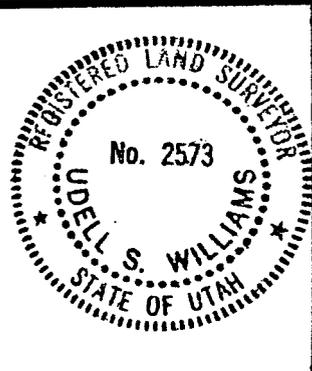


CISCO 32-15-1

Located 1124 feet FSL and 1526 feet FEL of Section 32, T19S, R23E, SLB&M, Grand County, Utah.

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
PROPOSED LOCATION
CISCO 32-15-1
NESWSE SECTIONN 32
T19S, R23E, SLB&M

SURVEYED BY: USW DATE: 6/06/2008
DRAWN BY: USW DATE: 6/07/2008

APPLICATION FOR PERMIT TO DRILL
Inspection Checklist

June 24, 2008

Company Running Foxes Petroleum, Inc. Well No. Cisco 32-15-1

Location: Sec. 32, T. 19S, R. 23E, Lease No. ML 51230

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 2180', Cedar Mountain Formation 2280', Brushy Basin Member of Morrison Formation 2406', Salt Wash Member of Morrison Formation 2676', Entrada Formation 3016'.
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 2180'/Dakota, 906'/Brushy Basin, 2406'/Entrada

Expected Gas Zones: 2180'/Dakota, 2280'/Cedar Mtn, 2676'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 2180'/Dakota (possible water)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to The Division of Oil, Gas and Mining. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 1500 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 24 ppf (or better) surface casing. 3030' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 100 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to Surface with 250 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom two joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned. Coring might be implemented from 1300'-1400' GL in this well, but has not been finalized.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 7 miles (+/-) Northwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 2956 ft. to the East of the Cisco 32-12-4 well site.
- b. Length of new access to be constructed: 200 ft. (+/-) from the Kewanee 1-32 P&A well pad.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a right-of-way is required: N/A.
- l. Other: In order to protect water shed values and minimize erosion Running

Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 0 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
 - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be

buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from 2.I. listed above. (on site native soils)

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.
9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on the plat. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are State owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the Trust Lands Administration. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the Trust Lands Administration to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Trust Lands Administration will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The Trust Lands Administration will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Trust Lands Administration that the required mitigation has been completed, the operator will then be allowed to resume construction.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Kent Keppel

Title: Landman

Address: 7060-B S. Tucson Way
Centennial, Co. 80112

Phone No.: (720) 889-0510

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under STATE bond no. _____. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature Kent Keppel
Title Landman

Date 6-24-2008

Running Foxes Petroleum, Inc.
7060B S. Tucson Way
Centennial, Colorado 80112
Landman: Kent Keppel (720) 889-0510
Geologist: Neil D. Sharp (720) 889-0510

Cisco 32-15-1 Drilling Plan

1120' fsl & 1520' fel; (NE SW SE); Sec. 32 Twp. 19S Rge. 23E SLM; Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed north on Book Cliffs Road (paved) for 200 feet & then turn left toward west on Danish Flat county road (gravel). Proceed down this gravel road for 5.25 miles (+/-) until you come to a 4 way intersection before driving into Cisco Wash. At this junction turn to the right (NW) & proceed down the gravel road for 2 miles (+/-) until a fork is encountered. At the fork take a right. Proceed for less than a 1/4 mile, staying to the right, down the gravel road until you see a flagged road on your right hand side (Old road to Kewanee 1-32 P&A well). Turn onto this road and follow south into the proposed well pad.

Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected Tops:	Mancos Shale	Surface	Elevation GL 4951'
	Dakota Fm marker	2180'	Oil & natural gas (possible water)
	Cedar Mountain Fm	2280'	Natural Gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	2406'	Oil and Natural Gas
	Salt Wash Mbr	2676'	Natural Gas
	Entrada Fm	3016'	Oil and Natural Gas
	TD	3116'	

Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below K Dakota
- ☼ Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 150' below GL elevation to set 8 5/8" 24#, J55 (or better) surface casing with Class G cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 1/4" hole to 3200' below KB to set 4.5" 10.5#, J55 (or better) long string and cement with Type III slurry from TD to surface. Estimate 250 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Once the well has been spud, drilling operations will continue until the well is brought to TD with production casing ran and cemented in or if the well is to be plugged and abandoned.

A casing decision will be made based upon drilled shows & open-hole logs that will be run.

Well will be killed with 4-7% KCL water or KCL/gel/polymer mud to run long string.

Dan 435-820-0238 Water
High Desert Excavation

Attn: Greg Simmons

**NOTICE OF ASSESSMENT
OF
GREEN RIVER CANAL CO., - GREEN RIVER, UTAH**

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

NOVEMBER 30, 2005

pd 11/1/05
2373
\$62.00

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on **NOVEMBER 30, 2005**, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on **December 31, 2005** to pay said delinquencies together with the cost of advertising and expense of sale.

J. A. Scott
Secretary
Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
TOTAL DUE	\$ 62.00

Board of Directors Green River Canal Company:

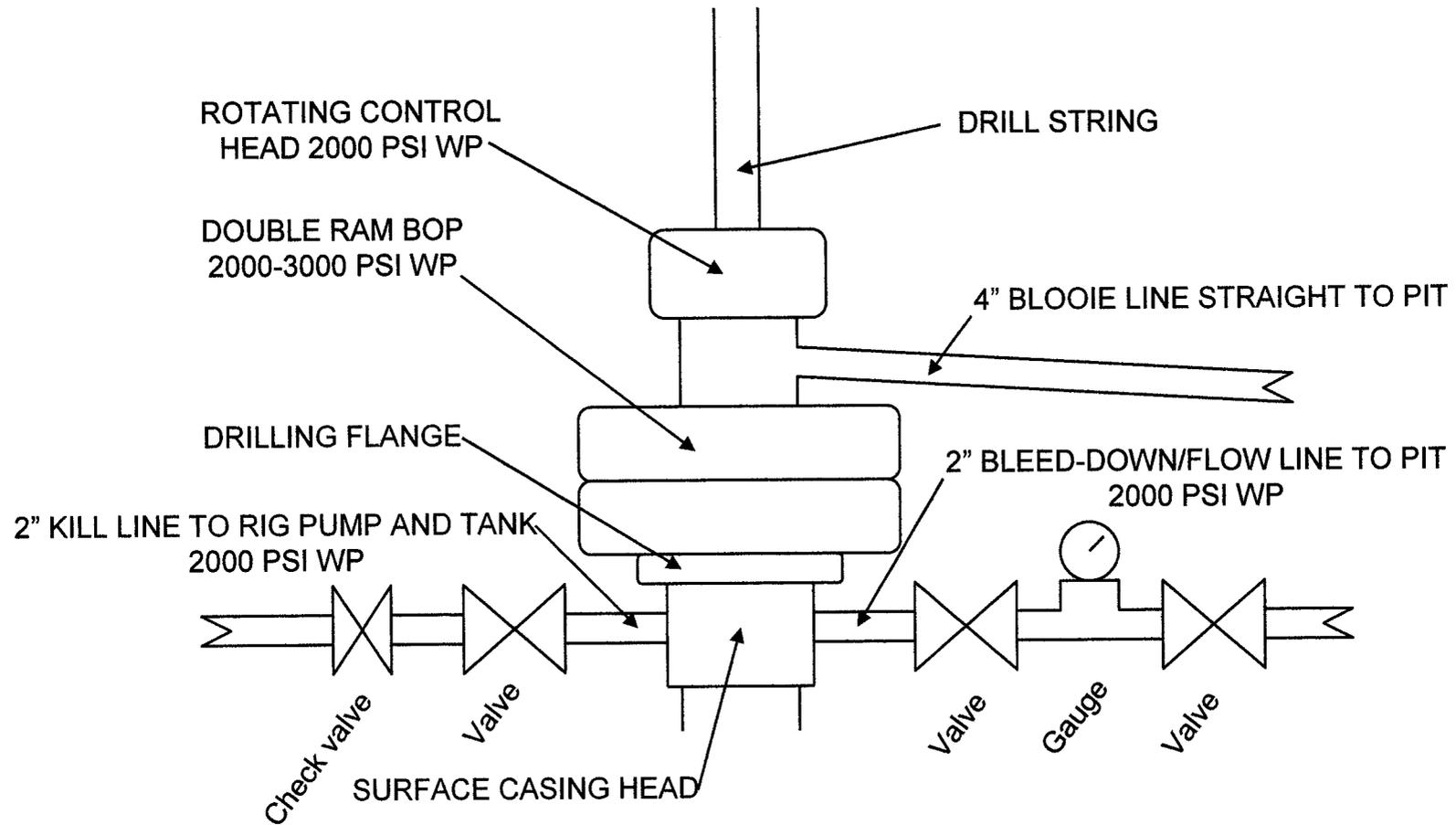
- Glenn Baxter Von Bowerman Edward Hansen
- Dean King Tim Vetere

DUE NO LATER THAN NOV 30

Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

*Not drawn to scale



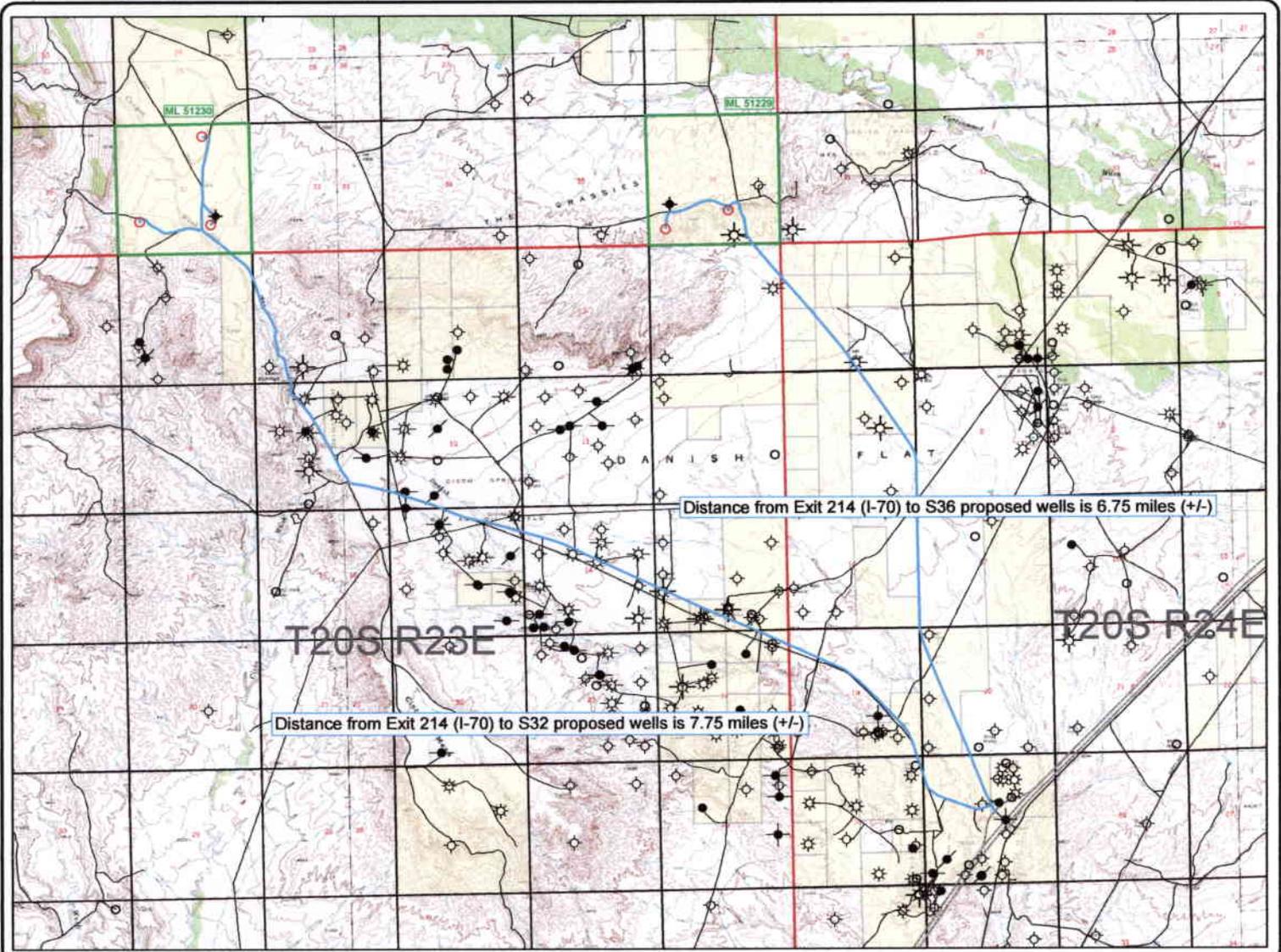
CICSO 32-15-1

Attachment B

**Running Foxes Petroleum
Cisco Springs Project
Grand County, Utah**
Attachment C



**Proposed State Locations
S32 & 36 T19S R23E
Grand County, Utah
State Lease ML 51229 & 51230**



Proposed State Wells
State Lease Boundary
County Roads



Running Foxes Leases
Route to Proposed Wells



Oil Well Symbol
Gas Well Symbol
Dry Hole Symbol



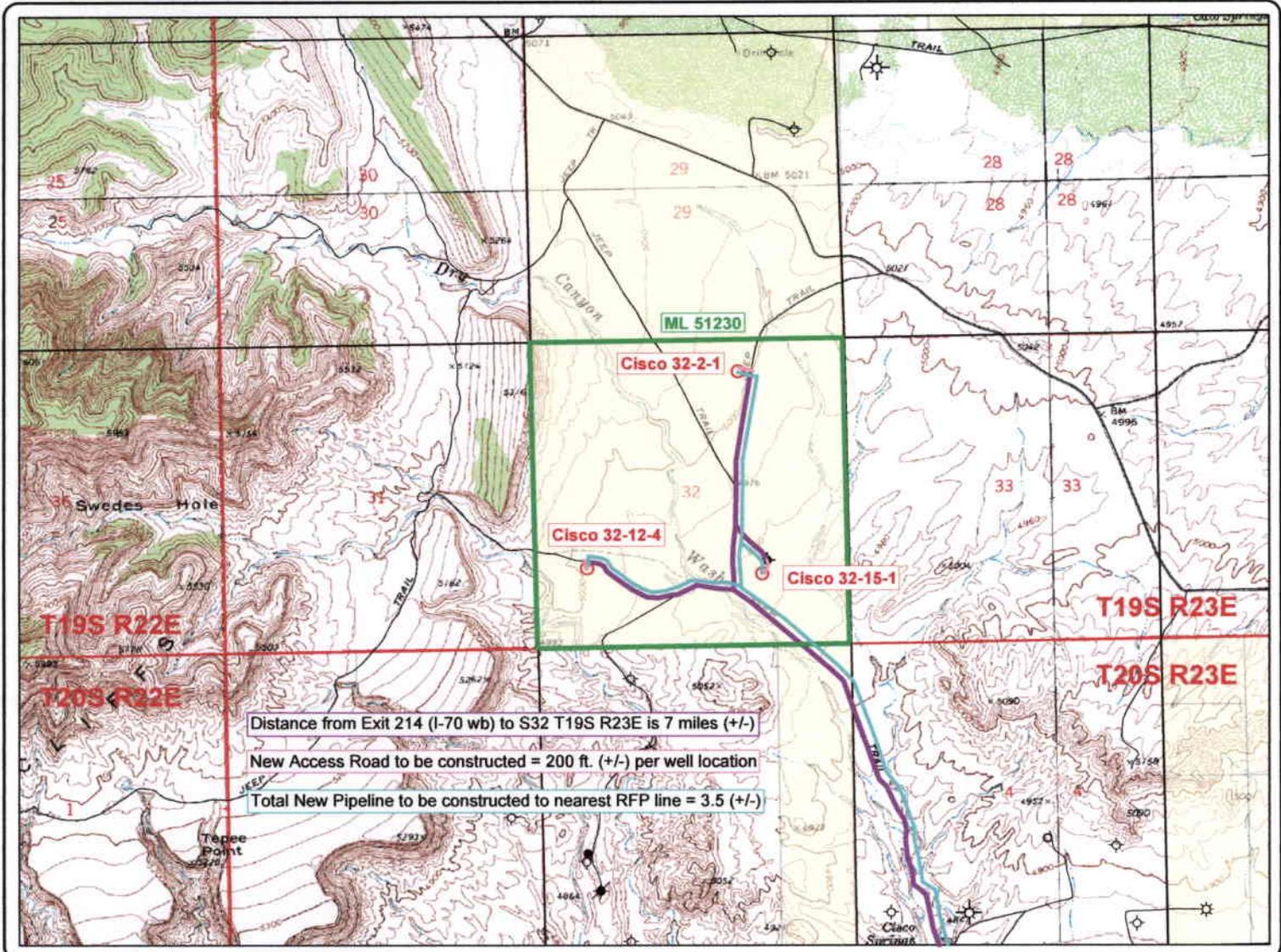
Abandoned Well Symbol
P & A Well Symbol
Shut In Well Symbol



**Running Foxes Petroleum
Cisco Springs Project
Grand County, Utah
Attachment D**



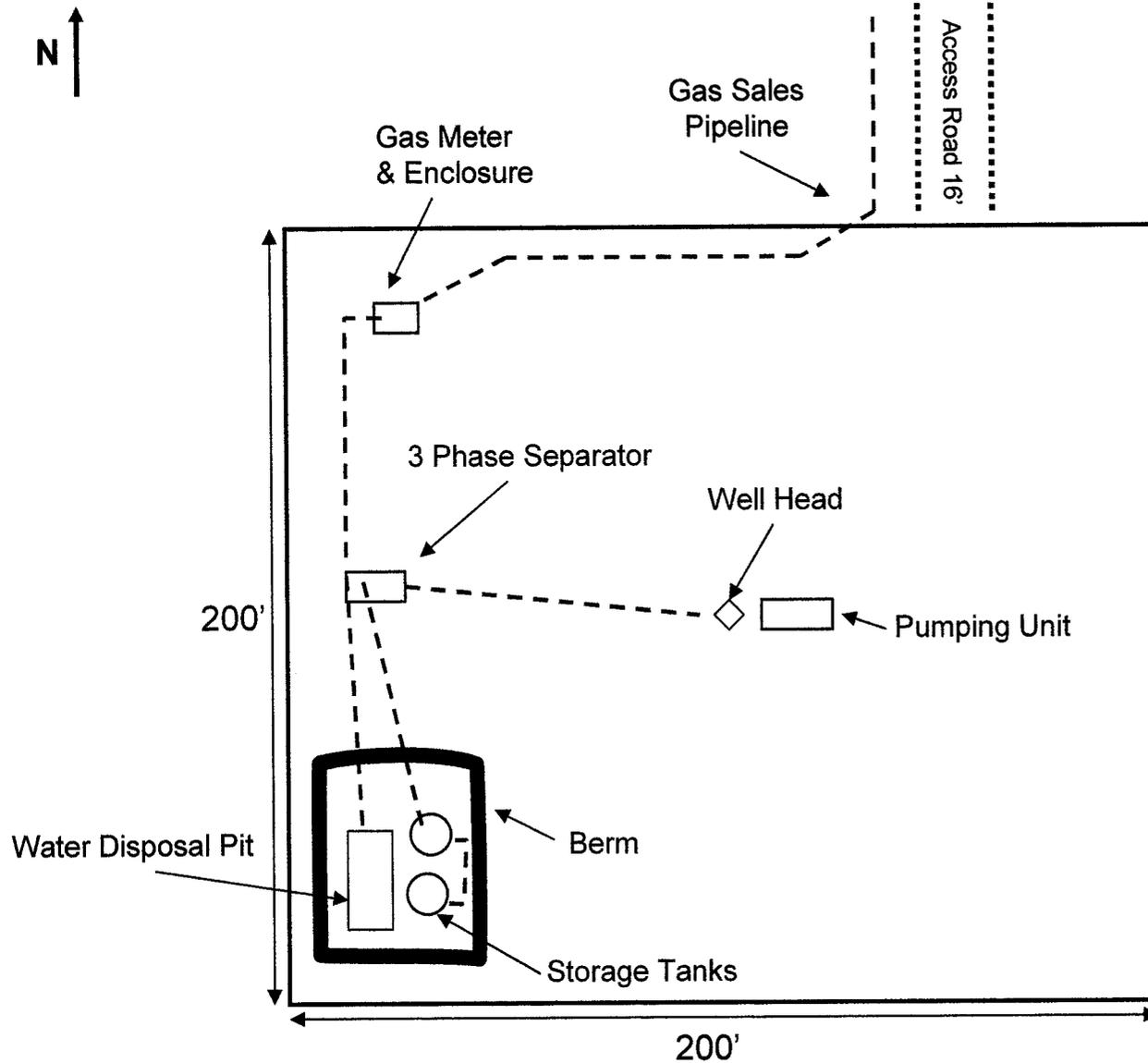
**Proposed State Locations
S32 T19S R23E
Grand County, Utah
State Lease ML 51230**



Proposed Well Locations:		Route to S32 Wells		New Access Road to be Constructed	
State Lease Boundary (ML 51230)		County Roads		New Pipeline to be Constructed	
Running Foxes Petroleum Leases					

Equipment Layout for Three Phase Production

*Not Drawn to Scale

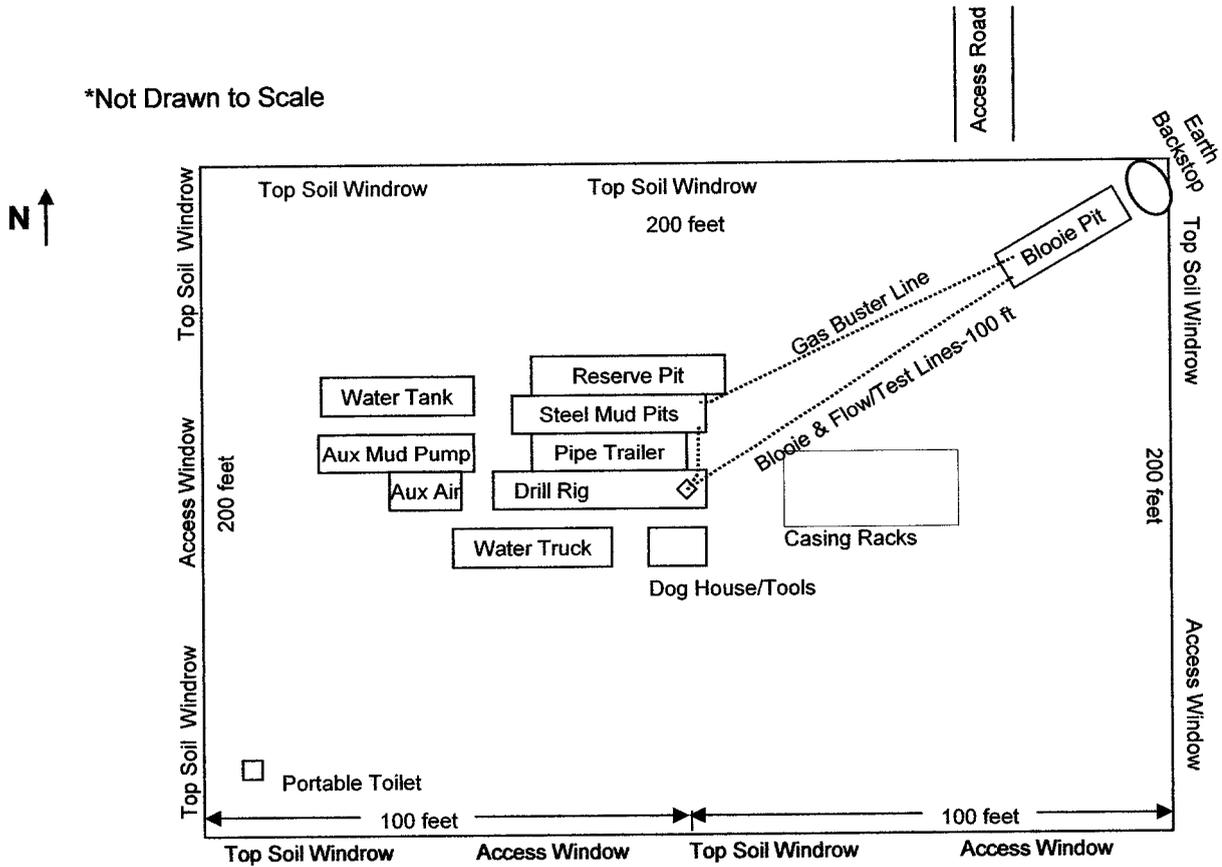


Leveled area approx.
40,000 sq/ft preserved
from drilling operation.

Drilling Operation Pad & Equipment Layout

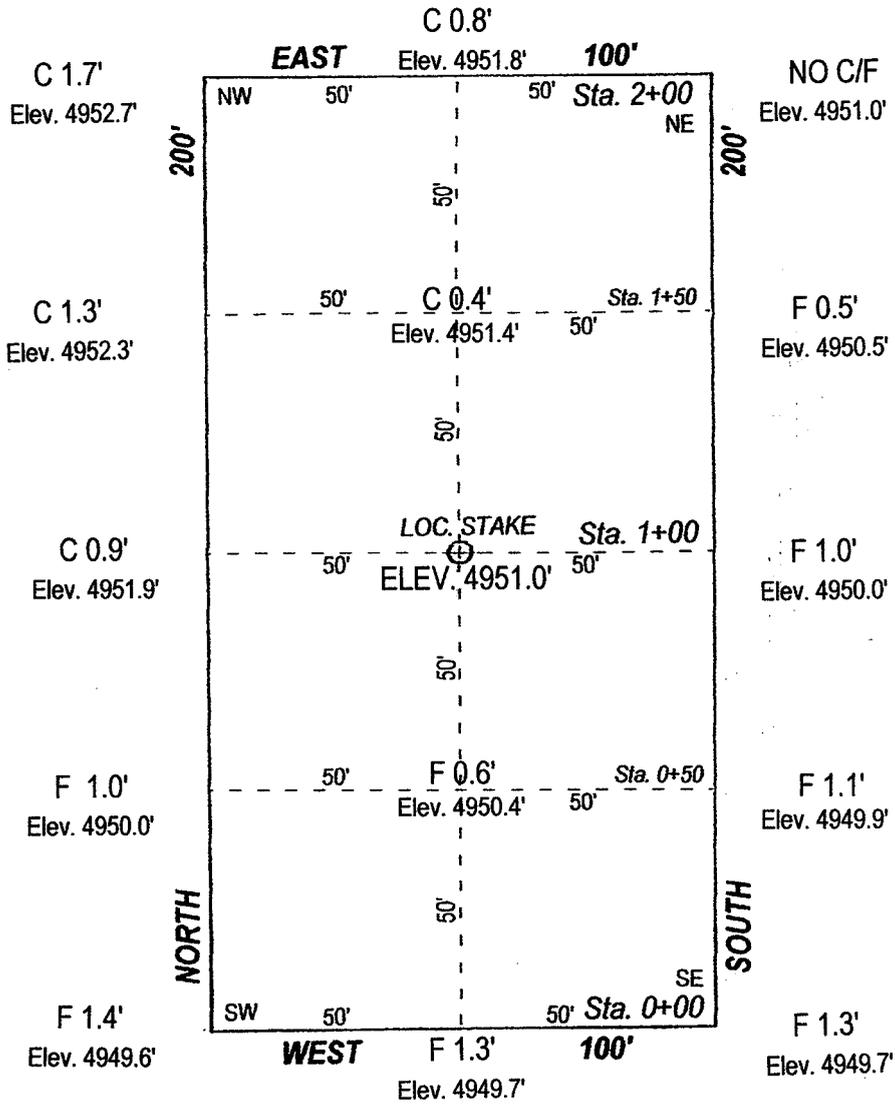
Mobile Drilling Rig

*Not Drawn to Scale



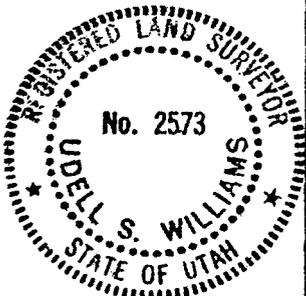
◇ Well Head Gross possible disturbed area 40,000 sq. ft.

Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet



FINISHED GRADE ELEV. AT LOC. STAKE = 4951.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
Utah PLS No. 2573



UDELL S. WILLIAMS
Professional Land Surveyor
449 E. Scenic Dr. (970) 254-0157
Grand Junction, Colorado 81503-1569
Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

CISCO 32-15-1
SEC. 32, T19S, R23E, SLB&M
1124' FSL 1526' FEL

SURVEYED BY: USW DATE: 6/06/2008
DRAWN BY: USW DATE: 6/07/2008

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/25/2008

API NO. ASSIGNED: 43-019-31582

WELL NAME: CISCO 32-15-1
 OPERATOR: RUNNING FOXES (N2195)
 CONTACT: KENT KEPPEL

PHONE NUMBER: 720-889-0510

PROPOSED LOCATION:

SWSE 32 190S 230E
 SURFACE: 1124 FSL 1526 FEL
 BOTTOM: 1124 FSL 1526 FEL
 COUNTY: GRAND
 LATITUDE: 39.10628 LONGITUDE: -109.3927
 UTM SURF EASTINGS: 638978 NORTHINGS: 4329592
 FIELD NAME: GREATER CISCO (205)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	9/11/08
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML 51230
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: DKTA
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 4801934)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. UTE)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 102-16(B)
Eff Date: 11-15-1979
Siting: 500' fr property line & 200' fr 1/4 lines
400' fr NW & 1320' fr EWS
- _____ R649-3-11. Directional Drill

COMMENTS: Needs Presite (08-05-08)

STIPULATIONS: 1- STATEMENT OF BASIS
2- Surface Csg Curt Stop

FEDERAL
AGATE 1

T19S R23E

CISCO 32-2-1

GREATER CISCO FIELD

CAUSE: 102-16(B) / 11-15-1979

31

32

33

CISCO 32-12-4

KEWANEE
1-32

CISCO 32-15-1

T20S R23E

FEDERAL 1-5
EXIT/PARKER ETI 18-5

WESTERN
FEDERAL 5-1

EXIT/PARKER
ETI 17-5

6

5

4

CISCO
SPRINGS C 1

OPERATOR: RUNNING FOXES PETRO (N2195)

SEC: 32 T.19S R. 23E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-JULY-2008

Application for Permit to Drill

Statement of Basis

8/18/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
848	43-019-31582-00-00		GW	S	No
Operator	RUNNING FOXES PETROLEUM, INC.		Surface Owner-APD		
Well Name	CISCO 32-15-1		Unit		
Field	UNDESIGNATED		Type of Work		
Location	SWSE 32 19S 23E S 1124 FSL 1526 FEL GPS Coord (UTM) 638978E 4329592N				

Geologic Statement of Basis

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly permeable soil is likely to be developed on Quaternary Alluvium covering the Upper Shale Member of the Mancos Shale. Poor quality water is likely to be encountered in permeable Mesozoic sandstones found below the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

Chris Kierst
APD Evaluator

8/14/2008
Date / Time

Surface Statement of Basis

On-site evaluation conducted August 5, 2008. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Kyle Beagley-Division of Wildlife Resources (DWR), Jim Davis-Trust Lands Administration (SITLA), Neil Sharp-Running Foxes Petroleum Inc

Fluids from drilling and production operations shall be disposed of in an appropriate manner. Reserve pit shall be fenced immediately upon removal of the drilling rig. Sufficient water should be applied to access road while drilling to prevent road from breaking up into powder pockets.

Bart Kettle
Onsite Evaluator

8/5/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator RUNNING FOXES PETROLEUM, INC.
Well Name CISCO 32-15-1
API Number 43-019-31582-0 **APD No** 848 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSE **Sec** 32 **Tw** 19S **Rng** 23E 1124 FSL 1526 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Kyle Beagley-Division of Wildlife Resources (DWR), Jim Davis-Trust Lands Administration (SITLA), Neil Sharp-Running Foxes Petroleum Inc

Regional/Local Setting & Topography

Proposed project site is located roughly 13 miles northwest of the town of Green River, in Grand County Utah. Annual precipitation is 6-8", vegetation is sparse at the project site, but would be described as salt scrub rangelands. Topography immediately adjacent to the project site is gently rolling clay flats. Drainage is to the south entering the Colorado River within 20 miles. No perennial water was observed in close proximity to the proposed project site. Drainages in the immediate area are ephemeral in nature, being dry throughout a majority of the year. On a regional setting the project is located in the Cisco Desert at the base of the Bookcliffs, a region known for it's harsh growing conditions due to low precipitation, and poorly developed salty soils.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 200 Length 200		MNCS

Ancillary Facilities

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora
Grass: Cheatgrass, curly galleta
Forbs: Globe mallow, red stem filaree, tumble mustard, halogeton, Russian thistle
Shrubs: Four wing salt brush, spiny hop sage, winterfat, black grease wood
Trees: none
Other: cactus spp.

Soil Type and Characteristics

silty clay loam

Erosion Issues Y

Soils prone to wind erosion when disturbed, mitigation not recommended.

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Low permeability	0
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		5 3 Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? N Liner Required? N Liner Thickness Pit Underlayment Required?

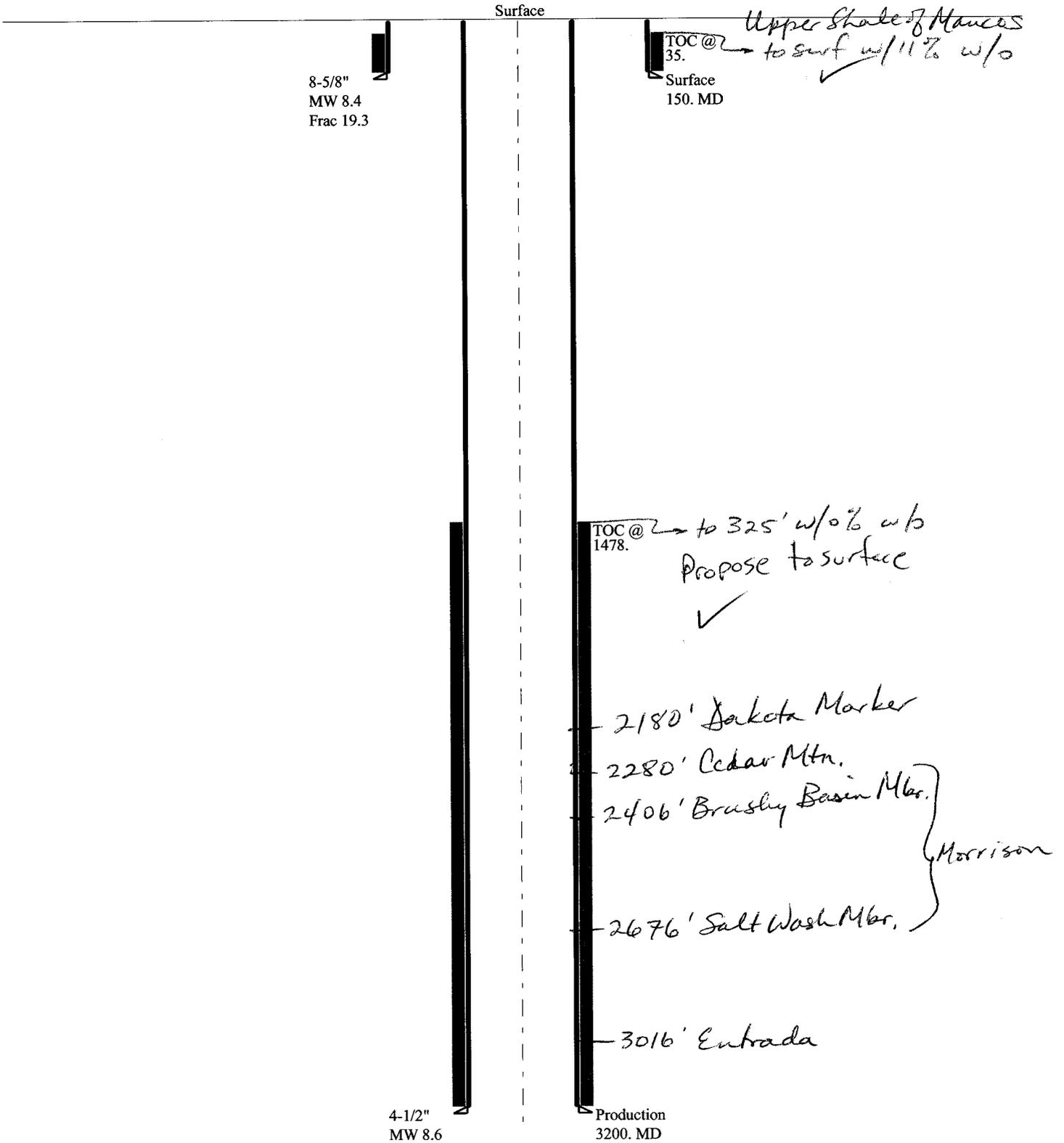
Other Observations / Comments

Bart Kettle
Evaluator

8/5/2008
Date / Time

43019315820000 Cisco 32-15-1

Casing Schematic



Well name:	43019315820000 Cisco 32-15-1		
Operator:	Running Foxes Petroleum, Inc.		
String type:	Surface	Project ID:	43-019-31582-0000
Location:	Grand County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 67 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 120 ft

Cement top: 35 ft

Burst

Max anticipated surface pressure: 132 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 150 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 131 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,200 ft
 Next mud weight: 8.400 ppg
 Next setting BHP: 1,396 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 150 ft
 Injection pressure: 150 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	150	8.625	24.00	J-55	ST&C	150	150	7.972	53.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	1370	20.931	150	2950	19.67	4	244	67.78 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 28, 2008
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 150 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43019315820000 Cisco 32-15-1	
Operator:	Running Foxes Petroleum, Inc.	
String type:	Production	Project ID: 43-019-31582-0000
Location:	Grand County	

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 726 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 1,430 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,790 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 1,478 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	4.5	10.50	J-55	ST&C	3200	3200	3.927	286.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1430	4010	2.805	1430	4790	3.35	34	132	3.93 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 27, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3200 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Running Foxes 32-15-1

API 43-019-31582-0000

INPUT

Well Name

Running Foxes 32-15-1		API 43-019-31582-0000	
String 1	String 2		
Casing Size (")	8 5/8	4 1/2	
Setting Depth (TVD)	150	3200	
Previous Shoe Setting Depth (TVD)	0	150	
Max Mud Weight (ppg)	8.4	8.4	
BOPE Proposed (psi)	0	1500	
Casing Internal Yield (psi)	2950	4790	
Operators Max Anticipated Pressure (psi)	750 4300	-8.3 ppg	

Calculations

String 1 8 5/8 "

Max BHP [psi]	$.052 \times \text{Setting Depth} \times \text{MW} =$	66	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 \times \text{Setting Depth}) =$	48	NO <i>O.K.</i>
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 \times \text{Setting Depth}) =$	33	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 \times (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	33	NO <i>O.K.</i>
Required Casing/BOPE Test Pressure			1500 psi
*Max Pressure Allowed @ Previous Casing Shoe =			0 psi
*Assumes 1psi/ft frac gradient			

Calculations

String 2 4 1/2 "

Max BHP [psi]	$.052 \times \text{Setting Depth} \times \text{MW} =$	1398	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	$\text{Max BHP} - (0.12 \times \text{Setting Depth}) =$	1014	YES ✓
MASP (Gas/Mud) [psi]	$\text{Max BHP} - (0.22 \times \text{Setting Depth}) =$	694	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	$\text{Max BHP} - .22 \times (\text{Setting Depth} - \text{Previous Shoe Depth}) =$	727	NO <i>750psi Expected BHP - O.K.</i>
Required Casing/BOPE Test Pressure			1500 psi
*Max Pressure Allowed @ Previous Casing Shoe =			150 psi
*Assumes 1psi/ft frac gradient			

From: Jim Davis
To: Bonner, Ed; Whitney, Diana
Date: 8/13/2008 9:14 AM
Subject: Running Foxes' Wells

CC: Neil Sharp (Running Foxes Petro)

The following wells have been approved by SITLA. Including paleo clearance (which was waived by UGS and SITLA) and Arch clearance (below).

4301931581	CISCO 32-2-1	Running Foxes Petro Co.	Undesignated	NWNE	32	190S	230E
S							
4301931582	CISCO 32-15-1	Running Foxes Petro Co.	Undesignated	SWSE	32	190S	230E
S							
4301931583	CISCO 32-12-4	Running Foxes Petro Co.	Undesignated	NWSW	32	190S	230E
S							

-Jim

Jim Davis
 Utah Trust Lands Administration
 jimdavis1@utah.gov
 Phone: (801) 538-5156

>>> Kristine Curry 8/13/2008 9:06 AM >>>
 The following wells have been cleared for cultural resources:

Running Foxes Petroleum's Cisco 32-2-1 [API #4301931581] (U-08-MQ-0567s)

Running Foxes Petroleum's Cisco 32-15-1 [API #4301931582] (U-08-MQ-0567s)

Running Foxes Petroleum's Cisco 32-12-4 [API #4301931583] (U-08-MQ-0567s; 1 non-significant site, 42Gr4037)

I've updated the BS for each of these.

Kristine

Helen Sadik-Macdonald - RE: Running Foxes APDs

From: "Neil Sharp"
To: ""Helen Sadik-Macdonald""
Date: 08/26/2008 3:47 PM
Subject: RE: Running Foxes APDs
CC: ""Kent Keppel""

Hi, Helen. In the Greater Cisco Field the BLM has never required 10% for surface casing. The surface formation is either Mancos Shale or Quaternary Alluvium. The only time we run more than 3 joints of surface is if the alluvium is at surface. The Mancos holds up very well while drilling and doesn't contain any lost circulation zones. On our end running 10% is an unnecessary cost since historically in the field no other operator has done that & the BLM has not viewed it as necessary.

All casing, whether surface or production, is new and either J55 or N80 grade. In the case of our practices in the Greater Cisco Field we will typically run 3 joints of 8 5/8" surface casing (J55/24#) and 4.5" production casing (J55/10.5# or N80/11.6#) through any productive zones. Decision on grade is based on whether we consider the well a candidate for fracture stimulation. If we don't consider the well to be a candidate for fracture stimulation we run J55 grade.

Our drilling practices are to test the Entrada, but if no hydrocarbons are present in the Entrada we will plug back to the formation that has given us adequate shows. We will P&A the well if it's a dry hole. If we run casing but decide to run it to a shallower depth than the TD, then we set 100' cement plugs at the formation tops below where we run production casing. We also put 9# mud in between the plugs if there is more than one plug set. However this is typically the instructions from the Moab BLM PE. If we do decide to run casing to a shallower depth or P&A then we follow the channels outlined in the Approved APD and adhere according to the State PE. I think that about covers it. If there are any other questions please let me know. Thanks.

Neil D. Sharp

Running Foxes Petroleum

7060 B South Tucson Way

Centennial, CO 80112

Phone: 720-889-0510

Fax: 303-617-7442

Mobile: 312-933-3401

From: Helen Sadik-Macdonald [mailto:hmacdonald@utah.gov]
Sent: Tuesday, August 26, 2008 10:21 AM
To: nsharp@atoka.com

Subject: Running Foxes APDs

Neal,

The State of Utah recognizes industry standard of 10% of well total depth - TD - for surface casing setting depth. If Running Foxes intends to do otherwise, please state in writing what the drill plans are. Also, please state whether the casing strings will be new or not. Thanks.

*Helen Sadik-Macdonald, CPG, PG
Petroleum Engineering Services
Utah Div. of Oil, Gas & Mining
PO Box 145801
Salt Lake City, UT 84114-5801*

*801/538-5357 Desk
801/359-3940 Fax*

No virus found in this incoming message.
Checked by AVG.
Version: 7.5.524 / Virus Database: 270.6.9/1635 - Release Date: 8/26/2008 7:29 AM

No virus found in this outgoing message.
Checked by AVG.
Version: 7.5.524 / Virus Database: 270.6.9/1635 - Release Date: 8/26/2008 7:29 AM



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 11, 2008

Running Foxes Petroleum, Inc.
7060 B S Tucson Way
Centennial, CO 80112

Re: Cisco 32-15-1 Well, 1124' FSL, 1526' FEL, SW SE, Sec. 32, T. 19 South, R. 23 East,
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31582.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Running Foxes Petroleum, Inc.

Well Name & Number Cisco 32-15-1

API Number: 43-019-31582

Lease: ML 51230

Location: SW SE Sec. 32 T. 19 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-019-31582

September 11, 2008

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 51230

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Cisco 32-15-1

2. NAME OF OPERATOR:
Running Foxes Petroleum

9. API NUMBER:
4301931582

3. ADDRESS OF OPERATOR:
7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 889-0510

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1124' fsl & 1526' fel**

COUNTY: **Grand**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWSE 32 19S 23E**

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum requests the renewal of its original permit to drill for the aforementioned well in Grand County, Utah. A year extension from the renewal date is desired. It there are any questions or inquiries, please contact Running Foxes Petroleum via the information provided.

attached: Permit Extension Validation Form

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 09-30-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 10-7-2009
Initials: KS

NAME (PLEASE PRINT) Neil D. Sharp

TITLE Geologist

SIGNATURE [Signature]

DATE 9/25/2009

(This space for State use only)

RECEIVED
SEP 29 2009
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-019-31582
Well Name: Cisco 32-15-1
Location: 1124' fsl & 1526' fel; SW SE; S32 T19S R23E
Company Permit Issued to: Running Foxes Petroleum
Date Original Permit Issued: 9/11/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/25/2009
Date

Title: Geologist

Representing: Running Foxes Petroleum

RECEIVED
SEP 29 2009
DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 15, 2010

Running Foxes Petroleum
7060 B South Tucson Way
Centennial, CO 80112

Re: APD Rescinded – Cisco 32-15-1, Sec.32, T.19S, R.23E
Grand County, Utah API No. 43-019-31582

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 11, 2008. On September 30, 2009, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective November 15, 2010.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Ed Bonner, SITLA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-51230
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>NOT DRILLED</u>			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.			8. WELL NAME and NUMBER: Cisco 32-15-1
3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (720) 889-0510	9. API NUMBER: 4301931582
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1124' FSL & 1526' FEL			10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 19S 23E 6			COUNTY: Grand
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Reclamation</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Running Foxes Petroleum, Inc.(RFP) did not drill on this location, but did prepare the site before the permit expired. No pits were dug; only well pad and access road. RFP has scheduled this location into our fall reclamation program. We have a contractor hired to complete this work. Seed mix and method of application and soil preparation will be approved prior to completion.

COPY SENT TO OPERATOR

Date: 6-7-2011
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 5/31/11 * see condition below.
By: D. Jarr

NAME (PLEASE PRINT) <u>Kent Keppel</u>	TITLE <u>Landman</u>
SIGNATURE <u>Kent Keppel</u>	DATE <u>5/18/2011</u>

(This space for State use only)

*Condition of Approval
Work will be completed by 11/1/2011*

**RECEIVED
MAY 23 2011**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 51230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Cisco 32-15-1

9. API NUMBER:

4301931582

10. FIELD AND POOL, OR WLD/CAT:

Greater Cisco

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

Running Foxes Petroleum

3. ADDRESS OF OPERATOR:

6855 S. Havana St., # 400 CITY Centennial

STATE CO

ZIP

80112

PHONE NUMBER:

(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1124' FSL / 1526' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 32 19S 23E 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/21/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well location was never drilled</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry Notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix approved by the Moab BLM Field Office. Bart Kettle and Dustin Doucet were made aware we were going to complete this reclamation work. A "No Trespassing" sign was put up on the road leading into this location to aid in the seeding recovery process on the well site and access road.

CC: State of Utah Trust Lands Administration

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE *Kent Keppel*

DATE 11/18/2011

RECEIVED

(This space for State use only)

NOV 21 2011

DIV. OF OIL, GAS & MINING