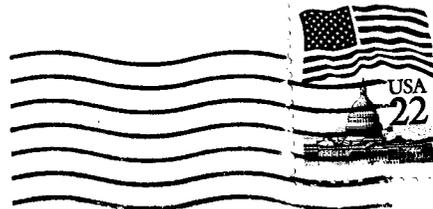


Box 322
Beaver, Ut
84713

State of Utah
Natural Resources
Oil, Gas and Mining
355 W. No. Temple
3 Triad Center
Suite 350
Salt Lake, Utah
84180-1203

Carl J(?)



\$596.50

for oil pads near
Beaver.

Reclamation job
235 So. 400 W.
438-2880

Bill Moore
"restoring well location"

MAPLE LEAF INDUSTRIES, INC.

Quality Seed

(801) 283-4701
Ephraim, Utah 84627

Genus
Species
Common Name *Winter Fat*

Lot Number 2-2-86
Origin Utah
Elevation
Pure Seed 88%
Germination 37%
Hard Seed 10%
Total Germ & Hard 47%
Other Crop 0.02%
Inert Matter 26.09%
Weed Seed 0.00%
Noxious Weed Seed None
Tested Jan 87
Net Weight 11/2 lbs

NOTICE TO THE BUYER: SUBJECT TO LIMITATION OF LIABILITY HEREIN SET FORTH WE WARRANT THAT THE SEEDS SOLD AS DESCRIBED ON THE CONTAINER WITHIN RECOGNIZED TOLERANCES OUR LIABILITY OF THIS WARRANTY IS LIMITED IN AMOUNT TO THE PURCHASE PRICE OF THE SEEDS. IN NO EVENT SHALL WE BE LIABLE FOR THE CROP OR FOR ANY LOSS DUE TO NEGLIGENCE OR RESULTING FROM THE FAILURE, IMPAIRMENT OR QUALITY OF THE CROP OR VARIETAL VARIANCE THEREIN, WHETHER SUCH LOSS RESULTS FROM BREACH OF THE FOREGOING WARRANTY, FROM BREACH OF ANY OTHER PROVISION OF THE BUYERS CONTRACT FOR THE PURCHASE OF SAID SEEDS OR FROM ANY OTHER CAUSE. SEEDS NOT ACCEPTED ON THE BASIS OF THE FOREGOING CONDITIONS OF SALE MUST BE RETURNED WITHIN 10 DAYS IN ORIGINAL UNOPENED CONTAINERS AND THE PURCHASE PRICE WILL BE REFUNDED.

MAPLE LEAF INDUSTRIES, INC.

Quality Seed

(801) 283-4701
Ephraim, Utah 84627

Genus
Species *ORHY*
Common Name
Indian Rice Grass
Lot Number
Blend 1
Origin *Colo*
Elevation
Pure Seed 94.5%
Germination 64%
Hard Seed 12
Total Germ & Hard 76%
Other Crop 5.0
Inert Matter .3
Weed Seed .2
Noxious Weed Seed *None*
Tested 11-86
Net Weight 30 lb

NOTICE TO THE BUYER: SUBJECT TO LIMITATION OF LIABILITY HEREIN SET FORTH WE WARRANT THAT THE SEEDS SOLD AS DESCRIBED ON THE CONTAINER WITHIN RECOGNIZED TOLERANCES OUR LIABILITY OF THIS WARRANTY IS LIMITED IN AMOUNT TO THE PURCHASE PRICE OF THE SEEDS. IN NO EVENT SHALL WE BE LIABLE FOR THE CROP OR FOR ANY LOSS DUE TO NEGLIGENCE OR RESULTING FROM THE FAILURE, IMPAIRMENT OR QUALITY OF THE CROP OR VARIETAL VARIANCE THEREIN, WHETHER SUCH LOSS RESULTS FROM BREACH OF THE FOREGOING WARRANTY, FROM BREACH OF ANY OTHER PROVISION OF THE BUYERS CONTRACT FOR THE PURCHASE OF SAID SEEDS OR FROM ANY OTHER CAUSE. SEEDS NOT ACCEPTED ON THE BASIS OF THE FOREGOING CONDITIONS OF SALE MUST BE RETURNED WITHIN 10 DAYS IN ORIGINAL UNOPENED CONTAINERS AND THE PURCHASE PRICE WILL BE REFUNDED.

MAPLE LEAF INDUSTRIES, INC.

Quality Seed

(801) 283-4701
Ephraim, Utah 84627

Genus *Agropyron*
Species *smithii*
Common Name *Western Wheatgrass*
Lot Number *AGSM 5424*
Origin *SD*
Elevation
Pure Seed 92.04%
Germination 94 TZ
Hard Seed
Total Germ & Hard
Other Crop .01%
Inert Matter 7.72%
Weed Seed .23%
Noxious Weed Seed *None*
Tested 8-86
Net Weight 22 1/2

NOTICE TO THE BUYER: SUBJECT TO LIMITATION OF LIABILITY HEREIN SET FORTH WE WARRANT THAT THE SEEDS SOLD AS DESCRIBED ON THE CONTAINER WITHIN RECOGNIZED TOLERANCES OUR LIABILITY OF THIS WARRANTY IS LIMITED IN AMOUNT TO THE PURCHASE PRICE OF THE SEEDS. IN NO EVENT SHALL WE BE LIABLE FOR THE CROP OR FOR ANY LOSS DUE TO NEGLIGENCE OR RESULTING FROM THE FAILURE, IMPAIRMENT OR QUALITY OF THE CROP OR VARIETAL VARIANCE THEREIN, WHETHER SUCH LOSS RESULTS FROM BREACH OF THE FOREGOING WARRANTY, FROM BREACH OF ANY OTHER PROVISION OF THE BUYERS CONTRACT FOR THE PURCHASE OF SAID SEEDS OR FROM ANY OTHER CAUSE. SEEDS NOT ACCEPTED ON THE BASIS OF THE FOREGOING CONDITIONS OF SALE MUST BE RETURNED WITHIN 10 DAYS IN ORIGINAL UNOPENED CONTAINERS AND THE PURCHASE PRICE WILL BE REFUNDED.

MAPLE LEAF INDUSTRIES, INC.

Quality Seed

(801) 283-4701
Ephraim, Utah 84627

Genus
Species
Common Name *Four Wing Salt Bush*
Lot Number *ATCA-1986-2*
Origin *UT.*
Elevation *4500-6000*
Pure Seed 96.00%
Germination 58%
Hard Seed
Total Germ & Hard 58%
Other Crop 0.02%
Inert Matter 3.9%
Weed Seed .00
Noxious Weed Seed *None*
Tested 11-86
Net Weight 11 1/2 lbs

NOTICE TO THE BUYER: SUBJECT TO LIMITATION OF LIABILITY HEREIN SET FORTH WE WARRANT THAT THE SEEDS SOLD AS DESCRIBED ON THE CONTAINER WITHIN RECOGNIZED TOLERANCES OUR LIABILITY OF THIS WARRANTY IS LIMITED IN AMOUNT TO THE PURCHASE PRICE OF THE SEEDS. IN NO EVENT SHALL WE BE LIABLE FOR THE CROP OR FOR ANY LOSS DUE TO NEGLIGENCE OR RESULTING FROM THE FAILURE, IMPAIRMENT OR QUALITY OF THE CROP OR VARIETAL VARIANCE THEREIN, WHETHER SUCH LOSS RESULTS FROM BREACH OF THE FOREGOING WARRANTY, FROM BREACH OF ANY OTHER PROVISION OF THE BUYERS CONTRACT FOR THE PURCHASE OF SAID SEEDS OR FROM ANY OTHER CAUSE. SEEDS NOT ACCEPTED ON THE BASIS OF THE FOREGOING CONDITIONS OF SALE MUST BE RETURNED WITHIN 10 DAYS IN ORIGINAL UNOPENED CONTAINERS AND THE PURCHASE PRICE WILL BE REFUNDED.

Handwritten initials/signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
State of Utah ML 32739
6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

7. Unit Agreement Name
Table Butte *Pending*
8. Farm or Lease Name

2. Name of Operator
Hunt Oil Company

9. Well No.
State of Utah 1-36

3. Address of Operator
100 North 27 Street, Suite 550, Billings, Montana 59101

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 660' FNL & 660' FWL NWNW

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 36 T33S R15W

At proposed prod. zone 660' FNL & 660' FWL NWNW

12. County or Parrish 13. State
Iron County, Utah

14. Distance in miles and direction from nearest town or post office*
44.3 miles by road west of Cedar City

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660'

16. No. of acres in lease 2,251.12

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 5280'

19. Proposed depth 16,000

20. Rotary or cable tools
Rotary

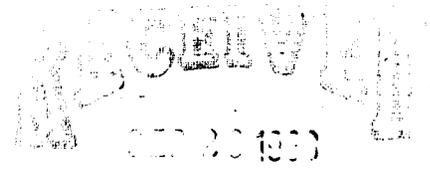
21. Elevations (Show whether DF, RT, GR, etc.)
Ground Elevation 5102'

22. Approx. date work will start*
November 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
36"	30"	135#	100'	500 cu.ft.
26"	20"	169#	3,600'	10,838 cu.ft.
17 1/2"	13-3/8"	72#	6,000'	7,530 cu.ft.
12 1/4"	9-5/8"	43.5#	12,000'	2,469 cu.ft.
8 1/2"	5 1/2"	20#	16,000'	1,500 cu.ft.

MISSISSIPPIAN



DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *D. G. Trick* Title District Superintendent Date Sept. 22, 1983

(This space for Federal or State office use)
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

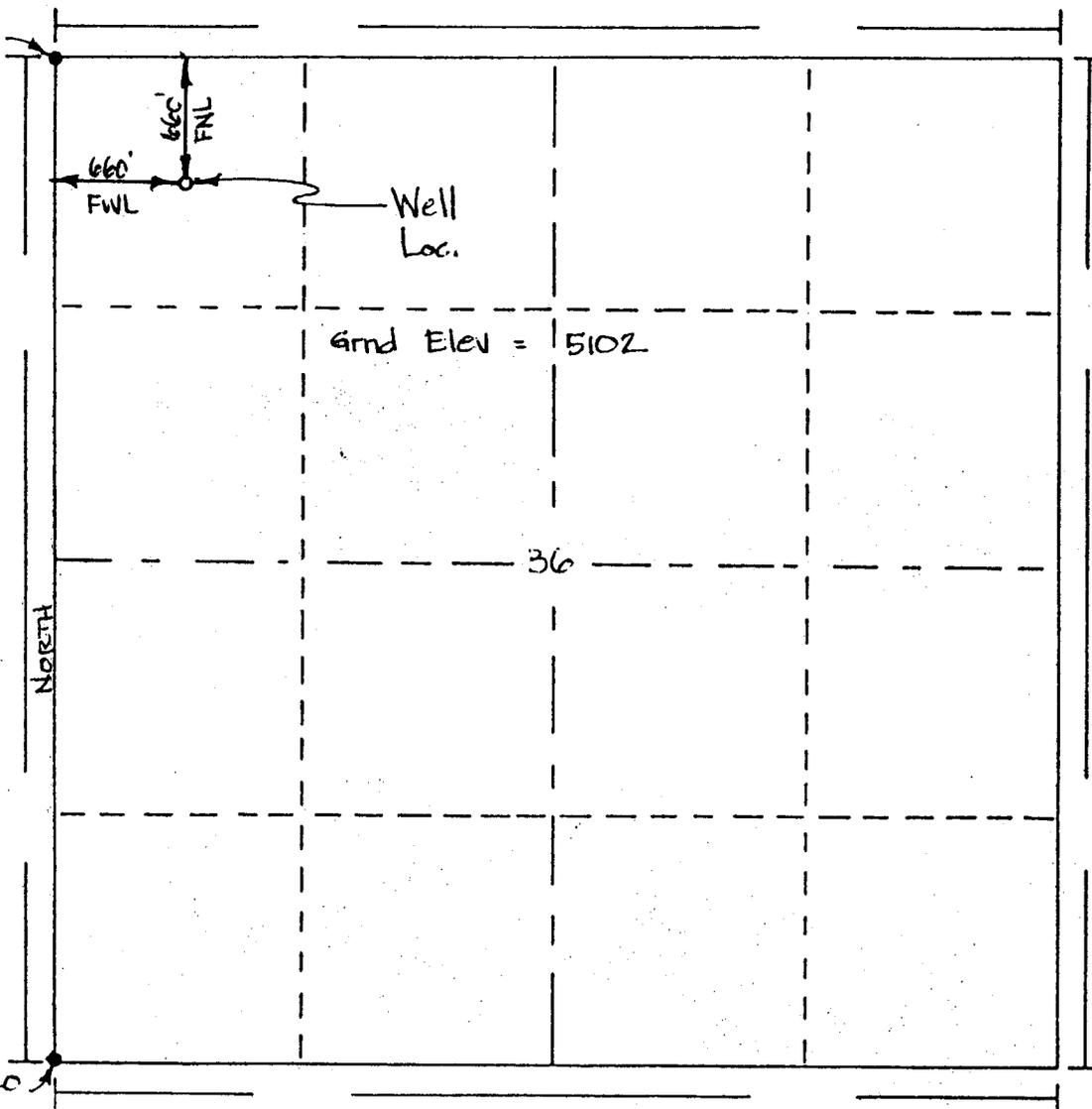
10-18-83
M



R. 15 W.



FOUND GLO
B.C. 1910



T. 33 S

FOUND GLO
B.C. 1910

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Dick TRISH for HUNT OIL COMPANY determined the location of STATE OF UTAH 1-36 to be 660' FNL & 660' FWL of Section 36 Township 33 South Range 15 West of the SALT LAKE Meridian IRON COUNTY, UTAH

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: SEPT. 14, 1983

T. Nelson
 Licensed Land Surveyor No. 2711
 State of UTAH

Note: Reference stakes set 12'

STATE ACTIONS

Mail to: A-95 Coordinator, State Clearinghouse, 124 State Capitol, SLC, Utah 84114, 533-4971

<p>1. Applicant HUNT OIL CO 100 N 27TH ST SUITE</p>	<p>2. State Application Identifier Number DIV OIL, GAS, & MINING</p>
<p>3. Approximate date project will start NOV 83</p>	

4. Areawide clearinghouse(s) receiving copy of STATE ACTION: (to be sent out by applicant)
 A-95

5. Type of action: Lease Permit License Land Acquisition
 Land Sale Land Exchange Other:

6. Title of proposed action: OIL/GAS WELL DRILLING

7. Description:
 DEEP WELL DRILLING FOR APPROXIMATELY 280 DAYS.

8. Land affected (Site location map required) (Indicate county)
 SEC 36-33S, 15W IRON COUNTY

9. Has the city/county been contacted regarding necessary zoning & building permits?

10. Possible significant impacts likely to occur:
 NONE

11. Name and phone number of district representative from your agency near project site, if applicable.

12. For further information, contact:
 NORM STOUT
 Phone: 533-5771

13. Signature and title of authorized official
 Date: *Stout*

OPERATOR HUNT OIL CO

DATE 9-28-83

WELL NAME STATE 1-36

SEC NW NW 36 T 33S R 15W COUNTY IRON

43-021-30005
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

*WENDELL PENNINGTON 9-29
214-741-8024*

*DICK TRIGH
9-29*

10-18-83
~~Needs based water rights, drilling program, etc~~

WATER OK

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 10-18-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/18/83 ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING ~~NO BOND AS OF 9-28~~
OK AS OF 10-19-83

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT PENDING

c-3-b

c-3-c

DATE: _____
TIME: _____
BY: _____
OFFICE OF THE COMMISSIONER
DEPARTMENT OF REVENUE
HARRISBURG, PA

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Hunt Oil Company
100 North 27th Street
Suite 550
Billings, Montana 59101

(406) 245-3913

October 17, 1983

RECEIVED
OCT 18 1983

DIVISION OF
OIL, GAS & MINING

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

ATTENTION: Mr. Norm Stout

SUBJECT: Application for Permit to Drill
RE: Hunt Oil Company
State of Utah #1-36
NWNW Section 36 T33S R15W
Iron County, Utah

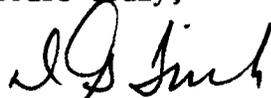
Gentlemen:

Enclosed please find the following information on the referenced prospect:

- A. Ten-Point Compliance Program
- B. Multi-Point Surface Use Plan
- C. Temporary Water Right Permit

If any additional information is needed, please let me know.

Yours truly,



D. G. Trich
District Superintendent

/bam

Enclosures

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form OGC-1a:

Company: Hunt Oil Company
Well: State of Utah 1-36
Location: 660' FNL & 660' FWL
Section 36, T33S, R15W
Iron County, Utah

1. Geological Surface Formation

Quaternary and Tertiary Valley Fill

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Valley Fill	Surface
Tertiary	3195'
Mississippian	3570'
Thrust Fault	4140'
Jurassic	4140'
Triassic	5800'
Permo-Penn	7940'
Mississippian	10220'
Minor Thrust Fault	11590'
Permo-Penn	11590'
Mississippian	13200'
Minor Thrust Fault	14040'
Permo-Penn	14040'
Mississippian	15160' ✓
TD	16000'

3. Estimated Depths of Anticipated Oil, Gas and Water Bearing Zones

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Permo-Penn	14040'	Primary Oil & Gas
Mississippian	15160'	Primary Oil & Gas
Permo-Penn	7940' & 11590'	Secondary Oil & Gas
Mississippian	10220' & 13200'	Secondary Oil & Gas
Triassic	5800'	Secondary Oil & Gas
Jurassic	4140'	Secondary Oil & Gas

4. The Proposed Casing Program

	<u>Depth</u>	<u>Length</u>	<u>Size</u>	<u>Grade</u>	<u>Weight/Foot</u>
Conductor	90'	90'	30"	K-55	135#
Surface	3600'	3600'	20"	K-55	169#
Intermediate	6000'	6000'	13-3/8"	K-55, N-80, & S-80	72#
Intermediate	12000'	12000'	9-5/8"	N-80 & S-95	43.5#
Production	16000'	16000'	5 1/2"	N-80	20#

5. The Operators Minimum Specifications for Pressure Control

See attached diagram A.

Type: 1500 Series Triple Gate/Hydraulic and an Annular Preventer.

Pressure Rating: 5000psi

Testing Procedure: Equipment will be tested to 3000psi prior to drilling out from under surface casing and operational checks will be made daily and recorded on the tour sheets.

6. The Type & Characteristics of the Proposed Circulating Muds

Surface hole will be drilled with fresh water, low weight native mud. From 3600' to 16000' TD will be drilled with a low solids non-dispersed lignosulfonate mud system.

<u>Depth</u>	<u>Mud Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
90'-3600'	8.6 - 8.9	40 - 50	25 - 15 cc
3600'-16000'	8.6 - 8.9	35 - 50	8 - 15 cc

7. The Auxiliary Equipment to be Used

- a. Upper Kelly Cock to be used at all times.
- b. Float will not be used.
- c. Mud Logging Unit with gas detector will be used.
- d. Full opening stabbing valve will be on rig floor at all times.

8. The Testing, Logging and Coring Program to be Followed

Drill Stem Tests: As indicated by drilling breaks, gas shows and sample shows.

Cores: Anticipate two 60' cores: One in Permo-Penn and one in the Mississippian.

Logs: DLL w/GR from base surface casing to TD.
CNL-FDC w/GNT from base surface casing to TD.
BHC Integrated Sonic from base surface casing to TD.
VSP from base surface casing to TD.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal pressures or temperatures have been noted or reported in wells in this area.

10. The Anticipated Starting Date and Duration of the Operations

Anticipated Spud Date: November 1, 1983

Required Drilling Days: Approximately 280 days

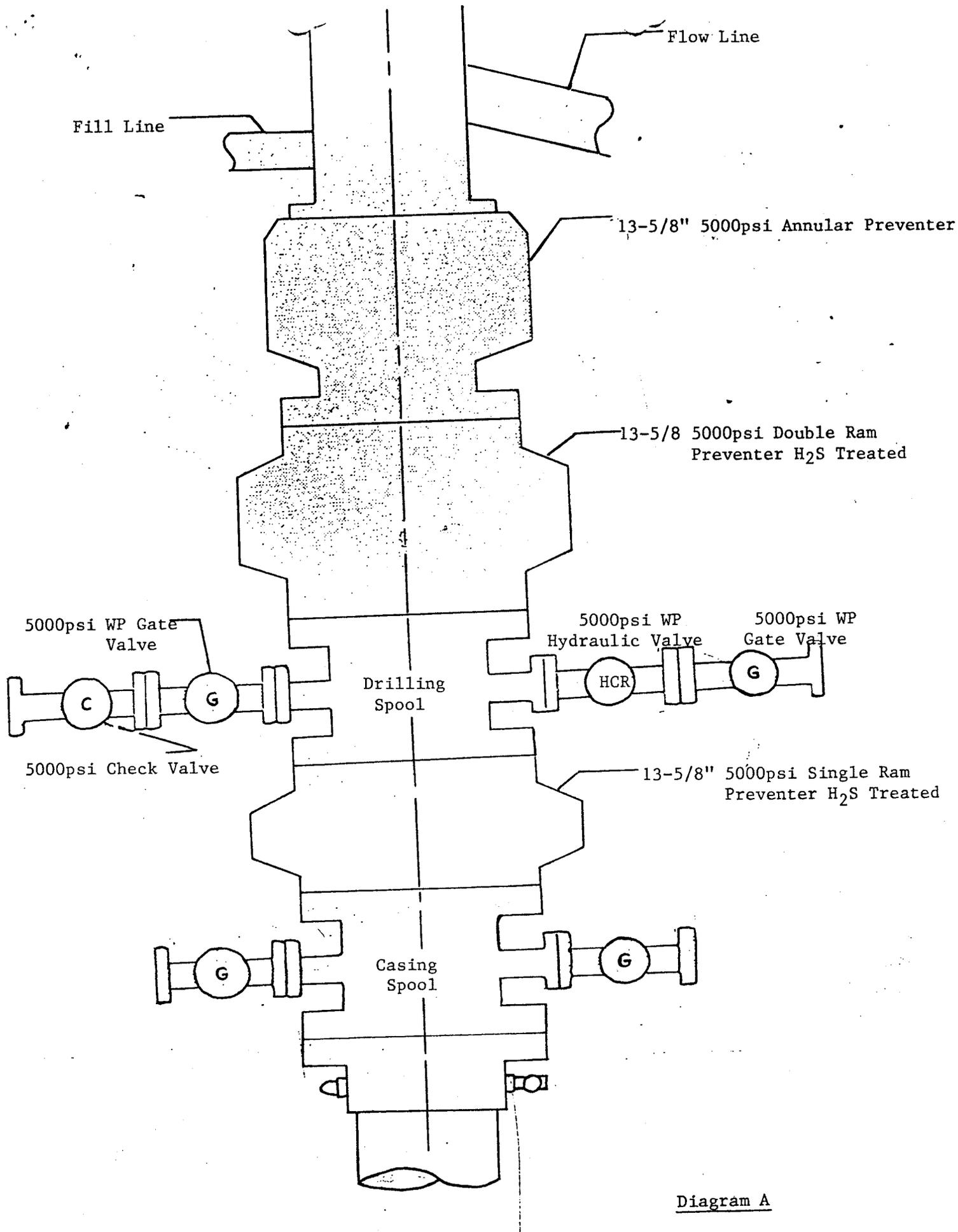


Diagram A

MULTI-POINT SURFACE USE PLAN

HUNT OIL COMPANY
State of Utah 1-36
NWNW Sec. 36 T33S R15W
Iron County, Utah

1. Existing Roads

- A. Proposed well site is staked. See Map A.
- B. The existing access is from Cedar City, Utah. Take U-56 West from Cedar City, Utah about 1.5 miles to U-19. Travel North on U-19 approximately 25 miles to Lund. Turn left on a well-maintained gravel road and go Southwest 9.9 miles to Zane. Turn South at the dirt road intersecting the Zane road, through the barbed wire gate and proceed for .9 miles. At .9 miles from the turnoff, turn left on the truck path. Proceed 5.5 miles to the West section line of Section 36. Turn left on the truck path to the location.
- C. The access roads to the location are shown on Maps B and C.
- D. All existing roads within a 3-mile radius are shown on Map C.
- E. The truck road from the Zane turnoff to the location will cross private, State and BLM land. The access road will be bladed, ditched, crowned and gravelled. It will be maintained as necessary. If production is found, the Federal surface roads will be upgraded to BLM Class III.

2. Planned Access Roads

- A. See Map B. It will be necessary to construct and maintain an access road from the Zane road turnoff. The access road will be approximately 6.5 miles. It will be flat bladed to a width of approximately 14 feet. This access will be constructed on private, State and BLM surface. It will be done according to each of these landowner's specifications.
- B. Maximum grade will not exceed 10" - 12".
- C. Turnouts will be constructed to allow for smooth flow of traffic.
- D. Minor ditching will be needed for drainage.
- E. Culverts will be used if needed.

- F. The grade of this road will be constructed from native borrow accumulated during construction.
 - G. No fence cuts will be made. A cattleguard will be installed at the Zane road turnoff. It will not be permanent unless production facilities are needed.
 - H. The proposed new access road centerline has not been flagged.
3. Location of Existing Wells Within a 3-mile Radius See Map C.
- A. Water Wells: One in NE $\frac{1}{4}$ of Sec. 1 T34S R15W
 - B. Abandoned Wells: Pan Am Petroleum
1B Fee
NENW Sec. 1 T34S R15W
 - C. Temporarily Abandoned Wells: None known
 - D. Disposal Wells: None known
 - E. Drilling Wells: None currently
 - F. Producing Wells: None
 - G. Shut-In Wells: None known
 - H. Injection Wells: None
 - I. Monitoring or Observation Wells: None known
4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines See Figure 1.
- A. At the present time there are no Hunt Oil Company batteries, production facilities, oil gathering lines, gas gathering lines, injection or disposal lines within a 3-mile radius.
 - B. In the event that production is established, the existing area of the location will be utilized for the necessary production facilities. Also, if production leads to the development of a field, individual tank battery facilities will be established on each subsequent well.
 - C. The total area that is needed for the production facility will be constructed with regard to the specifications set forth by the State.
 - D. The rehabilitation of the disturbed area that is not required for the production will be rehabilitated to the landowners specification.

5. Location and Type of Water Supply - Potential Water Source

- A. Any water used on this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and from the landowners or BLM.
- B. Water will be transported over the roads shown on Map B.
- C. A water well will be drilled adjacent to the location.

6. Source of Construction Materials

- A. Plans are to use soil materials from the drilling location for the construction of the well pad.
- B. The well location is on State land. Access roads are on private, State and BLM lands.
- C. Please refer to Map B for location of access roads.

7. Methods of Handling Waste Disposal

- A. Cuttings will be deposited in the reserve pit.
- B. Drilling fluids (water, etc.) will be deposited in the reserve pit.
- C. Produced fluids will be put in a storage tank or run into the reserve pit. An NTL-2B will be filed if necessary for disposal of produced water.
- D. Sewage will be contained either in a portable toilet treated with chemicals or a sewage hole will be dug adjacent to any trailers located on location with toilet facilities. Sewage will be treated with Lime.
- E. Garbage and other waste materials will be put in a burn pit or a cage and all flammable materials will be burned. This pit will be fenced with small mesh wire to prevent littering.
- F. Upon completion of drilling, all trash and litter will be burned and buried. All metal and non-burnable materials will be taken from the facility and either salvaged or deposited in an approved location. The reserve pits will be rehabilitated according to the landowner's specifications.

8. Ancillary Facilities

- A. No ancillary facilities are planned.

9. Wellsite Layout

- A. Due to the relative flatness of the area, cut and fill will be at

a minimum.

- B. For location of the drill pad, reserve pit and burn pit, please refer to Figure 2.
- C. For rig orientation, please refer to Figure 3.
- D. The reserve pit will not be lined.

10. Plans for Restoration of the Surface

- A. Any top soil stripped from the location will be stockpiled for use after completion of drilling operations. If the well is a dry hole, the access road on the State surface will be restored and revegetated according to State regulations.

The portion of the access road that is on Federal surface will be restored and revegetated according to BLM guidelines. The location will be leveled, restored and revegetated according to the State's specifications. If it is a dry hole, a marker will be installed upon approval of the State.

11. Other Information

- A. Topography is relatively flat.
- B. Wildlife observed in the area consists of Antelope and small rodents.
- C. Dirt work will be done by: Carl Hunt
Hanksville, Utah
(801) 542-3241

Carl Hunt will notify the BLM office in Cedar City 48 hours before any work is done on Federal surface. The county road Dept. will also be notified.

- D. No archeological sites of any significance were found near the proposed location on State land.
- E. No alternate locations were staked.
- F. The nearest dwelling is located in Zane, Utah.
- G. The nearest body of water is an intermittent lake in SE $\frac{1}{4}$ Section 36.

12. Lessee or Operator's Field Representative

Dick Trich
Hunt Oil Company
Suite 550
100 North 27th Street
Billings, Montana 59101
(406) 245-3913

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Hunt Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

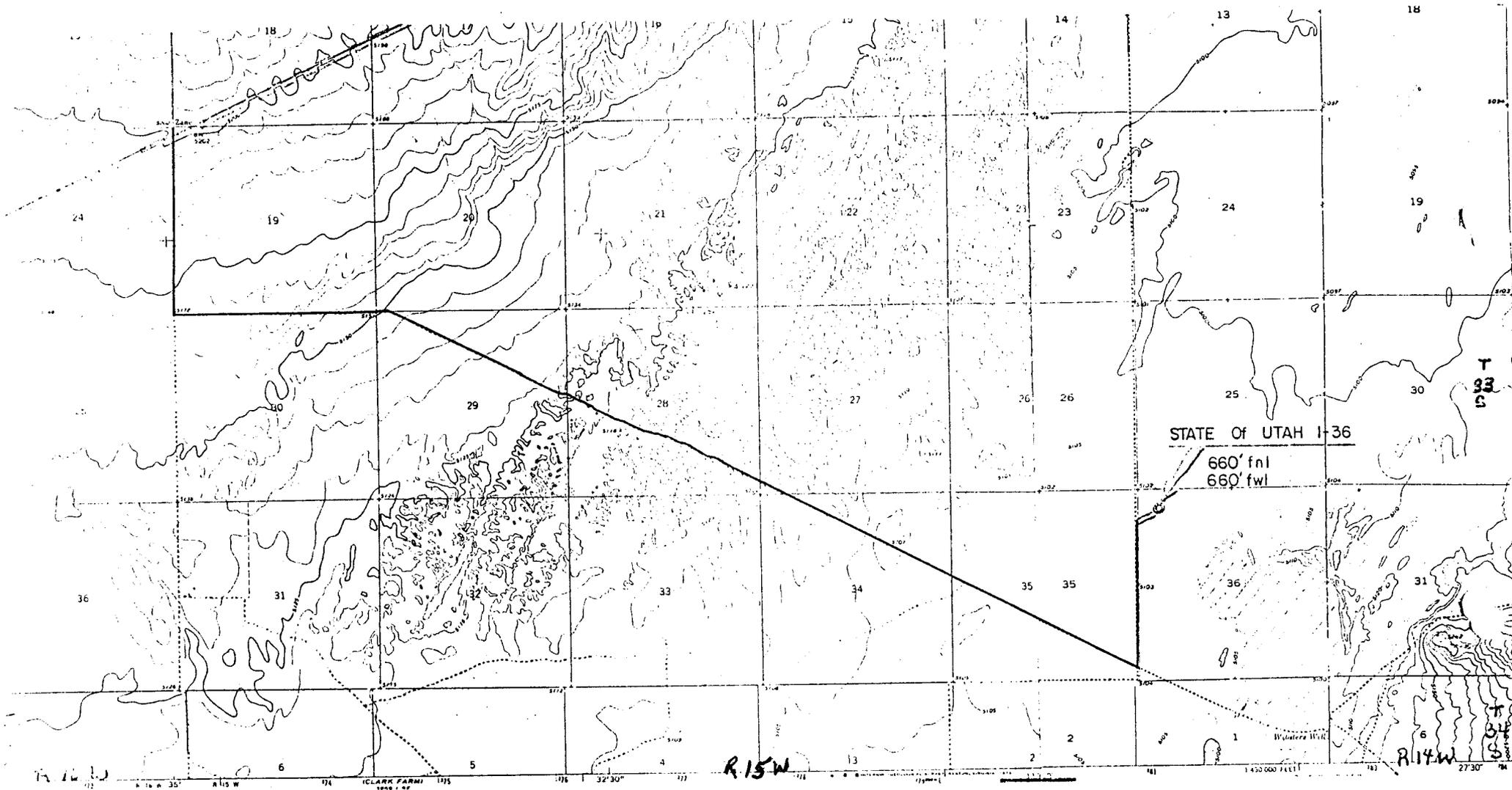
Oct 17, 1983

Date

D. G. Trich

Dick G. Trich
District Superintendent

MAP B



STATE OF UTAH 1-36

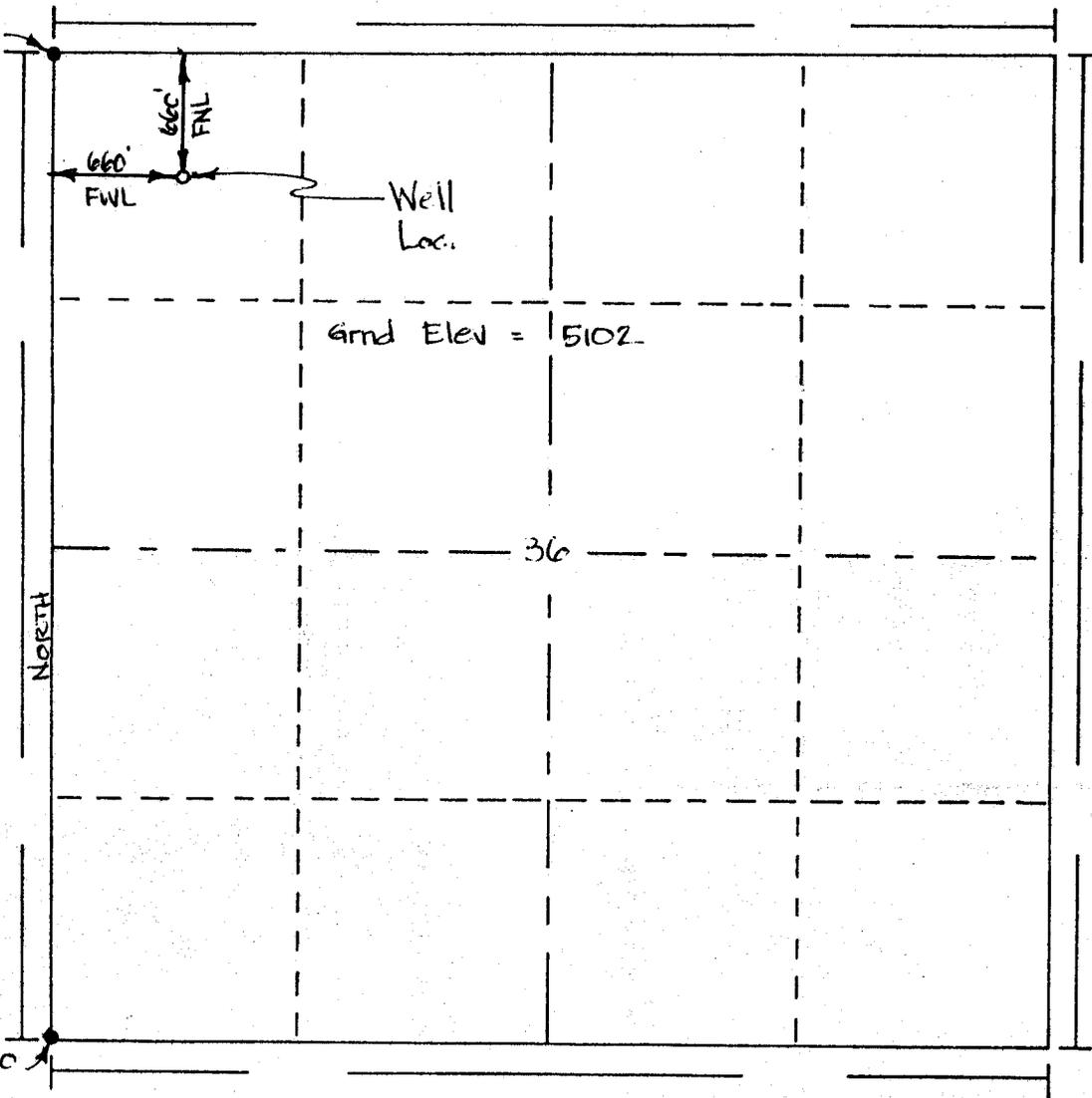
660' fnl
660' fwl

== HOC access road



R. 15 W.

FOUND GLO
B.C. 1910



T. 33 S

FOUND GLO
B.C. 1910

Scale... 1" = 1000'

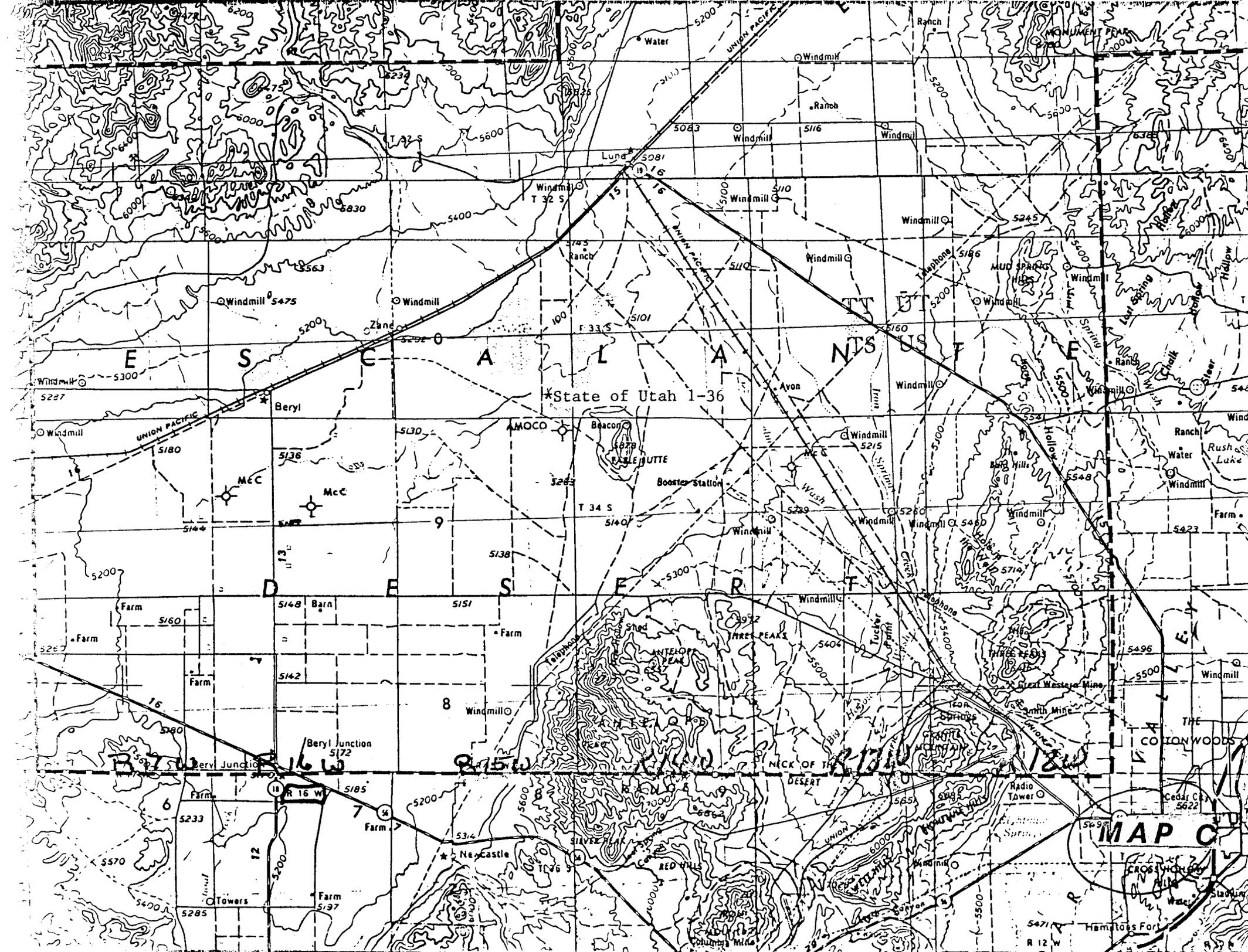
Powers Elevation of Denver, Colorado
 has in accordance with a request from Dick TRISH
 for HUNT OIL COMPANY
 determined the location of STATE OF UTAH 1-36
 to be 660' FNL & 660' FWL of Section 36 Township 33 South,
 Range 15 West of the SALT LAKE Meridian
 IRON County, UTAH

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of

Date: SEPT. 14, 1983

T. Trish
 Licensed Land Surveyor No. 2711
 State of UTAH

Note: Reference stakes set 12'
 E, S, & W of staked location.



State of Utah 1-36

Beryl Junction

Beryl Junction 5172

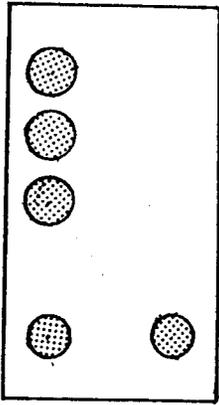
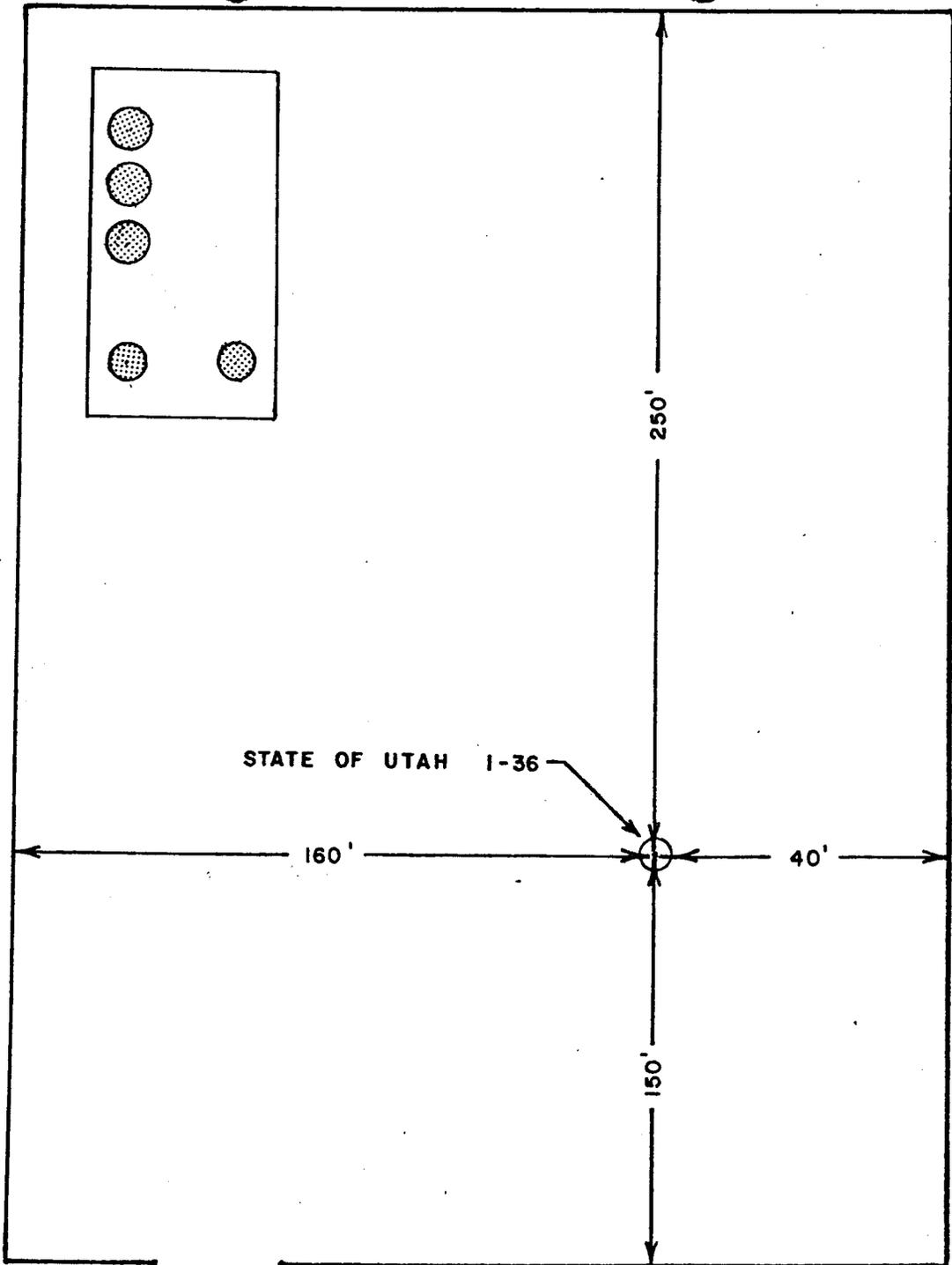
NECK OF THE ESCALANTE DESERT

NECK OF THE ESCALANTE DESERT

MAP C

CROSSING

Hamlet's Fort



STATE OF UTAH I-36

160'

250'

40'

150'

ACCESS ROAD



- 2 STORAGE TANKS
- 1 PRODUCED WATER TANK
- 1 TREATER
- 1 SEPARATOR

HUNT OIL COMPANY
DALLAS, TEXAS

FACILITY LAYOUT

FIG. 1

DFTR: D.Z.

10-83

N.T.S.

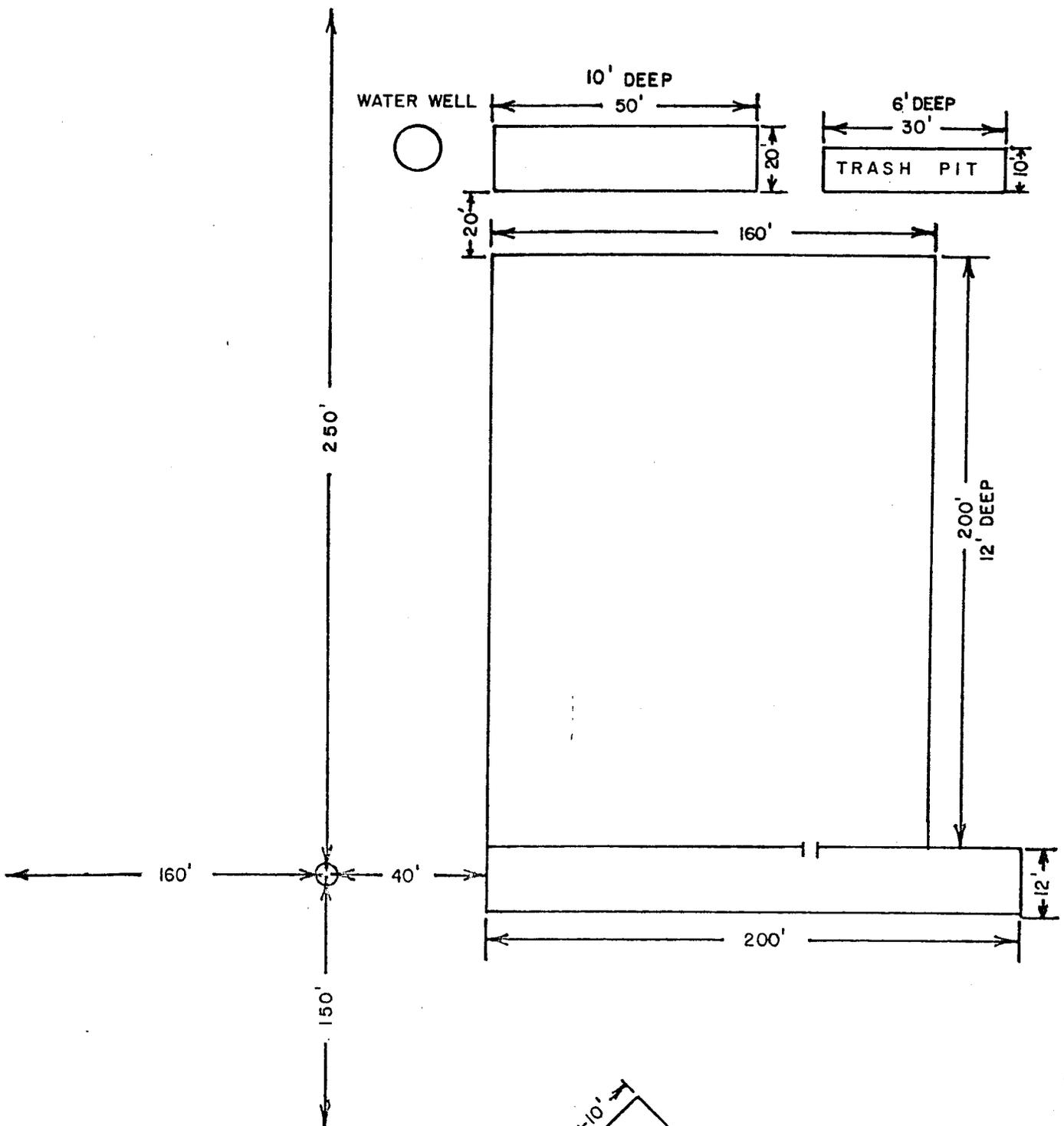
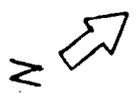


FIG. 2

ACCESS
ROAD



TRAILER
HOUSE

TRAILER
HOUSE

PIPE RACK

WATER TANK

FUEL TANK

GENERATOR
HOUSE

DOG HOUSE

CAT WALK

DRAWWORKS
M T R M T R

MUD PUMP
NO. 1

MUD TANK

PIPE RACK

ROTARY

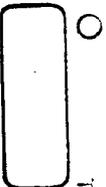
MUD PUMP
NO. 2

MUD TANK

MUD TANK

MUD TANK

WATER PIT



TRASH PIT



LOGGING
UNIT

RESERVE PIT

FLARE PIT

HUNT OIL COMPANY
DALLAS, TEXAS

RIG LAYOUT

DFT: DZ.

10-83

N.T.S.

FIG. 3

APPLICATION NO. 83-71-35

DISTRIBUTION SYSTEM Beryl-Enterprise

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED OCT 11 1983 CEDAR CITY

Cedar City, Utah

October 11, 1983

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use (Strike out written matter not needed)

of water, the right to the use of which was acquired by A-16524 (71-1344 and 71-1821)

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is A. Morley Wilson
2. The name of the person making this application is Same
3. The post office address of the applicant is Enterprise, Utah 84725

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is
5. The quantity of water which has been used in acre feet is 12.36
6. The water has been used each year from January 1 to December 31 and October 31
7. The water has been stored each year from
8. The direct source of supply is well in Iron County
9. The water has been diverted from two wells at a point located
10. The water involved has been used for the following purpose: Domestic use for two families, stockwater for 25 cattle and 750 sheep and Irrigation within W 1/2 SE 1/4, and SW 1/4 Sec. 29, T34S, R16W, SLB&M. Total 1.50 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 6.14
13. The water will be diverted into the ditch canal at a point located S. 550 ft. and W. 750 ft. from NW Cor. Sec. 36, T33S, R15W, SLB&M, 6 or 8 inch cased well, approximately 250 ft. deep
14. The change will be made from October 15, 1983 to October 14, 1984
15. The reasons for the change are Water is not currently being used as described above and is available for the uses proposed
16. The water involved herein has heretofore been temporarily changed years prior to this application
17. The water involved is to be used for the following purpose: To provide drilling fluid for an oil and gas exploratory well. Water will also be used for dust control for the construction of a road to well site. Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Water is being leased to Hunt Oil Company, 100 North 27th St., Suite 550, Billings, Montana 59101.

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. 83-71-35 Beryl-Enterprise

(River System)

1. Oct. 11, 1983 Application received by Water Commissioner Grant Switchee

(Name of Commissioner)

Recommendation of Commissioner Approval

2. Oct. 11, 1983 Application received over counter by mail in State Engineer's Office by SME

3. Oct. 11, 1983 Fee for filing application, \$7.50 received by SME; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by; Rec. No.

8. Investigation made by; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by; Rec. No.

11. Application approved for advertising by publication mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for, at

16. Application recommended for rejection approval by

17. Oct. 11, 1983 Change Application approved and returned to Applicant

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1. Subject to prior rights.
2. Water well must be permanently plugged or the casing pulled when the
3. authorized use of the well has terminated.

Gerald W. Stoker
Area Engineer
for Dee C. Hansen
State Engineer

October 18, 1983

Hunt Oil Company
100 North 27th Street, Suite 550
Billings, Montana 59101

RE: Well No. State 1-36
NWNW Sec. 36, T. 33S, R. 15W
660' FNL, 660' FWL
Iron County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gaswell is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-021-30005..

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: StateLands
Encl.

*Wacke Oil
11/23/83*

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: HUNT DRILLING COMPANY

WELL NAME: #1-36

SECTION NWNW 36 TOWNSHIP 33S RANGE 15W COUNTY IRON

DRILLING CONTRACTOR Bomack Drilling Company

RIG # 93

SPUDDED: DATE 11-23-83

TIME 9:30 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dick Trich

TELEPHONE # 406-245-3913

DATE 11-28-83 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML 32739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Table Butte Unit

8. FARM OR LEASE NAME

9. WELL NO.
1-36

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 36 T33S R15W

12. COUNTY OR PARISH
Iron County

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Hunt Oil Company

3. ADDRESS OF OPERATOR
100 North 27 Street, Suite 550, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL & 660' FWL NWNW

14. PERMIT NO.
43-021-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5102' Ground

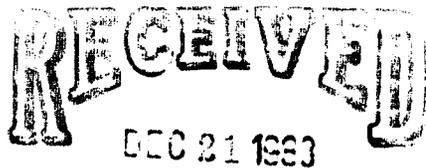
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Change well name from State of Utah 1-36 to Table Butte Unit Well No. 1
- Change in Surface Casing and Cement:
30" Casing set at 495'. Cemented with 800 sacks of Howcolite and 400 sacks of Class 'A' to surface.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED D. G. Trich TITLE District Superintendent DATE Dec. 19, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLOW OUT PREVENTION TEST

NAME OF COMPANY: HUNT OIL

WELL NAME: TABLE BUTTE UNIT #1

SECTION: NWNW 36 TOWNSHIP 33S RANGE 15W COUNTY: IRON

DRILLING CONTRACTOR: _____

RIG # _____

BOP TEST: DATE: 1-9-84

TIME: 10:30 AM

DRILLING: _____

CASING: _____

H₂S: _____

REPORTED BY: Rick

TELEPHONE NO. _____

DATE: 1-10-84 SIGNED _____ AS _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. State of Utah ML 32739
2. NAME OF OPERATOR Hunt Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 100 North 27th Street, Suite 550, Billings, MT 59101		7. UNIT AGREEMENT NAME Table Butte Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL NWNW		8. FARM OR LEASE NAME
14. PERMIT NO. 43-021-30005	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5102' Ground	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR E.L. AND SURVEY OR AREA Sec 36 T33S R15W
		12. COUNTY OR PARISH Iron County
		18. STATE Utah

16. Check: Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change in surface casing and cement:

20" Casing set at 3,412'. Cemented with 1750 sacks Dowell Hi-Lift and 800 sacks 'G'. Cement 20" x 30" Annulus with 750 sacks 'B'.

Drill out shoe and 5' of formation. Pressure test casing shoe with 8.5 mud at 675psi surface pressure for 15 minutes. No leak off.



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/17/84
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] D. G. Trich TITLE District Superintendent DATE January 17, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 5-12-84
OIL CO.: Hunt Oil
WELL NAME & NUMBER TABLE BUTTE
SECTION 56
TOWNSHIP 33-5
RANGE 15-4
COUNTY Teton, Wyo
DRILLING CONTRACTOR Barnes 93

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

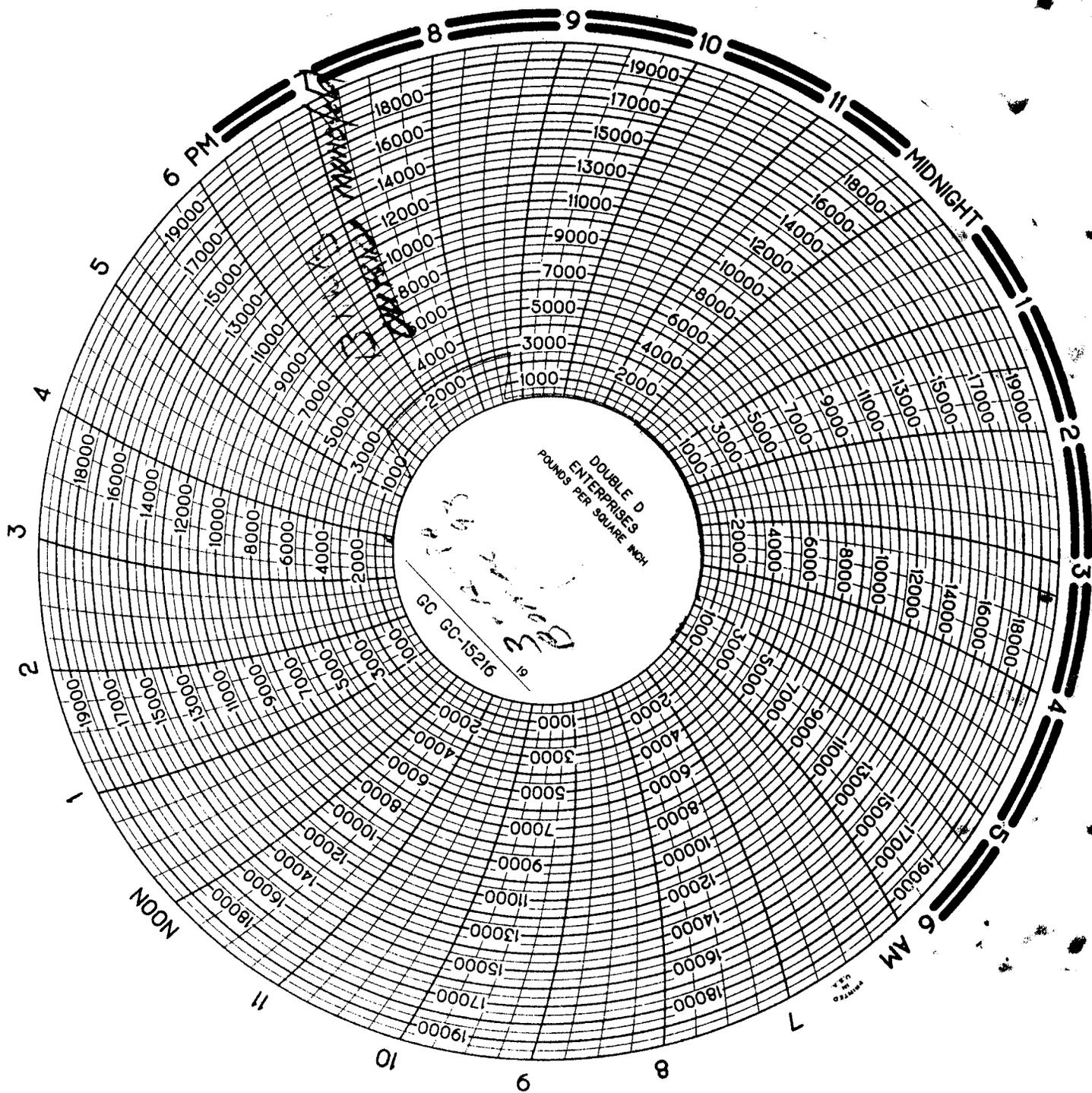
OIL CO. SITE REPRESENTATIVE Claude L. Fiske
RIG TOOL PUSHER Jack Fark
TESTED OUT OF Evan

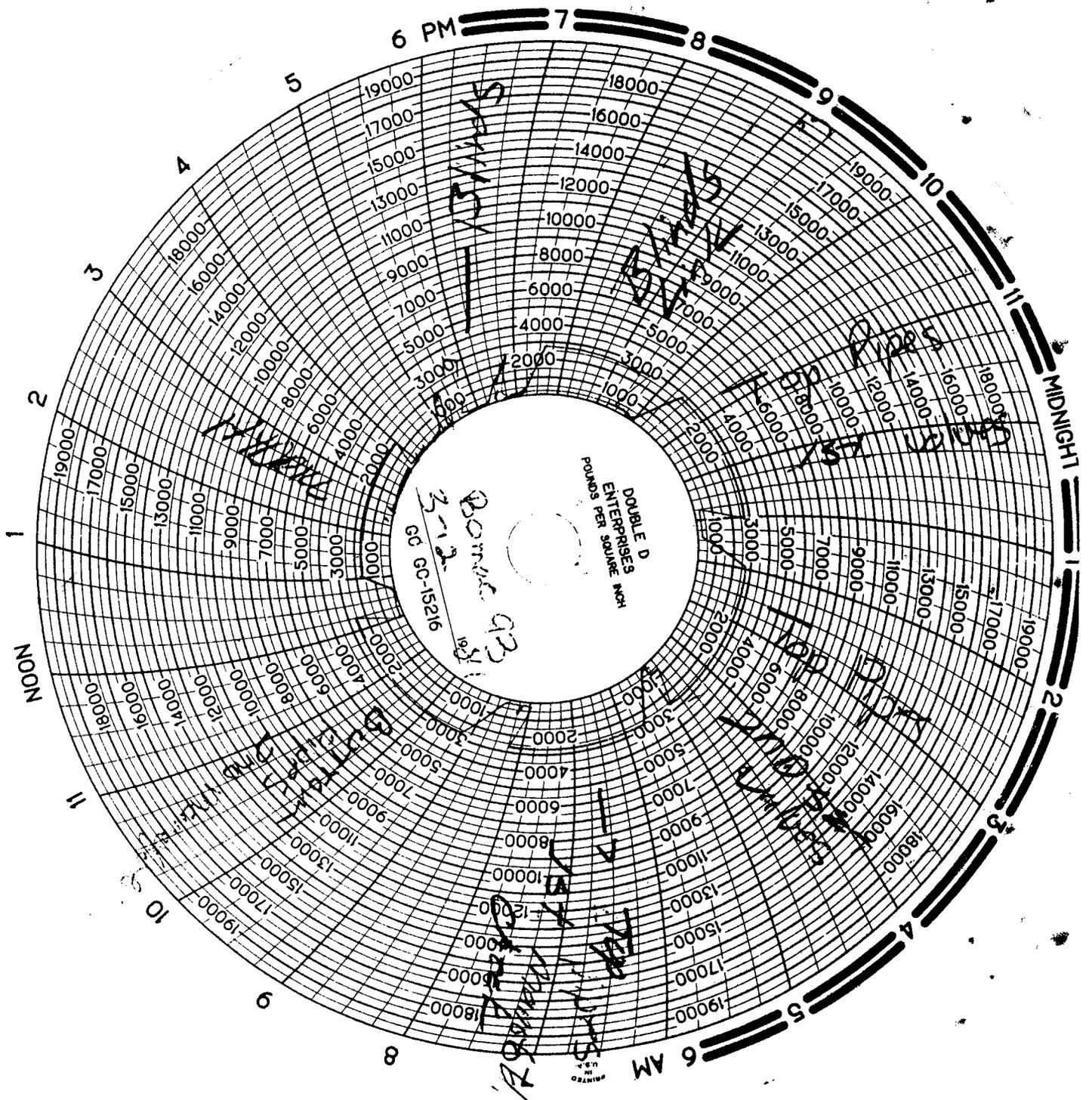
NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: HSGS
PLM
SIR REP

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

Company	Lease and Well Name	Date of test	Rig #
Hunt oil	TASK BUTTE UNIT	5-12-54	BONNAK 93
TEST #	TIME	LONDON TOOLS & DRIVE TO HEBER 10-12:00	
		Left Heber AT 8:00 ARRIVED AT 2:30	
1	3:30	ATTEMPT TO TEST BLINDS plug didn't seal so I put joint back in & slung BHA ON IT.	
2	5:57	Top pipes 1st kill 1st choke valves.	
3	4:15	Top pipes 2nd kill - HCR	
4	4:33	Top pipes check - INSIDE manifold valves	
5	4:51	Bottom pipes - 2nd manifold.	
6	5:11	HYDRILL	
7	5:36	Blinds outside manifold - Link between valve & superchoke tighten and Tool again	
	10:00 - 7:05	Pull plug - set ware ring roll up & make ticket out	
	7:30	Went to get ticket signed had to help company man look for our SUB	
	8:30	Left location	
	4:00	Got to heber	





DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
MAR 19 1984

B.O.P. TEST PERFORMED ON (DATE)..... 1-31-84.....

DIVISION OF.....
OIL, GAS & MINING

OIL CO.: Hunt Oil Co......

WELL NAME & NUMBER..... Table Butte unit #1.....

SECTION..... 3.6.....

TOWNSHIP..... 33.5.....

RANGE..... 15-W.....

COUNTY..... Iron..... Utah.....

DRILLING CONTRACTOR..... Bemac..... 9.3.....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Claude Leifeste.....

RIG TOOLPUSHER..... Jack Farak.....

TESTED OUT OF..... Evanston.....

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO:

U.S.G.S.
BLM
Site rep.

ORIGINAL CHART & TEST REPORT ON FILE AT:

Evanston..... OFFICE

Company Lease md Well Name # Date of test Rig #

Hunt Oil Company
ST #

Table Butte Unit #1

1-31-84

BOMAC #9

3^{00 AM} - 1:38^{AM}

nipped down 20" BOPS, SET OUT, SET IN
13 5/8 5,000 STACK, nipped up, rigged up to
test

1 1:38 - 1:53

TESTED BLIND RAMS, CHECK VALVE, INSIDE
MANUAL VALVE ON CHECKLINE

1:53 - 2:34

Pull guts out of check valve

2 2:34 - 2:49

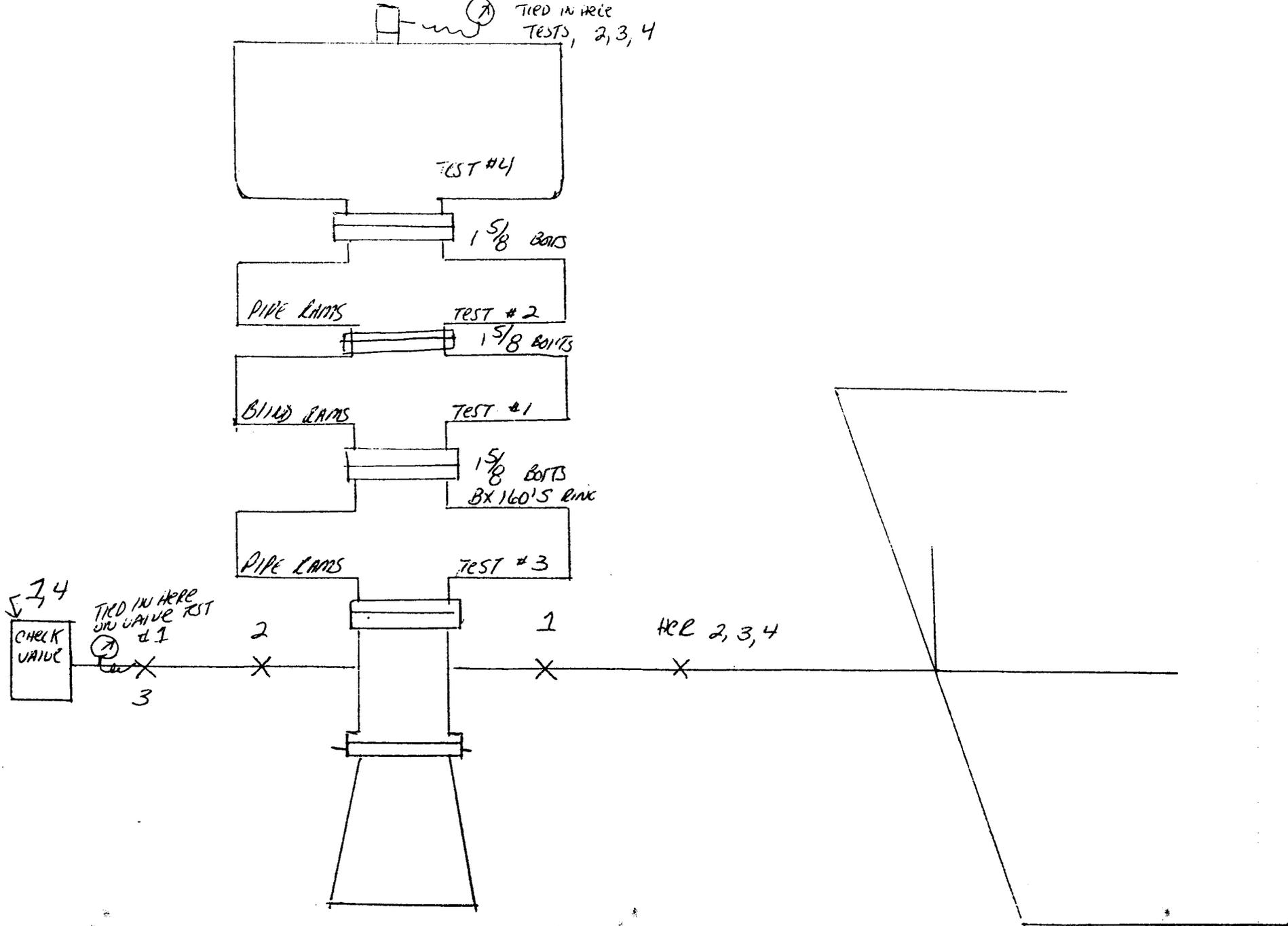
TESTED TOP PIPE RAMS, HCR, INSIDE
MANUAL VALVE ON KILLLINE

3 2:56 - 3:11

TESTED LOWER PIPE RAMS HCR, 9
OUTSIDE manual valve on KILLLINE

4 3:20 - 3:35

Tested Hydril, check valve, 7 HCR



W26

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

MAY 23 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 5-16-84

OIL CO.: HUNT OIL

WELL NAME & NUMBER..... TABLE BUTTE UNIT #1

SECTION..... 36

TOWNSHIP..... 33-5

RANGE..... 15-W

COUNTY..... IRON

DRILLING CONTRACTOR..... Bomac 93

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
 712 Morse Lee Street
 Evanston, Wyoming 82930
 Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Claude J. Joste

RIG TOOL PUSHER..... Jack Barak

TESTED OUT OF..... Evanston

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: USGS

..... BLM

..... Co Rep

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

HUNT-OIL BOMAR 93 5-16-84

LOADED TOOLS 7:00 TO 8:00

Left Shop 8:00

ARRIVED ON L&E, 7:00

Rig up on Blinds

- Test ① ~~139~~ Blinds - 1st Kill - 1st manifold
HCR valve back wards so I just got manifold.
- 8:12 ② Top Pipes - Back manifold link on top of mudcross
- 8:33 ③ Lower Pipes.
- 8:53 ④ While hammering up mudcross I close choke valve and TRY TO TEST back manifold link on large
- 9:07 ⑤ valve in front of ~~super~~ choke & BACK manifold on other side.
- 9:23 ⑥ Top pipes - 2nd Kill - vertical valve 2nd manifold
- 9:45 ⑦ Top pipes - 1st Kill - HCR
- mud cross STARTED linking again on test between ⑦ & ⑧ we fix it with my HCR HAMMERS
This time.
- 11:18 ⑧ Top pipes - choke valve 4" in front of HCR. & check valve.
- 1:08 ⑨ Blinds - 2nd manifold on tank side & BACK manifold on SUPERCHOKE side.

11:34 to 1:08 TRIED TO TEST HYDRILL but the Hydraulic seals are Blown so they sent for a new HYDRILL there going to test it with Rig pumps

1:30 to 2:00 Set ware bushing.

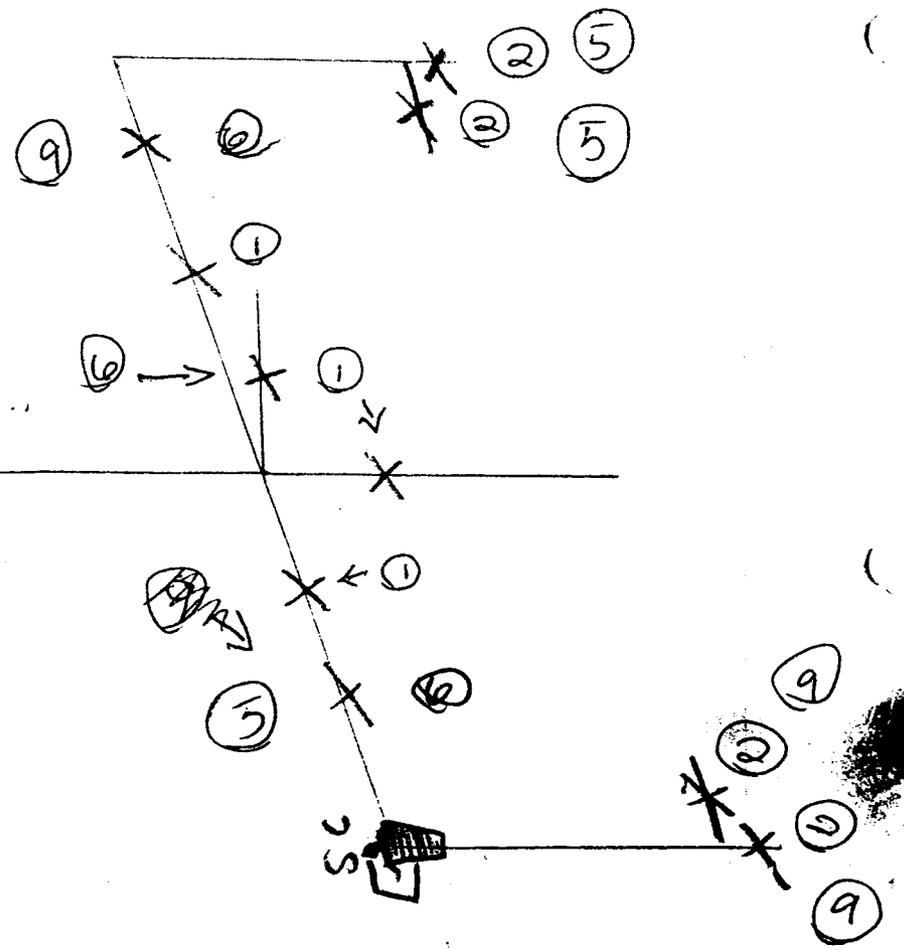
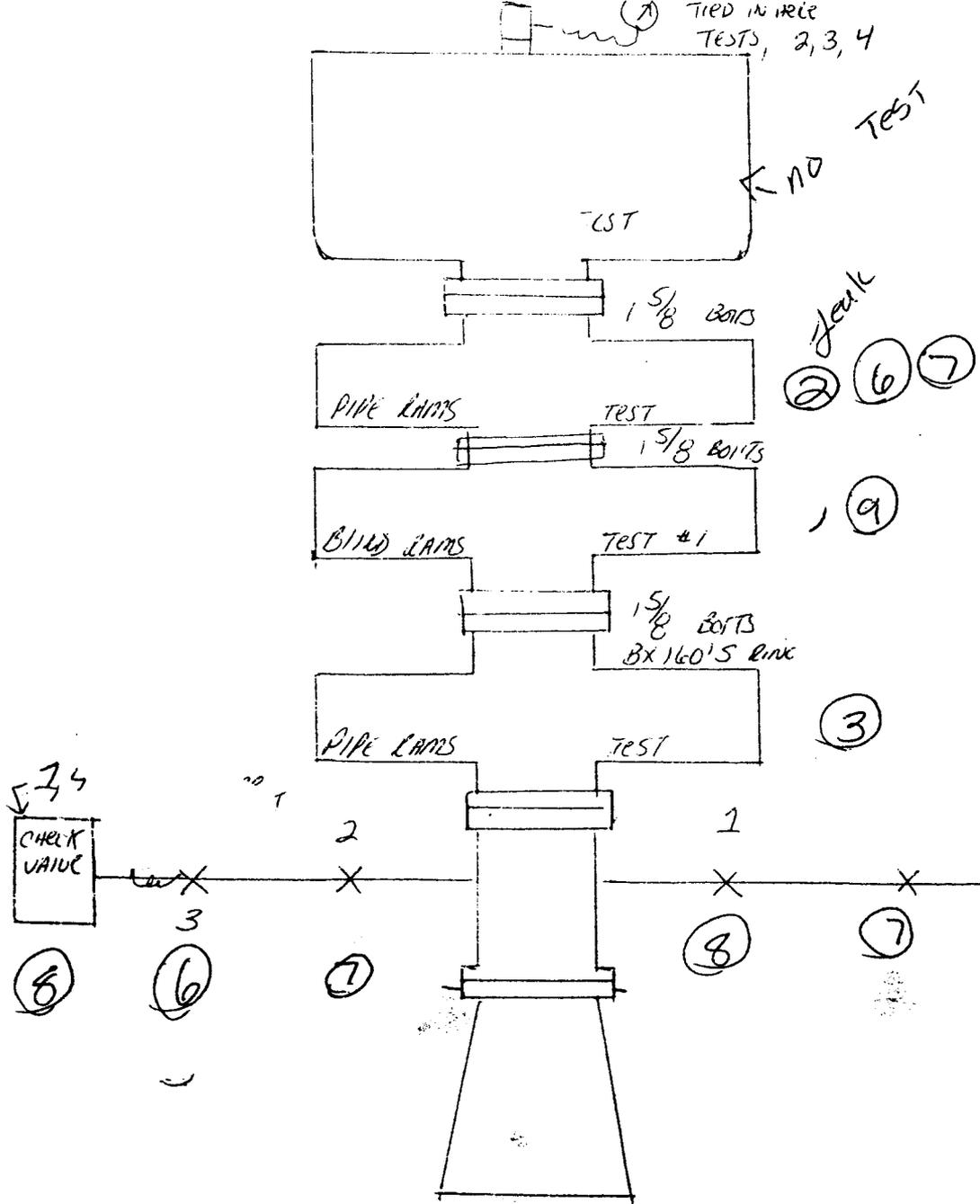
2:00 to 3:00 Rig down.

3:00 to 10:00 DRIVE HOME ROAD closed had to

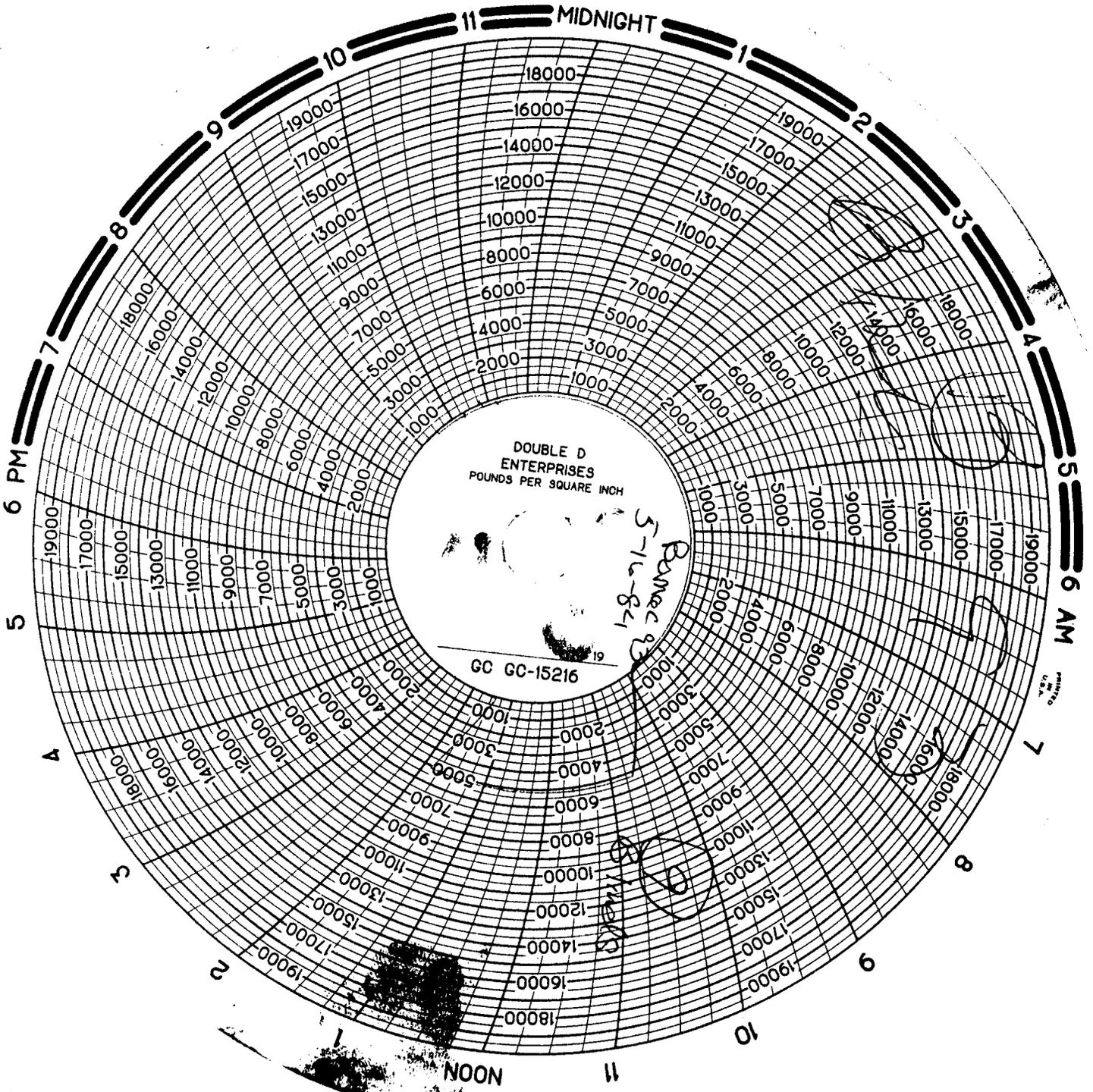
double Back

ARRIVED in Heber at 10:00

next day drove to Evanson, 1 hr & 30 mins.



Bomac 93
 5-16-84



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216

5-16-84
P. 11-8-84

NOON

MIDNIGHT

6 PM

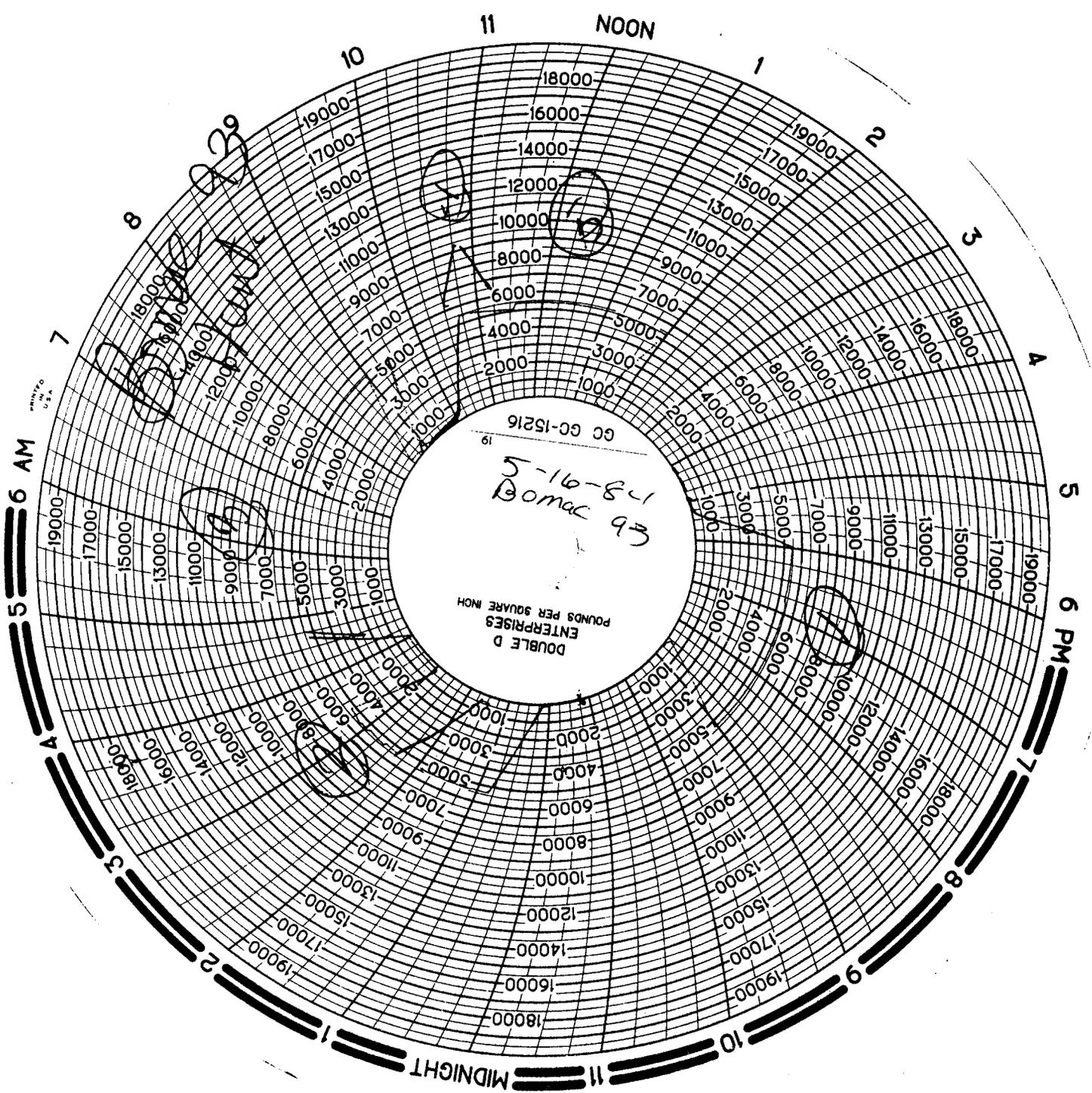
6 AM

NOON

MIDNIGHT

6 PM

6 AM



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

5-16-84
Bomac 93

GC GC-15216

PRINTED
IN
U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Only instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML 32739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Table Butte Unit

2. NAME OF OPERATOR

Hunt Oil Company

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

100 North 27 Street, Suite 550, Billings, Montana 59101

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

660' FNL & 660' FWL NWNW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 36 T33S R51W

14. PERMIT NO.

43-021-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5102' Ground

12. COUNTY OR PARISH

Iron

18. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change in intermediate casing and cement:

9-5/8" Casing set at 14,370' First Stage: Cement with 300 sacks of Hi-Lift and 535 sacks of 'G' with 35% Silica Sand.

Second Stage: Cement with 750 sacks Hi-Lift, 215 sacks 'G' and 35% Silica Sand. DV at 11,511'.

Test shoe to 1700psi with 9# mud. No leak off.

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Trich

TITLE District Superintendent

DATE June 4, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Hunt Oil Company
100 North 27th Street
Suite 550
Billings, Montana 59101

(406) 245-3913

RE: Table Butte Unit #1
Sec. 36 T33S R15W
Iron County, Utah

Weekly Report for June 10-16/84

Drilling Depth: 16,123

Casing Record:

Logging Record:

Tests:

Completion Data:

Tripping out of hole

RECEIVED

JUN 21 1984

DIVISION OF OIL
GAS & MINING

RECEIVED

JUN 26 1984

REBEL TESTERS

BOP Testing & Oilfield Equipment Rentals
P.O. Box 4036
Ogden, Utah 84403
(801) 479-6233

DIVISION OF OIL
GAS & MINING

Date 6-17-84 *Billings Mont*

Co. Hunt Oil Co 10011. 27th St Suite 550 5901

Lease & Well # Table Rate Unit #1 County & State IRON, UTAH

Sec. 36 T.S. 33-S Range 15-W

Field Wildcat Rig Romac 93

Operator & Equipment to Test Following _____

Hydrill 3000 PSI Choke Manifold 5000 PSI

Upper Rams NO TEST PSI H.C.R. Valve 5000 PSI

Lower Rams 5000 PSI Manual Valve NO TEST PSI

Blind Rams 5000 PSI Upper Kelly Valve 5000 PSI

Casing N/A PSI Lower Valve NO TEST PSI

Other _____ PSI Tool Joint Connection N/A

Remarks Arrived on location at 5:30 am began test immediately
Unit on leak in Manual Valve, Change out Rig Test Plug For Rebel's
Waited on Change out on Upper Ram Rubbers until 11:00 am
NO Rubber For Rams Finished Test at 12:30 pm

Test BOP Stack 8 hour Minimum \$ 900⁰⁰

Test Plug Used 10" Cameron 4 1/2 XH \$ 100⁰⁰

Test Subs Used 4 1/2 JF Pin & 4 1/2 JF Box each \$ 50⁰⁰ N/C

Test Seals _____ each _____

Special X over Subs 4 1/2 JF Box 2 1/2 XH Pin each \$ 50⁰⁰ \$ 50⁰⁰

Additional Hours _____ each _____

872 Miles @ \$ 1⁰⁰ each \$ 872⁰⁰

Operator SIGST SMITH Unit No. 1 Total \$ 1922⁰⁰

Prices Subject to Correction by Bookkeeping Dept.

Customers Signature Claude J. Fisher

Customers Order No. _____

Thank you!

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML 32739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Table Butte

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 36 T33S R15W

12. COUNTY OR PARISH

Iron

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other Plug & Abandon

2. NAME OF OPERATOR
Hunt Oil Company

3. ADDRESS OF OPERATOR
100 North 27th Street, Suite 550, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL NWNW

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-021-30005 DATE ISSUED Oct. 18/83

15. DATE SPUDDED Nov. 25/83 16. DATE T.D. REACHED July 23/84 17. DATE COMPL. (Ready to prod.) July 31/84 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 5133.25'KB; 5102'GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 18,505' TVD 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY? - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0' CABLE TOOLS 18,505'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-DC, Sonic, Dipmeter and DIL OIL SW N2S 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	196#	495'	36"	800 sks Howcolite with & 400 sks Class 'A' & 10# Gilsonite, 1/4# Flocele, 3% CaCl ₂ 2% CaCl ₂ , 1/4# Flocele.	None
Continued on separate sheet.					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A		N/A	

33.* PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P+A

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Casing Record, Geological Markers

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. G. Trich TITLE District Superintendent DATE August 13, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

4

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), annotation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUMULON USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY	38. GEOLOGIC MARKERS
FORMATION	NAME
TOP	MEAS. DEPTH
BOTTOM	TRUE VERT. DEPTH
DESCRIPTION, CONTENTS, ETC.	
<p>NO DRILL STEM TESTS RUN</p> <p>NO CORES</p>	<p>SEE ATTACHED</p>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number TABLE BUTTE UNIT #1

Operator HUNT OIL COMPANY Address 100 North 27 Street, Suite 550, Billings, MT 59101

Contractor Grace Bomac Drilling Co. Address 10403 W. Colfax, Suite 700, Lakewood, CO 80214

Location NW 1/4 NW 1/4 Sec. 36 T. 33S R. 15W County Iron

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	350'	450'	Flowed to surface	Fresh water
2.	2,500'	3,000'	Would not flow to surface	Fresh water
3.	7,200'	7,400'	Would not flow to surface	Fresh water
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

No water analysis made.

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

(Prospect Name) TABLE BUTTE
 (Well Name) Table Butte Unit #1
WELL DATA SHEET

<u>Formation Tops</u>	(All Depths in Feet) <u>Drilling Depth</u>	<u>Subsea</u>
<u>Valley Fill</u>	<u>Surface</u>	<u>(+5,102)</u>
<u>Tertiary - Volcanics</u>	<u>486</u>	<u>(+4,647)</u>
- <u>Claron</u>	<u>1,780</u>	<u>(+3,353)</u>
✓ <u>Mississippian - Humbug</u>	<u>3,700</u>	<u>(+1,433)</u>
- <u>Redwall</u>	<u>3,876</u>	<u>(+1,257)</u>
- <u>Devonian</u> <u>Undiff.</u>	<u>5,010</u>	<u>(+123)</u>
- <u>Ordovician</u> <u>Undiff</u>	<u>5,400</u>	<u>(-267)</u>
<u>Tertiary Intrusives -</u>	<u>5,613</u>	<u>(-480)</u>
<u>Ord-Pogonip Gp.</u>	<u>6,630</u>	<u>(-1,497)</u>
<u>Cambrian Undiff.</u>	<u>7,564</u>	<u>(-2,431)</u>
<u>Mineral Mountain TF</u>	<u>8,695</u>	<u>(-3,562)</u>
<u>Cretaceous - Iron Springs</u>	<u>8,695</u>	<u>(-3,562)</u>
<u>Jurassic - San Rafael Gp.</u>	<u>8,904</u>	<u>(-3,771)</u>
- <u>Navajo</u>	<u>9,306</u>	<u>(-4,173)</u>
<u>Triassic - Chinle</u>	<u>10,824</u>	<u>(-4,691)</u>
- <u>Navajo Tongue</u>	<u>11,275</u>	<u>(-6,142)</u>
- <u>Shinarump</u>	<u>12,450</u>	<u>(-7,317)</u>
- <u>Moenkopi</u>	<u>12,594</u>	<u>(-7,461)</u>
- <u>Schnabkaib</u>	<u>13,295</u>	<u>(-8,162)</u>
- <u>Virgin</u>	<u>13,993</u>	<u>(-8,860)</u>
- <u>Timpoweap</u>	<u>14,618</u>	<u>(-9,485)</u>
<u>Permian - Kaibab</u>	<u>14,864</u>	<u>(-9,731)</u>

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator HUNT OIL COMPANY Representative CLAUDE LEIFESTE

Well No. TABLE BUTTE UNIT # 1 Location NW 1/4 NW 1/4 Section 36 Township 33S Range 15W

County IRON Field WILDCAT State UTAH

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 18,508' Size hole and Fill per sack 8 1/2" Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
30"	495'					
20"	3415'			18073	18173	50
13 3/8	7400'		YES			
9 5/8	14,370'		YES	14320	14420	50
Formation	Top	Base	Shows	At Casing Stub		50
				3350	3450	50
				Surface plug		10
				Annulus (if necessary)		10

REMARKS

DST's, lost circulation zones, water zones, etc., _____
 Regulation PxA marker will be set.

Approved by JRB Date 7/24/84 Time 1000 a.m.
 _____ p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR
Hunt Oil Company

3. ADDRESS OF OPERATOR
100 North 27 Street, Suite 550, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FNL & 660' FWL NWNW

14. PERMIT NO.
43-021-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5133.25' KB; 5102' GL

5. LEASE DESIGNATION AND SERIAL NO.
State of Utah ML 32739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Table Butte

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 36 T33S R15W

12. COUNTY OR PARISH
Iron

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work:.) *

Plugging Record:

- Plug #1: Set @ 18,170' to 17,980' with 50 sks 'G', 35% Silica Flour, 2.5% HR20.
- Plug #2: Set @ 14,370' to 14,180' with 50 sks 'G', 35% Silica Flour, 2.5% HR20.
Cut 9-5/8" Casing @ 3,514'
Cut 13-3/8" Casing @ 456'.
- Plug #3: Set @ 3,648' to 3,413' (235' with 166 sks. Class 'H'; 135' plug in 9-5/8" and 100' in 13-3/8").
- Plug #4: Set @ 2,310' to 2,200' (100 sks Class 'H' 110' in 13-3/8" by 20" Annulus).
- Plug #5: Set @ 456' to 336' (120' in 20" with 200 sks Class 'H' + 2% CaCl₂).
Cement top plug with 13 sks Class 'H' + 2% CaCl₂.
Cut off base plate, set dry hole marker.

RECEIVED

AUG 22 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/27/84
BY: John R. Baya

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Trich TITLE District Superintendent DATE August 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Hunt Oil Company
 Table Butte Unit 1
 660' FNL & 660' FWL NWNW
 Sec 36 T33S R15W
 Iron County, Utah

CASING RECORD

<u>Casing Size</u>	<u>Weight. lb./ft.</u>	<u>Depth Set (MD)</u>	<u>Hole Size</u>	<u>Cementing Record</u>	<u>Amount Pulled</u>
20"	169#, 133# & 106.5#	3,412'	26"	1750 sks Dowell Hi-Lift & 800 sks 'G' w/2% CaCl ₂ , 3% NaCl & 1/4#/sk Cello- flake.	None
13-3/8"	81.4#, 72# & 68#	7,400'	12 1/4"	40 bbls Spacer 1000; None 20 bbls CW-7; 1150 sks Hi-Lift; 525 sks 'G', 2/10% D13R	
9-5/8"	53.5#, 47#, 43.5# & 40#	14,370'	8 1/2"	1st Stage: 40 bbls Spacer 3000; 20 bbls CW7; 300 sks Hi-Lift & 535 sks 'G'. Stage collar @ 11,511' 2nd Stage: 750 sks Hi-Lift, 1% D-66, 0.70% D-121, 1% D-60, 100 sks 'G', 35% Silica Sand, 1% D-60 and 1% D-121	None



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 9, 1985

Mr. D. G. Trich
Hunt Oil Company
100 North 27th Street, Suite #550
Billings, Montana 59101

Dear Mr. Trich:

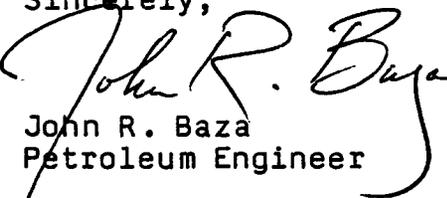
RE: Well No. Table Butte 1, Sec. 36, T. 33S, R. 15W, Iron County, Utah

An inspection was conducted on the referenced well location on October 1, 1985. At that time, it was determined that the location still requires reclamation and rehabilitation. This work needs to be completed as soon as possible.

Division requirements for reclamation of this site include backfilling of the reserve pits, regrading the location, returning the topsoil to the surface, and reseeding the disturbed area with an appropriate seed mixture. The reserve pits have evaporated and are ready to be backfilled. The remaining trash on site should be disposed of properly. The only portion of the access road that the Division will require to be reclaimed is the 800 foot portion which turns east off the northerly trending road between Sections 35 and 36 and leads directly onto the drill pad. Private landowners and/or the Bureau of Land Management may require further reclamation on the access road that passes through its land.

Please advise the Division when you have completed the required reclamation. The Division will be glad to assist you in the determination of the proper seed mixture or in any other matters concerning the reclamation of this drill site. We appreciate your prompt attention to this matter.

Sincerely,


John R. Baza
Petroleum Engineer

DBS/sb
cc: D. R. Nielson
R. J. Firth
Well File

9689T-65



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Well file
Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

082503

March 24, 1986

Mr. Dennis Ackerman
Hunt Oil Company
Box 1064
Watford City, North Dakota 58854

Dear Mr. Ackerman:

RE: Reclamation of Well No. Table Butte 1, Sec.36, T.33S, R.15W,
Iron County, Utah

Pursuant to your phone conversation with Dorothy Swindel of this office, information concerning the reclamation and reseeding of the subject well location is enclosed. The following information was received from Mr. John Lestina, Land Specialist for the Division of State Lands and Forestry. He has indicated that for best revegetation results, the reseeding should be done in September or October of 1986.

After regrading the location and returning the topsoil to the surface, the seed mixture should be broadcast and the seed buried with a thin layer of soil by dragging a chain or other suitable device across the location. The following species are suggested for the seed mixture:

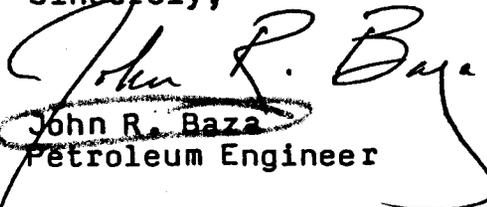
- 40% Indian Rice Grass (Oryzopsis Hymenoides)
- 15% Forwing Salt Brush (Atriplex Canescens)
- 15% Winterfat (Ceratoides Lanata)
- 30% Western Wheatgrass (Agropyron Smithii)

The seed should be purchased in Utah to ensure that local varieties of the seed are utilized. Attached is a list of suggested seed companies who carry the necessary seed. If one of the designated seeds is not available, consult the seed company for a similar variety which can be substituted. The seed company should also be able to specify the amount of seed per acre needed for a successful reseeding.

Page Two
Hunt Oil Company
March 24, 1986

Upon completion of the reclamation work, please submit to the Division a sundry notice describing the seed mixture and amount used in the reseeded. If you have any questions concerning this procedure please contact me at the above address and phone number.

Sincerely,


John R. Baza
Petroleum Engineer

DBS/sb
Attachment
cc: D. R. Nielson
R. J. Firth
Jim Thompson
0265T-57-59

ATTACHMENT 1

Native Plants Inc.
Salt Lake City, Utah
(801) 582-0144

Plummer Plant and Seed Supplies
Ephraim, Utah
(801) 283-4428

Northrup King Company
West Jordan, Utah
(801) 566-7733

C & S Intermountain Seed
Ephraim, Utah
(801) 283-4383

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

State of Utah ML 32739
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

Table Butte

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR ELE. AND SURVEY OR ACRA

Section 36, T33S, R15W

12. COUNTY OR PARISH

Iron

18. STATE

Utah

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Hunt Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 5839, Norman, Oklahoma 73070

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of OIL, GAS & MINING
See also space 17 below.)
At surface

660' FNL & 660' FWL, NW NW

14. PERMIT NO.

API 43-021-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5102' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Location Reclamation

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work order for reclamation of well site has been issued to Rowland Yardley Construction Company, 235 South 200 West, P.O. Box 322, Beaver, Utah, 84713. (Phone 801/438-2800). Work includes back filling of the reserve pits, regrading the location and approximately 800' of access road, returning the top soil to the surface, and reseeding the disturbed area with an appropriate seed mixture.

NOTE: Hunt Oil's Billings Montana Office has been closed, and operations in this area are now handled from the Norman, Oklahoma Office. (Telephone 405/387-5888).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

December 23, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

010710

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR Hunt Oil Company

3. ADDRESS OF OPERATOR P.O. Box 5839, Norman, Oklahoma 73070

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil, Gas & Mining See also space 17 below.)
At surface 660' FNL & 660' FWL, NW NW

14. PERMIT NO. API 43-021-30005

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5102' GL

5. LEASE DESIGNATION AND SERIAL NO. State of Utah ML 32739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Table Butte

8. FARM OR LEASE NAME

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 36, T33S, R15W

12. COUNTY OR PARISH Iron

13. STATE Utah

RECEIVED
DEC 29 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Location Reclamation <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work order for reclamation of well site has been issued to Rowland Yardley Construction Company, 235 South 200 West, P.O. Box 322, Beaver, Utah, 84713. (Phone 801/438-2800). Work includes back filling of the reserve pits, regrading the location and approximately 800' of access road, returning the top soil to the surface, and reseeding the disturbed area with an appropriate seed mixture.

NOTE: Hunt Oil's Billings Montana Office has been closed, and operations in this area are now handled from the Norman, Oklahoma Office. (Telephone 405/387-5888).

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Superintendent DATE December 23, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Todd Butts #1
Sec 36-33S
15th
Iron County

Maple Leaf Industries Inc.
d/b/a STEVENS BROTHERS
 ERHRAIM, UTAH 84627
 (801) 283-4701

CUSTOMER'S ORDER NO.	PHONE	DATE
		3-12 1987

NAME	LOWLAND YARDLEY
ADDRESS	BEAVER, UTAH 84713

30lbs	INDIAN RICE GRASS	@ 11.00	330 00
11 1/2	SALT BRUSH	@ 3.00	34 50
11 1/2	WINTER FAT	@ 8.00	92 00
400 lbs	WESTERN WHEAT GRASS	@ 4.00	1600 00

RECEIVED
 MAR 30 1987

SOLD BY	RECEIVED BY	TAX
	DIVISION OF	
	TOTAL	596 50

OIL, GAS & MINING
 All returns and returned goods MUST be accompanied by this bill.

14456

Thank You

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. State of Utah ML 32739
2. NAME OF OPERATOR Hunt Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 040803
3. ADDRESS OF OPERATOR P.O. Box 5839, Norman, Oklahoma 73070		7. UNIT AGREEMENT NAME Table Butte
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL, NW NW		8. FARM OR LEASE NAME
14. PERMIT NO. API 43-021-30005	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5102' GL	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 36, T33S, R15W
		12. COUNTY OR PARISH 13. STATE Iron Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Location Reclamation <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reserve pit has been back filled, location and access road regraded, top soil returned to surface and the disturbed area reseeded. Work inspected by Mr. Bill Moore.

RECEIVED
APR 06 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE District Superintendent DATE March 31, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: