

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-79112	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cisco Expro, LLC		7. If Unit or CA Agreement, Name and No.	
3a. Address 7814 N Douglas Dr, Park City, UT 84098		8. Lease Name and Well No. 1 South Agate Federal	
3b. Phone No. (include area code) 98-5178 (801) 580-9686		9. API Well No. 43-019-31577	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,295 feet from north line and 24 feet from west line At proposed prod. zone Same as at surface (vertical well)		10. Field and Pool, or Exploratory Greater Cisco	
14. Distance in miles and direction from nearest town or post office* 6 miles north-northeast of Cisco, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 21, T20S, R24E, SLM NW NW	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 24 feet (spacing exception request filed with Utah DOGM)	16. No. of Acres in lease 360.00	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900 feet SW of P&A well	19. Proposed Depth 1,300 feet	20. BLM/BIA Bond No. on file UTB-000313	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,579 feet ungraded GL	22. Approximate date work will start* June 2, 2008	23. Estimated duration 21 days	
24. Attachments 1a, 1b, 1c, 2, 3a, 3b, 3c, and 6			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).                                |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. Production equipment layout |

25. Signature 	Name (Printed/Typed) David L. Allin	Date April 28, 2008
Title Member, Petroleum Geologist (475 Seasons Drive, Grand Junction, CO 81503) (970) 254-3114		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-05-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

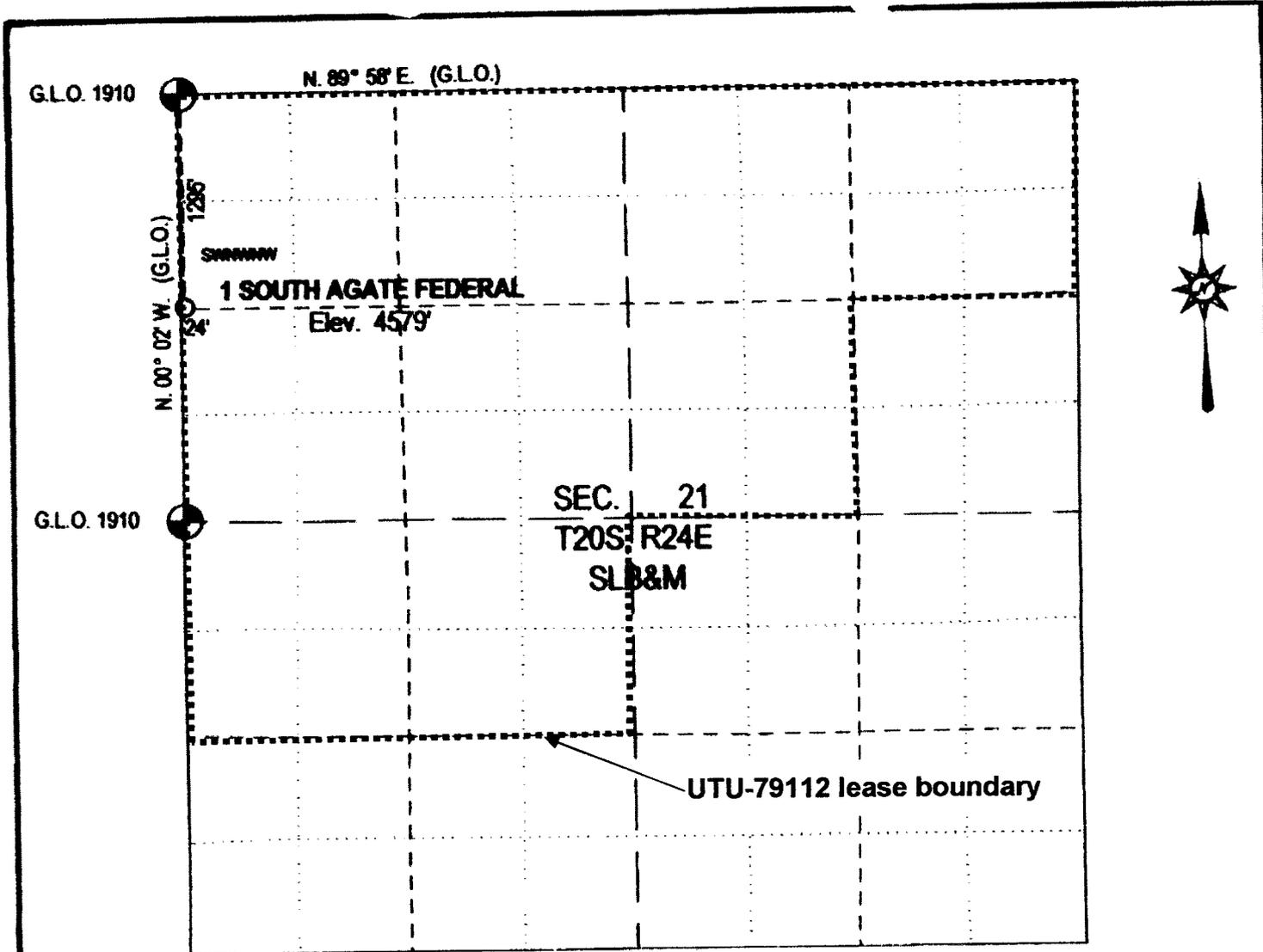
649220X  
43241944  
39.055947  
-104.275479

Federal Approval of this  
Action is Necessary

RECEIVED

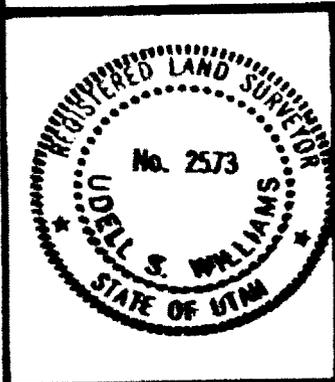
APR 30 2008

DIV. OF OIL, GAS & MINING



**1 SOUTH AGATE FEDERAL**  
 Located 1295 feet FNL and 24 feet FWL in Section 21, T20S, R24E, SLB&M.  
 Grand County, Utah

CISCO EXPRO, LLC -- 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 Utah PLS No. 2573



**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (970) 254-8157  
 Grand Junction, Colorado 81503-1569  
 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF  
 PROPOSED LOCATION  
**1 SOUTH AGATE FEDERAL**  
 SW1/4 SECTION 21  
 T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/21/2008  
 DRAWN BY: USW DATE: 4/22/2008

**Cisco Expro, LLC**

**7814 North Douglas Drive**

**Park City, UT 84098-5178**

**Telephone: (801) 580-9686 ☼ Fax: (970) 254-3117 ☼ e-mail: allinpro@bresnan.net**

**Member/Manager: Tony Cummings (435) 645-7903**

**Member/Exploration and Field Operations Manager: David L. Allin (970) 254-3114**

**Utah Field Operations Office: 475 Seasons Drive, Grand Junction, CO 81503-8749**

April 28, 2008

Ms. Diana Mason

Utah DOGM

P.O. Box 145801

Salt Lake City, UT 84114-5801

Re: Request for Exception to Greater Cisco Field Rule 2-2 (Cause No. 102-16B)  
Cisco Expro, LLC 1 South Agate Federal, API No. (not assigned), UTU-79112  
1,295' FNL, 24' FWL (SWNWNW) Sec. 21, T20S, R24E, SLM, Grand Co., Utah

Dear Ms. Mason,

Cisco Expro, LLC respectfully requests administrative approval for an exception to the existing spacing order to drill the 1 South Agate Federal well. The site has been selected to intersect narrow stream channel sandstone deposits in the Brushy Basin Member of Morrison Formation that were defined by seismic data recorded last summer. The site is near the lease lines of two BLM oil & gas leases (UTU-79111 and UTU-79112) currently leased by Tony Cummings, the managing member of Cisco Expro, LLC. The leases have identical working interest and over-riding royalty interest ownership and Cisco Expro, LLC has been designated the operator of both leases. Please review the location access map and copies of the Designation of Operator forms attached hereto.

No other lessees or operators are involved in any mineral ownership within 500' of the currently proposed well location. The proposed depth of the well is 1,300'. The on-site meeting was held with representatives of the BLM Moab Field Office on April 4, 2008 and the application for permit to drill is being submitted with this mailing to the Utah DOGM.

Please let me know if there is any other information you need to assist Utah DOGM in consideration of this request.

David L. Allin



Member, Exploration Manager

Att.

cc: Mr. Tony Cummings, Cisco Expro, LLC

**Cisco Expro, LLC****7814 North Douglas Drive****Park City, UT 84098-5178****Telephone: (801) 580-9686 ☼ Fax: (970) 254-3117 ☼ e-mail: allinpro@bresnan.net****Member/Manager: Tony Cummings (435) 645-7903****Member/Exploration and Field Operations Manager: David L. Allin (970) 254-3114****Utah Field Operations Office: 475 Seasons Drive, Grand Junction, CO 81503-8749****1 South Agate Federal**

1,295' FNL and 24' FWL (SWNWNW) Sec. 21, T20S, R24E, Grand County, Utah

Location access: From Exit 214 I-70, north 2.5 miles on Book Cliffs Road (built-up gravel) to corral, east 1.25 miles (built-up gravel) to compressor station, then generally south 1.5 miles (native soil) to site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4560')
	Dakota Fm	690'	Brine water
	Cedar Mountain Fm	810'	Natural gas
	Morrison Fm		
	Brushy Basin Mbr	940'	Oil and natural gas
	Salt Wash Mbr	1210'	Natural gas and brackish water
	TD	1300'	

**Construction program:**

Air, mist and/or foam circulation using 2-3% KCl water injection to dampen dust;

Minimum 3,000 psi, double ram BOP with 500 psi diverter and 100' bleed line to pit;

11" hole to 130' to set 3 full joints of 8.625", 24.0 ppf, J-55, 8rd, STC casing and circulate Class A cement to surface; Cmt estimate with 25% excess: 38 sacks, 41.8 cu ft, 7.4 bbls;

6.25" hole to 1300' to set 4.5", 11.6 ppf, J-55, 8rd, LTC casing and circulate 50-50 Pozmix cement from TD to 650'; Cmt estimate with 10% excess: 41 sacks, 74.9 cu ft, 13.3 bbls;

Run 2.375", 4.7 ppf, J-55, 8rd tubing for completion.

24 hour operations are desirable from drilling below top of Dakota Fm porosity near 690' through running & cementing long string.

The decision to run casing will be made based upon drilled shows and open-hole logs.

Depending upon circulation and well control conditions, sufficient mud will be on the well site to implement a contingency plan to advance the hole with mud below the Cedar Mountain Fm and condition the hole to acquire open-hole logs.

Bureau of Land Management  
Price, Moab and Monticello Field Offices, Utah  
Application for Permit to Drill  
On-Site Inspection Checklist

Company Cisco Expro, LLC Well No. 1 South Agate Federal

Location: SWNWNW Section 21, T20S, R24E, Lease No. UTU-79112

On-Site Inspection Date April 4, 2008

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

**A. DRILLING PROGRAM**

1. **Surface Formation and Estimated Formation Tops:** Mancos Shale, Dakota Fm 690', Cedar Mountain Fm 810', Brushy Basin Member of Morrison Fm 940', Salt Wash Member of Morrison Fm 1210'

2. **Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered---Depth/Formation:**

Expected Oil Zones: 1010'/Brushy Basin, 1195'/Brushy Basin

Expected Gas Zones: 890' Cedar Mtn, 1010' Brushy Basin, 1195'/Brushy Basin, 1100'

Expected Water Zones: No fresh water zones area expected. Brine or brackish water: 700'/Dakota, 1210'/Salt Wash

Expected Mineral Zones: None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

3. **Pressure Control Equipment** -include schematics of the BOP and choke manifold, and describe testing procedures: 7 1/16" double (pipe and blind) ram type BOP rated at 3000 psi working pressure with accumulator and diverter rated at 500 psi. BOP will be tested for 10 minutes holding 800 psi prior to drilling through surface casing shoe. Ram operation will be tested if drill string is tripped. See APD Attachment 3c diagram of pressure control equipment.

BOP systems will be consistent with API RP 53, Onshore Oil and Gas Order No. 2 and the May 14, 2003, Greater Cisco field-wide variance. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than

once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 130' new or reconditioned 8 5/8", 24.0 ppf, J-55, 8rd ST&C surface casing. 1,300' new 4 1/2", 11.6 ppf, J-55, 8rd, ST&C long (production) string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing to be cemented in 11" hole with 38 sx (25% excess) Class A or G without additives to yield 1.1 cubic feet per sack and 15.6 ppg density. Long string to be cemented in 4 1/2" hole with 41 sx (10% excess) 50-50 Pozmix (Class H) with 4.0 lbs/sk gel, 8.0 lbs/sk Silicalite, 4.0 lbs/sk Granulite, 0.5 lb/sk Halad-344, 0.5 lb/sk Versaset and 0.25 lb/sack Poly-E-Flake (or equivalent mixture) to yield 1.84 cubic feet per sack and 12.5 ppg density.

Surface casing shall be cemented back to surface. Long string casing shall be cemented to 650' across the Dakota Silt to isolate the Dakota Sandstone and all deeper gas and fluid-bearing formations. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto igniter; description of the de-duster equipment; and amounts, types and characteristics of stand-by mud. Circulating medium will be composed of air, mist and/or foam as conditions dictate. Mist will be made with 2-3% KCl water to stabilize hole and reduce dust. 100 Bbls of water will be on site during operations to use as kill fluid. Standby mud will be composed of gelled water and the gel will be on the location ready to mix. Blooie line will be 100' of 4" minimum pipe from wellhead to blooie pit. A burning diesel fuel wick system will be used as an igniter at the blooie line outlet.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases. Noted and will not be used.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: Depending upon oil and gas shows encountered while drilling the open hole will be logged with GR, Induction (or Laterolog), Dual Spaced Neutron, Spectral Density and Borehole Compensated Sonic tools. No cores or tests are planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal conditions are expected. The pressure gradient is normal with no formation pressures greater than 500 psi expected. No zones of lost circulation, abnormal temperature or hydrogen sulfide are expected.
9. Any Other Aspects of this Proposal that should be Addressed: None

**B. THIRTEEN POINT SURFACE USE PLAN**

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

**1. Existing Roads:**

- a. Proposed route to location: See APD Attachment 3b.
- b. Location of proposed well in relation to town or other reference point: 1.3 miles north-northeast of I-70 Exit 214 and 6.0 miles north-northeast of Cisco, Utah
- c. Contact the County Road Department for use of county roads. The use of San Juan County roads will require an encroachment permit from the San Juan County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: None.
- e. Other: None.

**2. Planned Access Roads:**

- a. Location (centerline): NWNW Sec. 21, T20S, R24E. See APD Attachment 3b.
- b. Length of new access to be constructed: Blade 600' of two track trail from Dancer 1 reclaimed pad to proposed well site.
- c. Length of existing roads to be upgraded: None unless they deteriorate with use.
- d. Maximum total disturbed width: 25-30'
- e. Maximum travel surface width: 16-18'
- f. Maximum grades: N/A
- g. Turnouts: None.
- h. Surface materials: Native soils.
- i. Drainage (crowning, ditching, culverts, etc): The access road follows low ridges and does not cross drainages but will need to be upgraded to allow for year-round access to oil transports.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: None.
- l. Other: None

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the

subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment 3b depicts all wells drilled for oil and gas within 1.1 miles of the location. There are no water, injection, disposal or drilling wells in that radius. There is one producing oil and gas well within one mile (operated by Cisco Expro, LLC).
4. Location of Production Facilities:
  - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, pump jack, 3 phase separator, production storage tank(s), water disposal pit and gas meter enclosure. See APD Attachment 6 for site plan.
  - b. Off-site facilities: None.
  - c. Pipelines: 2" gas production pipeline will parallel access road to tie-in point at the 1 Speedy State well in SWNW Sec. 16, T20S, R24E.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: To match native soils.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be

buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): The Ute tap in Mack, CO or the municipal supply in Thompson, Utah where Cisco Expro, LLC has an account.

A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303. N/A

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie pit will be lined with native material that is rich in clay minerals and is non-permeable.

The blooie pit will be located: 100' from wellhead. and the pit walls will be sloped at no greater than 2 to 1.

All pits shall be located in cut material, with at least 50% of the pit volume being below original ground level. Pits will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

A portable toilet will be used to manage sewage.

8. Ancillary Facilities: None.

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachments 1b and 1c.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the north as depicted by APD Attachments 1c and 3b.

The blooie line will be located: As depicted by APD Attachment 1c and its outlet will be at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Blooie line will be directed into earth bank and KCl water will be injected into the air circulation system.

10. Plans for Restoration of the Surface:

The top 3 inches of topsoil material will be removed from the location and stockpiled separately on: The margins of the operations pad in windrows. See APD Attachment 1c.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1<sup>st</sup> and December 15th, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Fourwing Saltbush, Shadscale and Indian Ricegrass at the rate of 3 lbs per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: Operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: None.

11. Surface and Mineral Ownership: Federal surface and minerals.

12. Other Information:

- a. **Archeological Concerns:** None have been recognized by the overlapping and adjacent cultural resource inventories that were commissioned by Cisco Expro, LLC for the proposed access road and Danish Flat 2-D Seismic Project on which the proposed well is sited. Refer to State of Utah Antiquities Projects U-02-UP-0532b, September 3, 2002 by Uncompahgre Archaeological Consultants and U-06-MQ-0583b,p, May 19, 2006 by Montgomery Archaeological Consultants, Inc. previously filed with the BLM Moab Field Office.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. **Threatened and Endangered Species Concerns:** None

- c. **Wildlife Seasonal Restrictions:** Nesting birds. No occupied nests have been

observed within .25 mile of the proposed access road or drill pad.

- d. Off Location Geophysical Testing: None.
- e. Drainage crossings that require additional State or Federal approval: None.
- f. Other: None.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: David L. Allin

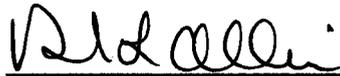
Title: Member and Exploration Manager

Address: 475 Seasons Drive  
Grand Junction, CO 81503-8749

Phone No.: (970) 254-3114

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cisco Expro, LLC and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000313. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.



Signature

Member/Exploration Manager

Title

April 28, 2008

Date

**C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS**

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the BLM Moab Field Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the BLM Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with 43 CFR § 3162.4-3, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in

which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the BLM Moab Field Office for approval of all proposals, changes of plans and notifications in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the local BLM Field Office in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the local BLM Field Office is to be notified.

First Production- Should the well be successfully completed for production, the BLM Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the local BLM Field Office. The BLM shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a "Well Completion or Recompletion Report and Log" (Form 3160-4) will be submitted to the BLM Moab Field Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the BLM Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the BLM Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomical is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along a water analysis, if required, will be submitted to the BLM Moab Field Office for approval pursuant Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the BLM Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the BLM Moab Field Office, within thirty (30) days following plugging and abandonment of the well. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the BLM, or the appropriate surface managing agency.

**TABLE 1**

**NOTIFICATIONS**

Notify Benjamin E. Kniola of the BLM Moab Field Office, at (801) 259-2127 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOPE;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at (435) 259-2100. If unsuccessful, notify one of the people listed below.

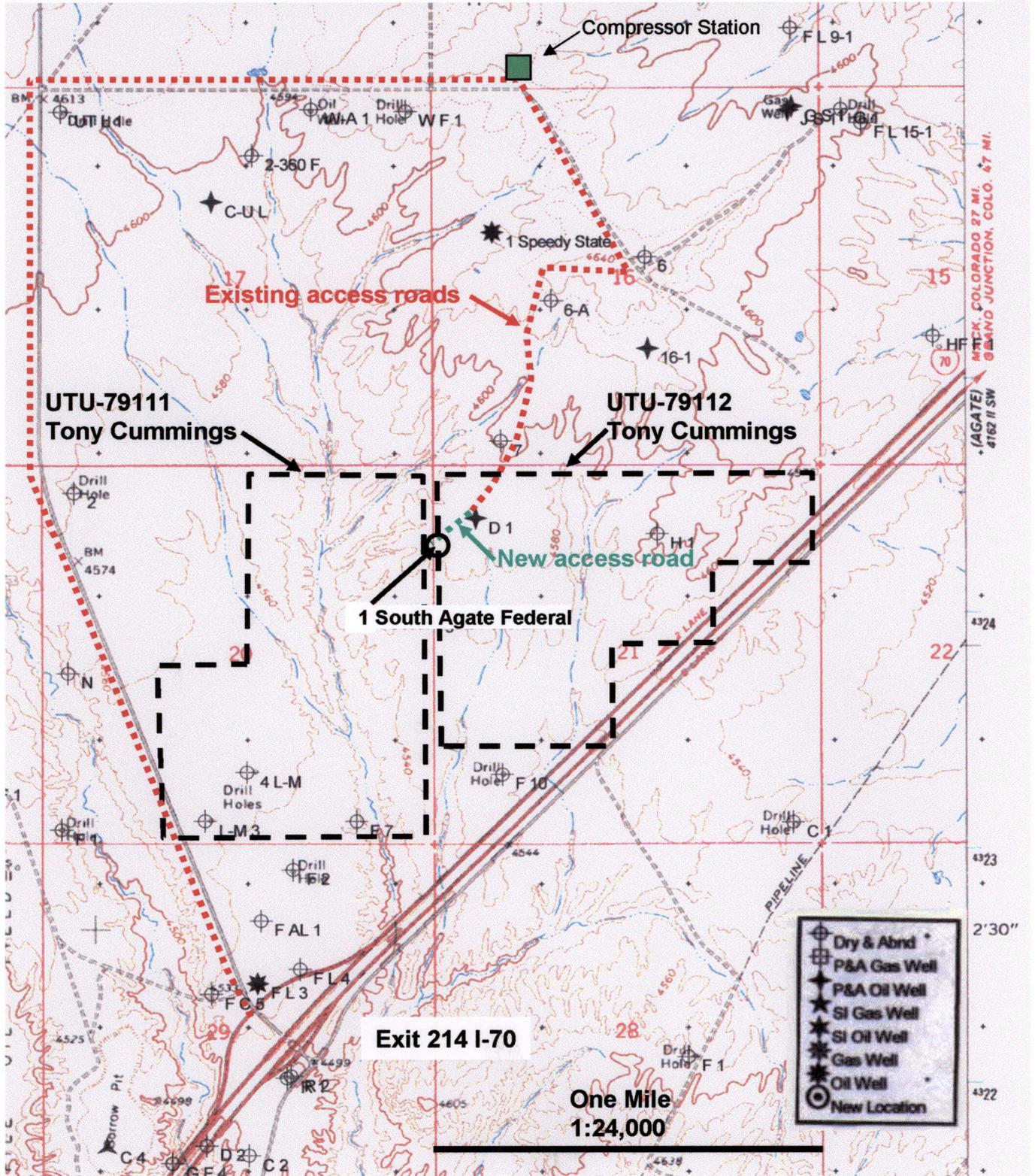
Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the BLM Moab Field Office (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117  
Home: (435) 259-2214

# Cisco Expro, LLC 1 South Agate Federal Location Access and Lease Outline Map

Staked 1,295' fnl, 24' fwl (SWNWNW) Section 21, T20S, R24E, SLM, Grand County, Utah



COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: UTU-79112

and hereby designates

NAME: Cisco Expro, LLC  
ADDRESS: 7814 North Douglas Drive, Park City, UT 84098

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T 20 S, R 24 E, SLM, Grand County, Utah  
Section 21: NW, N2SW, N2NE and SWNE  
Containing 360.00 Acres

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under Bond Number UTB-000313.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

  
(Signature of lessee)

6 November 2007  
(Date)

7814 North Douglas Drive, Park City, UT 84098  
(Address)

COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: UTU-79111

and hereby designates

NAME: Cisco Expro, LLC  
ADDRESS: 7814 North Douglas Drive, Park City, UT 84098

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable)

T 20 S, R 24 E, SLM, Grand County, Utah  
Section 20: E2, E2SW  
Containing 400.00 Acres

Bond coverage under 43 CFR 3104 for lease activities conducted by the above named designated operator is under Bond Number UTB- well on adjacent UTU-79112 (1 South Agate Federal)

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, stipulations, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

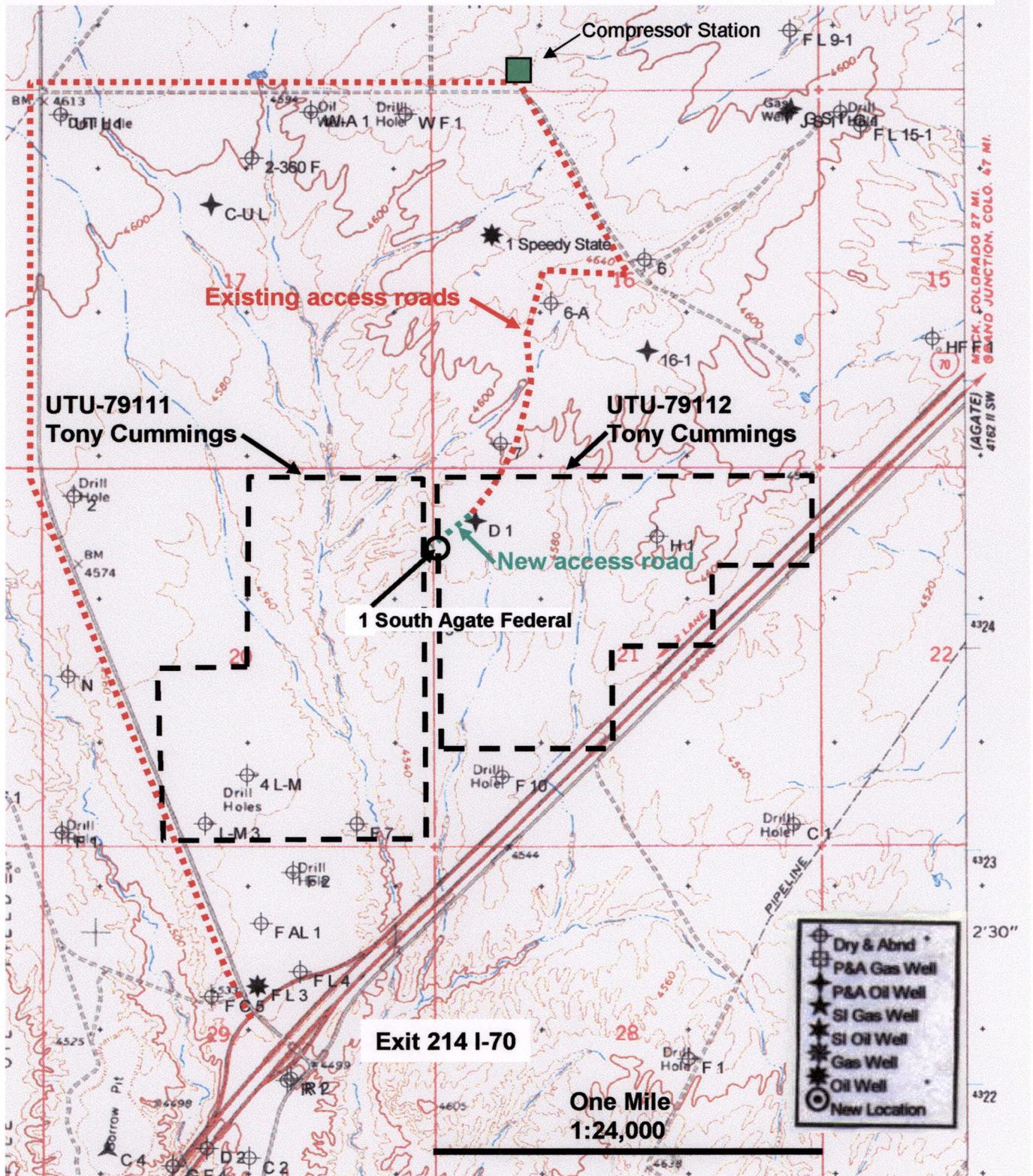
Terry Cummings  
(Signature of lessee)

6 November 2007  
(Date)

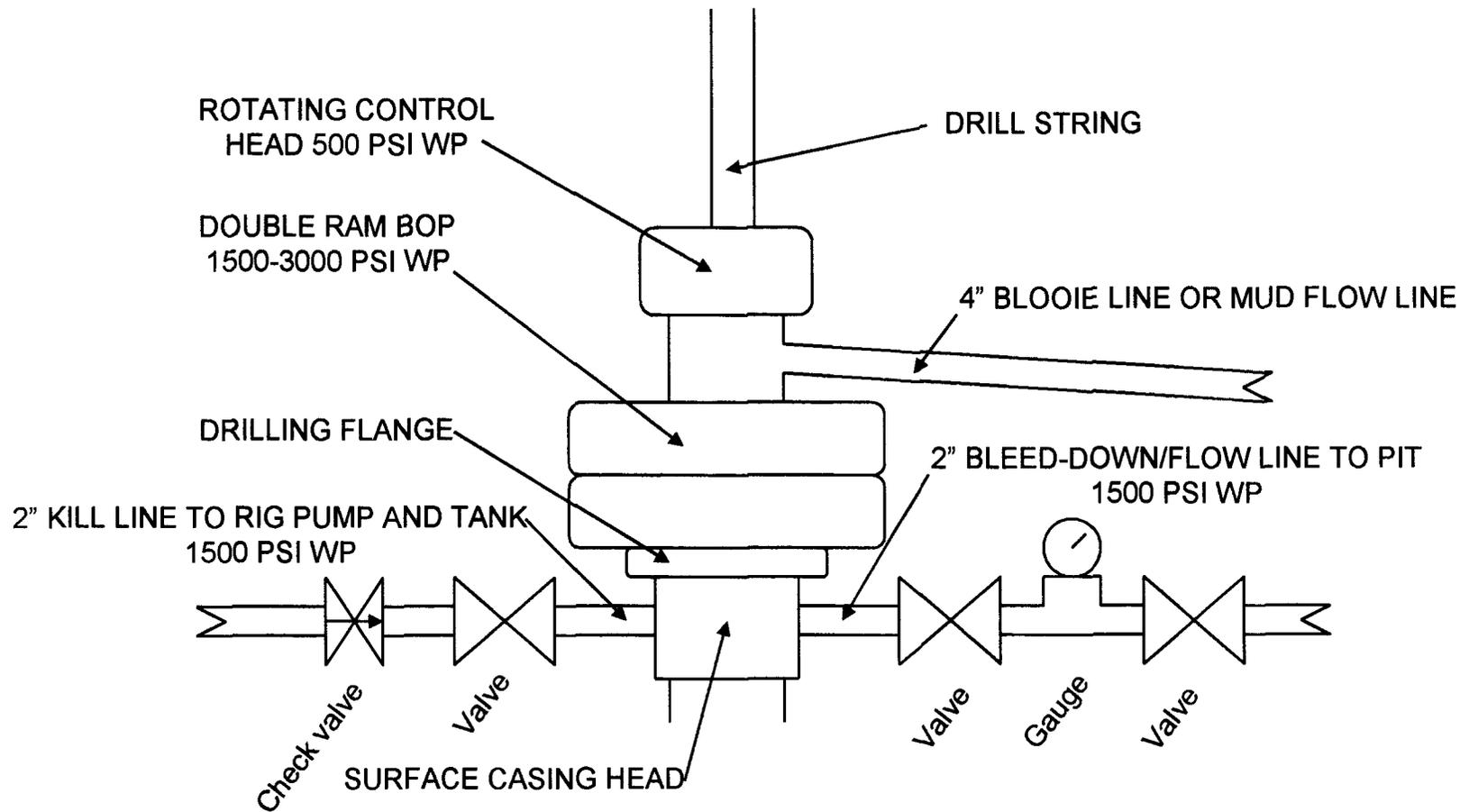
7814 North Douglas Drive, Park City, UT 84098  
(Address)

# Cisco Expro, LLC 1 South Agate Federal Location Access and Lease Outline Map

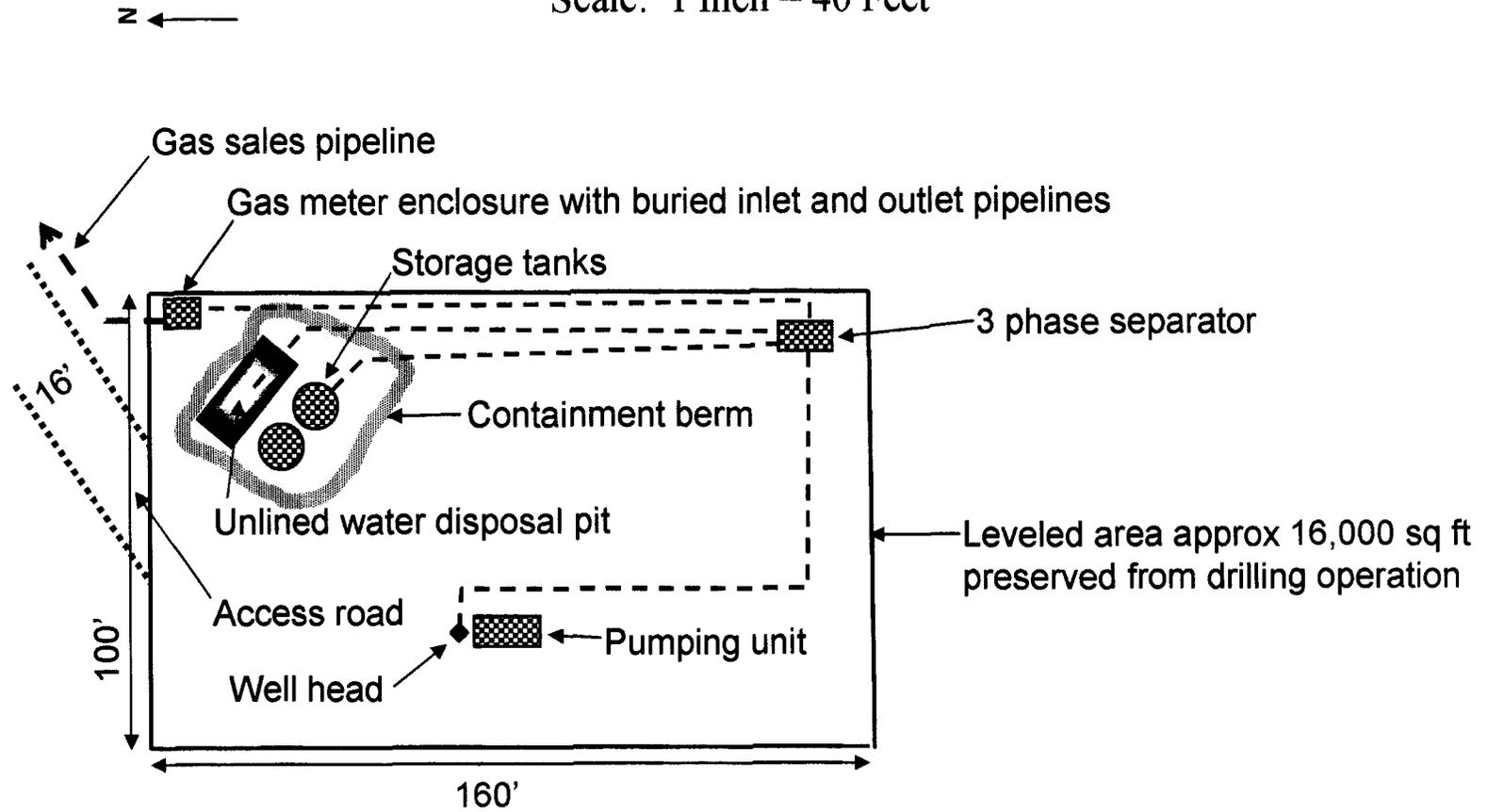
Staked 1,295' fnl, 24' fwl (SWNWNW) Section 21, T20S, R24E, SLM, Grand County, Utah



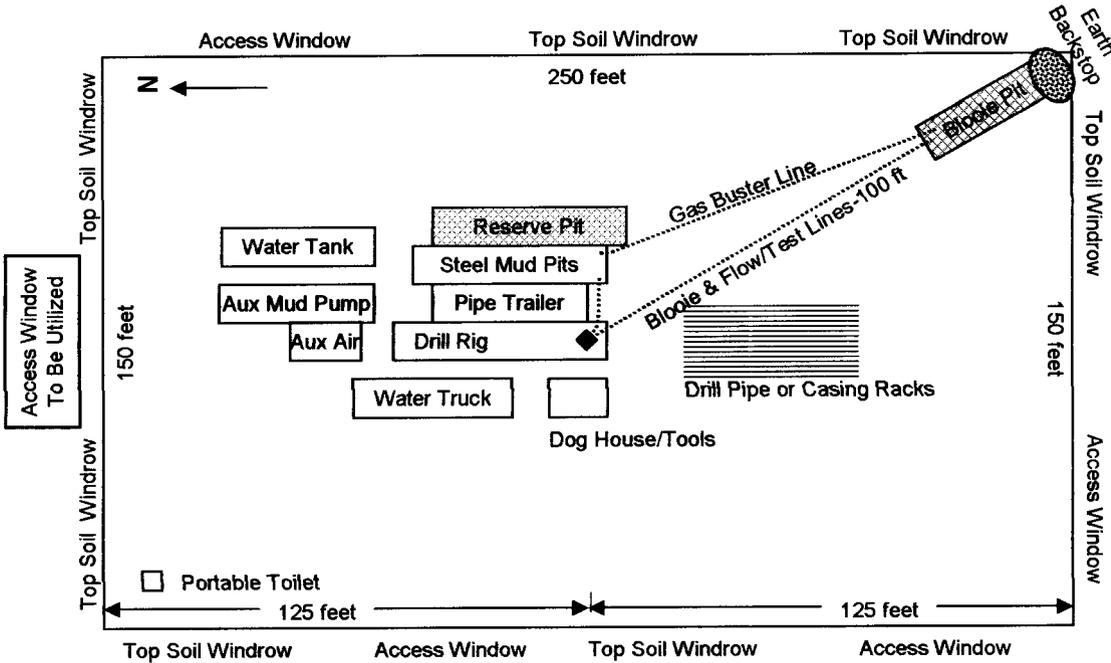
Cisco Expro, LLC  
Pressure Control System for Greater Cisco Field Operations  
Not drawn to scale



Cisco Expro, LLC 1 South Agate Federal  
Production Equipment Layout  
Scale: 1 Inch = 40 Feet

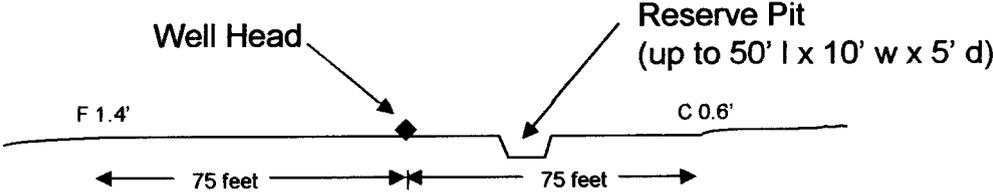


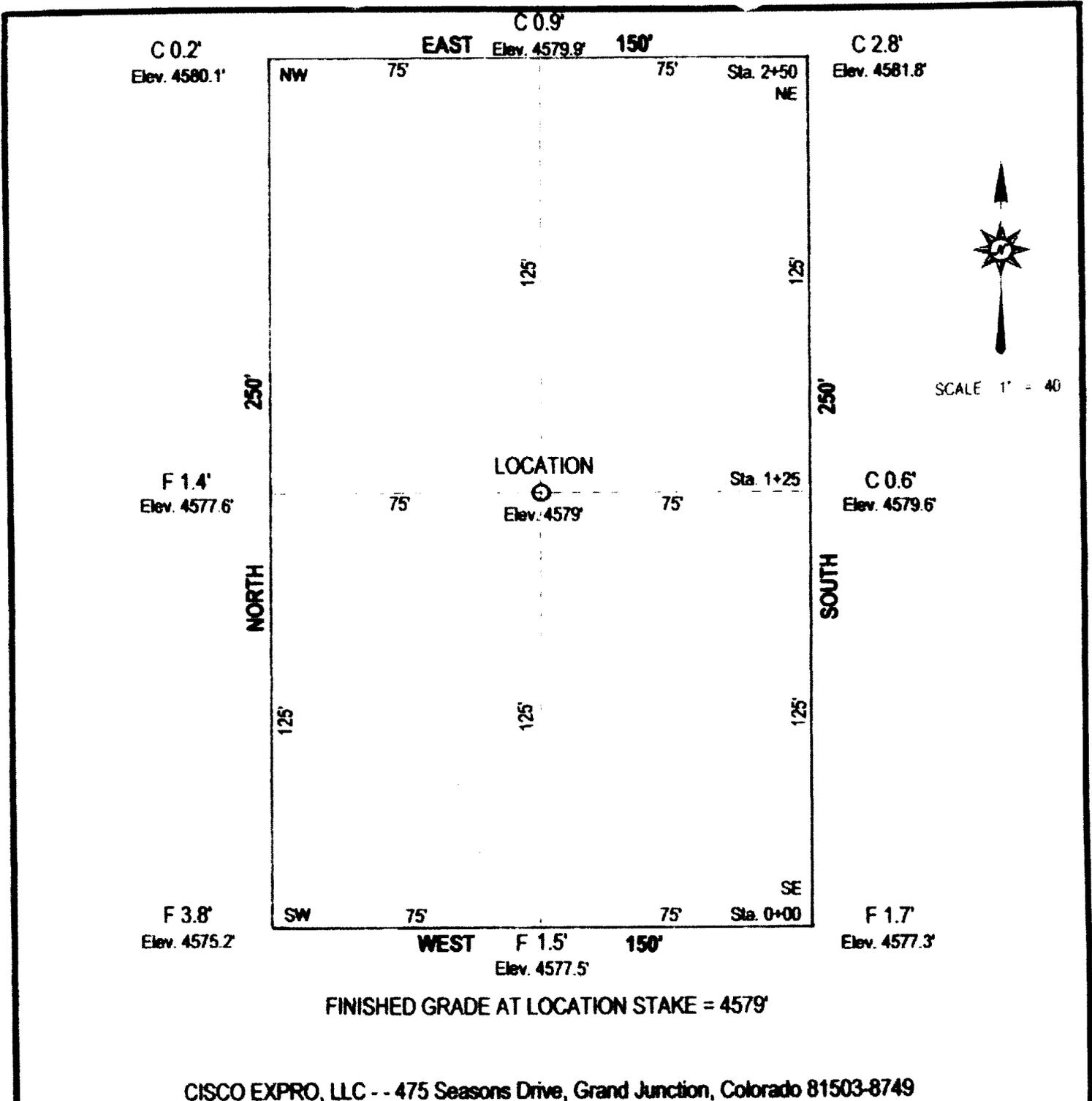
Cisco Expro, LLC 1 South Agate Federal  
 Drilling Operation Pad & Equipment Layout  
 Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig  
 Scale: 1 Inch = 50 Feet



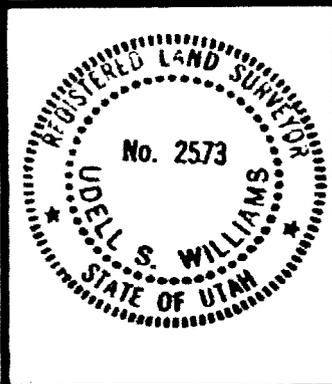
- ◆ Well Head Gross possible disturbed area 170 x 270 feet
- Access roads typically 16 feet to 18 feet wide with maximum disturbed width 30 feet

Cut and Fill Profile West-East Through Well Head





CISCO EXPRO, LLC - - 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
Utah PLS No. 2573


**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (870) 254-0157  
 Grand Junction, Colorado 81503-1568  
 Surveying Western Colorado & Eastern Utah Since 1953

**TYPICAL CROSS SECTIONS FOR**  
**1 SOUTH AGATE FEDERAL**  
 SW1/4NW1/4 SECTION 21, T20S, R24E, SLB&M  
 100' FNL 24' FWL  
 1245

SURVEYED BY: USW DATE: 4/21/2008  
 DRAWN BY: USW DATE: 4/22/2008

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/30/2008

API NO. ASSIGNED: 43-019-31577

WELL NAME: 1 SOUTH AGATE FED  
 OPERATOR: CISCO EXPRO LLC ( N6050 )  
 CONTACT: DAVID ALLIN

PHONE NUMBER: 801-580-9686

PROPOSED LOCATION:

NWNW 21 200S 240E  
 SURFACE: 1295 FNL 0024 FWL  
 BOTTOM: 1295 FNL 0024 FWL  
 COUNTY: GRAND  
 LATITUDE: 39.05597 LONGITUDE: -109.2755  
 UTM SURF EASTINGS: 649220 NORTHINGS: 4324194  
 FIELD NAME: GREATER CISCO ( 205 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-79112  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: SLTW  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTB-000313 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 105-16(B)  
Eff Date: 11-15-19 79  
Siting: 500' fr Property or Lease line; 200' fr 14'14'  
400' fr bw C 1320' fr GW
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal Approval

STATE 7

STATE 7

T20S R24E

DANCER 1

FEDERAL HARRIS 1

ARI-MEX JP-1

1 SOUTH AGATE FED

ARI-MEX FED SUSSEX 1

21

### GREATER CISCO FIELD

CAUSE: 102-16(B) / 11-15-1979

FEDERAL 10

UTI SHELTON FEDERAL 7

CISCO 1

OPERATOR: CISCO EXPL, LLC (N6050)

SEC: 21 T.20S R. 24E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



PREPARED BY: DIANA MASON  
DATE: 01-MAY-2008



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

May 5, 2008

Cisco Expro, LLC  
7814 N Douglas Dr.  
Park City, UT 84098-5178

Re: 1 South Agate Federal Well, 1295' FNL, 24' FWL, NW NW, Sec. 21, T. 20 South,  
R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31577.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Grand County Assessor  
Bureau of Land Management, Moab Office





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-79112**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**1 South Agate Federal**

9. API Well No.  
**43-019-31577**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand, Utah**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Cisco Expro, LLC**

3a. Address  
**7814 N Douglas Dr, Park City, UT 84098**

3b. Phone No. (include area code)  
**(801) 580-9686**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Correction</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The APD for this well contained incorrect lease description information. UTU-79112 contains 320 acres and the lease boundary is correctly displayed in the attached amended copy of the Plat of Proposed Location, Exhibit 1a. The layout of the long axis of the pad has been rotated to a new orientation 33 degrees east of north which places the blooie pit due south of the well head. The new orientation required amendments to the original APD Exhibit 1b and Exhibit 1c. The amended copies of the exhibits are attached.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **David L Allin** (970) 254-3114 Title **Member, Exploration Manager**

Signature *DL Allin* Date **July 21, 2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

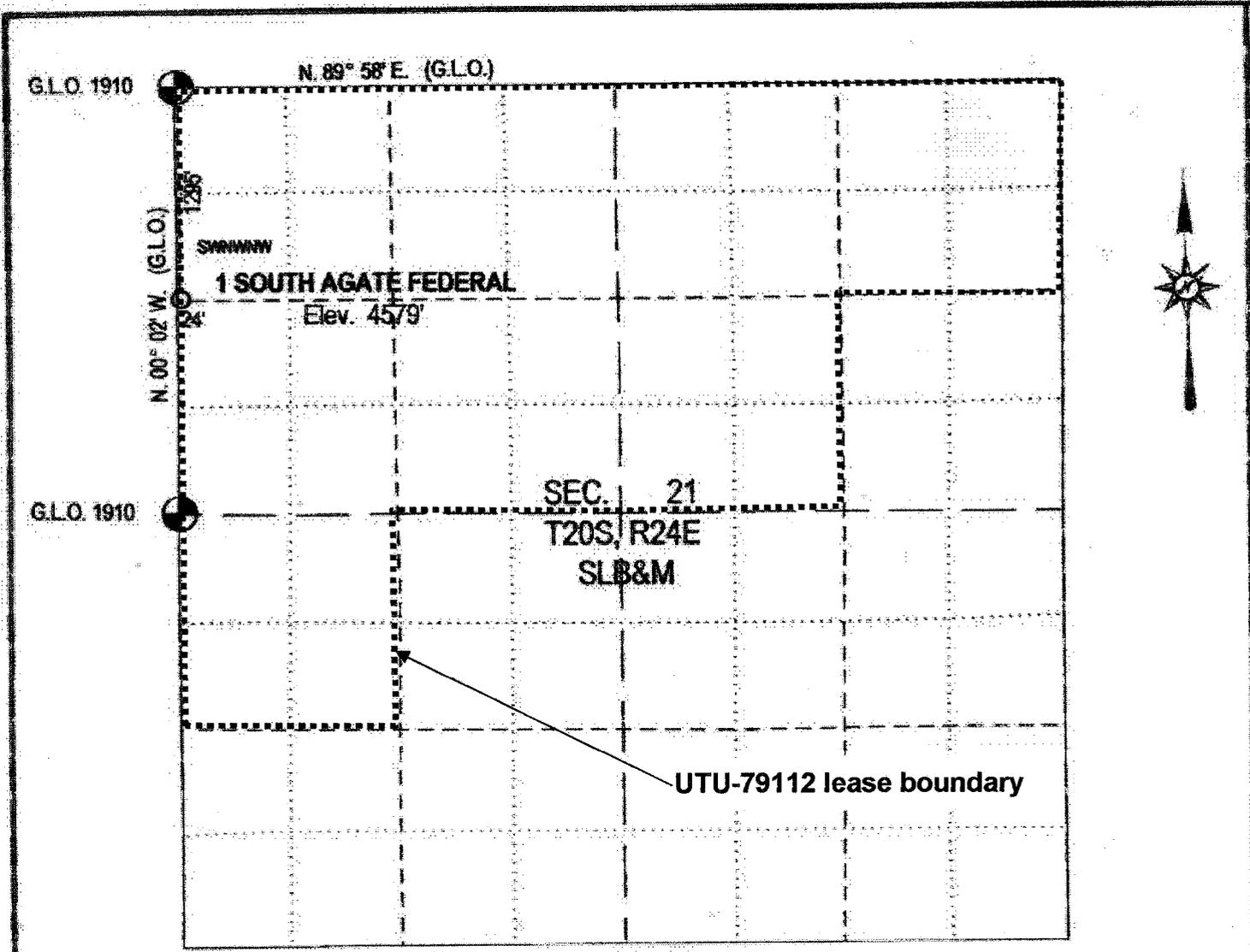
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**JUL 23 2008**

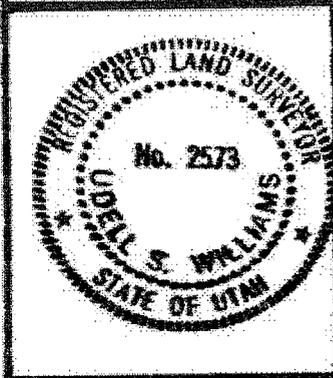
**DIV. OF OIL, GAS & MINING**



**1 SOUTH AGATE FEDERAL**  
 Located 1295 feet FNL and 24 feet FWL in Section 21, T20S, R24E, SLB&M.  
 Grand County, Utah

**LEASE BOUNDARY PLAT CORRECTED 7/21/2008**

CISCO EXPRO, LLC -- 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
 Utah PLS No. 2573

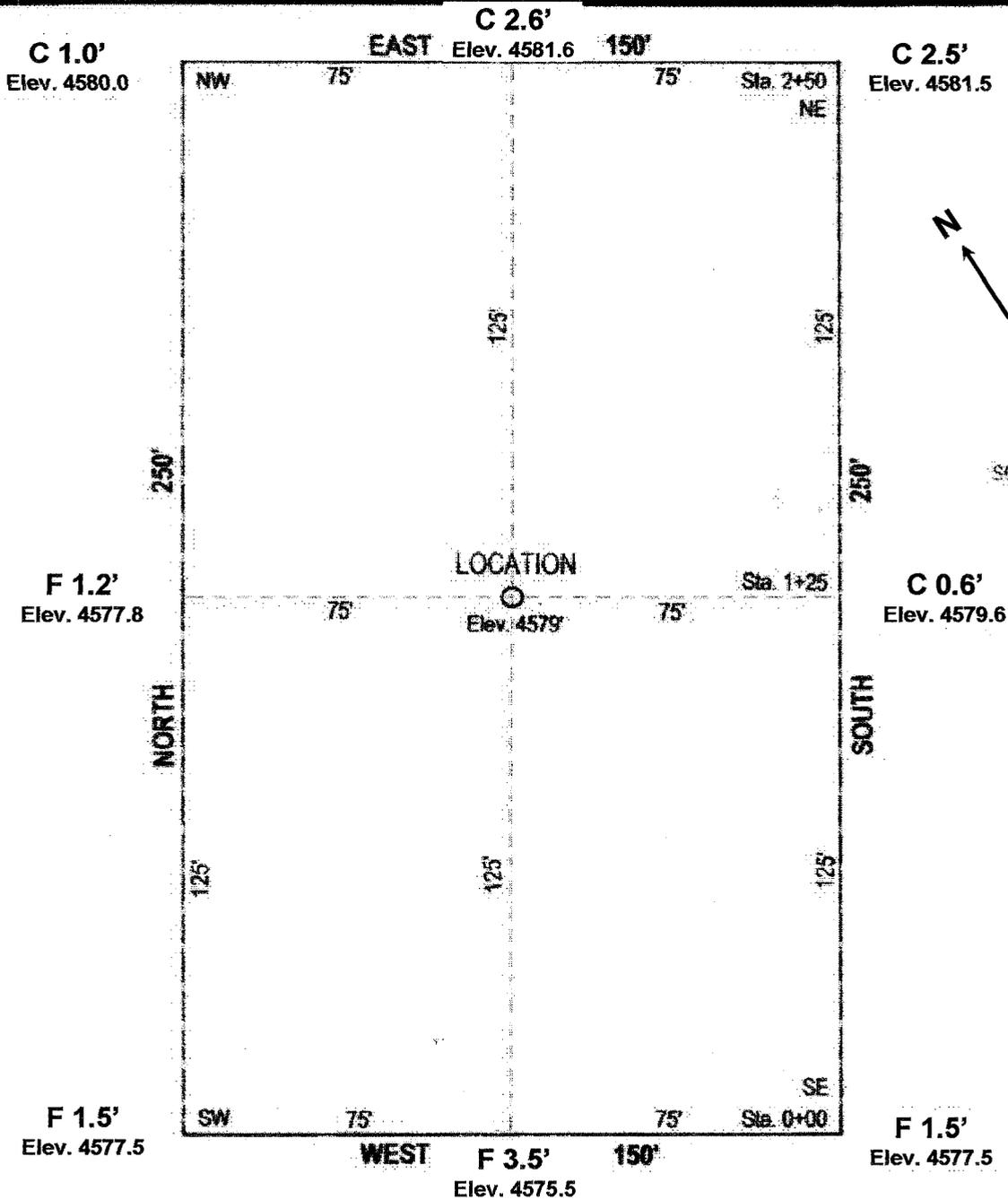
  
**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (970) 254-9157  
 Grand Junction, Colorado 81503-1553  
 Surveying Western Colorado & Eastern Utah Since 1953

---

PLAT OF  
 PROPOSED LOCATION  
**1 SOUTH AGATE FEDERAL**  
 SWNNW SECTION 21  
 T20S, R24E, SLB&M

---

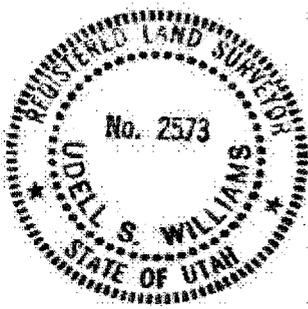
SURVEYED BY: USW    DATE: 4/21/2008  
 DRAWN BY: USW    DATE: 4/21/2008



FINISHED GRADE AT LOCATION STAKE = 4579'

ORIENTATION CHANGE MARKED ON SITE 7/20/2008 BY DAVID L. ALLIN

CISCO EXPRO, LLC -- 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
Utah PLS No. 2573

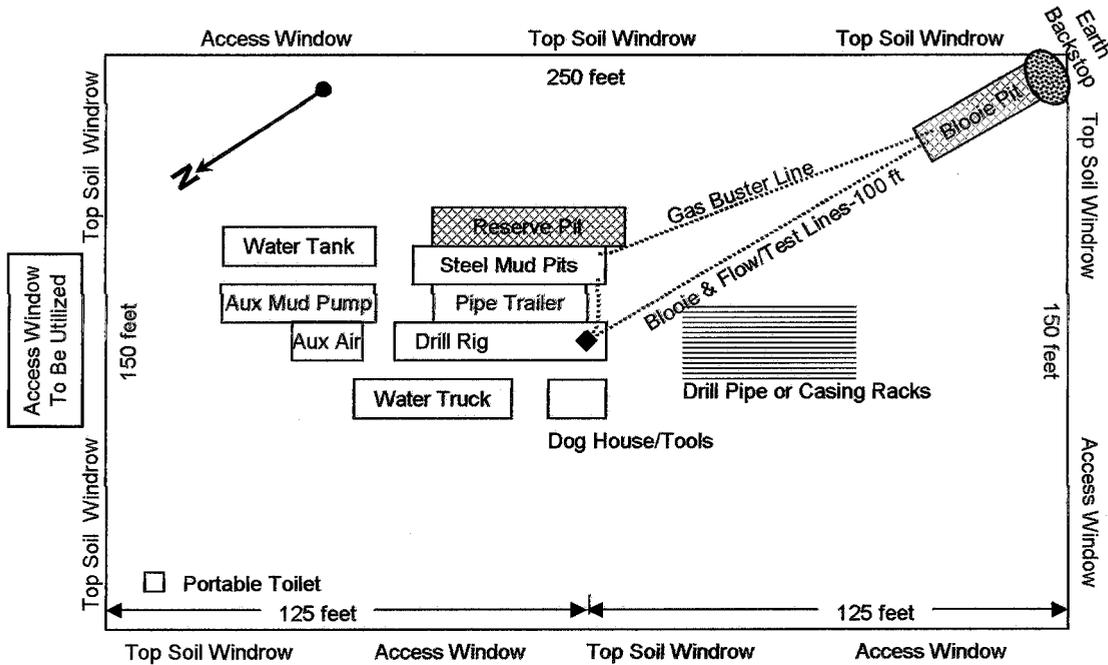


**UDELL S. WILLIAMS**  
Professional Land Surveyor  
449 E. Scenic Dr. (970) 254-0157  
Grand Junction, Colorado 81503-1568  
Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS SECTIONS FOR  
1 SOUTH AGATE FEDERAL  
SWNWNW SECTION 21, T20S, R24E, SLB&M  
1925' FNL 24' FWL

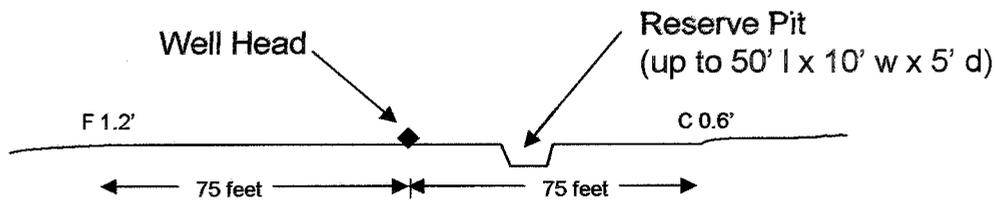
SURVEYED BY: USW DATE: 4/21/2008  
DRAWN BY: USW DATE: 4/22/2008

Cisco Expro, LLC 1 South Agate Federal  
 Drilling Operation Pad & Equipment Layout 7/21/2008  
 Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig  
 Scale: 1 Inch = 50 Feet



- ◆ Well Head Gross possible disturbed area 170 x 270 feet  
 Access roads typically 16 feet to 18 feet wide with maximum disturbed width 30 feet

Cut and Fill Profile West-East Through Well Head



RECEIVED  
HEAD FIELD OFFICE  
2008 APR 29 AM 9:10

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-79112	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Cisco Expro, LLC		7. If Unit or CA Agreement, Name and No.	
3a. Address 7814 N Douglas Dr, Park City, UT 84098		8. Lease Name and Well No. 1 South Agate Federal	
3b. Phone No. (include area code) 98-5178 (801) 580-9686		9. API Well No. 43-019-31577	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1,295 feet from north line and 24 feet from west line At proposed prod. zone Same as at surface (vertical well)		10. Field and Pool, or Exploratory Greater Cisco	
14. Distance in miles and direction from nearest town or post office* 6 miles north-northeast of Cisco, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 21, T20S, R24E, SLM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 24 feet (spacing exception request filed with Utah DOGM)		12. County or Parish Grand	
16. No. of Acres in lease <del>360.00</del> 320		13. State Utah	
17. Spacing Unit dedicated to this well		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 900 feet SW of P&A well	
19. Proposed Depth 1,300 feet		20. BLM/BIA Bond No. on file UTB-000313	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,579 feet ungraded GL		22. Approximate date work will start* June 2, 2008	
		23. Estimated duration 21 days	
24. Attachments 1a, 1b, 1c, 2, 3a, 3b, 3c, and 6			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).                                |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. Production equipment layout |

25. Signature 	Name (Printed/Typed) David L. Allin	Date April 28, 2008
Title Member, Petroleum Geologist (475 Seasons Drive, Grand Junction, CO 81503) (970) 254-3114		
Approved by (Signature) /s/ A. Lynn Jackson	Name (Printed/Typed) /s/ A. Lynn Jackson	Date 8/12/08
Title Assistant Field Manager, Division of Resources	Office Division of Resources Mead Field Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

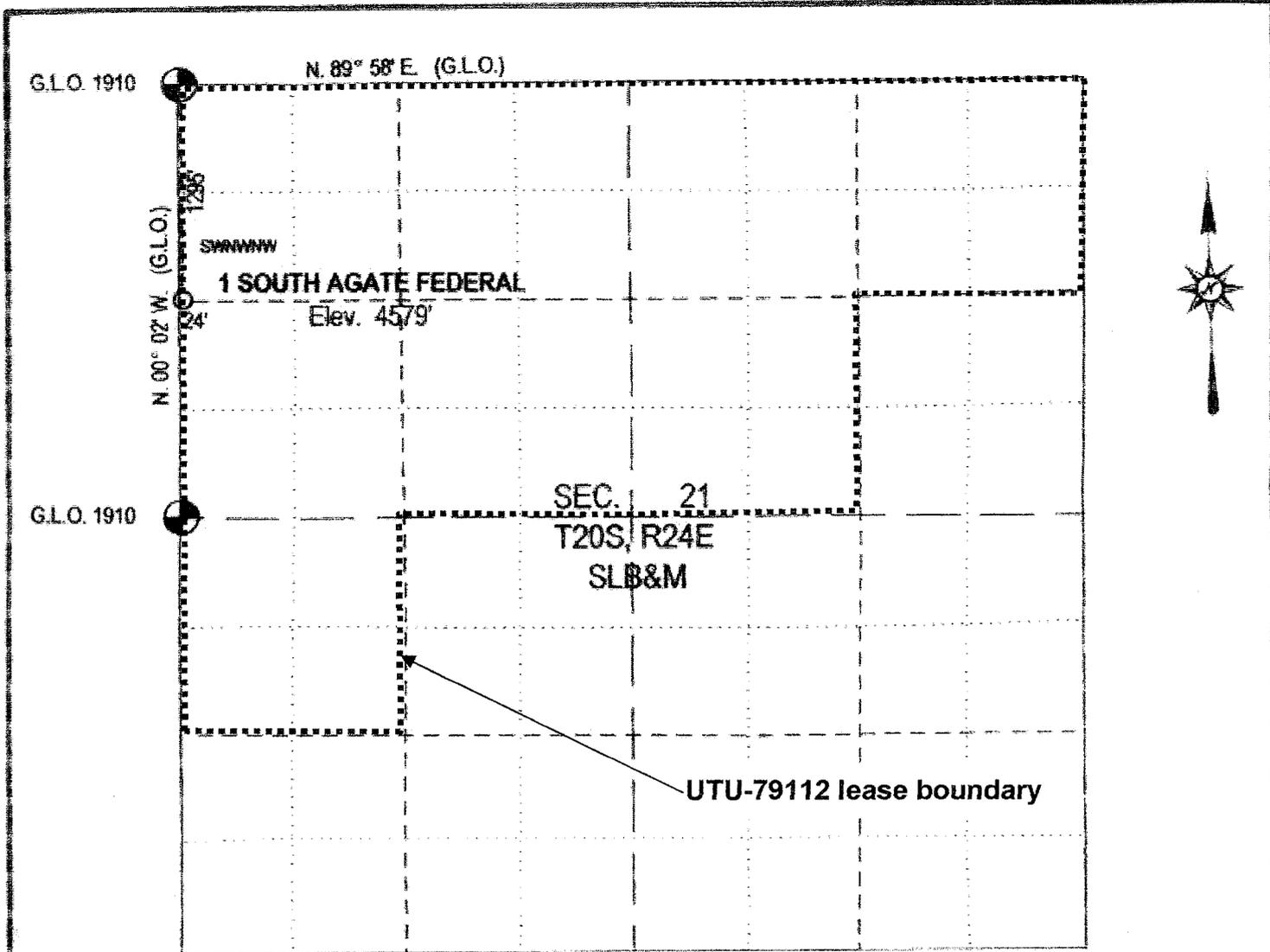
AUG 18 2008

DIV. OF OIL, GAS & MINING

RECEIVED

AUG 18 2008

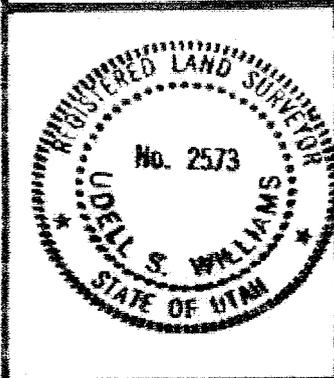
DIV. OF OIL, GAS & MINING



**1 SOUTH AGATE FEDERAL**  
 Located 1295 feet FNL and 24 feet FWL in Section 21, T20S, R24E, SLB&M.  
 Grand County, Utah

**LEASE BOUNDARY PLAT CORRECTED 7/21/2008**

CISCO EXPRO, LLC -- 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

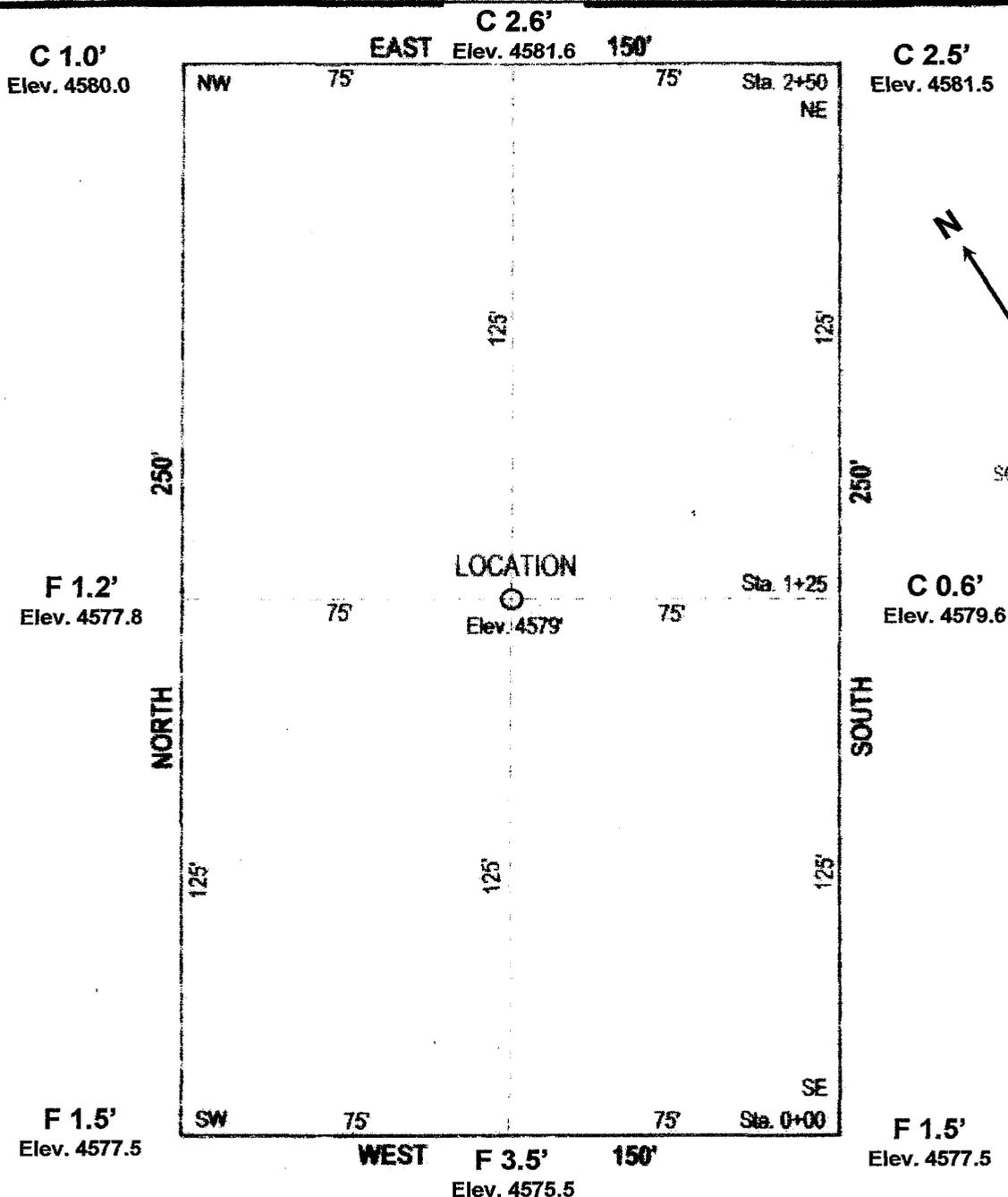
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
 Utah PLS No. 2573



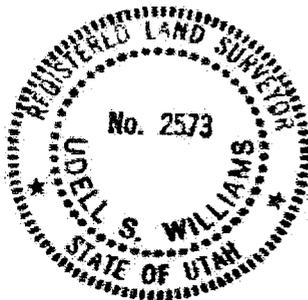
**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (970) 254-0157  
 Grand Junction, Colorado 81503-1565  
 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF	
PROPOSED LOCATION	
<b>1 SOUTH AGATE FEDERAL</b>	
SWNNW SECTION 21	
T20S, R24E, SLB&M	
SURVEYED BY: USW	DATE: 4/21/2008
DRAWN BY: USW	DATE: 4/22/2008



FINISHED GRADE AT LOCATION STAKE = 4579'  
 ORIENTATION CHANGE MARKED ON SITE 7/20/2008 BY DAVID L. ALLIN

CISCO EXPRO, LLC -- 475 Seasons Drive, Grand Junction, Colorado 81503-8749



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
 Utah PLS No. 2573



**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (970) 254-0157  
 Grand Junction, Colorado 81503-1560  
 Surveying Western Colorado & Eastern Utah Since 1953

**TYPICAL CROSS SECTIONS FOR  
 1 SOUTH AGATE FEDERAL**  
 SWNNW SECTION 21, T20S, R24E, SLB&M  
 1925 FNL 24' FWL

SURVEYED BY: USW DATE: 4/21/2008  
 DRAWN BY: USW DATE: 4/22/2008

**Cisco Expro, LLC**  
**South Agate Federal #1**  
Lease UTU-79112  
NW/NW Section 21, T20S, R24E  
Grand County, Utah

**A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.**

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Cisco Expro, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000313** (Principal – Cisco Expro, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. An extension of this permit will be considered only if a written request is received prior to APD expiration. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

## A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

## **B. SURFACE**

1. The operator will not be able to request a drilling extension past **July 5, 2012**. Upon this date, the operator is to cease all operations related to preparing to drill the well, due to the expiration of the NEPA analysis used.
2. In order to protect nesting raptors, no road or well pad construction, drilling or well completion operations, or construction of production facilities will be authorized between March 1 and August 31. No permanent facilities or construction activities that could cause permanent abandonment of established nest sites and kit fox natal dens if facility or construction removed a nest or den or permanently interfered with nesting or dening activity would be allowed. Most raptors typically require a ½ mile buffer except burrowing owls which require a ¼ mile buffer to protect nest site and nest activity. Raptor and kit fox surveys would be required during breeding and nesting season by a qualified biologist. The restriction would reduce potential impacts to other bird species, prairie dogs and kit fox when the young would be raised. The limitation does not apply to maintenance and operation of producing wells. Exceptions will be granted to this limitation and will be specified in writing by the Moab Field Office.
3. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. In order to protect pronghorn antelope during the fawning period, no road/ well pad construction will be authorized between May 1 and June 15. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
5. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
6. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized office and/or local authorities for acceptable well control methods.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spud. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spud, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

## TABLE 1

### NOTIFICATIONS

Notify Ben Kniola (435-259-2127), Dave Skinner (435-259-2145) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work (Kniola or Skinner);

1 day prior to spud (Johnson);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOPs (Johnson).

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

DOOM  
COPY

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. UTU-79112
2. Name of Operator Cisco Expro, LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 7814 N Douglas Dr, Park City, UT 84098	3b. Phone No. (include area code) (801) 580-9686	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM		8. Well Name and No. 1 South Agate Federal
		9. API Well No. 43-019-31577
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spudded with the primary rotary rig, Propetroco, Inc. Rig 1, at 14:00 hrs, September 3, 2008.

RECEIVED

SEP 09 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David L Allin	allinpro@bresnan.net (970) 254-3114	Title Member, Exploration Manager
Signature <i>D L Allin</i>	Date September 4, 2008	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

SEP 09 2008

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Cisco Expro, LLC c/o Tony Cummings Operator Account Number: N 6050  
Address: 7814 North Douglas Drive  
city Park City  
state UT zip 84098-5178 Phone Number: (801) 960-9686

Well 1

David L. Allin-field office (970) 254-3114 or allinpro@bresnan.net

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-019-31577	1 South Agate Federal		NWNW	21	20S	<del>23E</del>	Grand <i>24E</i>
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	<i>99999</i>	<i>17087</i>	9-3-08		<i>9/25/08</i>		
Comments: <i>SLTW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

David L. Allin

Name (Please Print)

*David L. Allin*

Signature

Member-Exploration Mgr

Title

9-5-08

Date

# Cisco Expro, LLC

7814 North Douglas Drive

Park City, UT 84098-5178

Telephone: (801) 580-9686 ☼ Fax: (970) 254-3117 ☼ e-mail: [allinpro@bresnan.net](mailto:allinpro@bresnan.net)

**Member/Manager: Tony Cummings (435) 645-7903**

**Member/Exploration and Field Operations Manager: David L. Allin (970) 254-3114**

**Utah Field Operations Office: 475 Seasons Drive, Grand Junction, CO 81507-8749**

**Operations Summary Report Version 9-24-08-14:00 Compiled by David L. Allin**  
**Cisco Expro, LLC 1 South Agate Federal, API No. 43-019-31577, Greater Cisco Field**  
1,295' fnl, 24' fwl (SWNWNW) Section 21, T20S, R24E, SLM, Grand County, Utah

Spud Date: 9-3-08

Graded Ground Level Elevation 4579' and KB 4589'

All depths cited are drilled depths prior to logging

- 8-12-08 BLM Division of Resources Moab Field Office approved APD with conditions
- 8-13-08 David L. Allin (Allin) picked up approved permit at BLM Moab Field Office, made copies to distribute to subcontractors, met with drilling contractor, Terry Leach-Propetroco, Inc., organized time line for work and exchanged liability insurance certificates; Allin telcon w/dirt contractor, Dan Harrison-High Desert Excavating settled on beginning location and access road construction 8-19-08; Notified Ben Kniola-BLM via e-mail of likely date of commencement of construction activities
- 8-15-08 Dan Harrison-High Desert Excavating informed Allin that his crew and equipment would be available 8-18-08 to build the location; 11:40 hrs notified Ben Kniola-BLM (& cc: Utah DOGM) via e-mail of planned commencement of dirt work at 09:30 hrs on 8-18-08 with completion expected that same day
- 8-18-08 08:30 Allin met Dan and Bo Harrison-High Desert Excavating on site and began location construction work with D-6 dozer and road maintainer; Bladed new access road over trail in approved corridor; Re-routed end of location access road to NW side of pad to avoid building a ramp in cut to NE end; Ripped up trail past current drill site to access point for 2007 seismic work; 15:45 completed access road, pad and blooie pit construction and released equipment for return to Green River, UT
- 8-27-08 18:00 Allin met CTAP truck on site and rolled off casing; MIRU of Propetroco rig and equipment and spud delayed due to wild fire that threatened driller's home in the La Sal Mountain Range
- 8-28-08 Allin picked up surface and long string cement tools from Nabors Oil Tools shop in New Castle, CO and delivered to site; MIRU and spud delayed due to wild fire threat to driller's home
- 8-29-08 MIRU delayed until 9-2-08
- 9-2-08 MIRU Propetroco, Inc. Rig 1 and equipment; BLM Moab Field Office notified

of probable spud operation around 10:00 hrs 9-3-08

- 9-3-08 MIRU Propetroco, Inc. Rig 1 and equipment; Remainder of 4.5" casing in inventory moved from Butch Brown's storage yard at Cisco, Utah; Jack Johnson-BLM visited and inspected the site; 13:00 derrick raised; 14:00 spudded well with Propetroco, Inc. Rig 1; Drilled 16' of 11" surface hole with air hammer and tungsten carbide insert hammer bit No. 1 (rerun) circulating air; SDFN at 15:30 to arrange for delivery of water and additives to continue the surface hole with foam to pre-condition the hole for surface casing cementing ops, control dust and maintain gauge hole; Daily footage 16'; TD 26' KB
- 9-4-08 08:00 Jack Johnson-BLM visited site to coordinate progress and timing of setting and cementing surface casing; 09:30 making 11" surface hole with mist after repairs of mist pump and related fittings; 10:15 made first connection; 11:00 Jack Johnson-BLM returned to determine progress on drilling surface hole and timing of surface casing cementing ops; 11:20 made next connection; 12:00 began repair of broken drive train to mist pump; 12:30 made next connection; 13:10 made next connection; 13:50 made next connection and drilled partial Kelly down to 143' KB; 14:00 began conditioning hole to TOH with air hammer and bit No. 1; 14:15 began TOH with Bit No. 1; 14:45 PU first joint of 8.625" surface casing; 15:15 completed welding on float shoe (collar), installed first centralizer and TIH; 15:45 completed RIH with surface casing and installed centralizers on both remaining collars for a total of three centralizers on the surface casing string; 15:45 completed surface casing run to 136' KB and blew annulus clean; Ordered two yards of Class A cement for delivery at 10:00 9-5-08 from Le Grand Johnson batch plant in Moab, Utah to be delivered by mixer truck; 16:45 SDFN; Daily footage 117'; TD 143' KB
- 9-5-08 09:30 Allin and Jack Johnson-BLM on site; 10:00 Propetroco, Inc. crew arrived with news that the cement delivery was delayed; 12:30 Le Grand Johnson mixer truck on site; 13:00 completed cementing 8.625" casing by 11" hole annulus by topping with 39 sacks (8.9 bbls) Class A cement with 3 sacks excess; Delivered slurry tested 14.2 ppg with a calculated yield of 1.28 cuft/sk; 13:30 SD for the weekend to let cement cure; Daily footage 0'; TD 136' KB (casing shoe)
- 9-8-08 07:30 BOPE delivered; Nipped up and tested by 13:00; Allin lined up the drilling mud supplies at the Baroid yard to deal with possible flowing conditions and open hole logging; Driller made trip to pick up the load from the Baroid yard after the BOP test while the crew worked on the surface casing pressure test; Surface casing pressure test passed and the casing shoe was drilled with 6.5" mill tooth bit No. 2 (rerun); TOH; 16:30 SDFN; Daily footage 5'; TD 141' KB
- 9-9-08 07:30 TIH with air hammer and 6.25" tungsten carbide insert hammer bit No. 3 (rerun); 08:30 resumed drilling; Drilled with air without problems to 632' KB in the Dakota silt by 17:04 and began drilling the next Kelly down with noticeable moisture in the returns; 17:10 suspended drilling at 634' KB to TOH with bit No. 3 up to surface casing shoe in preparation to TIH with 6.25" PDC bit No. 4 (rebuilt); Average

penetration rate 58 ft/hr; 18:00 SDFN; Daily footage 493'; TD 634' KB (and all depth references below)

- 9-10-08 07:30 began completion of TOH with bit No. 3; 08:25 laid down air hammer and bit No. 3 and made up bit No. 4 on 2' sub; TIH with bit No. 4; 08:45 TIH to 594', made up Kelly and began circulation with air to check for water influx; Found no fluid; 09:00 TIH to old TD, 634', found no water or significant fill and began drilling at 09:05; 09:30 dust turned from gray to white near 655'; Dakota Ss bentonite marker not obvious in cuttings but probably near 650'. 10:12 poor returns and no dust below connection at 688' and likely Dakota Ss top; 10:30 resumed drilling after reconfiguration to drill with foam; 11:15 first connection gas show at 748'; 11:20 15' gas flare constant at 758'; Drilling break down to 765' resulted in first water production; 12:05 water production limited gas flare to intermittent and on connections; Possible Cedar Mtn Fm top near 792'; 12:35 continuous gas flare established near 845'; 12:40 well established strong flow of gas and misted Dakota Ss water that extinguished the ignitor; Drilling operation suspended to prepare to mix mud; TOH with 6 stands to 615' while well flowed gas and mist and shut-in with BOPE and Kelly cock at 13:00. 14:15 received one load of water to top off tank and mud pits; 15:30 auxiliary mud pump brought on site and hooked up; Mixed mud and SDFN at 16:30; Average penetration rate 63 ft/hr; Daily footage 221'; TD 855'
- 9-11-08 07:30 SICP 260 psi; 08:15 mixed and conditioned mud, opened casing on 8/64" choke and lit flare on flow line at blooie pit; 08:35 opened choke to 10/64", FCP 230 psi; 10:12 FCP 212 psi and SI; 10:15 opened Kelly cock and began pumping mud with choke cracked open and FCP 240 psi; 11:45 mud circulating through choke line to blooie pit; 11:48 well kicked off flowing gas and slugs of mud; 12:40 2' flare persistent but well stabilized enough to rig opened choke flow line to steel mud pits; Used 50 bbls mud to fill, kill and establish mud circulation in well with 38 bbls estimated total capacity; 13:00 rigged rotating head flow line to mud pits and opened BOPE pipe rams; Began replacement of swivel packing; 14:40 completed swivel packing replacement and began TIH; 14:45 made up Kelly with one 40' stand left in derrick, tagged and cleared bridge at 815'; PU singles, washed and reamed fill back to old TD 855', pumped sweep, TOH 6 stands and SDFN at 17:30; Daily footage 0'; TD 855'
- 9-12-08 07:30 TIH to old TD 855'; No fill; 10:25 oil show at flow line outlet from lower part of Cedar Mtn Fm gas zone near 895'; Top of Brushy Basin Mbr Morrison Fm near 955'; 15:35 drilling break for 2' below 1015' with no shows at flow line. Reserve pit excavated; Drilled to 1038', pumped sweep, TOH 11 stands and SDFN at 18:00; Daily footage 183'; TD 1038'
- 9-13-08 07:30 TIH 11 stands to old TD 1038'; No fill; 08:15 resumed drilling; 08:31 3' drilling break commenced below 1040' with no shows; 08:50 3' drilling break commenced below 1045' with no shows; 09:00 began adding sweeps at connections and breaking off between connections; 09:55 3' drilling break commenced below 1052' with no shows; 10:25 2' drilling break commenced below 1058' with no

shows; 11:10 mud reconditioned to combat low penetration rate due to native mud balling the bit; 11:35 4' drilling break commenced below 1074' with no shows; 15:12 mud reconditioned to improve penetration rate; 17:00 HES notified that open hole logging would be delayed until Sunday afternoon; 17:20 2' drilling break commenced below 1138' with no shows; 17:27 2' drilling break commenced below 1142' with no shows; 18:15 4 drilling break commenced below 1144' with no shows; Drilled to 1144', pumped sweep, TOH 14 stands and SDFN at 18:30; Daily footage 110'; TD 1148'

9-14-08 07:30 Dumped mud pits and mixed mud; TIH 14 stands to old TD 1148'; 6" fill; 09:25 resumed drilling; 10:25 2' drilling break commenced below 1163' with no shows; 11:35 1' drilling break commenced below 1172' with no shows; As was the case the previous day, the drilling breaks are probably related to sweeps cleaning the bit rather than lithologic variations; 13:00 HES notified that the open hole logging crew should be on site by 16:00; 15:55 called TD at 1248' pumped sweep and began circulating hole to condition it for logging; 16:15 stopped circulating and began TOH to run logs; 16:40 HES began rigging up; 17:45 HES equipment rigged up and began assembling and picking up logging tools; 19:15 Run 1 completed to record the triple and make up tools the sonic log on Run 2; 22:10 Run 2 completed, began rigging down and printing logs; Shut in well; 22:30 Propetroco crew off site; 23:30 HES off site; SDFN; Daily footage 100'; TD 1248'

9-15-08 Well shut in; Log analysis completed by Allin indicated long string should be run to test the upper Cedar Mountain Fm gas zone 842-68' that flowed when drilled and required the hole to be continued circulating mud; Log tops from the 9-14-08 HES triple were picked as follows:

Dakota silt	563'	+4026'
Dakota Ss marker	632'	+3957'
Dakota 1 sandstone	674'	+3915'
Dakota 2 sandstone	740'	+3849'
Cedar Mountain Fm	771'	+3818'
Cedar Mtn 1 sand (gas pay)	842'	+3747'
Cedar Mtn 2 sandstone	878'	+3711'
Cedar Mtn 3 sand	918'	+3671'
Morrison Fm		
Brushy Basin Mbr	958'	+3631'
Salt Wash Mbr	1217'	+3372'

9-16-08 07:30 began TIH and TOH laying down drill pipe, collars and bit; 10:30 completed TOH; 11:00 called out HES cementers; 14:30 completed running 4.5" long string to near TD 1248" with guide shoe on end of 39' shoe joint and float collar above with 5 centralizers: immediately above guide shoe, 1 joint above float collar, near 930' (when run); near 780' and near 725'; Circulated down 1' and pulled a few inches off bottom; 15:45 HES cementers on site; 17:25 completed pumping 10 bbls water spacer and 16.5 bbls cement slurry composed of 40 sacks and additives to yield 2.38 cuft/sk

with 12.3 ppg density (Versacem System); Estimated cement top 360'; 17:30 plug down and began pumping displacement fluid (1.5% KCl water); 17:42 displacement pumped at 2.5 to 3 bpm to hold surface pressure in 150 to 180 psi range and bumped plug with 500 psi; Full returns throughout from blooie line and plug held; 17:45 began final wash down and rigged down HES; 18:00 Propetroco crew off site; 19:00 HES crew off site; SDFN; PBTB 1207'

9-17-08 08:30 Propetroco crew dumped and cleaned mud pits and rearranged equipment for well completion work; 10:30 Allin picked up a new 4.5" bell nipple to weld on casing stub and delivered it and the rest of the wellhead components and a selection of valves and fittings from storage to location; 15:00 completed nipping down BOPE, making up wellhead, cutting off 4.5" casing and welding on bell nipple; BOPE picked up by R&W Rental; 16:00 Propetroco crew off site; Rocky Mountain Wireline Service (RMWS) scheduled for cased hole logging and perforating on 9-22-08; SD through weekend; PBTB 1207'

9-22-08 07:30 Propetroco crew arrived and repositioned rig over well for cased hole logging and completion work; 08:30 Allin located adjustable choke in storage and delivered it to the site; 09:00 RMWS on site and began RU; 09:30 RMWS began cased hole logging to record Sector Bond Log (CBL), CCL and GR; CBL indicated the top of cement at 664' covering the upper Dakota Sandstone at 674'; 11:00 RU RMWS lubricator and kill line connections; 11:30 perforated 843-55' in upper Cedar Mtn sandstone layer (842-68' gross) with 3.375" by 12' expendable casing gun loaded with 48 21 grain charges arranged 4 spf and phased 90°; 11:40 no pressure on casing after perforating, but a few gallons of water flowed from the casing due to expansion of casing gun exhaust while lubricator was being RD and the tubing head was being installed on the 4.5" casing; 12:15 RMWS RD and off site; Ran 25 joints of 2.375" 4.7 ppg, J-55 8rd threaded tubing with seating nipple on bottom from Cisco Expro inventory; Landed tubing at 844' KB; 13:55 laid down the Propetroco rig derrick and moved off wellhead; RU tubing to flow to blooie pit and rig compressor to 4.5" casing by 2.375" tubing annulus and began reverse circulating displacement water from tubing; Reached 450 psi limit of rig compressor and shut-in casing; 15:00 well came in two minutes after casing was shut-in unloading the remainder of the fluid in the casing above the perfs; Dry gas was flowing after 10 minutes and the flare was lit with 300 psi casing pressure (estimated formation pressure 350 psi); 15:10 shut-in well to install adjustable choke and gauge on tubing for multi-rate testing; Multi-rate test data:

Point	Time	Choke	Pressure	Po <sup>2</sup> -Pf <sup>2</sup>	Flow Rate
SI	15:25	N/A	300 psi	0 psi <sup>2</sup>	0.000 MMcfpd
1	15:33	8/64"	265 psi	19,775 psi <sup>2</sup>	0.087 MMcfpd
2	15:46	10/64"	265 psi	19,775 psi <sup>2</sup>	0.116 MMcfpd
3	15:53	12/64"	260 psi	22,400 psi <sup>2</sup>	0.142 MMcfpd
4	16:00	14/64"	255 psi	24,975 psi <sup>2</sup>	0.248 MMcfpd
5	16:10	20/64"	230 psi	37,100 psi <sup>2</sup>	0.529 MMcfpd
6	16:18	26/64"	210 psi	45,900 psi <sup>2</sup>	0.810 MMcfpd

SI 16:20 N/A 300 psi 0 psi<sup>2</sup> 0.000 MMcfpd

Graphical solution of AOF rate was 3.0 MMcfpd  
Initial rate on line with 50 psi line pressure 2.8 MMcfpd

17:00 Remainder of tubing inventory (30 joints) returned to storage; Propetroco rig and some auxiliary equipment moved off site; 19:00 Allin completed getting a gas sample after a delay to locate fittings; Completion work finished; SI WOPL ROW application and installation of pipeline to gathering system

9-23-08 Allin delivered gas sample to lab in Grand Junction for gas quality testing and analyzed multi-rate test data

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
**Cisco Expro, LLC**

3. Address  
**7814 N Douglas Dr. Park City, UT 84098-5178**

3a. Phone No. (include area code)  
**(801) 580-9686**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1,295 feet from north line and 24 feet from west line

At top prod. interval reported below Same as at surface (vertical well)

At total depth Same as at surface (vertical well)

14. Date Spudded  
**9-3-2008**

15. Date T.D. Reached  
**9-14-2008**

16. Date Completed  
 D & A  Ready to Prod. **9-22-08**

17. Elevations (DF, RKB, RT, GL)\*  
**4,579' GL, 4589' RKB**

18. Total Depth: MD 1248'  
TVD 1248'

19. Plug Back T.D.: MD 1207'  
TVD 1207'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cased?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

**ACR, SD, DSN, BCS, CBL, GR, CCL**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8.625" J-55	24.0	Surface	136' RKB		39 Class A	8.9 (1.28 ft <sup>3</sup> /sk)	Surface	
6.25"	4.5" J-55	10.5	Surface	687' RKB					
6.25"	4.5" J-55	11.6	687' RKB	1248' RKB		40 Class H	16.5 (2.38 ft <sup>3</sup> /sk)	664' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	844' RKB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cedar Mountain	842' RKB	868' RKB	843-55' RKB	0.36"	48	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9-22-08	1.0	→	0	33.75	0		0.6	Flowed through choke to flare pit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64"	210/300	300	→	0	810	0			Shut-in waiting on pipeline ROW issuance and connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**RECEIVED  
SEP 30 2008**

\* (See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Ss 1	674'	688'	Gas & brine water	Mancos Shale	Surface
Dakota Ss 2	740'	770'	Brine water & gas	Dakota silt	563' +4026'
Cedar Mtn Fm 1	842'	868'	Gas	Dakota Ss marker(B-1)	632' +3957'
Cedar Mtn Fm 2	878'	896'	Brine water, gas & oil	Dakota 1 sandstone	674' +3915'
Cedar Mtn Fm 3	918'	958'	Brine water	Dakota 2 sandstone	740' +3849
				Cedar Mountain Fm	771' +3818
				Cedar Mtn 1 sand (gas pay)	842' +3747'
				Cedar Mtn 2 sandstone	878' +3711'
				Cedar Mtn 2 sandstone	918' +3671'
				Morrison Fm	
				Brushy Basin Mbr	958' +3631'
				Salt Wash Mbr	1217' +3372'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Operations Summary Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David L. Allin      Title Member, X Manager (970) 254-3114\_allinpro@bresnan.net  
 Signature *David L. Allin*      Date September 24, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**COPY**  
DOG-M

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. UTU-79112
2. Name of Operator Cisco Expro, LLC		6. If Indian, Allottee or Tribe Name N/A
3a. Address 7814 N Douglas Dr, Park City, UT 84098	3b. Phone No. (include area code) (801) 580-9686	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM		8. Well Name and No. 1 South Agate Federal
		9. API Well No. 43-019-31577
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equip for gas production and build pipeline</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was completed as a gas well in the Cedar Mtn Fm on September 22, 2008. It is proposed to build a pipeline to the 1 JDP Speedy State well operated by Cisco Expro, LLC in SWNW Section 16. The pipeline will be composed of 2" poly pipe buried 18" to 24" beneath the surface and 36" beneath road crossings. The origin will be 1,195' fnl, 24' fwl Section 21 at the outlet of the gas meter run to be placed in the northern corner of the well pad, then northeasterly along-side the access road (10' from the southeast graded edge) 1,264' to a point 230' fnl, 816' fwl Section 21 then northerly 230' to the common line between Sections 21 and 16 for a total of 1,494' on BLM managed land all within the exterior boundary of the producing lease UTU-79112. A grant of easement from Utah SITLA will be applied for to allow the construction of the remainder of the pipeline 3,122' northerly to 2,158' fnl, 858' fwl Section 16 on the 1 JDP Speedy State well pad where the proposed pipeline will tie in to an existing 2" steel pipeline that is connected to the Elk gas processing facility. See Attachment 1. Cultural resource inventory clearance reports have been written for 100% of the proposed pipeline route along the access road and Cisco 2 and 5 lines from the 2007 Danish Flat 2-d Seismic Project. Copies of the cultural resources reports are attached. The report maps have been annotated with the proposed pipeline route. The production equipment layout (APD Attachment 6) had to be revised and a new plan is submitted as Attachment 2.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) David L Allin	allinpro@bresnan.net (970) 254-3114	Title Member, Exploration Manager
Signature <i>David L Allin</i>	Date October 3, 2008	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**For Record Only**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**OCT 06 2008**

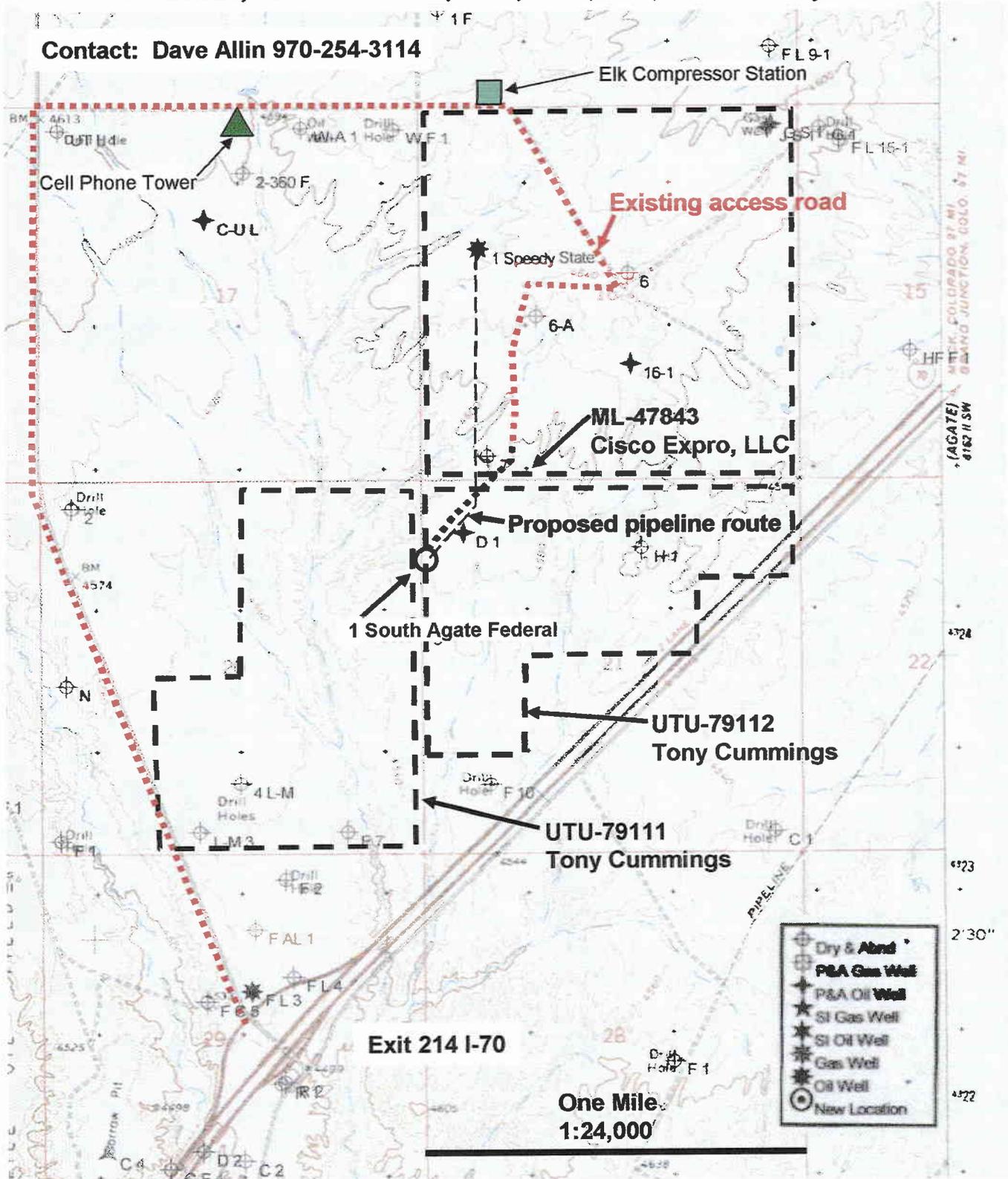
**DIV. OF OIL, GAS & MINING**

# Cisco Expro, LLC 1 South Agate Federal

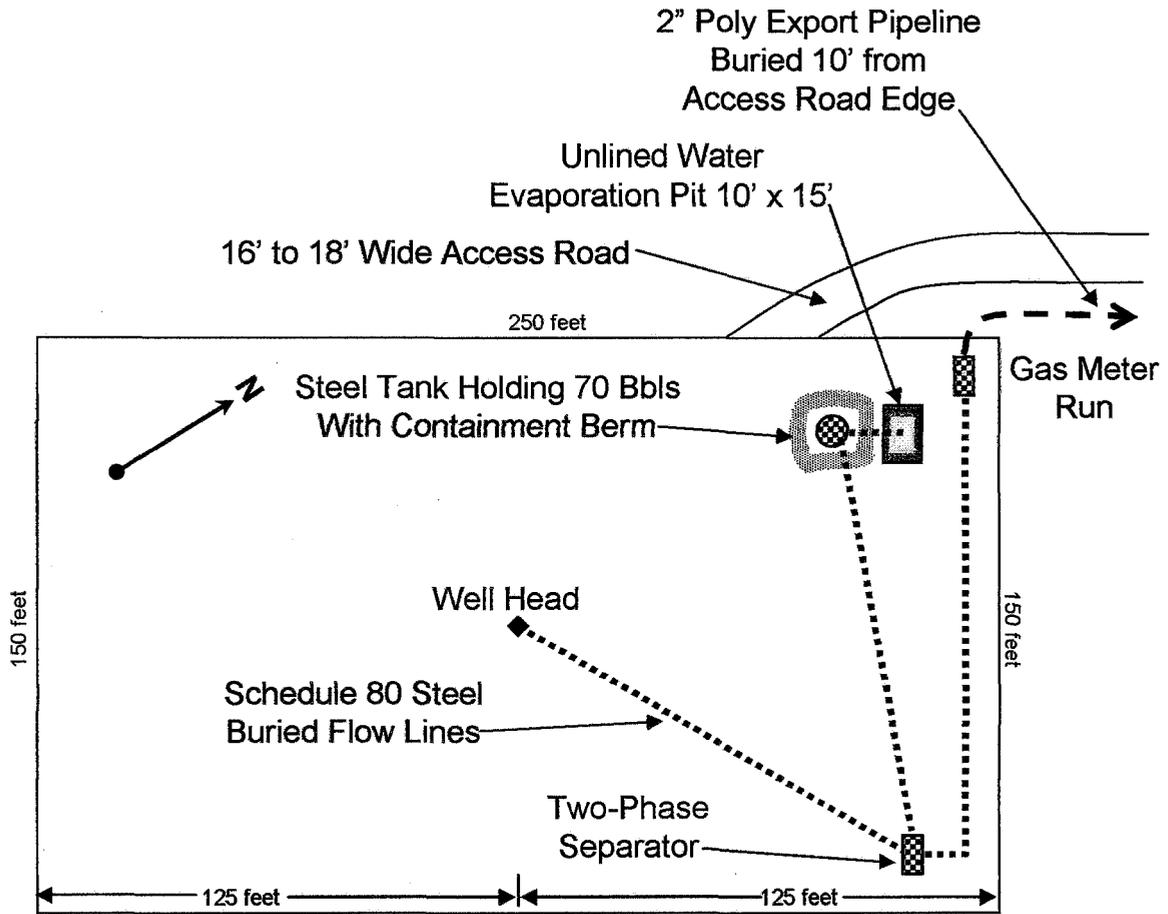
## Location Access, Lease Outline and Proposed Pipeline Route Map

NWNW Section 21, SWNW W2SW 16, T20S, R24E, SLM, Grand County, Utah

Contact: Dave Allin 970-254-3114



Cisco Expro, LLC 1 South Agate Federal  
Production Equipment Layout Revised 10/3/2008  
Completed for Natural Gas Production in Cedar Mountain Fm  
Scale: 1 Inch = 50 Feet



Well pad area 37,500 ft<sup>2</sup> (0.86 acre)

**CULTURAL RESOURCE INVENTORY OF  
CISCO EXPLORATION, LLC'S PROPOSED  
1 SOUTH AGATE FEDERAL WELL LOCATION  
(T20S, R24E, SECTION 21)  
GRAND COUNTY, UTAH**

**By:**

**Nicole Shelnut**

**Prepared For:**

**Bureau of Land Management  
Moab Field Office**

**Prepared Under Contract With:**

**Cisco Explorations, LLC  
475 Seasons Drive  
Grand Junction, CO 81503**

**Prepared By:**

**Montgomery Archaeological Consultants, Inc.  
P.O. Box 219  
Moab, Utah 84532**

**MOAC Report No. 08-193**

**July 26, 2008**

**United States Department of Interior (FLPMA)  
Permit No. 08-UT-60122**

**State of Utah Antiquities Project (Survey)  
Permit No. U-08-MQ-0663b**

## INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants, Inc. (MOAC) in July 2008 for Cisco Exploration LLC's proposed 1 South Agate Federal well location with associated access corridor. The project area is located in the Cisco Desert, on the Cisco Mesa north of the town of Cisco, Grand County, Utah. The legal description is Township 20S, Range 24E, Sections 20 and 21. A total of 12.1 acres was inventoried for cultural resources on public land administered by the Bureau of Land Management (BLM), Moab Field Office.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the project area in order to comply with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and Utah State Antiquities Act of 1973 (amended 1990).

The fieldwork was performed on July 23, 2008 by Hannah Russell (Field Supervisor), with the assistance of Andrea Van Schmus, under the auspices of U.S.D.I. (FLPMA) Permit No. 08-UT-60122 and State of Utah Antiquities Permit (Survey) No. U-08-MQ-0663b issued to MOAC.

A file search for previous inventories and documented cultural resources was performed by Jacki Montgomery at the BLM, Moab Field Office (April 17, 2006). This consultation indicated that four cultural resource inventories have been completed in or near the current project area, but no sites occur within several miles.

In 1978, Centuries Research Inc. performed a cultural resource inventory of the Danish Flat-Windy Mesa cultural mitigation study area (Reed and Nickens 1979). No cultural resources were found within the project area.

In 1984, Goodwin & Associates performed a Class II survey and predictive model of selected areas in the Cisco Desert (Bradley 1984). No cultural resource were located within the current project area.

In 2002, Michael Piontkowski performed a cultural resource inventory of Cisco Expro, LLC's proposed South Agate Federal well and access road in Township 20 South, Range 24 East, Sections 20 and 21 (Piontkowski 2002). No cultural resources were documented within the current project area.

In 2006, MOAC performed a cultural resource inventory for Running Foxes Petroleum's proposed Federal #30-2, #30-6, and #30-11 well locations in Township 20 South, Range 24 East, Section 30 (Stavish 2006). No cultural materials were located in the project area.

## DESCRIPTION OF PROJECT AREA

The project area lies approximately 26 miles east of Thompson Springs, Utah along Danish Wash and northwest of Interstate 70. The legal description is Township 20S, Range 24E, Sections 20 and 21 (Figure 1 and Table 1). A total of 12.1 acres was inventoried on public lands administered by the BLM (Moab Field Office).

Table 1. Cisco Exploration LLC's Proposed 1 South Agate Federal Well Location.

<b>Well Location Designation</b>	<b>Legal Location</b>	<b>Access</b>	<b>Cultural Resources</b>
1South Agate Federal	T20S, R24E, NW/NW Sec. 21	Access: 495 ft.	None

### Environment

The study area lies within the Mancos Shale Lowland sections of the Colorado Plateau Province (Stokes 1986). The Mancos Shale Lowland geographic region extends from the town of Emery, in Emery County, Utah to the Colorado state line. It includes Castle Valley, Clark Valley, and Grand Valley, and is crossed by the Green River and numerous intermittent drainages. The area is characterized by badlands, sloping pediments, and flat-bottomed alluvial valleys. Geologic formations include Mancos Shale, an early Cretaceous age formation consisting of marine deposits, and older alluvial deposits (Stokes 1986).

Specifically, the inventory area is situated on Danish Flat, along Danish Wash, northwest of the Colorado River. The elevation of the inventory area averages 4580 ft asl. Situated within the Lower Sonoran Life Zone, the vegetation community is dominated by a Desert Shrub Association which includes; shadescale, cactus, and bunch grass with some pinyon-juniper forest areas in the higher elevations.

## SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At the proposed well location, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the well location was examined for cultural resources by the archaeologist walking parallel transects spaced no more than 10 m (33 ft) apart. The access corridor was surveyed to a width of 30 m (100 ft). Ground visibility was considered to be good. A total of 12.1 acres was inventoried on public land administered by the BLM (Moab Field Office).

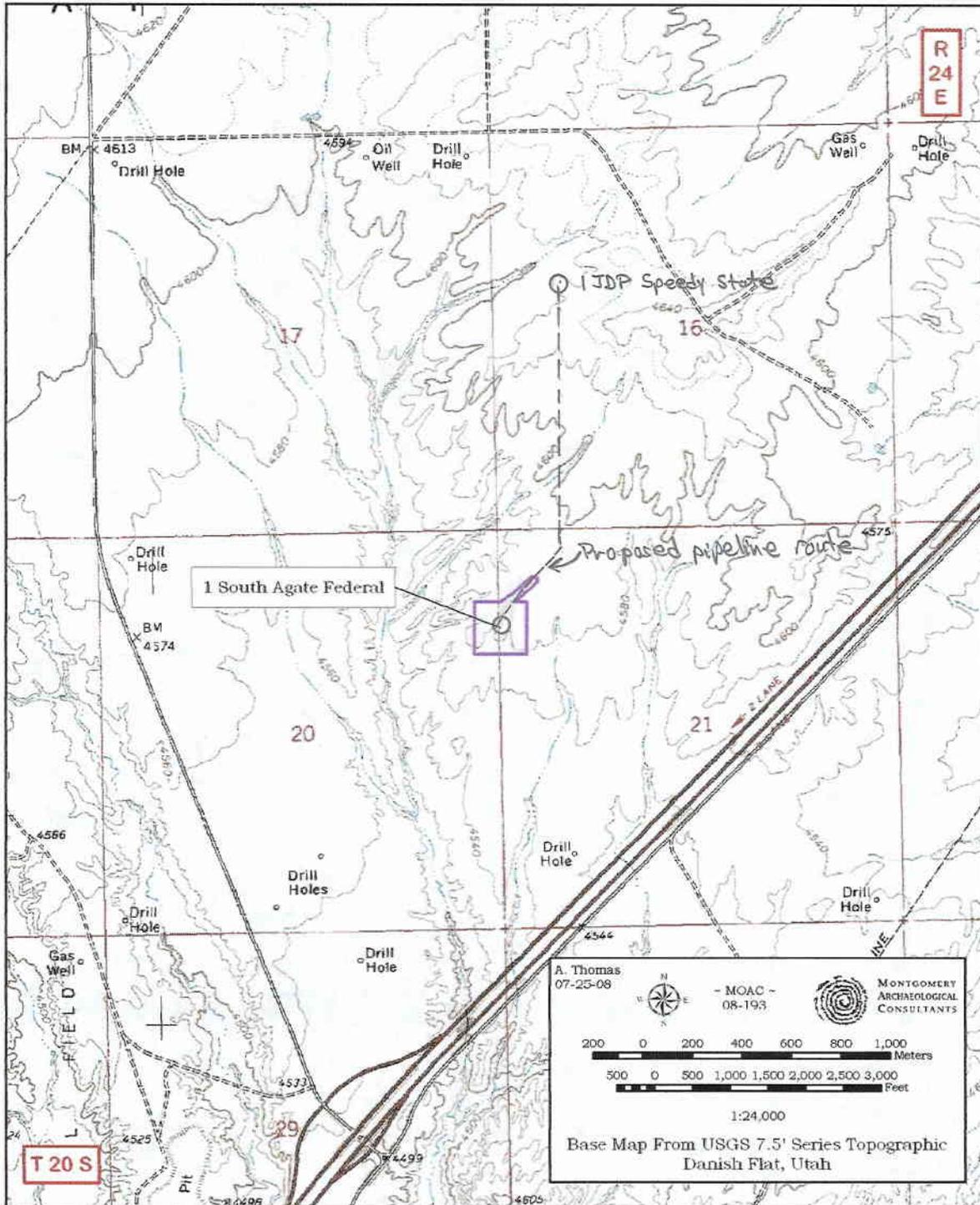


Figure 1. Inventory Area of Cisco Exploration LLC's Proposed Well Location in Grand County, Utah.

## RESULTS AND RECOMMENDATIONS

The inventory of Cisco Explorations' proposed 1 South Agate Federal well location with associated access corridor resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for the undertaking pursuant to Section 106, 36 CFR 800.

## REFERENCES CITED

Bradley, J.R.

1984 A Class II Survey and Predictive Model of Selected Areas in the Cisco Desert, Grand County, Utah. Goodson and Associates. U-82-GF-756.

Piontkowski, M.

2002 Negative Class III Inventory of the South Agate Federal Well and Access Road, Grand County, Utah. Project No. U-02-UP-0523b.

Reed, A., and P. R. Nickens

1979 Cultural Resource Inventory of the Danish Flat-Windy Mesa Cultural Mitigation Study Area, East-Central Utah. Centuries Research. Montrose, Colorado. Report No. U-78-CD-0196b.

Stavish, P.

2006 Cultural Resource Inventory of Running Foxes Petroleum's Proposed Federal Well Locations #30-2, #30-6, and #30-11 in Grand County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-06-MQ-0600b.

Stokes, W. L.

1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey, Salt Lake City.

ARCHAEOLOGICAL SURVEY OF THE  
STATE EXTENSION TO A SEISMIC LINE

ADDENDUM TO: CULTURAL RESOURCE INVENTORY  
OF CISCO EXPRO, LLC'S  
DANISH FLAT 2D SEISMIC PROSPECT,  
IN GRAND COUNTY, UTAH

By:

André Jendresen

Prepared For:

State of Utah Institutional  
Trust Lands Administration

Prepared Under Contract With:

Cisco Expro, LLC  
475 Seasons Drive  
Grand Junction, CO 81503

Prepared By:

Montgomery Archaeological Consultants, Inc.  
P.O. Box 219  
Moab, Utah 84532

MOAC Report 06-162c

November 29, 2006

United States Department of Interior (FLPMA)  
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-06-MQ-1695s

## INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants, Inc. (MOAC) in August 2006 for Cisco Expro, LLC's proposed state extension of the 2D seismic prospect near Danish Flat in Grand County, Utah. The project area lies approximately 26 miles east of Thompson Springs, Utah along Danish Wash and northwest of Interstate 70. Four seismic lines were surveyed as part of this project. The inventory was implemented at the request of Mr. David L. Allin, Cisco Expro LLC, Grand Junction, Colorado. The project is situated on lands administered by the State of Utah School and Institutional Trust Lands Administration (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in order to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1992).

The fieldwork was performed on August 14, 2006 by Keith Montgomery (Principal Investigator), under the auspices of U.S.D.I. (FLPMA) Permit No. 06-UT-60122 and State of Utah Antiquities Project (Survey) No. U-06-MQ-1695s issued to MOAC, Moab, Utah.

A file search for previous inventories and documented cultural resources was performed by Jacki Montgomery at the BLM, Moab Field Office (April 17, 2006). This consultation indicated that several cultural resource inventories have been completed in or near the project area, but no sites occur within the current project area.

In 1978, Centuries Research Inc. performed a cultural resource inventory of the Danish Flat-Windy Mesa cultural mitigation study area (Reed and Nickens 1979). No cultural resources were found within the project area.

In 1984, Goodwin & Associates performed a class II survey and predictive model of selected areas in the Cisco Desert (Bradley 1984). No cultural resource were located within the current project area.

In 2002, Michael Piontkowski performed a cultural resource inventory of Cisco Expro, LLC's proposed South Agate federal well and access road in Township 20 South, Range 24 East, Sections 20 and 21 (Piontkowski 2002). No cultural resources were documented within the current project area.

In 2006, MOAC performed a cultural resource inventory for Running Foxes Petroleum's proposed federal well locations #30-2, #30-6, and #30-11 in Township 20 South, Range 24 East, Section 30 (Stavish 2006). No cultural materials were located in the project area.

In April 2006, MOAC performed a cultural resource inventory of Cisco Expro, LLC's proposed 2D seismic prospect near Danish Flat in Township 20 South, Range 24 East, Sections 17, 20, 21, 29, 30, and 31 (Jendresen 2006a). The inventory resulted in the documentation of a segment of the D&RGW narrow gauge railroad (42Gr935), which is located outside of the current project area.

In August 2006, MOAC performed a cultural resource inventory of Cisco Expro, LLC's proposed access corridor, for the 2D seismic prospect near Danish Flat, in Township 20 South, Range 24 East, Sections 17 and 20 (Jendresen 2006b). The inventory resulted in the location of no cultural resources.

## DESCRIPTION OF PROJECT AREA

The project area lies approximately 26 miles east of Thompson Springs, Utah along Danish Wash and northwest of Interstate 70 in Grand County, Utah. The proposed seismic line extension is approximately one mile in length (5391 ft), and the legal description is Township 20 South, Range 24 East, Section 16.

### Environmental Setting

The study area lies within the Mancos Shale Lowland sections of the Colorado Plateau Province (Stokes 1986). The Mancos Shale Lowland geographic region extends from the town of Emery, in Emery County, Utah to the Colorado state line. It includes Castle Valley, Clark Valley, and Grand Valley, and is crossed by the Green River and numerous intermittent drainages. The area is characterized by badlands, sloping pediments, and flat-bottomed alluvial valleys. Geologic formations include Mancos Shale, an early Cretaceous age formation consisting of marine deposits, and older alluvial deposits (Stokes 1986). Specifically, the inventory area is situated on Danish Flat, along Danish Wash, northwest of the Colorado River. The elevation of the inventory area averages 4,580 ft asl. Situated within the Lower Sonoran Life Zone, the vegetation community is dominated by a Desert Shrub Association which includes shadscale, cacti, and bunch grass with some pinyon-juniper forest areas in the higher elevations.

## SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. A 61 m (200 ft) wide corridor was examined along the seismic line by the archaeologist walking parallel transects spaced no more than 10 m (33 ft) apart. Ground visibility was considered good. A total of 12.3 acres was inventoried on land administered by the State of Utah School and Institutional Trust Lands Administration (SITLA).

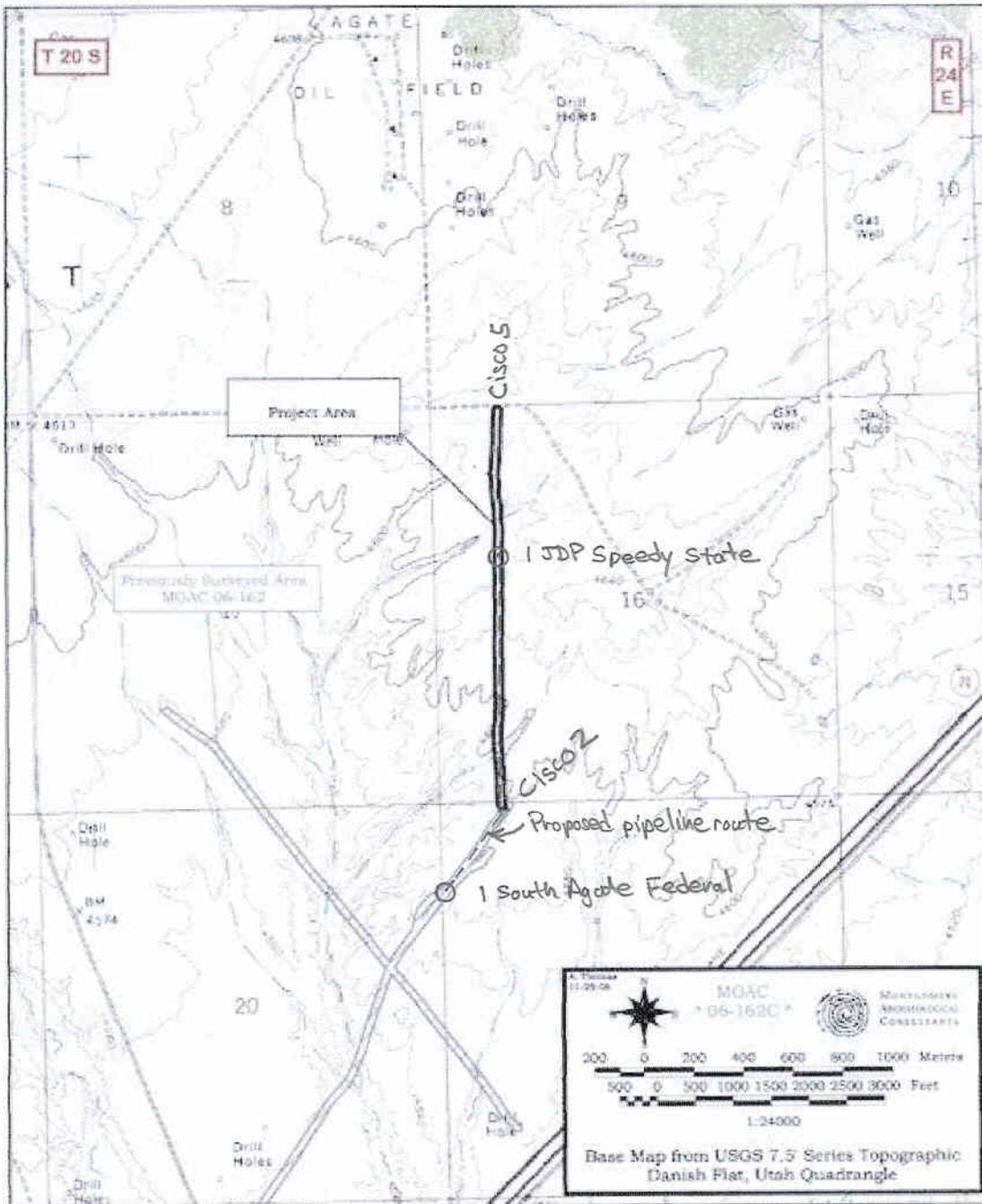


Figure 1. Inventory Area of Cisco Expro, LLC's Proposed Danish Flat Seismic Line Extension, Grand County, Utah.

## MANAGEMENT RECOMMENDATIONS

The inventory of Cisco Expro, LLC's proposed state extension of the 2D seismic prospect near Danish Flat, resulted in the location of no cultural resources. Based on this finding, a determination of "no historic properties affected" is proposed for this undertaking pursuant to Section 106, CFR 800.

## REFERENCES CITED

- Bradley, J.R.  
1984 A Class II Survey and Predictive Model of Selected Areas in the Cisco Desert, Grand County, Utah. Goodson and Associates. U-82-GF-756.
- Jendresen, A.  
2006a Cultural Resource Inventory of Cisco Expro, LLC's Danish Flat 2D Seismic Prospect, in Grand County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-06-MQ-0583b,p.  
2006b Archaeological Survey of Access Corridor for Seismic Lines, Addendum to: Cultural Resource Inventory of Cisco Expro, LLC's Danish Flat 2D Seismic Prospect, in Grand County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-06-MQ-1201b.
- Piontkowski, M.  
2002 Negative Class III Inventory of the South Agate Federal Well and Access Road, Grand County, Utah. Project No. U-02-UP-0523b.
- Reed, A., and P. R. Nickens  
1979 Cultural Resource Inventory of the Danish Flat-Windy Mesa Cultural Mitigation Study Area, East-Central Utah. Centuries Research, Montrose, Colorado. Report No. U-78-CD-0196b.
- Stavish, P.  
2006 Cultural Resource Inventory of Running Foxes Petroleum's Proposed Federal Well Locations #30-2, #30-6, and #30-11 in Grand County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-06-MQ-0600b.
- Stokes, W.L.  
1986 *Geology of Utah*. Utah Museum of Natural History, University of Utah, Salt Lake City.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 12 2009

**COPY**  
BCC-M

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	UTU-79112
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA/Agreement, Name and/or No.	N/A
8. Well Name and No.	1 South Agate Federal
9. API Well No.	43-019-31577
10. Field and Pool, or Exploratory Area	Greater Cisco
11. County or Parish, State	Grand, Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	<b>NOTICE OF FIRST PRODUCTION</b>
2. Name of Operator Cisco Expro, LLC	
3a. Address 7814 N Douglas Dr, Park City, UT 84098	3b. Phone No. (include area code) (801) 580-9686
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Equip for gas</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>production, build</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>pipeline &amp; 1st production</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface production equipment was installed and a 2" poly gas export pipeline was buried along the edge of the access road on UTU-79112 as authorized 10-29-08 by the previous Sundry Notice dated 10-3-08. Work on Federal acreage was completed 11-10-08. Refer to Attachment 1 for final, as-built details of the construction. Note that the drawing includes the site of a possible future produced water evaporation pit that was not constructed until it is needed and authorized.

An easement to install the gas export pipeline in Section 16 was obtained from Utah SITLA in early December and the pipeline was subsequently completed by connection with an existing gas export pipeline serving the 1 JDP Speedy State well operated by Cisco Expro, LLC in SWNW Section 16.

Upon completion of the gas meter calibration the well was started at 15:00 hours today, 1-5-09. Initial rate was 215 Mcfpd on a 9/64" choke setting with 300 psi flowing tubing pressure upstream from the choke.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) David L Allin	allinpro@bresnan.net (970) 254-3114
Signature 	Title Member, Exploration Manager
	Date January 5, 2009

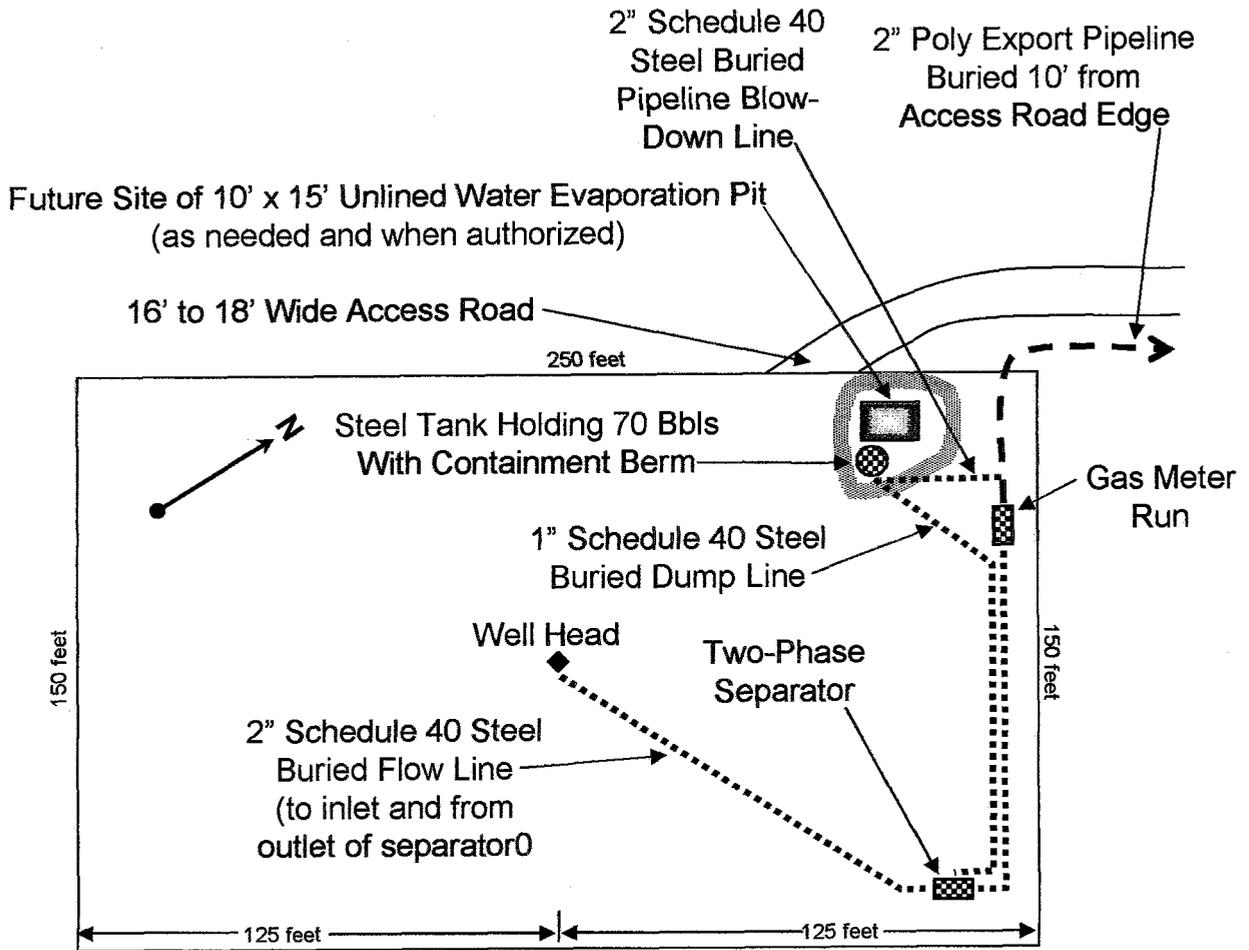
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Cisco Expro, LLC 1 South Agate Federal  
Production Equipment Layout As-Built 11/10/2008  
Completed for Natural Gas Production in Cedar Mountain Fm  
Scale: 1 Inch = 50 Feet



Well pad area 37,500 ft<sup>2</sup> (0.86 acre)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY  
DOG & M

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU-79112**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**1 South Agate Federal**

9. API Well No.  
**43-019-31577**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand, Utah**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Cisco Expro, LLC**

3a. Address  
**7814 N Douglas Dr, Park City, UT 84098**

3b. Phone No. (include area code)  
**(801) 580-9686**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notification of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	<u>change in type of well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>to gas well</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Interim reclamation of well pad completed 11-8-09 in accordance with plan formulated after 9-1-09 on-site meeting with Ben Kniola. All of the vegetation on the pad was stripped off and buried or added to two small burn piles. The cut and fill margins of the pad were graded to blend into the natural contours of the surrounding land. The entire disturbed area of the well site comprised of about 1 acre excluding the gravel pads at the well head, separator and gas meter run and the footprint of the tank and its surrounding secondary containment berm was ripped and seeded. 26 pounds of pure live seed mix composed of 8 pounds of Indian ricegrass, 6 pounds of slender wheatgrass, 4 pounds of Arizona fescue, 6 pounds of shadscale saltbush and 2 pounds of prairie aster was hand broadcast on the prepared site. The seeded area was rolled with the grader to close the ripper ruts and pack the seed into the soil and the margins were hand raked.

The existing 0.875" orifice plate in the gas meter run was replaced with a 0.25" plate and the meter was calibrated.

Notice is given herewith to Utah DOG&M that this well is a gas well and the well type should be amended to reflect that status.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **allinpro@bresnan.net**  
**David L Allin** (970) 254-3114 Title **Member, Exploration Manager**

Signature *David L Allin* Date **November 9, 2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**NOV 12 2009**  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**12/1/2009**

<b>FROM: (Old Operator):</b> N6050-Cisco Expro, LLC 7814 N Douglas Dr Park City, UT 84098  Phone: 1 (801) 580-9686	<b>TO: (New Operator):</b> N2195-Running Foxes Petroleum 7060 B South Tuscon Way Centennial, CO 80112  Phone: 1 (720) 889-0510
---	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
1 JDP SPEEDY ST	16	200S	240E	4301931370	12858	State	OW	P
1 SOUTH AGATE FED	21	200S	240E	4301931577	17087	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2009
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2009
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/4/2010
- Is the new operator registered in the State of Utah: Business Number: 6097088-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 12/16/2009 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000207
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 4801324
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 079112**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**1 South Agate Federal**

9. API Well No.  
**43-019-315-77-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator **Running Foxes Petroleum** *N2195*

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1295' fnl & 24' fwl SW NW NW  
S21 T20S R24E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum is taking over operations of the aforementioned well. This well was previously operated under Cisco Expro, LLC c/o Tony Cummings. The effective date for this is December 1, 2009. If any other information is needed by the BLM, please contact Running Foxes Petroleum via the information above.**

CC: UTDOGM

*BLM Bond U TB000207*

**APPROVED** *2/24/2010*  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Neil D. Sharp** Title **Geologist**

Signature *Neil D. Sharp* Date **12/15/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**DEC 16 2009**  
**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Utah DOGM

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Cisco Expro, LLC c/o Tony Cummings *N6050*

3a. Address  
 7814 N Douglas Dr, Park City, UT 84098

3b. Phone No. (include area code)  
 (801) 580-9686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1,295' FNL, 24' FWL (SWNWNW) Section 21, T20S, R24E, SLM

5. Lease Serial No.  
 UTU-79112

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA/Agreement, Name and/or No.  
 N/A

8. Well Name and No.  
 1 South Agate Federal

9. API Well No.  
 43-019-31577

10. Field and Pool, or Exploratory Area  
 Greater Cisco

11. County or Parish, State  
 Grand, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operator change: Request release of bond
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cisco Expro, LLC (Utah Acct No. N6050) requests approval from US BLM (and Utah DOGM) of its resignation as operator of the 1 South Agate Federal well (Producing Entity No. 17087) and assumption of that role by Running Foxes Petroleum, Inc. (Utah Acct No. N2195) upon that corporation's submission of its acceptance and certification of its qualifications to operate the lease including replacement plugging/reclamation bonding with US BLM.

Assignment of the 100% working interest in UTU-79112 (and UTU-79111 which is also drained by the 1 South Agate Federal well) now held by Tony C. Cummings to Running Foxes Petroleum, Inc. will be submitted to US BLM Utah State Office for approval in the immediate future pursuant to a purchase and sale agreement between Cisco Expro, LLC and Running Foxes Petroleum, Inc. with the effective date of December 1, 2009. Running Foxes Petroleum, Inc. will assume the production reporting responsibilities for this well as of December 1, 2009.

Cisco Expro, LLC further requests the release of its US BLM plugging/reclamation bond for the 1 South Agate Federal well as soon as a replacement has been arranged by Running Foxes Petroleum, Inc.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) *allinpro@bresnan.net*  
 David L Allin (970) 254-3114 Title Member, Exploration Manager

Signature *David L Allin* Date December 3, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **APPROVED** *2/24/2010*

Approved by *Earlene Russell*  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
 Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

DEC 07 2009

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **UTU 079112**  
**RECEIVED**  
**MEAB FIELD OFFICE**  
6. If Indian, Allottee or Tribe Name  
**2009 DEC 16 PM 12:29**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well   Gas Well  Other

8. Well Name and No.  
**1 South Agate Federal**

2. Name of Operator  
**Running Foxes Petroleum**

9. API Well No.  
**43-019-315-77-00-00**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1295' fml & 24' fwl SW NW NW  
S21 T20S R24E**

11. County or Parish, State

**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum is taking over operations of the aforementioned well. This well was previously operated under Cisco Expro, LLC c/o Tony Cummings. The effective date for this is December 1, 2009. If any other information is needed by the BLM, please contact Running Foxes Petroleum via the information above.**

CC: UTDOGM

**RECEIVED**  
**JAN 13 2010**

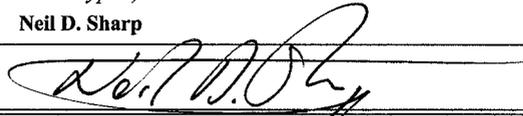
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature



Date

**12/15/2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title

**Division of Resources  
Meab Field Office**

Date

**12/16/09**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UTDOGM

*Conditions Attached*

Running Foxes Petroleum, Inc.  
Well No. South Agate 1  
Section 21, T20S, R24E  
Lease UTU79112  
Grand County, Utah

### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective December 1, 2009 and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 19037

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
1 AGATE SOUTH FEDERAL

2. Name of Operator  
RUNNING FOXES PETROLEUM

9. API Well No.  
43-019-31577

3a. Address  
7060-B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
Greater Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1,295' FNL & 24' FWL Sec. 21 T20S R24E 6th PM

11. Country or Parish, State  
Grand County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Running Foxes Petroleum intends to set a CIBP at 793' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. Then casing will be cut at 136' and set a plug from 186' to 86'; then a surface plug from 50' to surface. (Water will be placed in between the plugs.) Cement will then be poured into both annuli until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface and production casing from ground level. Afterwards a belowground marker (consisting of a metal plate) will be welded on to the casing stub, with all pertinent well information placed onto the plate. (a weep hole will be left on the plate) Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 05/13/11  
\* 100' plug should be placed on CIBP @ 793'

Federal Approval Of This  
Action Is Necessary

RECEIVED

APR 11 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rolando D. Benavides

Title V. P. Engineering

**COPY SENT TO OPERATOR**

Date: 5.4.2011

Initials: KS

Signature

Date 04/01/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 79112

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Running Foxes Petroleum Inc.		8. Well Name and No. 1 South Agate Federal
3a. Address 6855 S. Havana St Ste #400 Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	9. API Well No. 43-019-31577
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1295' FNL 24' FWL SW NW NW Sec 21 T20S R24E 6th PM		10. Field and Pool or Exploratory Area Cisco
		11. Country or Parish, State Grand

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____ Perfs _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/14/2012  
Running Foxes Petroleum Inc. is sending this Sundry Notice to inform the BLM that new perforations have been made within the Kcmb at 860'-864' with 4 jspf.

3/21/13  
Running Foxes Petroleum Inc. had set a packer at 857', and the well unloaded and began making gas. The acid job was aborted.

RECEIVED

APR 23 2013

CC: UT DOGM

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rolando D. Benavides	Title VP Engineering
	Date 04/17/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease #: UTU 79112  
Entity #: 17087

1 South Agate Federal  
SWNWNW  
Sec 21 T20S R24E  
Elevation: 4579' GL  
43-019-31577

Spud: September 3, 2008  
Complete: September 14, 2008



Surface Casing: 126' of 8 5/8" (24#, J55);  
cemented in w/39 sacks of Class A cement

\*Top of Cement at 654' GL

Production Casing: 1238' of 4 1/2" ran; (10.5#; J55 ran  
from Surface to 677' GL; 11.6#; J55 ran from 677' GL to  
1238' GL); cemented in w/40 sacks of Class H cement

\*2 3/8" tubing set @ 834' GL  
Seating nipple & notched collar on  
bottom

- Perforations (Kcm): 833'-845' GL (.38"; 4 spf); 48  
holes; No stimulation
- Perforations (Kcm2): 860'-864' kb 4 spf; no stim
- Perforations (Kcmb): 879'-884' kb 4 spf; no stim

Zone: K Cedar Mountain  
IP: 810 mcf; No water  
Total Oil: 0 bbl  
Total Gas: 10,618 mcf (net sold)  
Total Water: 0 bbl  
GOR: n/a  
API/Gravity: 0.6

Tagged bottom at 1206' on 11/14/12

TD: 1238' GL  
PBTD: 1197' GL  
CBL TD: 1207' GL

NOTE JUNK : 2" diameter casing cutout disk on top of cement plug

Revised 11/30/12