develop To:	12500
Rig Name:	DHS #1	Location Survey:		Abstract:	

24-Hour Summary/Remarks: Back off fish at 9,473', Circulate hole clean, trip out of hole torquing each connecting Lay down fishing tools and fish.
Trip in hole open ended to top of fish at 9,473'.
Next Day Operations: Spot 200' cement plug at top of fish (9,473' to 9,273') and 200' plug in and out of intermediate casing at 8,041 to 8,241'
Lay down drill string.
Nipple down BOPS'.
Install "Blind flange" (11" 10,000) on well head.
Release rig.
Rig down

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0.00	0.00	0.000	0.00			0.000	0.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	31	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	13:00	8.60		42	10	13	4/7/12	12.8	0.0	2	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
10.0	9.00	2.00	0.10	0.60	600	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	84												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 1064	Rotating	0.00 / 1135	Trips	16.00 / 392	Circulating	4.00 / 127	Down	0.00 / 87	Other	4.00 / 631
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4:00	19	Using Baker atlas back off fish at 9,473'	12094	12094	19
10:00	2:00	05	Circulate hole clean.	12094	12094	19
12:00	10:00	06	Trip out of hole, torque each connection, lay down fishing tools and fish.	12094	12094	19
22:00	4:50	06	SLM in hole open ended to 7,942'.	12094	12094	19
2:30	2:00	05	Circulate over hole.	12094	12094	19
4:30	1:50	06	Trip in hole, wash to top of fish at 9,473'.	12094	12094	19
Total:	24.00					

Drilling Data

Hook Load:		Pick Up:		Slack Off:		Over Pull:	
ROP:	0.00	Pres on Bot:	2160	Press-Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	0	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	32 / 32 / 32 / / / 0 / 0 / 0				TFA	3.16	Char (I/O/D/O/L/B/G/R)									

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Extension sub (Overshot)	1	3.85	6.250	2.250	3.85	
Jar	1	32.25	6.500	2.500	36.10	
Sub - X/O	1	1.81	6.250	2.250	37.91	
Drill collar	9	262.51	6.250	3.000	300.42	
Running tool	1	13.30	6.250	2.250	313.72	Energizer
Sub - X/O	1	1.59	6.250	2.250	315.31	

Mud Added

Item	Qty	Units	Item	Qty	Units	Item	Qty	Units
Bar (Sack)	16	sks	Caustic Soda	3	sks	Gel	3	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/14/2008	99	12094	06 Trips	8.6	\$142,106	\$8,900,972	\$7,851,709

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CONFIDENTIAL

Drilling Report

Report No: 100
 Report Date: 1/15/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	100	Rpt T. Activity:	13 Wait on Cement			AFE #:
Operation Desc:	Wait on cement					AFE Total:
Spud Date:	10/9/2007	API Code:	430213009			AFE DHC:
Days from Spud:	98	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -			This AFE CWC to Date:
Start Depth(ft):	10691	Formation:				Total Project Costs:
Ending Depth(ft):	7870	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	7870	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	-2821	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:				Abstract:

24-Hour Summary/Remarks: Wait on cementers, Using Schlumberger, mixed and spotted 79 sks "G" cement, mixed at 15.8ppg, from 9473' to 9,273'.
 Pulled bottom of drill string to 8,241'.
 Mixed and spotted 86sks "G" cement, mixed at 15.8ppg, from 8,241 to 7,991.
 Wait on cement 4hrs.
 Trip in hole, tag soft cement (?) at 7,870', firm cement at 8,137 (Bottom of 9.875, intermediate is 8,141')
 Temp. @ 9,826', 194.1 deg.
 PBD 7,870'

Next Day Operations: Wait on cement an additional 4hrs, attempt to tag top of cmt, spot another plug if needed, Lay down drill string.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0.00	0.00	0.000	0.00			0.000	0.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	32	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	11:45	8.60		43	9	14	4/7/13	14.0	0.0	2	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
10.0	9.00	0.20	0.10	0.70	600	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	78												

Hours Summary (Daily / Cumulative)

Drilling	0.00 / 1064	Rotating	0.00 / 1135	Trips	1.50 / 394	Circulating	0.00 / 127	Down	0.00 / 87	Other	22.50 / 653
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	16.00	22	Circulate, wait on cementers	12094	12094	19
22:00	1.50	22	Using Schlumberger mix and pump 79sks "G" cmt and spotcmt plug f 9,473 t 9,273'	12094	9273	19
23:30	0.50	06	Pull bottom of DP to 8,241'.	9273	9273	19
0:00	1.00	22	Mix and pump 86sks "G" cmt. Mixed at 15.8ppg. f 8,241' t 7,991' (calculated)	7870	7870	19
1:00	4.00	13	Wait on cement.	7870	7870	19
5:00	1.00	06	Trip in hole, tag firm cement at 8,137'.	7870	7870	20
Total:	24.00					

Drilling Data

Hook Load:		Pick Up:		Slack Off:		Over Pull:	
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	7870	0	0	0.00	0.00	0.0			0	0	
Date Out		Jets	32 / 32 / 32 / / / 0 / 0 / 0				TFA	3.16	Char (I/O/D/O/L/B/G/R)	/ / / / / / / /								

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Extension sub (Overshot)	1	3.85	6.250	2.250	3.85	
Jar	1	32.25	6.500	2.500	36.10	
Sub - X/O	1	1.81	6.250	2.250	37.91	
Drill collar	9	262.51	6.250	3.000	300.42	
Running tool	1	13.30	6.250	2.250	313.72	Energizer
Sub - X/O	1	1.59	6.250	2.250	315.31	

Mud Added

Item	Qty	Units	Item	Qty	Units
Caustic Soda	3	sks	Gel	14	sks

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/15/2008	100	7870	13 Wait on Cement	8.6	\$39,543	\$8,937,913	\$7,851,709

Delta Petroleum Corporation

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133



CONFIDENTIAL

Drilling Report

Report No: 101
Report Date: 1/16/2008

Well Name: Federal 23-44

Surface Location: 1062 FSL, 1073 FEL / Bottom Hole Location: 1062 FSL, 1073 FEL - Iron, UT

Report No:	101	Rpt T. Activity:	01 Rig Up & Rig Down		AFE #:	
Operation Desc:	Rig down				AFE Total:	
Spud Date:	10/9/2007	API Code:	430213009		AFE DHC:	
Days from Spud:	99	Rig Supervisor 1:	Bill Snapp	#07-212-4384	Daily Costs:	
Field Name:	Unknown	Rig Supervisor 2:	Bob Wiley	307 212-4384	This AFE DHC to Date:	
Sec/Twn/Rng:	23 / 33S / 10W	Tool Pusher:	() -		This AFE CWC to Date:	
Start Depth(ft):	7868	Formation:			Total Project Costs:	
Ending Depth(ft):	7869	RKB to MSL:	25.4	RKB to THF:	0	Total w/ Assoc AFEs :
TVD:	7869	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:
Rig Company:	DHS	24 Hr. Footage:	1	Develop To:	12500	Cum Mud Costs:
Rig Name:	DHS #1	Location Survey:			Abstract:	

24-Hour Summary/Remarks: Pull 7 stds after checking cement plug, finding first indication of firm cement at 8,137'.
Wait on cement, trip in tagging firm cement at 7,869'.
Notify BLM of cement top, lay down drill string.
Start nipple down BOPS'.
PBSD: 7,869'

Release rig at 0600hrs 01/16/2008, BW

Next Day Operations: Clean mud tanks, remove mud products off location, release rental equipment.
Make rig ready to move.
Rig down.

Casing

Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	11/13/2007	0.00	0.00	0.000	0.00			0.000	0.00	

BOP Test and Inspection Dates

Last BOP Test:	12/14/2007	Days Since BOP Tested:	33	Last Inspection:	11/24/2007
Last BOP Drill Date:	12/22/2007	BOP Test Due:	1/14/2008		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
12094	11:45	8.60		43	9	14	4/7/13	14.0	0.0	2	0.00	2.0%	98.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
10.0	9.00	0.20	0.10	0.70	600	400	0	0.00	0.00		0	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	6.0	9.0	78												

Hours Summary (Daily / Cumulative)

Drilling	0 00 / 1064	Rotating	0 00 / 1135	Trips	13 00 / 407	Circulating	0 00 / 127	Down	0 00 / 87	Other	11 00 / 664
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Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0 00			7869	7870	20
6:00	0.50	06	Pull 7stds.	7870	7870	20
6:30	3.00	13	Circulate drill pipe clean, wait on cement.	7870	7870	20
9:30	0.50	06	Trip in to top of firm cement at 7,869'.	7870	7870	20
10:00	12.00	06	Lay down drill string.	7870	7870	20
22:00	0.50	22	Pull wear bushing.	7870	7870	20
22:30	1.00	22	Rig down lay down truck.	7870	7870	20
23:30	6.50	01	Nipple down BOPS'.	7869	7869	20
Total:	24.00					

Drilling Data

Hook Load:		Pick Up:		Slack Off:		Over Pull:	
ROP:	0.00	Pres on Bot:	2160	Press Off Bot:	1800	Kickoff Depth:	0
WOB:		Rotary RPM:	0	Motor RPM:	0	Torque:	0
BHA Hours:	0.00	Crew Status:	full	Remarks:			

Daily Bits

BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
20	15	1/9/2008	8.5	Smith	FH28	PG6043-	12094	7869	0	0	0.00	0.00	0.0			0	0
Date Out		Jets	32 / 32 / 32 / / / 0 / 0 / 0			TFA	3.16	Char (I/O/D/O/L/B/G/R)			/ / / / / / / /						

Drilling Assembly

Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks
Extension sub (Overshot)	1	3.85	6.250	2.250	3.85	
Jar	1	32.25	6.500	2.500	36.10	
Sub - X/O	1	1.81	6.250	2.250	37.91	
Drill collar	9	262.51	6.250	3.000	300.42	
Running tool	1	13.30	6.250	2.250	313.72	Energizer
Sub - X/O	1	1.59	6.250	2.250	315.31	

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
1/16/2008	101	7869	01 Rig Up & Rig Down	86	\$42,486	\$8,982,681	\$7,851,709

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Delta Petroleum Corp Today's Date: 04/21/2008

Well: Federal 23-44 33S 10W 23 API Number: 4302130009 Drilling Commenced: 10/09/2007

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300-Denver, CO 80202

3b. Phone No. (include area code)
303-575-0397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE 1062'FSL & 1073'FEL-Section 23-T33S-R10W

7. If Unit of CA/Agreement, Name and/or No.
NA-Unit

8. Well Name and No.
Federal 23-44

9. API Well No.
43021300089

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, UT

CONFIDENTIAL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

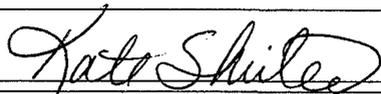
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspended Drlg.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>due to Raptor Stips</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Delta Petroleum Corporation will resume drilling operations once the raptor nesting habitat stipulation lifts on August 31st, 2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kate Shirley

Title Regulatory Technician

Signature 

Date 05/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 13 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 28 2008
DIV OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA

CONFIDENTIAL

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NA
2. Name of Operator Delta Petroleum Corporation		8. Well Name and No. Federal 23-44
3a. Address 370 17th Street, Suite 4300-Denver, CO 80202	3b. Phone No. (include area code) 303-575-0397	9. API Well No. 4302130009
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE SE 1062' FSL & 1073' FEL- Section 23-T33S-R10W		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Iron County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Comp. Procedures</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Delta Petroleum Corporation is proposing that we set a CIBP at 7,600' with a 50' cap of cement. We will then test the Navajo formation with perfs ranging from 6,608' to 7,525'. If Delta encounters water that will make this formation unproductive we will then notify the BLM and Utah Division of Oil, Gas, & Mining of our plans with the Twin Creek. We are planning to start this procedure once the raptor nesting habitat stipulations lift on August 31st, 2008.

COPY SENT TO OPERATOR

Date: 8-14-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kate Shirley

Title Regulatory Technician

Signature 

Date 07/24/2008

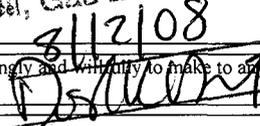
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
8/12/08
By: 

Federal Approval Of This
Action Is Necessary

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-82512

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No. Federal 23-44

9. API Well No. 4302130009

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Iron County, Utah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-575-0327

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- Set a cement retainer @ 4,950'+/- and squeeze perforations at 5,011-26' with 100 sxs of cement. Cap retainer with 50' of cement.
- Load 9 7/8" casing with 8.5#-9# mud.
- Cut off 9 7/8" casing @ 4500'+/- and pull same.
- Set a 100' cement plug inside the 9 7/8" casing stub and another 100' plug above the 9 7/8" casing stub.
- Set a 100' cement plug below the 13 3/8" surface casing shoe (13 3/8" surface casing shoe @ 3,998') and another 100' cement plug above the surface casing shoe.
- Set a 100' cement plug @ 2,000' inside the 13 3/8" surface casing.
- Set a 25' cement plug at the surface inside the 13 3/8' surface casing.
- Cut off surface casing head 6' below the surface and well a plate on it.
- Install 6' dry hole maker.

COPY SENT TO OPERATOR

Date: 11.26.2008

Initials: KS

RECEIVED

NOV 24 2008

Note: Notify Al McKee at the BLM Utah office at least 24 hours before P&A operations commence.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Wayne Wise Title: Operations Engineer

Signature Wayne Wise Date 11/16/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Pet-Eng. Date 11/24/08

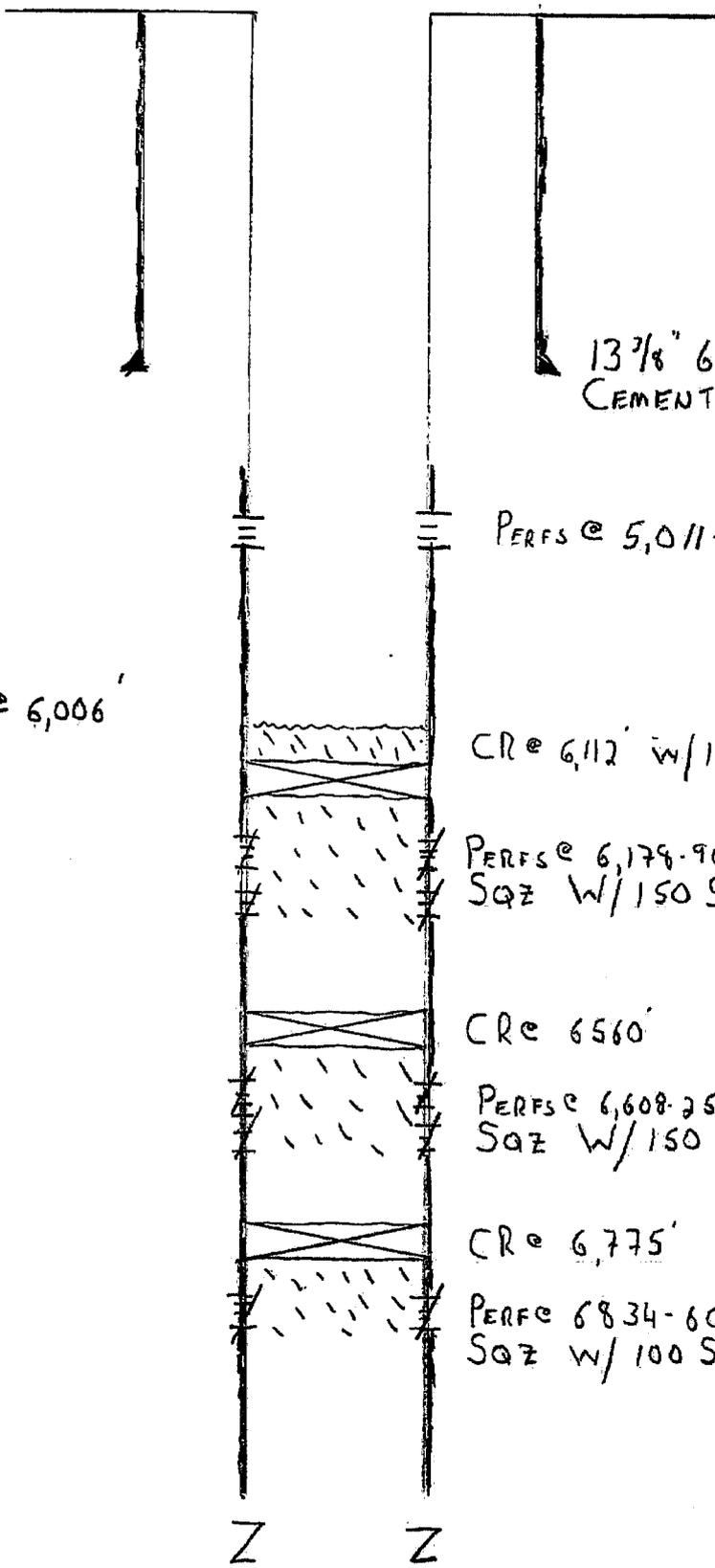
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office DOGm Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) * Need Completion/recompletion daily reports and Form 8 well completion report submitted immediately.

FEDERAL 23-44
UTU-82512
API# 4302130008

13-782 500 SHEETS FULLER 5 SQUARE
42-281 50 SHEETS EYE-EASE 5 SQUARE
42-384 100 SHEETS EYE-EASE 5 SQUARE
42-385 100 SHEETS EYE-EASE 5 SQUARE
42-382 100 RECYCLED WHITE 5 SQUARE
42-392 200 RECYCLED WHITE 5 SQUARE
42-393 200 RECYCLED WHITE 5 SQUARE
MADE IN U.S.A.



13 7/8" 68' CASING @ 3,978'
CEMENT CIRCULATED

PERFS @ 5,011-26'

PBD @ 6,006'

CR @ 6,112' W/100' CAP

PERFS @ 6,179-90 + 6,209-20'
SQZ W/150 SACKS

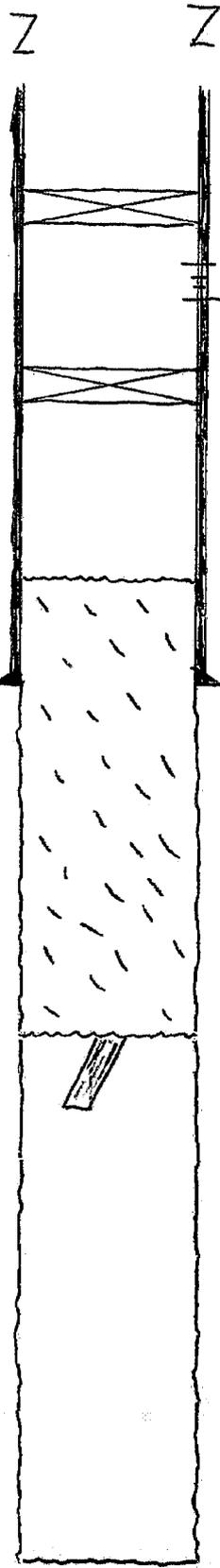
CR @ 6560'

PERFS @ 6,608-25 + 6663-71'
SQZ W/150 SACKS

CR @ 6,775'

PERFS @ 6834-60'
SQZ W/100 SACKS

Z Z



PBD @ 7,440'

PBD @ 7,580'

INITIAL PBD @ 7,869'
CEMENT PLUG @ 7,869 - 9,473

CIBP @ 7,490' w/ 50' CAP

PERFS @ 7,514-25'

CIBP @ 7,600' w/ 20' CAP

9 7/8" 62.8# CASING @ 8,150'
CEMENTED W/ 1,065 SACKS

BHA FISH @ 9,473 - 9,597'

TD @ 12,094'

13-782 600 SHEETS FULLER 5 SQUARE
 42-381 50 SHEETS EVE CASE 5 SQUARE
 42-382 100 SHEETS EVE CASE 5 SQUARE
 42-383 100 SHEETS EVE CASE 5 SQUARE
 42-384 100 SHEETS EVE CASE 5 SQUARE
 42-385 100 RECYCLED WHITE 5 SQUARE
 42-386 200 RECYCLED WHITE 5 SQUARE
 Made in U.S.A.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. UTU-026
6. If Indian, Allottee or Tribe name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NA - Unit
2. Name of Operator Delta Petroleum Corporation		8. Well Name and No. Federal #23-44
3a. Address 370 17th St., Suite 4300 - Denver, CO 80202	3b. Phone No. (include area code) 303-293-9133	9. API Well No. 4302130009
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE SE 1062' FSL & 1073' FEL - Section 23-T33S-R10W		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Well History</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See the attached Weekly Well History from 8/12/2008 - 12/19/2008.

Current Status: P&A'd

- 8/13/08- Set CIBP @ 7,600', dump bail cement on top of CIBP, TOC @ 7,580'
 - 8/21/08- Set CIBP @ 7,490', dump bail 50' of cement on top of CIBP
 - 8/24/08- Pumped 50 sx of 14.2 ppg rfc cement and 50 sx of 13.5 ppg TXI cement- pumping into perfs 6,875' and circulated out of perfs 6,808'
 - 8/25/08- Set CIBP @ 6,700', pumped 50 sx of 14.2 ppg rfc and 50 sx TXI pumping into 6,690' perfs and circulated out 6,592' perfs, squeeze off.
 - 9/4/08- Set retainer @ 6,504' and pump 100 sx of cement, drill through retainer, CIBP, and cement to 6,916'.
 - 9/10/08 - 9/17/08- Perforate well, test zone 3 in the Navajo formation
 - 9/18/08- Pump 62 bbls of cement and 150 sx of Class G cement through retainer @ 6,756' to squeeze perfs
 - 9/26/08- Pump 50 sx Thixotropic cmt, 100 sx Pozmix cmt through retainer @ 6,220' to squeeze perfs
 - 10/15/08- Perforate well from 4978'-4979' and 5052'-5053', squeeze perfs with 375 sx of Glass G cement
 - 10/20/08- Perforate well from 5011'-5026', 11/24/08- set retainer @ 4970' and squeeze perfs w/ 100 sx of Class G cmt, displace 30 sx on top of retainer.
 - 12/8/08- Set retainer @ 4,110' and pump cement plug with 170 sx of neat G cmt.
 - 12/8/08- Set retainer @ 2200' and pump cement plug from 2,200' - 2,000' with 75 sx cmt, pooh w/ retainer
 - 12/8/08- Pump cement plug from 56' - 6' with 50 sx cmt (25 sx in 9-7/8" and 25 sx in 9-7/8" X 13 3/8" annulus)
 - 12/10/08- Wellbore is P&A'd, cut off casing 6' below surface pipe, set dry hole marker 6' below surface, Weld on plate
- Completion report to follow

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Richard Bonham	Title Completions Engineer
Signature <i>Richard Bonham</i>	Date <i>09/10/09</i>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

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SEP 15 2009

DIV. OF OIL, GAS & MINING

Tight Hole

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. UTU-82512

6. If Indian, Allottee or Tribe Name NA

7. Unit or CA Agreement Name and No. NA

8. Lease Name and Well No. Federal 23-44

9. AFI Well No. 43-021-30009

10. Field and Pool or Exploratory Wildcat

11. Sec., T., R., M., on Block and Survey or Area Sec. 23, T33S, R10W, SLM

12. County or Parish Iron County

13. State UT

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
Delta Petroleum Corporation

3. Address 370 17th Street, Suite 4300 Denver, CO 80202

3a. Phone No. (include area code) (303) 293-9133

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1062' FSL, 1,073' FEL SESE, SEC 23, T33S, R10W, SLM
At surface
N/A
At top prod. interval reported below
At total depth Same as surface

14. Date Spudded 10/09/2007

15. Date T.D. Reached 01/08/2008

16. Date Completed 12/10/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 6,460' GL

18. Total Depth: MD 12,094' TVD 12,094'

19. Plug Back T.D.: MD 6' TVD 6'

20. Depth Bridge Plug Set: MD 7490' & 7600' TVD 7490' & 7600'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
High Def. Induction (2 runs), Comp. Z-Dens, Acoustilog, GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	104#	0'	40'		100 sx Redi-Mix		Surface	None
17-1/2"	13-3/8", K55	68#	0'	3,998'		400 sx Cls G	411	Surface	6'
						400 sx Cls G	387		
12-1/4"	9-7/8" P110	62.8#	0'	8,150'		840 sx TXI	267	5424' (CAL)	None
						225 sx TXI	58		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			7514' - 7525'	0.35"	33	open- under CIBP
B)			6592' - 6875'	0.35"	224	squeezed w/ 308 sx (rfc & TXI)
C)			6130' - 6309'	0.35"	45	squeezed w/ 392 sx (G & POZ)
D)			4978' - 5053'	0.35"	64	squeezed w/ 200 sx (cls G)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7514' - 7525'	pumped 13,230 gals of 3% KCL water
6592' - 6875'	pumped 5,250 gals of surfactant breakdown, 22,680 gals of 2% KCL, 3,948 gals 8.6% KCL, 2,310 gals "bunk" water & N2
4978' - 5053'	pumped 1,092 gals of 15% HCL acid and 2,772 gals of 2% KCL water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	P&A'd
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	P&A'd
			→						

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SEP 29 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Claron Parowan Gap	0' 525'
				Iron Springs Arapien	825' 4015'
				Navajo Kayenta	6900' 8300'
				Wingate Chinle	9755' 9875'
				Shinarump Moenkopi	10,095' 10,135'
				Virgin Sinbad ls	11,250' 11,735'
				Kaibab Toroweap	11,900' 12,375'

32. Additional remarks (include plugging procedure):

Fish left in hole- 5" drill pipe, top of fish @ 9,473'
 Pumped 79 sx of Class "G" cement, 15 bbl slurry from 9,473' - 9,273'
 Pumped 86 sx of Class "G" cement, 20 bbl slurry from 8,241' - 7,991', TOC @ 7,869'
 CIBP @ 7600' with 20' cement cap
 CIBP @ 7490' with 50' cement cap

Cmt Retainer @ 6112' w/ 36 sx Cls G cmt on top
 Cmt Retainer @ 4970' w/ 30 sx Cls G cmt on top
 Retainer @ 4110' w/ 16 sx of neat G cmt on top

Cement plug to P&A-
 @ 4110'- pumped 170 sx of neat G cement, 1.15 yld
 2220' - 2000'- pumped 75 sx plug
 56' - 6'- pumped 50 sx plug

Cut off casing 6' below surface pipe, set dry hole marker 6' below surface & welded on plate

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard Bonham Title Completions Engineer
 Signature Richard Bonham Date 09/25/09

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**Correction*
Tight Hole

CONFIDENTIAL
FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
Delta Petroleum Corporation

3. Address 370 17th Street, Suite 4300 Denver, CO 80202
 3a. Phone No. (include area code)
(303) 293-9133

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 1062' FSL, 1,073' FEL SESE, SEC 23, T33S, R10W, SLM
 At surface
 N/A
 At top prod. interval reported below
 At total depth Same as surface

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
NA
 7. Unit or CA Agreement Name and No.
NA
 8. Lease Name and Well No.
Federal 23-44
 9. AFI Well No.
43-021-30009

10. Field and Pool or Exploratory
Wildcat
 11. Sec., T., R., M., on Block and Survey or Area Sec. 23, T33S, R10W, SLM
 12. County or Parish
Iron County
 13. State
UT

14. Date Spudded
10/09/2007
 15. Date T.D. Reached
01/08/2008
 16. Date Completed 12/10/2008
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)*
6,460' GL

18. Total Depth: MD 12,094'
TVD 12,094'
 19. Plug Back T.D.: MD 6'
TVD 6'
 20. Depth Bridge Plug Set: MD 7490' & 7600'
TVD 7490' & 7600'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 High Def. Induction (2 runs), Comp. Z-Dens, Acoustilog, GR/CCL/CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	104#	0'	40'		100 sx Redi-Mix		Surface	None
17-1/2"	13-3/8", K55	68#	0'	3,998'		1331 sx Cls G	411	Surface	6'
						400 sx Cls G	387		
12-1/4"	9-7/8" P110	62.8#	0'	8,150'		840 sx TXI	267	5424' (CAL)	None
						225 sx TXI	58		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A)			7514' - 7525'	0.35"	33	open- under CIBP
B)			6592' - 6875'	0.35"	224	squeezed w/ 308 sx (rfc & TXI)
C)			6130' - 6309'	0.35"	45	squeezed w/ 392 sx (G & POZ)
D)			4978' - 5053'	0.35"	64	squeezed w/ 200 sx (cls G)

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7514' - 7525'	pumped 13,230 gals of 3% KCL water
6592' - 6875'	pumped 5,250 gals of surfactant breakdown, 22,680 gals of 2% KCL, 3,948 gals 8.6% KCL, 2,310 gals "bunk" water & N2
4978' - 5053'	pumped 1,092 gals of 15% HCL acid and 2,772 gals of 2% KCL water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	P&A'd
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	P&A'd
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Parowan Gap Conglomerate	450'
				Iron Springs Carmel/Arapien	816' 4075'
				Twin Creek Navajo Sandstone	5640' 6582'
				Lower Kayenta Chinle	8488' 9421'
				Shinarump Conglomerate Moenkopi	9612' 9731'
				Sinbad Ls. Mbr Kaibab	11,409' 11,804'

32. Additional remarks (include plugging procedure):

Fish left in hole- 5" drill pipe, top of fish @ 9,473'
 Pumped 79 sx of Class "G" cement, 15 bbl slurry from 9,473' - 9,273'
 Pumped 86 sx of Class "G" cement, 20 bbl slurry from 8,241' - 7,991', TOC @ 7,869'
 CIBP @ 7600' with 20' cement cap
 CIBP @ 7490' with 50' cement cap

Cmt Retainer @ 6112' w/ 36 sx Cls G cmt on top
 Cmt Retainer @ 4970' w/ 30 sx Cls G cmt on top
 Retainer @ 4110' w/ 16 sx of neat G cmt on top

Cement plug to P&A-
 @ 4110'- pumped 170 sx of neat G cement, 1.15 yld
 2220' - 2000'- pumped 75 sx plug
 56' - 6'- pumped 50 sx plug

Cut off casing 6' below surface pipe, set dry hole marker 6' below surface & welded on plate

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey
 Sundry Notice for plugging and cement verification Core Analysis Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard Bonham Title Completions Engineer
 Signature Richard Bonham Date 11/30/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
UTU-82512

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

Oil Well Gas Well Other P & A

8. Well Name and No.
Federal 23-44

2. Name of Operator
Delta Petroleum Corporation

9. API Well No.
4302130009

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-575-0376 or 303-293-9133

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE 1062' FSL & 1073' FEL Section 23, T33S, R10 W

11. Country or Parish, State
Iron County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Request for final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>abandonment approval</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

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OCT 05 2011
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Linda Cool

Title Senior Regulatory Technician

Signature

Date 09/30/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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