



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

FEDEX OVERNIGHT DELIVERY

March 18, 2008

**Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801**

Attn: Diana Mason

**Re: Fidelity Exploration & Production Company
Tenmile Wash State #16-1
1457' FSL and 2262' FWL
NE SW Section 16, T23S - R18E
Grand County, Utah**

Dear Diana,

Enclosed please find two copies of the application for permit to drill for the subject well along with the required attachments.

Please note that this location was staked at non-standard spacing in accordance with the rules and regulations of the Utah Division of Oil, Gas, and Mining. This was done for geologic considerations. Rampart Energy Fund LLC along with Fidelity, are the only working interest owners within a 460 foot radius. Letters from the working interest owners accepting the above location will be forwarded under separate cover. We request your administrative approval of this exception to spacing.

If you should need additional information, please don't hesitate to contact me.

Sincerely,

PERMITCO INC.

Venessa Langmacher

**Venessa Langmacher
Consultant for:
Fidelity Exploration & Production Company**

Enc.

**cc: Fidelity Exploration & Production Company - Denver, CO
Fidelity Exploration & Production Company - Sheridan, WY**

**RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING**

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO.: ML-48048	6. SURFACE: UT
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Fidelity Exploration & Production Company			9. WELL NAME and NUMBER: Tenmile Wash State #16-1	
3. ADDRESS OF OPERATOR: 1700 Lincoln, Suite 2800, Denver, CO 80203		PHONE NUMBER: 303/893-3133	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 592035X 4295674Y 38.806892 1457' FSL and 2262' FWL AT PROPOSED PRODUCING ZONE: NE SW -109.940059			11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 16, T23S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 23.5 miles south of Green River, UT			12. COUNTY: Grand	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1457'	16. NUMBER OF ACRES IN LEASE: 715.52	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE SW		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 9,460'	20. BOND DESCRIPTION: Statewide Bond No. 190017646		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4559' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 25 Days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", J-55, 54.5#	2000'	1st Stage: 750 sx SJPRBII, 11.0 ppg, 2.73 cu ft/sk + 413 sx SJPRBII, 13.5 ppg, 1.68 cu ft/sk.
17-1/2"	13-3/8", HCK-55, 61#	3000'	2nd Stage: 500 sx SJPRBII, 13.5 ppg, 2.73 cu ft/sk.
12-1/4"	9-5/8", HCN-80, 40#	6135'	640 sx Halliburton Lite 65/35, 12.0 ppg, 1.93 cu ft/sk + 195 sx Class G, 15.8 ppg, 1.2 cu ft/sk.
8-3/4"	7", P-110, 26#	6100'	520 sx Class G, 18.1 ppg, 1.45 cu ft/sk.
8-3/4"	7", HCP-110, 29#	9460'	(Same as above)

25. **ATTACHMENTS** **CONFIDENTIAL-TIGHT HOLE**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Fidelity Exploration & Production Company**

SIGNATURE *Venessa Langmacher* DATE **March 18, 2008**

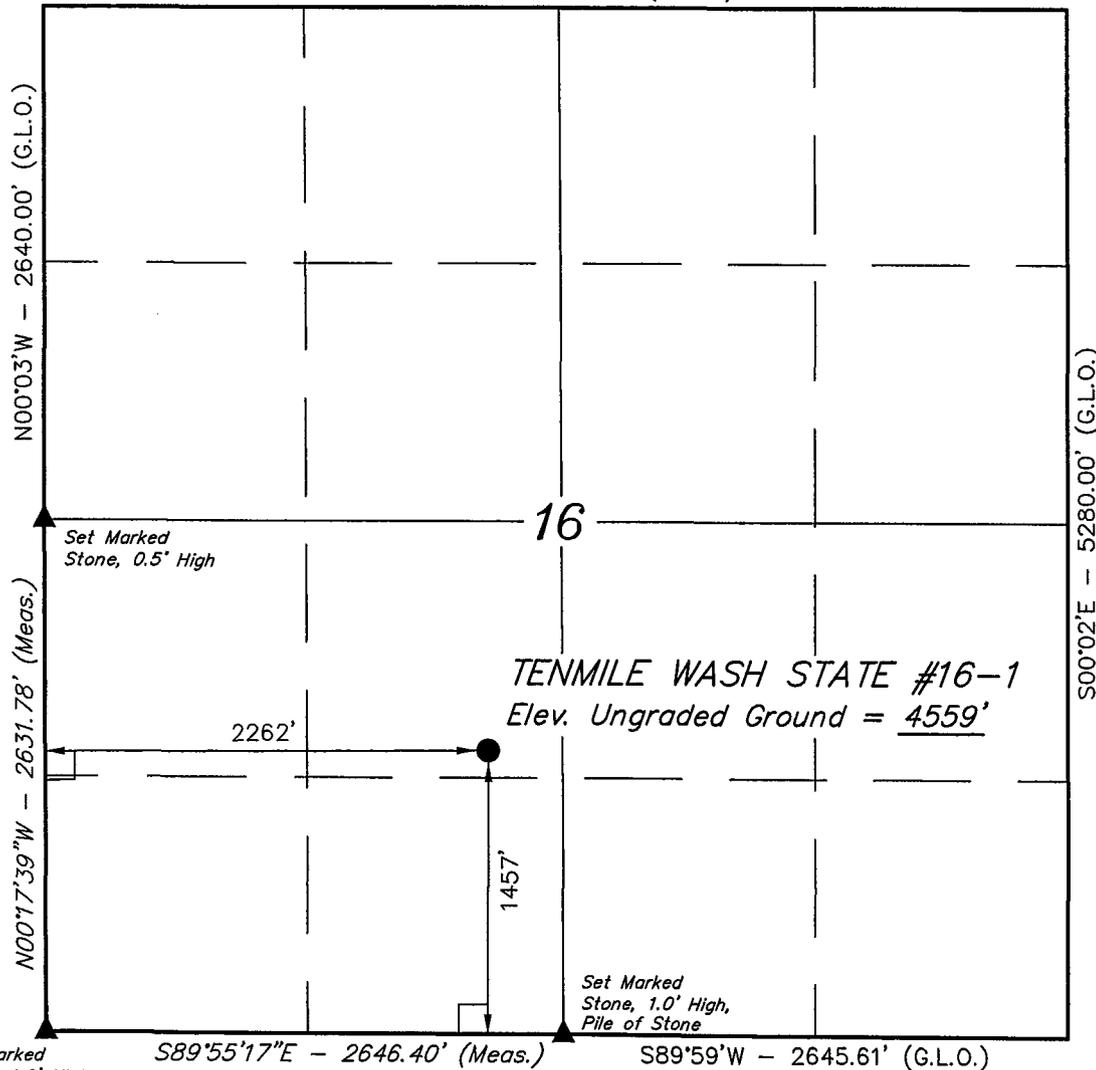
(This space for State use only)

API NUMBER ASSIGNED: **43019-31574** APPROVAL:

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MAR 21 2008
DIV. OF OIL, GAS & MINING

T23S, R18E, S.L.B.&M.

S89°59'E - 5286.60' (G.L.O.)

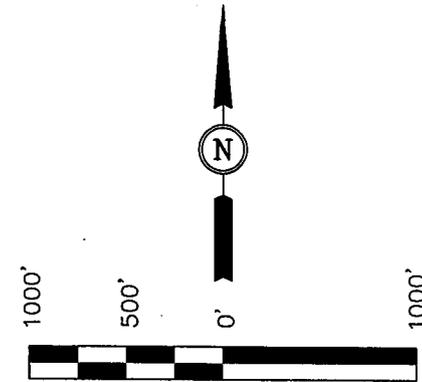


FIDELITY EXPLR. & PROD. CO.

Well location, TENMILE WASH STATE #16-1, located as shown in the NE 1/4 SW 1/4 of Section 16, T23S, R18E, S.L.B.&M., Grand County, Utah.

BASIS OF ELEVATION

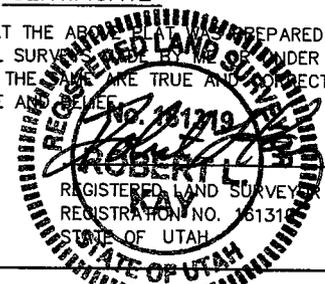
SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 16, T23S, R18E, S.L.B.&M. TAKEN FROM THE DEE PASS QUADRANGLE, UTAH, GRAND COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4532 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY TAKEN UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 02-22-08 M.D.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 38°48'25.19" (38.806997)
 LONGITUDE = 109°56'27.44" (109.940956)
 (AUTONOMOUS NAD 27)
 LATITUDE = 38°48'25.28" (38.807022)
 LONGITUDE = 109°56'24.98" (109.940272)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

SCALE 1" = 1000'	DATE SURVEYED: 2-1-08	DATE DRAWN: 2-5-08
PARTY L.K. K.D. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE FIDELITY EXPLR. & PROD. CO.	

CONFIDENTIAL - TIGHT HOLE

Tenmile Wash State #16-1
1457' FSL and 2262' FWL
NE SW Section 16, T23S - R18E
Grand County, Utah

Prepared For:

Fidelity Exploration & Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:

- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Utah Division of Oil, Gas & Mining - Price, UT**
- 1 - Utah State Institutional Trust Lands Administration - SLC, UT**
- 2 - Fidelity Exploration & Production Company - Denver, CO**
- 1 - Fidelity Exploration & Production Company - Sheridan, WY**



1. **Estimated Tops/Geologic Markers**

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>MD</i>	<i>Subsea</i>
Entrada	Surface	---
Chinle	2,066'	+2,484'
Moenkopi	2,320'	+2,230'
Cutler	2,816'	+1,734'
Honaker Trail	4,750'	-200'
Paradox Formation	5,773'	-1,223'
Salt 1 (Top Salt)	6,050'	-1,500'
Shale 1	6,135'	-1,585'
Intermediate Casing Point	6,175'	-1,625'
Shale 3	6,536'	-1,986'
Salt 4	6,600'	-2,050'
Shale 4	6,886'	-2,336'
Shale 10	8,130'	-3,580'
Salt 12	8,227'	-3,677'
Shale 12	8,286'	-3,736'
Salt 13	8,302'	-3,752'
Shale 14	8,409'	-3,859'
Salt 15	8,445'	-3,895'
Shale 18	8,959'	-4,409'
Salt 20	8,991'	-4,441'
Shale 20	9,180'	-4,630'



<i>Formation</i>	<i>MD</i>	<i>Subsea</i>
Salt 21	9,190'	-4,640'
Top Cane Creek Shale	9,335'	-4,785'
Cane Creek Shale B	9,359'	-4,809'
Base Cane Creek Shale	9,410'	-4,860'
Salt 23	9,411'	-4,861'
TD	9,460'	-4,910'

2. **Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Oil	Shale 1	6,135'
Oil	Shale 10	8,130'
Oil	Salt 12	8,227'
Oil	Shale 18	8,959'
Oil	Top Cane Creek Shale	9,335'

3. **Well Control Equipment & Testing Procedures**

Fidelity Exploration & Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: A 5,000# BOP will be used from surface to 1500'. It will then be replaced with a 10,000# BOP to TD.

Fidelity Exploration & Production Company will comply with all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stacks are shown on the attached diagram.



4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0'-2,000'	17-1/2"	13-3/8"	54.5#	J-55	STC	New
Surface	2,000'-3,000'	17-1/2"	13-3/8"	61#	HCK-55	STC	New
Intermediate	0'-6,135'	12-1/4"	9-5/8"	40#	HCN-80	LTC	New
Production	0'-6,100'	8-3/4"	7"	26#	P-110	LTC	New
Production	6,100'-9,460'	8-3/4"	7"	29#	HCP-110	LTC	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	1 st Stage: Lead: 750 sx 11.0 ppg SJPRBII cement plus additives, 2.73 cu ft/sk. Tail: 413 sx 13.5 ppg SJPRBII cement plus additives, 1.68 cu ft/sk. 2 nd Stage: 500 sx 11.0 ppg SJPRBII cement plus additives, 2.73 cu ft/sk.
<i>Intermediate</i>	<i>Type and Amount</i>
TOC @ Surface	Lead: 640 sx Halliburton Lite 65/35 plus additives, 12.0 ppg, 1.93 cu ft/sk. Tail: 195 sx Class G plus additives, 15.8 ppg, 1.2 cu ft/sk.
<i>Production</i>	<i>Type and Amount</i>
TOC @ 5,600'	520 sx Class G plus additives, 18.1 ppg, 1.45 cu ft/sk.



6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>
0'-3,000'	Air/Mist	n/a	n/a	n/a
3,000'-6,100'	Aerated Fresh Water	8.7 ppg	n/a	n/a
6,100'-9,460'	OBM (Invert)	17-17.5	90-100	6 cc

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

a. No drill stem tests are anticipated.

b. The logging program will consist of the following:

Run 1: GR-SP-DIL-SFL-ML, GR-CALI-FDC/CNL, Sonic (BHC), and Mud Log to be run from Surface Casing to 6,125'.

Run 2: GR-SP-DIL-SFL-ML, GR-CALI-FDC/CNL, Sonic (Dipole), Borehole Imager (CBIL), and Mud Log to be run from 6,125' to TD.

c. No cores are anticipated.

8. Anticipated Pressures and H₂S

a. Over pressure may occur in the shales within the Paradox Formation Salts but will be controlled with mud weight and BOP systems. Normal temperatures are expected in the objective formation and will be controlled with heavy mud. A maximum bottom hole pressure of 8500 psi is expected. A maximum bottom hole temperature of 150 degrees Fahrenheit is anticipated. Sour gas (H₂S) is not anticipated.



9. Water Source

- a. Water will be purchased from the City Yard in Moab, UT (Water Permit Systems #10003).

10. Other Information

- a. Drilling is planned to commence immediately upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 25 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Minerals.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the surface owner.

Surface Owner
State of Utah



UTAH STATE COVER PAGE

Must Accompany All Project Reports
Submitted to Utah SHPO

Project Name: **Class III cultural resources inventory for the proposed Tenmile Wash State #16-1 well location and related short access in Grand County, Utah, for Fidelity Exploration and Production Company**

State Proj. No. **U08-GB-0012s**

Report Date: **2/25/2008**

County(ies): **Grand**

Principal Investigator: **Carl E. Conner**

Field Supervisor(s): **Carl E. Conner**

Records search completed at: **UDSH**

Record search date(s): **1/23/2008**

Acreage Surveyed ~ Intensive: **21.6 acres**

Recon/Intuitive: **0 acres**

7.5' Series USGS Map Reference(s): **Dee Pass 1991**

Sites Reported	Count	Smithsonian Site Numbers
Archaeological Sites Revisits (no inventory form update)	0	
Revisits (updated IMACS site inventory form attached)	0	
New recordings (IMACS site inventory form attached)	1	42GR3967
Total Count of Archaeological Sites	1	42GR3967
Historic Structures (USHS 106 site info form attached)		
Total National Register Eligible Sites	0	

-----Checklist of Required Items-----

- X Copy of the Final Report
- X Copy of 7.5' Series USGS Map with Surveyed/Excavated Area Clearly Identified.
- X Completed IMACS Site Inventory Forms, Including
 - X Parts A and B or C,
 - X Site Sketch Map,
 - X The IMACS Encoding Form,
 - X PhotographsX Copy of the appropriate 7.5' Series USGS Map w/ the Site Location Clearly Marked and Labeled with the Smithsonian Site Number
- X Completed "Cover Sheet" Accompanying Final Report and Survey Materials (Please make certain all of your checked items are attached.)

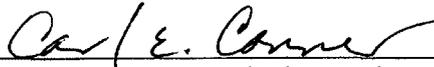
**CLASS III CULTURAL RESOURCE INVENTORY REPORT
FOR THE
PROPOSED TENMILE WASH STATE #16-1 WELL LOCATION
AND RELATED SHORT ACCESS
IN GRAND COUNTY, UTAH,
FOR
FIDELITY EXPLORATION AND PRODUCTION COMPANY**

Declaration of Positive Findings

GRI Project No. 2803
25 February 2008

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
UDSH Project Authorization No. U08-GB-0012s



Carl E. Conner, Principal Investigator

Submitted to

School and Institutional
Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, Utah 84102-2818

Management Summary

Grand River Institute conducted a Class III cultural resources inventory for the proposed Tenmile Wash State #16-1 well location and related short access in Grand County, Utah, for Fidelity Exploration and Production Company under Utah Division of State History (UDSH) Project Authorization No. U08-GB-0012s. This work was done to meet requirements of State law that protect cultural resources. A files search conducted through the Utah Division of State History on 23 January 2008 indicated no cultural resources were previously recorded in the study area. Field work was performed on 20 February 2008. A total of about 21.6 acres of State land was inspected. One site 42GR3967 was recorded, which was field evaluated as non-significant and not eligible for listing on the National Register of Historic Places. Accordingly, archaeological clearance is recommended.

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Figure A-1. Cultural resources location map A.2

Introduction

Grand River Institute conducted a Class III cultural resources inventory for the proposed Tenmile Wash State #16-1 well location and related short access in Grand County, Utah, for Fidelity Exploration and Production Company under Utah Division of State History (UDSH) Project Authorization No. U08-GB-0012s. This work was done to meet requirements of State law that protect cultural resources. A files search conducted through the Utah Division of State History on 23 January 2008, and field work was performed on 20 February 2008. A total of about 21.6 acres of State land was inspected. The survey was conducted by and report was prepared by Carl E. Conner and Barbara J. Davenport of Grand River Institute. Less than 5% snow cover was present at the time of the inventory.

This survey was done to meet requirements of Utah Code, Title 9, Chapter 8. This law is concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance.

Location of Project Area

The study area lies about 11.5 miles southwest of Crescent Junction, Utah, in Grand County. The project's 20-acre block and 350-foot long, proposed new access occur in T.23S., R.18E., Section 16, SW¼; SLBM (Figure 1).

Environment

The project area is located along the eastern border of the Green River Desert, a major physiographic subdivision of the Colorado Plateau. The Desert is bordered by the Mancos Shale lowlands on the northeast, the San Rafael Swell on the northwest, the Canyonlands on the southeast and the Henry Mountains on the southwest. Sedimentary rocks of Cretaceous and Jurassic-age are exposed along this northern portion (Rigby 1976:xi). The Morrison Formation is the bedrock in the study area. The Morrison contains deposits of black, red, white and green cherts, agate, jasper, and chalcedony. Nearby is the basal conglomerate of the Dakota Sandstone which is known to contain cobbles of black, dove gray, or white chert up to three inches in diameter. It also contains an orthoquartzite that is fine to medium grained and moderately silicified with angular quartz grains.

Elevations in the project area average about 4580 feet. The well is located at the north end of a broad alluvial basin bordered by low ridges that range from 200 to 500 feet above the basin's floor. Soils encountered were primarily sandy loams that overlay a

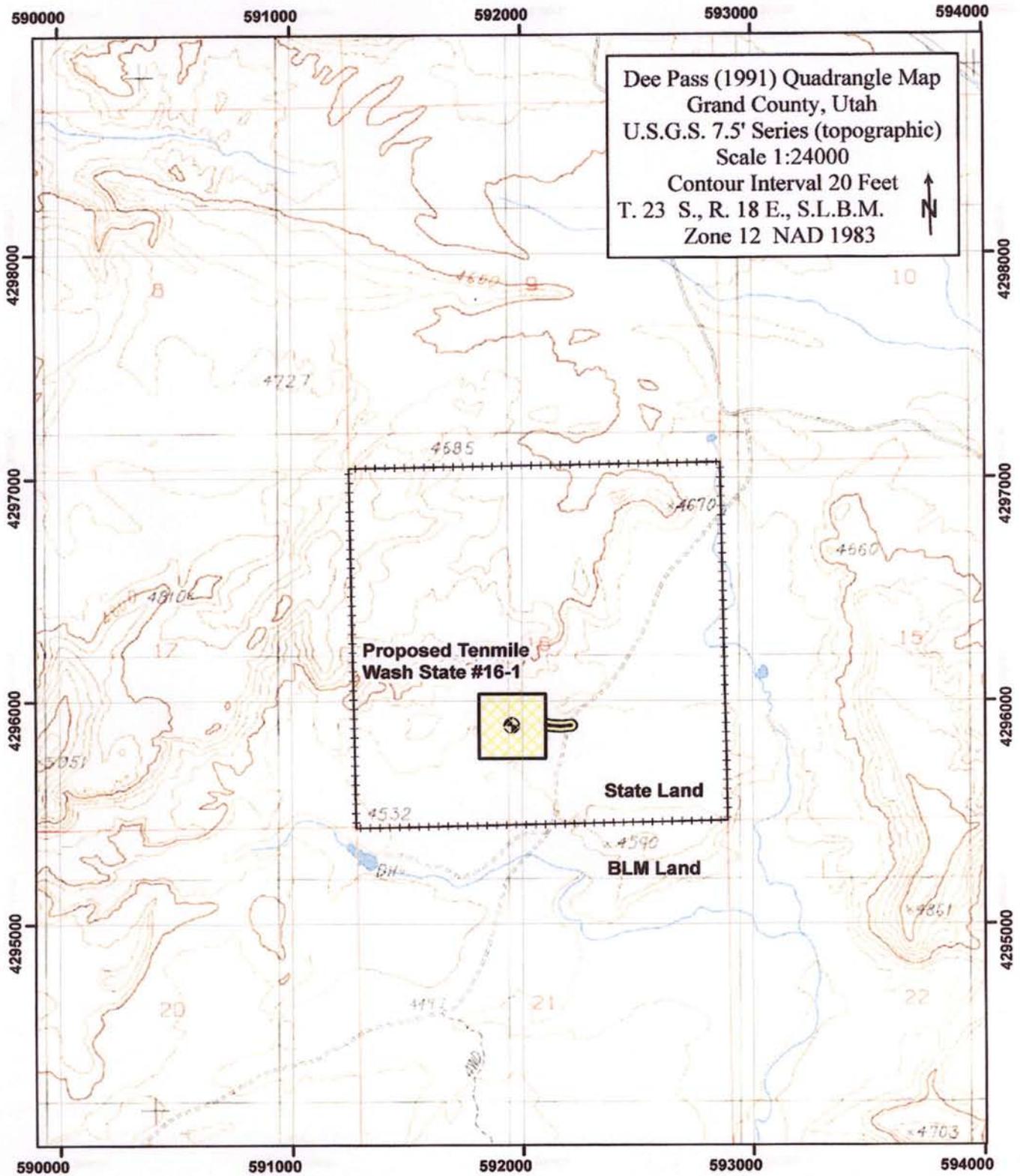


Figure 1. Project location map for the Class III cultural resources inventory for the proposed Tenmile Wash State #16-1 well location and short access (350 feet) in Grand County, Utah for Fidelity Exploration and Production, Co. Areas surveyed are highlighted. [Utah #U-08-GB-0012s, GRI Project #2803, 2/25/08]

sandstone shelf that is often exposed (soil depths ranged from 0-50cm). They are formed in residuum from the underlying formation. A desert saltbush community is predominate. Regional faunal inhabitants include pronghorn, deer, elk, black bear, coyote, mountain lion, cottontails, prairie dogs, and raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 10 and 14 inches. Temperatures range from 100°F in the summer to -10°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

A files search conducted through the Utah Division of State History on 23 January 2008 indicated no cultural resources were previously recorded in the study area. The two nearest sites (42GR1773 and 42GR1934) are within about 1.0 mile. The nearest studies are 84-AS-0443 and 82-NJ-0261.

Regional archaeological studies suggest nearly continuous human occupation or use of the region for at least 10,000 years and include manifestations of the Early Prehistoric Paleoindian, big-game hunting peoples (ca. 11,000 - 6500BC) ; the Middle Prehistoric Archaic hunter/gatherer groups (ca. 6,500-400BC); the Late Prehistoric Formative horticulturalists/foragers (ca. 400BC - AD1300), the pre-horse hunter/gatherers (Early Numic, ca. AD1300 - AD1700), the early historic horse-riding nomads (Late Numic, ca. AD1650 - AD1800); and, the Historic tribes (Ute, Piute, ca. AD1800 - AD1920). Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 5: *Sample Inventories of Oil and Gas Fields in Eastern Utah* (Nickens and Larralde 1980); in the Cultural Resource Series No. 22: *the Tar Sands Project: An Inventory and Predictive Model for Central and Southern Utah* (Tipps 1988); and, in the *BLM Grand Resource Area Class I Cultural Resource Inventory* (Horn et al. 1994).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the area of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by the State of Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed 20-acre block area and access road was made by a two-person crew walking east-west transects spaced 15 meter intervals.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined as discrete loci of patterned activity greater than 50 years of age and consisting of 5 or more prehistoric artifacts with or without features or over 50 historic artifacts with associated features. Also, a single isolated hearth with no other associated artifacts or features was to be recorded as a site. Isolated finds were defined as less than 5 artifacts without associated features; historic trash dumps without associated features; single core reduction events with a single core and associated reduction debitage; single pot drops where the sherds are from a single vessel; or prospector pits with/or without artifacts and no associated historic structures or features.

Environmental constraints which might be expected included previous natural ground disturbance that has modified the surface so extensively that the likelihood of finding cultural resources is negligible; human activity within the past 50 years that has created a new land surface such that all traces of cultural resources have been eradicated; natural environmental characteristics that are unfavorable to the presence of historic properties; slopes greater than 30% where no potential for rock shelter, rock art, or other cultural properties associated with rock faces or ledges exist; and areas with 100% vegetation coverage.

All cultural resources that qualified as sites (such as prehistoric open camps, lithic scatters, occupied overhangs, rockshelters, and evidence of historic occupation) or isolated finds were to be recorded as they were encountered to standards set by the Utah Division of State History. Recording of the cultural manifestations during this project was completed using the following methods of mapping and note taking. The basic approach to the data collection was the continuous mapping of observed artifacts by recording UTM coordinates (NAD 83 Datum) using a Trimble Geo XT. Then, the site map was created using corrected GPS data and ARCMAP. Photographs were taken at the site and include general views and specific artifacts. No temporally diagnostic artifacts were observed, and no artifacts were collected. Field notes for this project are on file at Grand River Institute.

Study Findings and Management Recommendations

As expected, cultural resources were encountered during the inventory. One prehistoric open lithic scatter (42GR3967) was encountered. Appendix A contains site

location data and maps showing the relationship between the resource and the potential area of direct impact. For additional information, refer to the IMACS form in Appendix A (on file at the Utah Division of State History). After a discussion of site significance evaluation, this portion of the report briefly describes the site and provides a field evaluation.

Site Significance

Significance is a quality of cultural resource properties that qualifies them for inclusion in the National Register of Historic Places (NRHP). The statements of significance included in this report are field assessments to support recommendations to the State Historic Preservation Officer (SHPO). The final determination of site significance is made by the controlling agency in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.4 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and **a)** that are associated with events that have made a significant contribution to the broad patterns of history; or **b)** that are associated with the lives of persons significant in our past; or **c)** that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or **d)** that have yielded, or may be likely to yield, information important in the prehistory or history.

Site Description

Site **42GR3967** is a sparse open lithic scatter that is situated on a sandy bench at the north end of an alluvial basin at an elevation of 4560 feet. The bench is supported by a sandstone layer within the Morrison Formation, which is exposed throughout the site. The sandy soils on the bench range from 0cm to a maximum of 50cm, but are generally less than 20cm deep. Vegetation is desert saltbush (shadscale) community.

Artifacts were recorded in isolated clusters in an irregular boundary that roughly measures 235m (N-S) by 160m (E-W). Six clusters can be delineated by the broad spaces that separate them and each are distinguished by the tool types present, which appear to represent isolated butchering activity areas that are not necessarily linked temporally. Five of the clusters have two or three artifacts that include crude large chunks, unifaces and/or bifaces used as choppers or cutting-scraping tools, and one or two very large flakes apparently utilized as cutting tools. The sixth cluster contains 7+ chalcedony (white opalitic chert) flakes originating from a biface reduction, and a single scraper of ortho-quartzite. No diagnostic artifacts, nor thermal or architectural features were identified, and there appears to be no depth of cultural fill.

Evaluation and Management Recommendation

Since the site has not yielded and is unlikely to yield additional information important in the regional prehistory or history, it is field evaluated as non-significant and not eligible for listing on the National Register of Historic Places. Accordingly, archaeological clearance is recommended for the project.

References

Horn, J., Alan Reed, and Susan Chandler

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1980 Archaeological inventory in the Seep Ridge Cultural Study Tract, Uintah County, Utah. In: Utah BLM Cultural Resource Series No. 11. Bureau of Land Management, Salt Lake City.

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Rigby, J. Keith

1976 Northern Colorado Plateau. Kendall/Hunt Publishing Company. Dubuque.

Tipps, Betsy L.

1988 Tar Sands Project: An Inventory and Predictive Model for Central and Southern Utah, Utah BLM Cultural Resource Series No. 5. Bureau of Land Management, Salt Lake City.

FIDELITY EXPLR. & PROD. CO.

TENMILE WASH STATE #16-1

LOCATED IN GRAND COUNTY, UTAH

SECTION 16, T23S, R18E, S.L.B.&M.

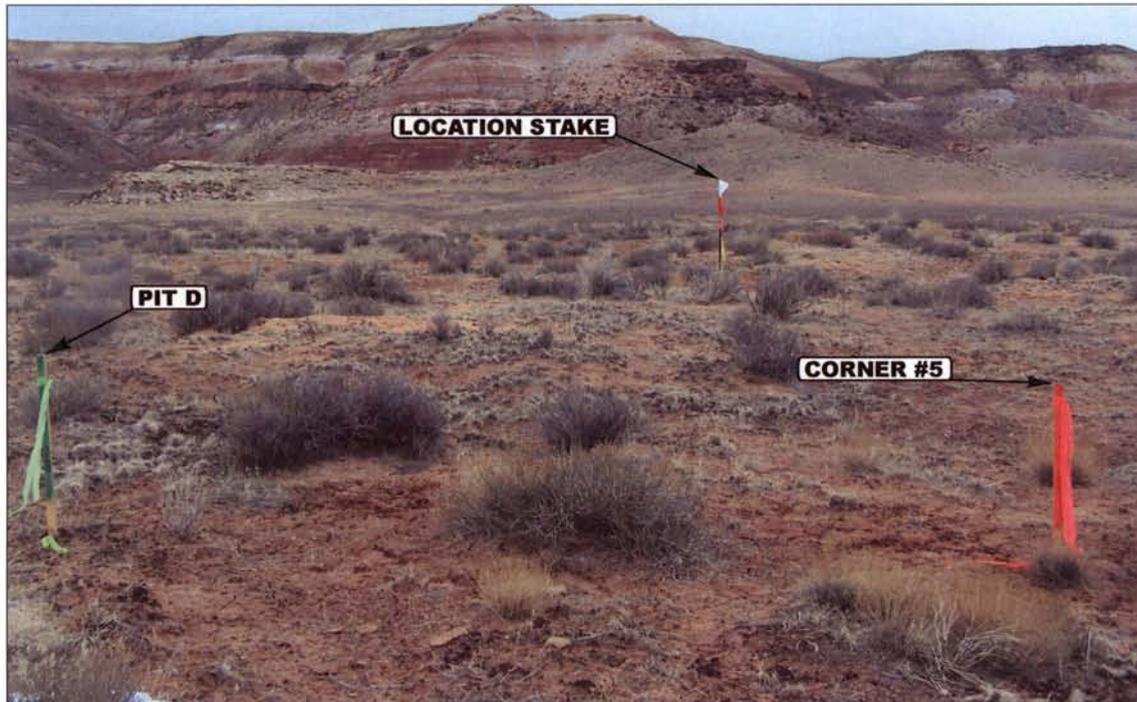


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS ROAD

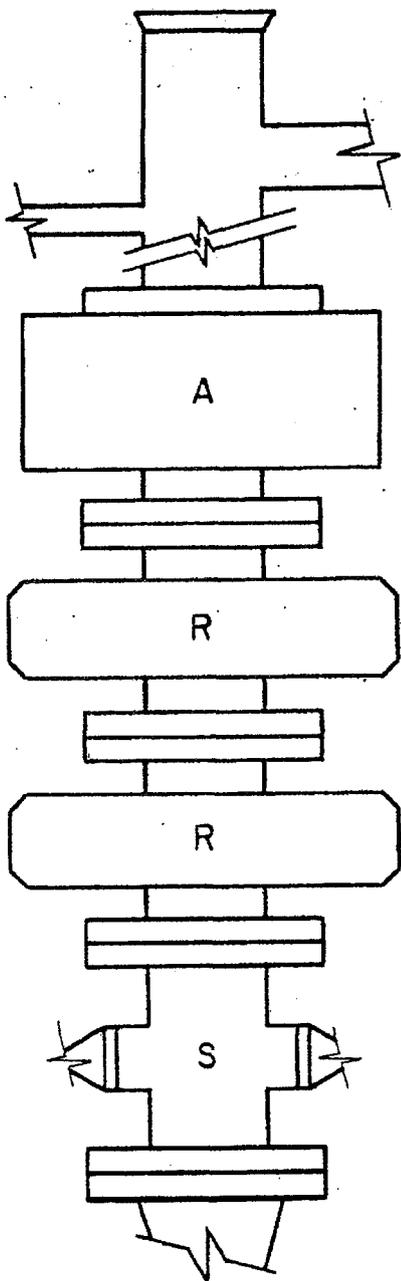
CAMERA ANGLE: WESTERLY



- Since 1964 -

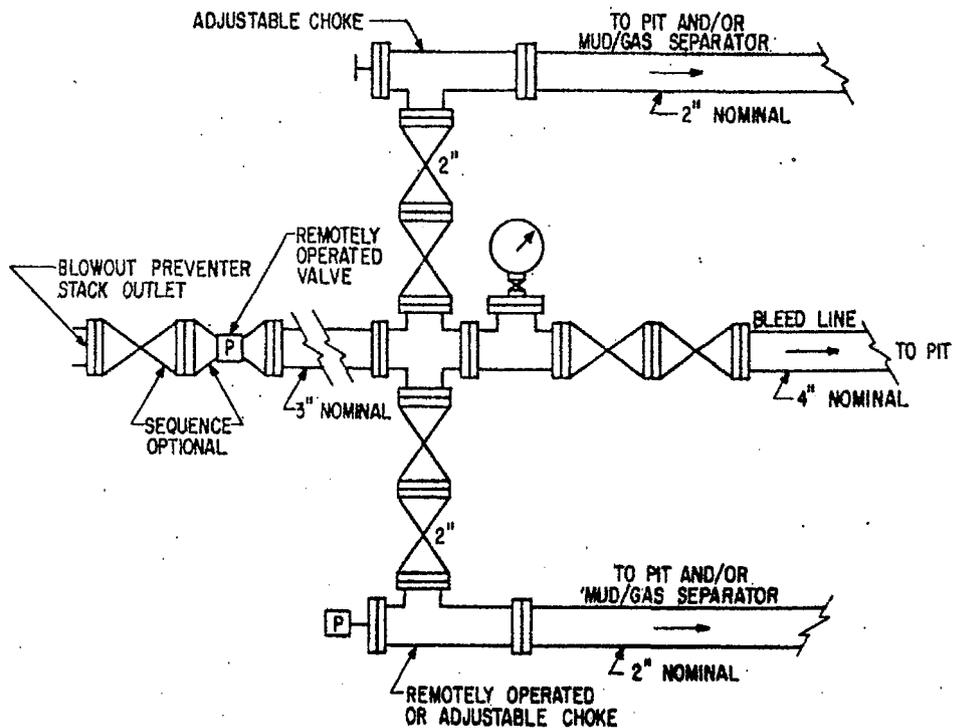
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02	06	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: L.K.	DRAWN BY: C.P.		REV: 02-25-08 Z.L.	



ARRANGEMENT SRRA
 Double Ram Type Preventers, R_d Optional.

**TYPICAL BLOWOUT PREVENTER
 ARRANGEMENTS FOR 3M AND 5M RATED
 WORKING PRESSURE SERVICE—
 SURFACE INSTALLATION**



**TYPICAL CHOKES MANIFOLD ASSEMBLY FOR 5M
 RATED WORKING PRESSURE SERVICE —
 SURFACE INSTALLATION**

FIDELITY E & P COMPANY

Typical 10,000 psi WP BOP Schematic Arrangement RSRRA*G*

Rotating Head

10,000 psi WP Annular Preventer

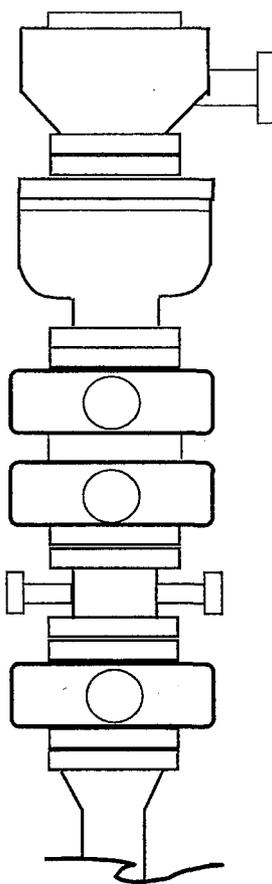
10,000 psi WP Double-Gate BOP
Pipe Rams

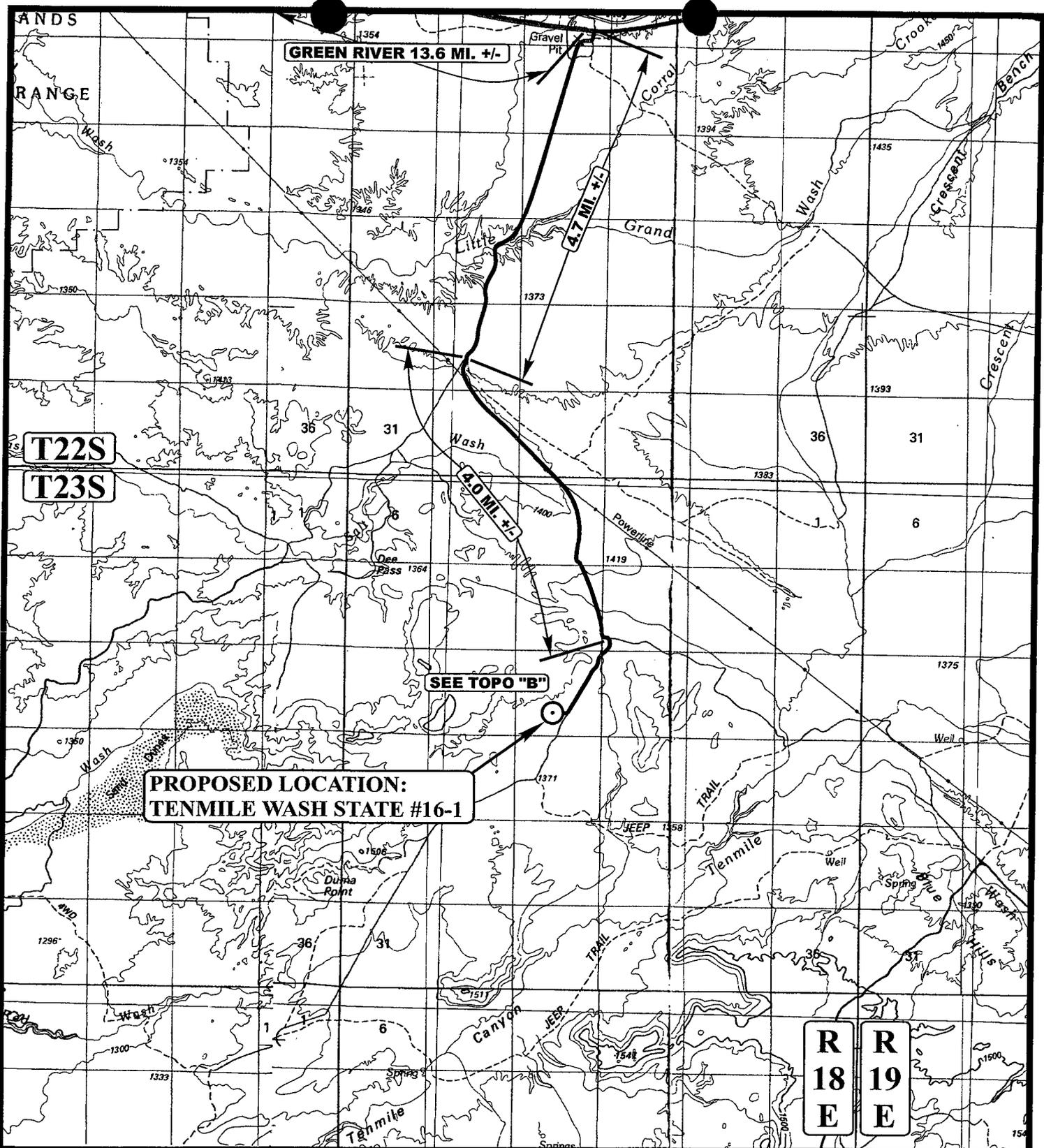
Blind Rams

10,000 psi WP Mud Cross

10,000 psi WP Single-Gate BOP
Blind Rams

Casinghead





**PROPOSED LOCATION:
TENMILE WASH STATE #16-1**

LEGEND:

⊙ PROPOSED LOCATION

FIDELITY EXPLR. & PROD. CO.

**TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL**



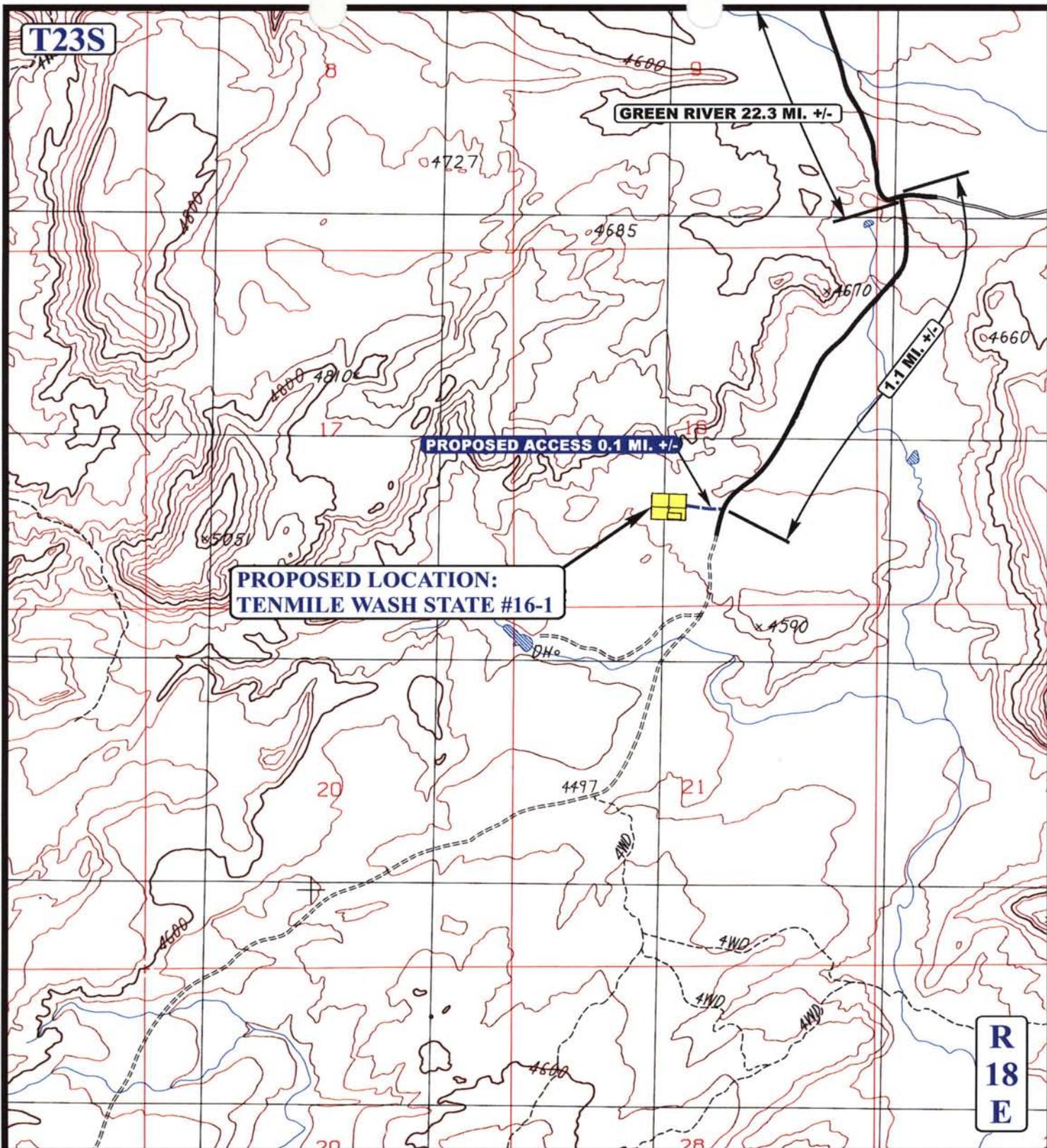
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 02 06 08
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REV: 02-25-08 Z.L.





LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

FIDELITY EXPLR. & PROD. CO.

TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **02 06 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 02-25-08 Z.L.



T23S

10

4727

4685

4670

4660

4600

17

16

15

4505

**PROPOSED LOCATION:
TENMILE WASH STATE #16-1**

MF
#1-21

4590

4485

20

4497

21

22

4703

R
18
E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

FIDELITY EXPLR. & PROD. CO.

**TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

02 06 08
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P. REV: 02-25-08 Z.L.

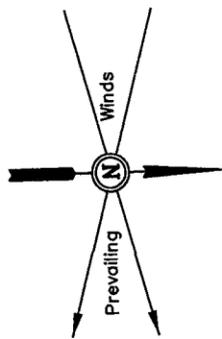


FIDELITY EXPLR. & PROD. CO.

LOCATION LAYOUT FOR

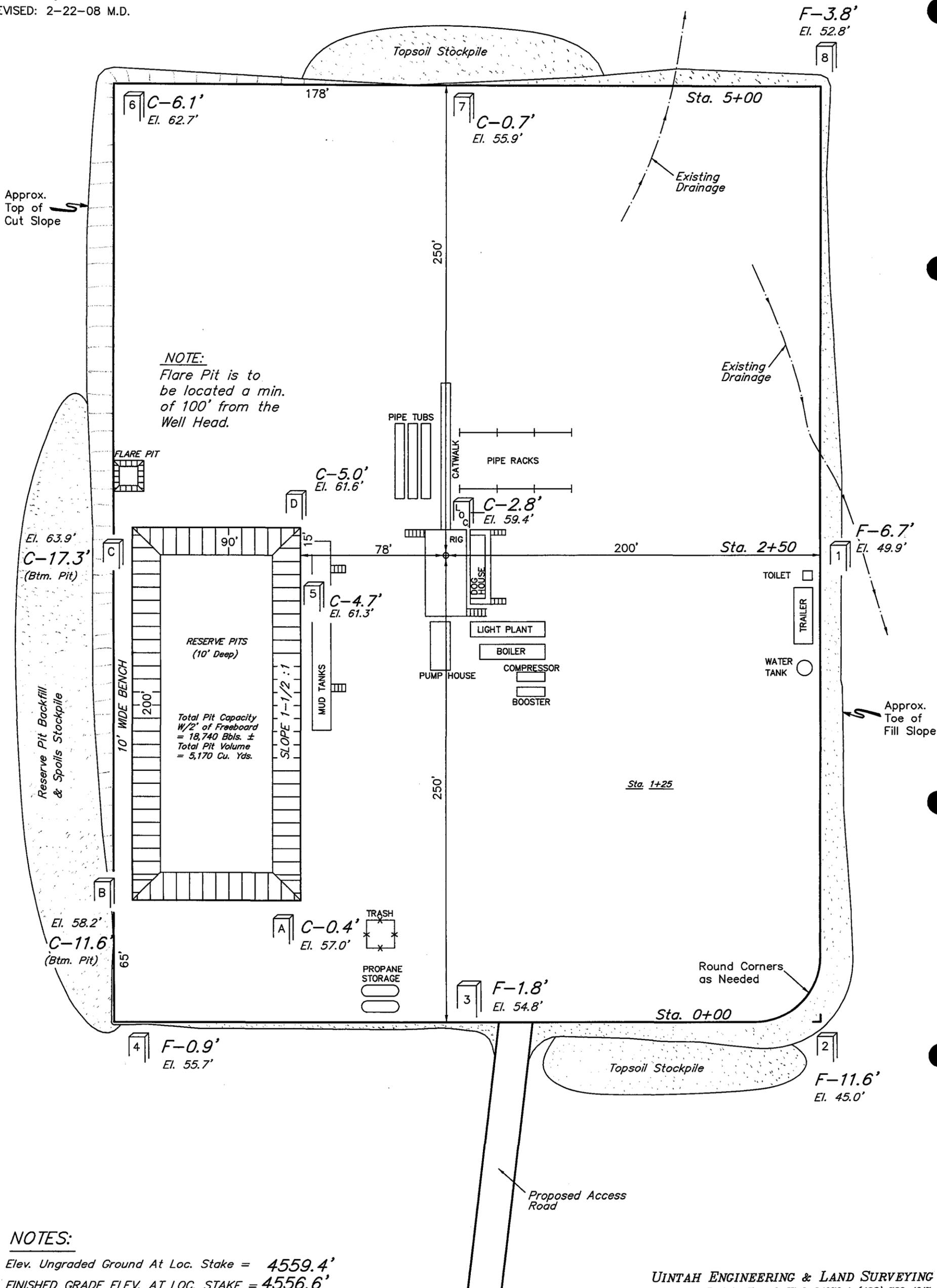
TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 2-5-08
Drawn By: C.P.

REVISED: 2-22-08 M.D.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4559.4'
FINISHED GRADE ELEV. AT LOC. STAKE = 4556.6'

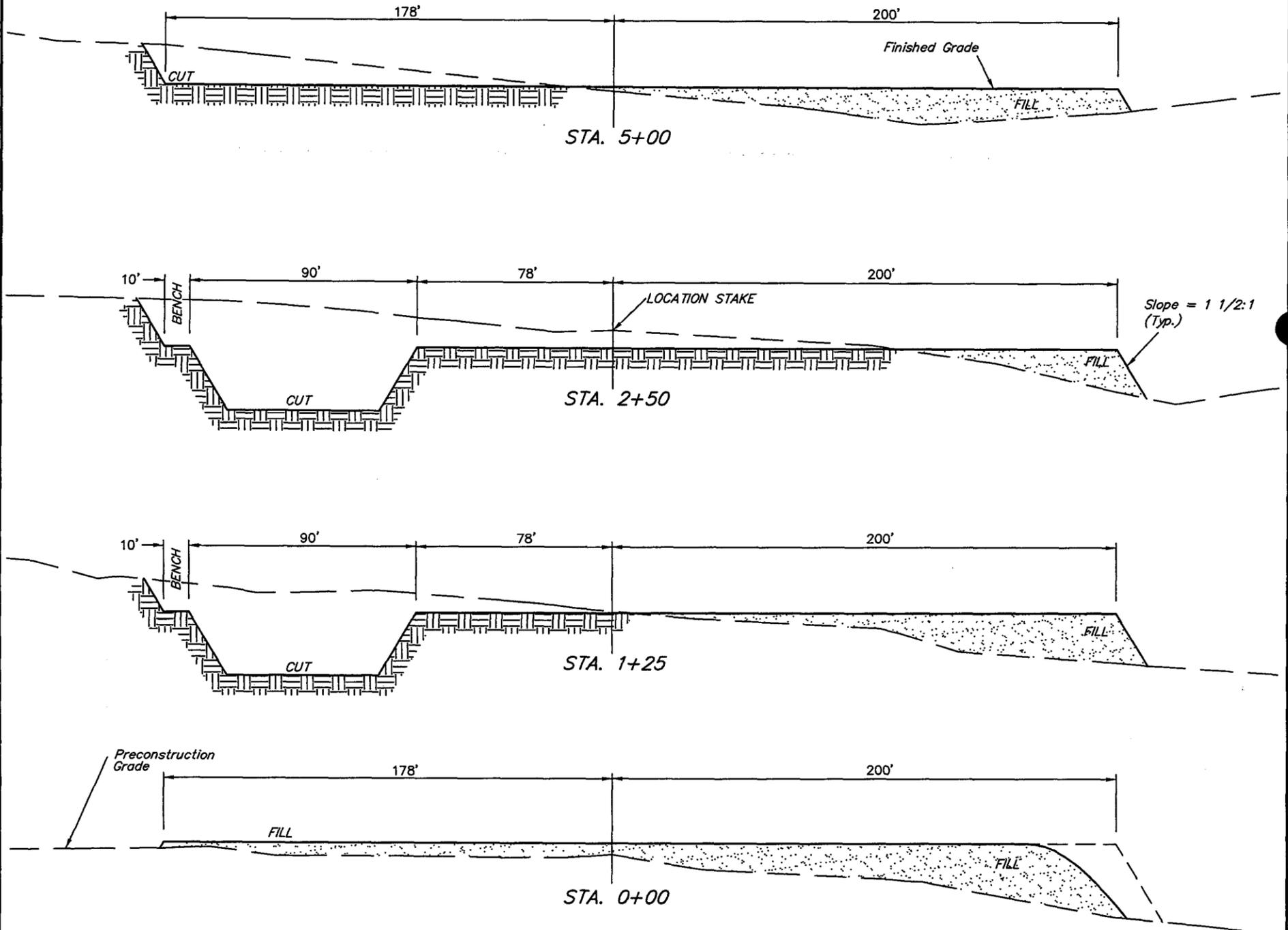
FIDELITY EXPLR. & PROD. CO.

TYPICAL CROSS SECTIONS FOR
TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-5-08
Drawn By: C.P.
REVISED: 2-22-08 M.D.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 3,850 Cu. Yds.
Remaining Location = 17,090 Cu. Yds.
TOTAL CUT = 20,940 CU.YDS.
FILL = 14,510 CU.YDS.

EXCESS MATERIAL = 6,430 Cu. Yds.
Topsoil & Pit Backfill = 6,430 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/21/2008

API NO. ASSIGNED: 43-019-31576

WELL NAME: TENMILE WASH ST 16-1
 OPERATOR: FIDELITY E&P COMPANY (N3155)
 CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-893-3133

PROPOSED LOCATION:

NESW 16 230S 180E
 SURFACE: 1457 FSL 2262 FWL
 BOTTOM: 1457 FSL 2262 FWL
 COUNTY: GRAND
 LATITUDE: 38.80689 LONGITUDE: -109.9401
 UTM SURF EASTINGS: 592035 NORTHINGS: 4295674
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	4/15/08
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-48048
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: CNCR
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 190017640)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 10003)
- RDCC Review (Y/N)
(Date: 04/08/2008)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Presite (04-01-08)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS

8

9

10

17

16

15

TENMILE
WASH ST
16-1

MT FUEL
FED 1-21

20

21

22

OPERATOR: FIDELITY EXPL & PROD (N3155)

SEC: 16 T.23S R. 18E

FIELD: WILDCAT (001)

COUNTY: GRAND

SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 24-MARCH-2008

Application for Permit to Drill

Statement of Basis

4/8/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
717	43-019-31576-00-00		OW	S	No
Operator	FIDELITY E&P COMPANY	Surface Owner-APD			
Well Name	TENMILE WASH ST 16-1	Unit			
Field	WILDCAT	Type of Work			
Location	NESW 16 23S 18E S 1457 FSL 2262 FWL GPS Coord (UTM) 592035E 4295674N				

Geologic Statement of Basis

Significant volumes of high quality ground water are unlikely to be encountered in the bedrock at this location. A poorly to moderately permeable soil is likely to be developed on the Eolian sediments covering the Jurassic-age Salt Wash Member of the Morrison Formation. A small but locally important quality ground water resource may be encountered in several permeable Mesozoic aquifers in this area. The proposed casing, cementing and drilling fluid program should adequately isolate any zones of fresh water that may be penetrated. No underground water rights have been filed on any area within a mile of the proposed well site.

Chris Kierst
APD Evaluator

4/8/2008
Date / Time

Surface Statement of Basis

On-site evaluation conducted on April 1, 2008. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Jim Davis-Trustlands Administration (SITLA), Charlie Harrison-Fidelity E&P
Invited and choosing not to attend: Kyle Beagely-Division of Wildlife Resources, Liz Thomas-Southern Utah Wilderness Alliance (SUWA)

DOGM recommends Fidelity E&P take precautions to protect portions of Grand County Road 138 prone to slick conditions when wet and powdery conditions when wet.

In order to accommodate the proposed drilling program a large well pad is being approved for drilling operations. Following the completion of drilling operations well pad shall be reclaimed and re-seeded back to portions required to perform normal production activities.

Bart Kettle
Onsite Evaluator

4/1/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The well site shall be reclaimed back following the completion of drilling activities to only those portions required for normal production activities.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FIDELITY E&P COMPANY
Well Name TENMILE WASH ST 16-1
API Number 43-019-31576-0 **APD No** 717 **Field/Unit** WILDCAT
Location: 1/4,1/4 NESW **Sec** 16 **Tw** 23S **Rng** 18E 1457 FSL 2262 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Jim Davis-Trustlands Administration (SITLA), Charlie Harrison-Fidelity E&P

Regional/Local Setting & Topography

Proposed project site is located roughly 15 miles southeast of the town of Green River, in Grand County Utah. Annual precipitation is 6-8", and vegetation would be described as salt scrub black brush mixed rangelands. Topography immediately adjacent to the well is a series of small sandstone capped bluffs, alternating clay valleys and sand dunes cut by numerous small gullies. Drainage is to the west entering the Green River within eight miles. Drainages in the immediate area are ephemeral in nature, being dry throughout a majority of the year. On a regional setting the project site is located on the western edge of the Cisco Desert, an environment known for it's arid climate, harsh growing conditions and barren landscape.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 400 Length 500		MRSN

Ancillary Facilities

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora

Grass: Indian rice grass, curly galleta, cheatgrass
Forbs: Desert plantain, mustard spp, globe mallow, desert parsley, penny cress, funnel lily, Russian thistle
Shrubs: Black brush, Mormon tea, four wing salt brush, spiny gray horse brush, black grease wood, bud sage
Trees: None
Others: prickly pear cactus spp.

Fauna: Resident populations of small lizards and rodents. Periodic use by pronghorn antelope and desert bighorn sheep. Kit fox, coyote potential raptor habitat.

Soil Type and Characteristics

Eolian deposits-orange sand

Erosion Issues Y

Soils prone to wind erosion, no mitigation recommendedd

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Oil Base Mud Fluid	15
Drill Cuttings	Salt or Detrimental	10
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		35
		1 Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? Y Liner Required? Y Liner Thickness 20 Pit Underlayment Required? N

Other Observations / Comments

Access in to the proposed project area is along a Grand County Road 138, a Class B road. Currently road is composed of native surface, the first mile crosses a section of heavy Mancos based clay soils particularly prone to becoming powder in dry condition and extremely slick in wet conditions. Recommend that Fidelity E&P consider surfacing this section of the access route.

Lease has a June 31 spud stipulation.

A particularly large pad is being considered for approval. Pad should be reclaimed back to a production size of 200x200

SITLA request notification prior to reclamation efforts.

Bart Kettle
Evaluator

4/1/2008
Date / Time



Online Services

Agency List

Business

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Utah Division of Water Rights



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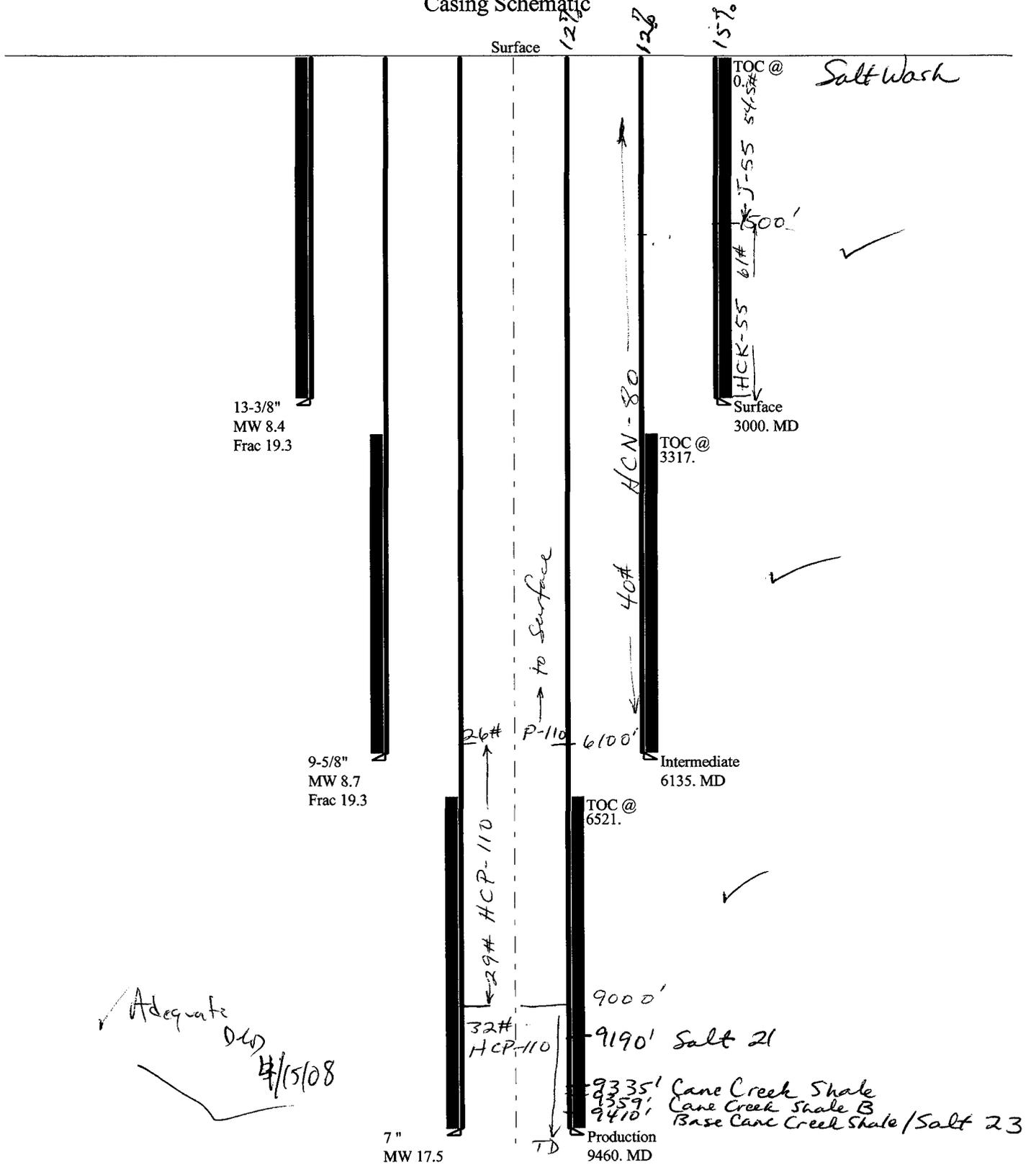
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Utah Division of Water Rights | 1594 West North Temple, Salt Lake City, Utah 84116 | 801-538-7240
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2008-04 Fidelity Tenmile Wash ST 16-1

Casing Schematic



BOPE REVIEW

Fidelity Tenmile Wash ST 16-1 API 43-019-31576

Well Name	Fidelity Tenmile Wash ST 16-1 API 43-019-31576		
	String 1	String 2	String 3
Casing Size (")	13 3/8	9 5/8	7
Setting Depth (TVD)	3000	6135	9460
Previous Shoe Setting Depth (TVD)	0	3000	6135
Max Mud Weight (ppg)	8.4	8.7	17.5
BOPE Proposed (psi)	500	10000	10000
Casing Internal Yield (psi)	3090	5750	12460
Operators Max Anticipated Pressure (psi)	8500		17.3 ppg

Calculations	String 1	13 3/8 "	
Max BHP [psi]	.052*Setting Depth*MW =	1310	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	950	NO Air Drill to 3000 - No expected press. rotating head ✓
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	650	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	650	NO
Required Casing/BOPE Test Pressure		2163 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations	String 2	9 5/8 "	
Max BHP [psi]	.052*Setting Depth*MW =	2775	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	2039	YES ✓
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	1426	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	2086	YES ✓
Required Casing/BOPE Test Pressure		4025 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		3000 psi	*Assumes 1psi/ft frac gradient

Calculations	String 3	7 "	
Max BHP [psi]	.052*Setting Depth*MW =	8609	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	7473	YES ✓
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	6527	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	7877	NO ←
Required Casing/BOPE Test Pressure		8722 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		5750 psi ←	*Assumes 1psi/ft frac gradient

Well name:	2008-04 Fidelity Tenmile Wash ST 16-1	
Operator:	Fidelity Exploration & Production Company	
String type:	Surface	Project ID: 43-019-31576
Location:	Grand County	

Design parameters:

Collapse
Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,640 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,646 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 117 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 0 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 9,480 ft
Next mud weight: 8.700 ppg
Next setting BHP: 4,284 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,000 ft
Injection pressure: 3,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
2	1500	13.375	54.50	J-55	ST&C	1500	1500	12.49	1301.9
1	1500	13.375	61.00	HCK-55	ST&C	3000	3000	12.39	1281.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
2	655	1104	1.686	2820	2730	0.97	152	514	3.39 J
1	1309	2040	1.558	3000	3090	1.03	70	798	11.42 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 15, 2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2008-04 Fidelity Tenmile Wash ST 16-1	
Operator:	Fidelity Exploration & Production Company	
String type:	Intermediate	Project ID: 43-019-31576
Location:	Grand County	

Design parameters:

Collapse

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,785 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 6,135 psi

Annular backup: 2.00 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 5,341 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 161 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,317 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,460 ft
Next mud weight: 17.500 ppg
Next setting BHP: 8,600 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,135 ft
Injection pressure: 6,135 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6135	9.625	40.00	HCN-80	LT&C	6135	6135	8.75	2611.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2773	4230	1.526	5498	5750	1.05	214	837	3.92 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: April 15, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6135 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

2008-04 Fidelity Tenmile Wash ST 16-1Operator: **Fidelity Exploration & Production Company**

String type: Production

Project ID:

43-019-31576

Location: Grand County

Design parameters:**Collapse**Mud weight: 17.500 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 6,521 ft

BurstMax anticipated surface
pressure: 6,518 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,600 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)**Non-directional string.**

Tension is based on buoyed weight.

Neutral point: 7,151 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
3	6100	7	26.00	P-110	LT&C	6100	6100	6.151	1310.5
2	2900	7	29.00	HCP-110	LT&C	9000	9000	6.059	604.9
1	460	7	32.00	HCP-110	LT&C	9460	9460	6	93.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
3	5545	6230	1.123	7861	9950	1.27	189	693	3.66 J
2	8182	9200	1.124	8499	11220	1.32	31	797	25.89 J
1	8600	10780	1.253	8600	12460	1.45	-53	897	-16.82 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: April 15, 2008
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 9460 ft, a mud weight of 17.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. Approximate date project will start: Upon Approval or April 9, 2008
3. Title of proposed action: Application for Permit to Drill	
4. Description of Project: Fidelity Exploration & Production Company proposes to drill the Tenmile Wash State 16-1 well (wildcat) on State lease ML-48048, Grand County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 1457' FSL 2262' FWL, NE/4 SW/4, Section 16, Township 23 South, Range 18 East, Grand County, Utah	
6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.	
7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted?	
8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A	
9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Government	
10. For further information, contact: Diana Mason Phone: (801) 538-5312	11. Signature and title of authorized officer  Gil Hunt, Associate Director Date: March 24, 2008

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: ML-48048	6. SURFACE: UT
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Fidelity Exploration & Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 1700 Lincoln, Suite 2800, Denver, CO 80203		9. WELL NAME and NUMBER: Tenmile Wash State #16-1	
PHONE NUMBER: 303/893-3133		10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 592035X 4295674Y 38.806892 AT PROPOSED PRODUCING ZONE: 1457' FSL and 2262' FWL NE SW -109.940059		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 16, T23S - R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 23.5 miles south of Green River, UT		12. COUNTY: Grand	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1457'	16. NUMBER OF ACRES IN LEASE: 715.52	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE SW	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 9,460'	20. BOND DESCRIPTION: Statewide Bond No. 190017646	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4559' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 25 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", J-55, 54.5#	2000'	1st Stage: 750 sx SJPRBII, 11.0 ppg, 2.73 cu ft/sk + 413 sx SJPRBII, 13.5 ppg, 1.68 cu ft/sk.
17-1/2"	13-3/8", HCK-55, 61#	3000'	2nd Stage: 500 sx SJPRBII, 13.5 ppg, 2.73 cu ft/sk.
12-1/4"	9-5/8", HCN-80, 40#	6135'	640 sx Halliburton Lite 65/35, 12.0 ppg, 1.93 cu ft/sk + 195 sx Class G, 15.8 ppg, 1.2 cu ft/sk.
8-3/4"	7", P-110, 26#	6100'	520 sx Class G, 18.1 ppg, 1.45 cu ft/sk.
8-3/4"	7", HCP-110, 29#	9460'	(Same as above)

ATTACHMENTS CONFIDENTIAL-TIGHT HOLE

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621** AGENT'S PHONE NO.: **303/857-9999**
 NAME (PLEASE PRINT) **Venessa Langmacher** TITLE **Agent for Fidelity Exploration & Production Company**
 SIGNATURE *Venessa Langmacher* DATE **March 18, 2008**

(This space for State use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

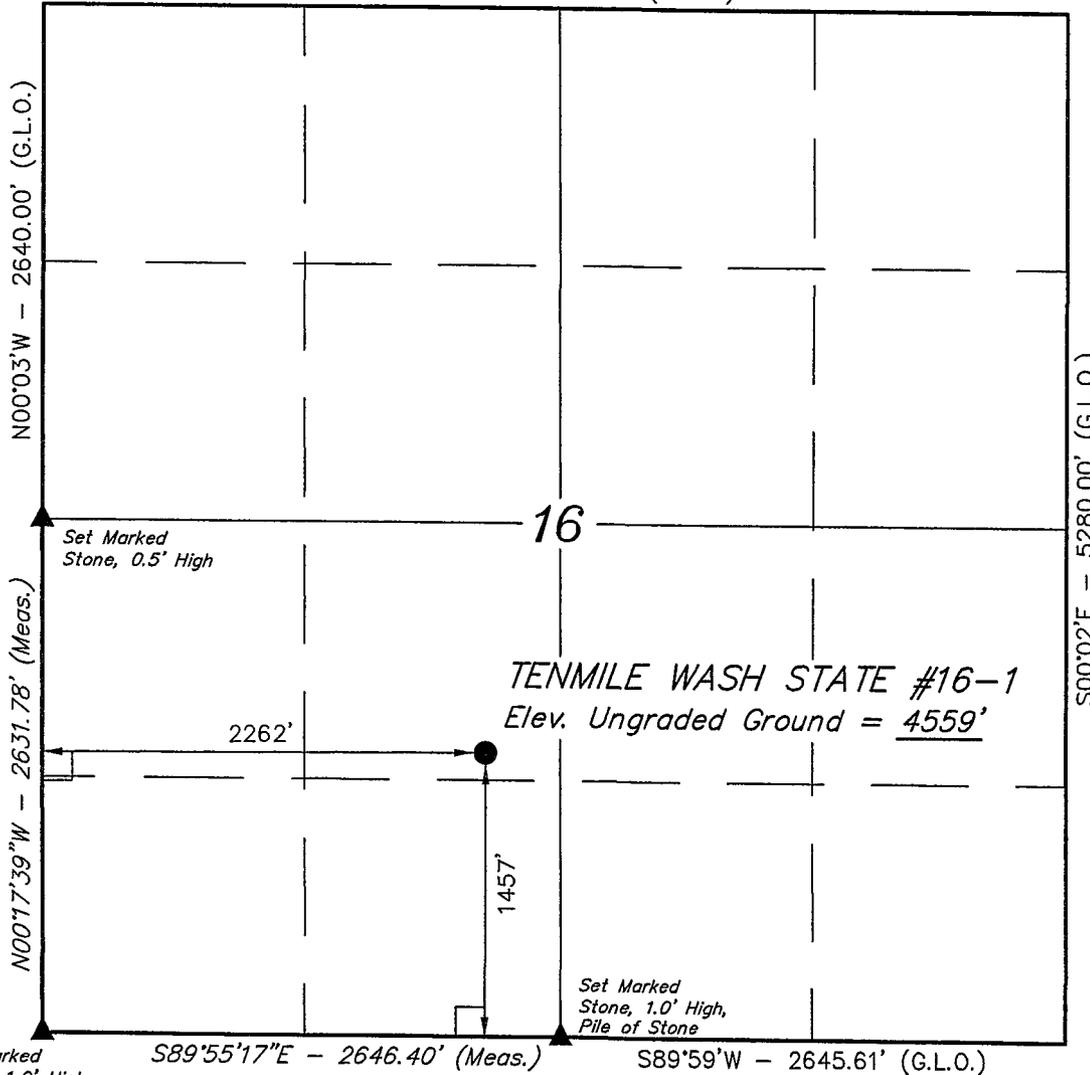
API NUMBER ASSIGNED: **43019-31574**

Date: **04-17-08**
By: *[Signature]*

**RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING**

T23S, R18E, S.L.B.&M.

S89°59'E - 5286.60' (G.L.O.)



Set Marked Stone, 1.0' High, Pile of Stone

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 38°48'25.19" (38.806997)
 LONGITUDE = 109°56'27.44" (109.940956)
 (AUTONOMOUS NAD 27)
 LATITUDE = 38°48'25.28" (38.807022)
 LONGITUDE = 109°56'24.98" (109.940272)

BASIS OF BEARINGS

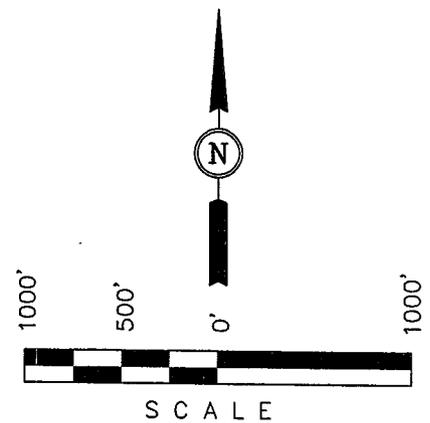
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

FIDELITY EXPLR. & PROD. CO.

Well location, TENMILE WASH STATE #16-1, located as shown in the NE 1/4 SW 1/4 of Section 16, T23S, R18E, S.L.B.&M., Grand County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 16, T23S, R18E, S.L.B.&M. TAKEN FROM THE DEE PASS QUADRANGLE, UTAH, GRAND COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4532 FEET.



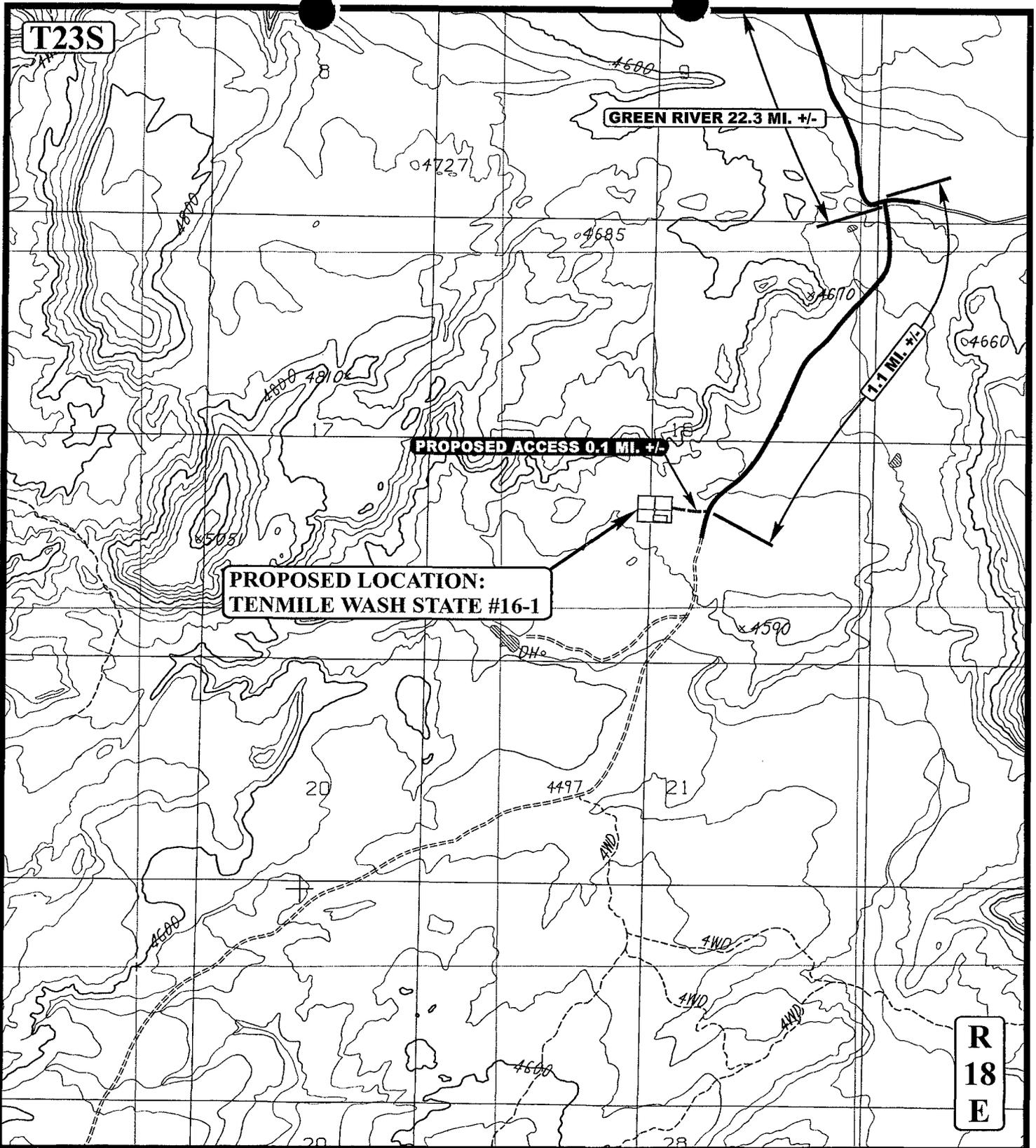
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161310
 STATE OF UTAH

REVISED: 02-22-08 M.D.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 2-1-08	DATE DRAWN: 2-5-08
PARTY L.K. K.D. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE FIDELITY EXPLR. & PROD. CO.	



LEGEND:

_____ EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD
 - - - - - EXISTING 2-TRACK NEEDS UPGRADED


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



FIDELITY EXPLR. & PROD. CO.
TENMILE WASH STATE #16-1
SECTION 16, T23S, R18E, S.L.B.&M.
1457' FSL 2262' FWL

TOPOGRAPHIC 02 06 08
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: 02-25-08 Z.L.

**R
18
E**

**B
TOPO**

B A B C O C K & B R O W N

March 18, 2008

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

Re: Tenmile Wash State #16-1 Well Location
All Sec. 16, T23S, R18E
Grand County, Utah

Ladies & Gentlemen:

Fidelity Exploration & Production Co. has proposed the drilling of a well for oil and gas at a location 1,457' FSL and 2,262' FWL of Section 16, Township 23 South, Range 18 East, Grand County, Utah. As a working interest owner under said section, Rampart Energy Fund LLC hereby supports the exception location at the prescribed footages.

Thank you for your consideration in this matter.

Sincerely,

BABCOCK & BROWN ENERGY, INC.
On Behalf of Rampart Energy Fund LLC



Julie L. Weber
Vice President

RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING

From: Robert Clark
To: Mason, Diana
Date: 3/25/2008 8:37 AM
Subject: RDCC short turn-around comments

CC: "CarolynWRIGHT@Utah.gov".MAIL.MNET; Anderson, Tad; Mcneill, Dave

The following comments are in response to **RDCC #9089**.

RDCC 9089, Comments begin: The Fidelity Exploration and Production Company proposal to drill the Tenmile Wash State 16-1 wildcat well, in Grand County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm .

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. **Comments end.**

Robert Clark

Division of Air Quality

Helen Sadik-Macdonald - Fidelity - Tenmile Wash State 16-1

From:
To:
Date: 04/14/2008 12:09 PM
Subject: Fidelity - Tenmile Wash State 16-1

Helen,

I received some answers from Eric Kolstad at Fidelity regarding the Tenmile Wash 16-1 location. Eric's answers are in red. Please let me know if they look ok to you and I will get you whatever revisions you need.

- Type of Conductor Pipe. To my knowledge, conductor pipe will be the same as the well we are on now. I will ask our man on the rig to provide that information and will follow up with you in a separate e-mail to you tomorrow.

96 Greg → Stand pipe w/ rotating head set on 20" riser tube welded onto conductor.

- What are you setting the BOP on? We will be setting the BOP stack on the 13-3/8" surface casing.

- Is the BOP going to change from a 5000# to 10000# at 1500'? Planning on installing a 13-5/8" 10M BOP stack on the 13-3/8" casing, which is planned to be set at 3,000', and leaving it on for the duration of the well.

- The surface pipe J-55 failed for burst. I don't agree with this. I show a burst safety factor of 3.46. The collapse design factor for the J-55 pipe is 1.01, which is lower than I would like to see for air drilling applications. The depths presented were based on designs that were done prior to New Tech Engineering being involved with the project. I have re-run the design with the J-55 pipe from 0-1500', and the HCK-55 from 1,500'-3,000' and the collapse design factor on the J-55 pipe moved to 1.35, which is acceptable. So, I recommend changing to reflect the J-55 pipe from surface to 1,500', and the HCK-55 pipe from 1,500'-3,000'. If there is still a question on the burst, then please have them call me.

- The production pipe failed for collapse. The collapse rating on 7" 29# HCP-110 LTC casing is 9,200 psi. The well depth is projected to be 9,460'. In salt formations, the appropriate casing design for collapse is 1.0 psi/ft, or 9,460 psi in this case. So, I agree that the casing fails in collapse. Again, this design preceded our involvement in the project. I have run new numbers and recommend running the 7" 26# P-110 from surface to 6,100', the 7" 29# HCP-110 from 6,100'-9,000', and 7" 32# HCP-110 from 9,000'-9,460'. The collapse rating on the 32# HCP-110 pipe is 10,780 psi, which will design for collapse. If we need to cut a window to drill horizontally, then we will go above the 32# casing.

Venessa Langmacher

Permitco Inc.
 14421 County Road 10
 Fort Lupton, CO 80621
 303/857-9999 ext. 11
 303/857-0577 fax

Stephanie Masters
 307/675-4924

Greg Cree!
 307/675-4919

It's Tax Time! Get tips, forms and advice on [AOL Money & Finance](#).

Helen Sadik-Macdonald - Fwd: Tenmile Wash 16-1Conductor info

From:
To:
Date: 04/14/2008 1:57 PM
Subject: Fwd: Tenmile Wash 16-1Conductor info

Helen,

Here is the conductor info. Again, please let me know if this is ok with you. Also let me know if you need me to revise anything.

Thanks!

Venessa Langmacher

*Permitco Inc.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999 ext. 11
303/857-0577 fax*

*From: stephanie.masters@fidelityepco.com
To: VLLPermitco@aol.com
CC: Harvey.Dunham@fidelityepco.com, Greg.Creel@fidelityepco.com, trenah@yahoo.com
Sent: 4/14/2008 1:53:34 P.M. Mountain Daylight Time
Subj: Tenmile Wash 16-1Conductor info*

Venessa

J-55 or K-55 9 Greg Creel

I talked to Charlie and Greg and we are going to set 75' of 20" (52.78# .25 thick) Conductor pipe & cement with 8 yards REDI-Mix cement

*Stephanie Masters
Operations Technician III
Fidelity Exploration & Production Co.
2585 Heartland Drive
Sheridan Wy 82836
(307)-675-4924*

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

DOUG ALLEN
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved (x) Yes () No
Other (indicate) _____

Applicant or State Agency Name/Address:

Oil, Gas & Mining

1594 West North Temple #1210

SLC, UT 84114

Facility
Name Diana Mason

Phone 801-538-5312

Title/Project Description: Application for Permit to Drill

Drill th Tenmile Wash State well on lease in Grand County. Locatin is Section 16, T23S, R18E,
Grand County.

[] No Comment

[] See comment below

Comments: Favorable comment recommended.

RECEIVED

Loraine Berryhill
SEUALG

04/10/08

DATE

APR 15 2008

DIV. OF OIL, GAS & MINING

From: Ed Bonner
To: Mason, Diana
CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan; Sweet, Jean
Date: 04/17/2008 3:00 PM
Subject: Well Clearance

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

Fidelity Exploration & Production
Tennile Wash State 16-1 (API 43 019 31576)

Newfield Production Company
State 13-2T-9-16 (API 43 013 33892)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 17, 2008

Fidelity Exploration & Production Company
1700 Lincoln, Suite 2800
Denver, CO 80203

Re: Tennile Wash State 16-1 Well, 1457' FSL, 2262' FWL, NE SW, Sec. 16, T. 23 South,
R. 18 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31576.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Fidelity Exploration & Production Company

Well Name & Number Tenmile Wash State 16-1

API Number: 43-019-31576

Lease: ML-48048

Location: NE SW **Sec.** 16 **T.** 23 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48048

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Tenmile Wash State # 16-1

2. NAME OF OPERATOR:
Fidelity Exploration and Production Company

9. API NUMBER:
4301931576

3. ADDRESS OF OPERATOR:
2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801

PHONE NUMBER:
(307) 675-4924

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/25/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fidelity Exploration and Production Company set 79' of 20" (52.78# .25 thick) Conductor pipe and cemented to surface with 8 yards REDI-MIX cement on 4/25/2008

Fidelity Exploration and Production Company is reporting the Tenmile Wash 16-1 was spud 4/25/2008.

NAME (PLEASE PRINT) Stephanie Masters

TITLE Operation Technician III

SIGNATURE 

DATE 4/25/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Fidelity Exploration & Production Company Operator Account Number: N 3155
 Address: 2585 Heartland Drive
city Sheridan
state WY zip 82801 Phone Number: (307) 675-4924

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931576	Tenmile Wash State # 16-1		NESW	16	23S	18E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16838	4-25-2008			5/08/08	
Comments: CNCR							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Stephanie Masters

Name (Please Print)

Signature

Operations Technician III

5/6/2008

Title

Date

RECEIVED

MAY 07 2008

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Tenmile Wash State # 16-1	
2. NAME OF OPERATOR: Fidelity Exploration & Production Company		9. API NUMBER: 4301931576
3. ADDRESS OF OPERATOR: 2585 Heartland drive CITY Sheridan STATE WY ZIP 82801	PHONE NUMBER: (307) 675-4924	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/10/2008	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1) Based on offset well information, Fidelity E&P proposes to change the surface casing setting depth from 3,000' to 2,000'. All fresh and near surface water zones will be protected by setting the casing at this depth, and the casing shoe will have the integrity to drill to the intermediate casing point."

2) In review of additional seismic data Fidelity E & P is also requesting to drill to a new TD of 10000'

COPY SENT TO OPERATOR

Date: 6/4/2008
Initials: KS

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE	DATE <u>5/6/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 6/2/08
BY: [Signature]

Well name:	2008-04 Fidelity Tenmile Wash ST 16-1rev.6-08	
Operator:	Fidelity Exploration & Production Company	
String type:	Production	Project ID: 43-019-31576
Location:	Grand County	

Design parameters:

Collapse

Mud weight: 17.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 7,061 ft

Burst

Max anticipated surface pressure: 6,890 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,091 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,589 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
3	6100	7	26.00	P-110	LT&C	6100	6100	6.151	1310.5
2	2900	7	29.00	HCP-110	LT&C	9000	9000	6.059	604.9
1	1000	7	32.00	HCP-110	LT&C	10000	10000	6	202.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
3	5545	6214	1.121 <i>o.k.</i>	8233	9950	1.21	202	693	3.43 J
2	8182	9200	1.124 <i>o.k.</i>	8871	11220	1.26	43	797	18.33 J
1	9091	10780	1.186 ✓	9091	12460	1.37	-41	897	-22.09 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 2, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 17.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Tenmile Wash State # 16-1
9. API NUMBER: 4301931576
10. FIELD AND POOL, OR WILDCAT: Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Fidelity Exploration and Production Company

3. ADDRESS OF OPERATOR: PHONE NUMBER:
2585 Heartland Drive CITY: Sheridan STATE: WY ZIP: 82801 (307) 675-4924

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2008</u>	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In review of additional seismic data Fidelity Exploration and Production Company request to drill to a new TD of 10500'.

COPY SENT TO OPERATOR

Date: 6-17-2008

Initials: KS

NAME (PLEASE PRINT) Stephanie Masters TITLE Operations Technician III

SIGNATURE *Stephanie Masters* DATE 6/13/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
(See Instructions on Reverse Side)

(5/2000)

DATE: 6/13/08
BY: *[Signature]*

* Production Cement shall be brought up into intermediate casing

RECEIVED

JUN 13 2008

DIV. OF OIL, GAS & MINING

Well name:	2008-04 Fidelity Tenmile Wash ST 16-1rev.6-08	
Operator:	Fidelity Exploration & Production Company	
String type:	Production	Project ID: 43-019-31576
Location:	Grand County	

Design parameters:

Collapse

Mud weight: 17.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 7,561 ft

Burst

Max anticipated surface pressure: 7,235 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,545 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,995 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
3	6100	7	26.00	P-110	LT&C	6100	6100	6.151	1310.5
2	2900	7	29.00	HCP-110	LT&C	9000	9000	6.059	604.9
1	1500	7	32.00	HCP-110	LT&C	10500	10500	6	303.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
3	5545	6190	1.116 ✓	8577	9950	1.16	214	693	3.24 J
2	8182	9200	1.124 ✓	9215	11220	1.22	55	797	14.42 J
1	9545	10780	1.129 ✓	9545	12460	1.31	-29	897	-31.10 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: June 13, 2008
Salt Lake City, Utah

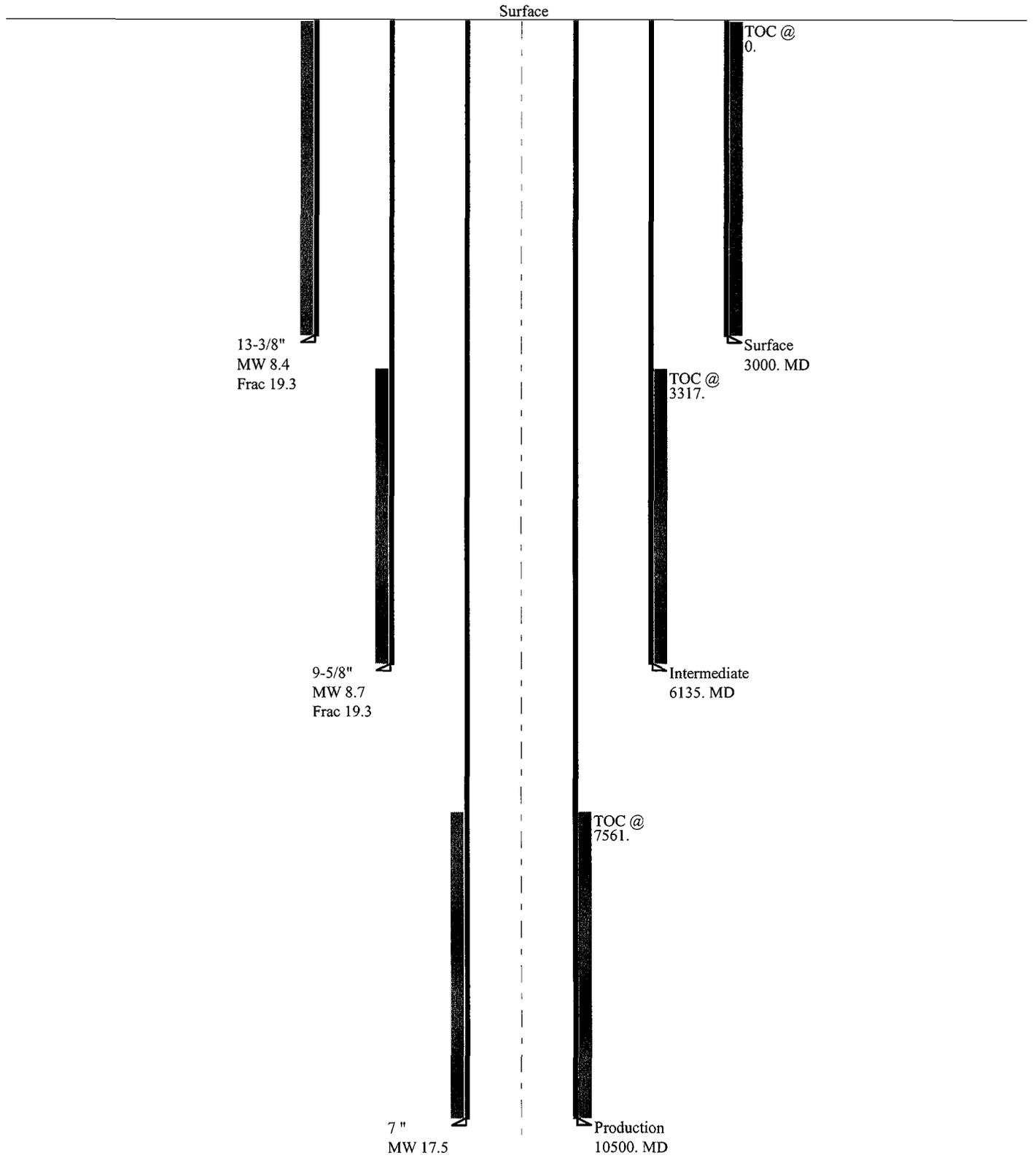
Remarks:

Collapse is based on a vertical depth of 10500 ft, a mud weight of 17.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

2008-04 Fidelity Tenmile Wash ST 16-1rev.6-08
Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48048

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Tenmile Wash State # 16-1

9. API NUMBER:

4301931576

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL [checked]

GAS WELL []

OTHER []

2. NAME OF OPERATOR:

Fidelity Exploration and Production Company

3. ADDRESS OF OPERATOR:

2585 Heartland drive CITY: Sheridan STATE: WY ZIP: 82801

PHONE NUMBER:

(307) 675-4924

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1457 FSL & 2262 FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, DEEPEN, etc.

COPY SENT TO OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Date: 7-18-2008

Initials: KS

- 1. MIRU DDU
2. NU BOP (7 1/16X 10K double gate)
3. Pick up 8" bit, scrapper and 2 7/8" tubing
...
26. Evaluate well

RECEIVED

NAME (PLEASE PRINT): Stephanie Masters

TITLE: Operation Technician III

JUL 16 2008

SIGNATURE

[Handwritten Signature]

DATE: 7/16/2008

DIV OF OIL, GAS & MINING

(This space for State use only)

CONFIDENTIAL APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED JUL 16 2008

(See Instructions on Reverse Side)

DATE: 7/17/08 BY: [Signature]

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48048

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Tenmile Wash State 16-1

2. NAME OF OPERATOR:
Fidelity Exploration and Production Company

9. API NUMBER:
4301931576

3. ADDRESS OF OPERATOR:
2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801

PHONE NUMBER:
(307) 675-4924

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1457 FSL & 2262 FWL COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E STATE: UTAH

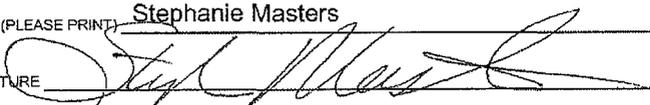
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Fidelity Exploration and Production Company is requesting to set a CIBP @ 9195' will dump bail 5 sks cmt on top of CIBP. Perforate shale 18 from 9045' to 9055' and Shale 19 From 9062-9082 with 4 spf 90° phasing.

CONFIDENTIAL

COPY SENT TO OPERATOR
Date: 8.4.2008
Initials: KS

NAME (PLEASE PRINT) Stephanie Masters
SIGNATURE 

TITLE Operation Tech
DATE 7/31/2008

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/31/08
BY: 
(See Instructions on Reverse Side)

RECEIVED
JUL 31 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
2. NAME OF OPERATOR: Fidelity Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL & 2262 FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E STATE: UTAH		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
		9. API NUMBER: 4301931576
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/21/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fidelity Exploration and Production Company is requesting to Perforate shale # 4 From 6834'-6862' and 6880'-6894'; If well dies pump diesel into perforations at 4 to 8BPM.

CONFIDENTIAL

COPY SENT TO OPERATOR

Date: 10/23/2008

Initials: KS

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE <u>Stephanie Masters</u>	DATE <u>10/20/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/21/08
BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
OCT 20 2008
DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Fidelity E&P Company Account: N3155 Today's Date: 10/23/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: _____

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*16 23s 18e
Tenmile Wash st 16-1*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input checked="" type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input type="checkbox"/> Other _____	Cane Creek 8-1 Tenmile Wash ST 16-1 <input type="checkbox"/> List Attached	4301931449 4301931576	08/10/2007 04/25/2008

Description of Problem:

Per R649-3-6 2.4 The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
RAM
Well File
CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML-48048
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4301931576	
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	10. FIELD AND POOL, OR WILDCAT: Wildcat	
3. ADDRESS OF OPERATOR: 2585 Hearland Drive CITY Sheridan STATE WY ZIP 82801	PHONE NUMBER: (307) 675-4924	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL & 2262 FWL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/28/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological drilling reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please find attached a complete chronological daily drilling/completion report for this well covering the period from 4/25/2008 to 10/28/2008 (See attached chronological drilling/completion history report)

CONFIDENTIAL

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OCT 28 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Stephanie. Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE <u>Stephanie Masters</u>	DATE <u>10/28/2008</u>

(This space for State use only)

FEPCo

1700 Lincoln Street, Suite 4600
 Denver, CO 80203
 (303) 893-3133

Drilling Chronological

Well Name: Tenmile Wash State 16-1									
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT				
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit				
Project AFE:	080170	AFEs Associated:							
Daily Summary									
Activity Date :	4/25/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
	0.00	01	RIG DOWN DHS RIG #12; WAIT ON DAYLITE				0	0	NIH
Total:	0.00								
Daily Summary									
Activity Date :	4/27/2008	Days From Spud :	-9	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	01	RIG DOWN DHS RIG #12; WAIT ON DAYLITE				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	4/28/2008	Days From Spud :	-8	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	01	RIG DOWN DHS RIG #12; WAIT ON DAYLITE				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	4/29/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
	0.00	01	Camp moved in & set up - 5% of rig moved in.				0	0	NIH
Total:	0.00								

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	ity Exploration & Productio	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	4/30/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	RD/Move in RU; Wait on daylight; 100% RD; 15% move in; 5% rigged up. (DHS#12)	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/1/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MI/RU DHS RIG # 12; Wait on daylight	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/2/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MI/RU DHS RIG 12WAIT ON DAYLITE	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/3/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MI/RU DHS RIG 12WAIT ON DAYLITE	0	0	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/4/2008	Days From Spud :	0	Current Depth :	0 Ft	24 Hr. Footage Made :	0 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	MI/RU DHS RIG 12WAIT ON DAYLITE	0	0	NIH
Total:	24.00					

Well Name: Tenmile Wash State 16-1										
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT					
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit					
Daily Summary										
Activity Date :	5/5/2008	Days From Spud :	0	Current Depth :	285 Ft	24 Hr. Footage Made :	285 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	RU/ DHS RIG 12DRILL F/ 106' T/ 154' (DUSTING) 2000SCFPM AIRWLS @ 154' 1 DRGDRILL F/154' T /285' - 131' - 29.1 FPH				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	5/6/2008	Days From Spud :	1	Current Depth :	1046 Ft	24 Hr. Footage Made :	761 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	WLS @ 747' 1 DRG; DRL F/801' T/893'- 92' - 15.4 FPH- (2000SCFPM 10GPM MIST); WLS @ 835' .75 DRG; TOOH TO CHANGE BIT & HAMMER; PU/ BIT # 2 TIH; REAM F/779' T/893; DRL F/ 893' T/1046'-153' -17 FPH (2000SCFPM 10GPM MIST); SAFTEY MEETING (MAKEING CONJECTION WITH AIR)				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	5/7/2008	Days From Spud :	2	Current Depth :	1046 Ft	24 Hr. Footage Made :	0 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	WLS @ 747' 1 DRG; DRL F/801' T/893'- 92' - 15.4 FPH- (2000SCFPM 10GPM MIST); WLS @ 835' .75 DRG; TOOH TO CHANGE BIT & HAMMER; PU/ BIT # 2 TIH; REAM F/779' T/893; DRL F/ 893' T/1046'-153' -17 FPH (2000SCFPM 10GPM MIST); SAFTEY MEETING (MAKEING CONJECTION WITH AIR)				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	5/8/2008	Days From Spud :	3	Current Depth :	1358 Ft	24 Hr. Footage Made :	312 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	DRL F/1046' T/1137' - 91' - 13 FPH - (3500 SCFM -10 GPM) STARTED TO HAVE WATER INPUT@ 1050'SERVICE RIGWLS @ 1074' 1 DRGDRL F/ 1137' T/1353' - 216' - 14.4FPH - (3500 SCFM 10 GPM) WLS @ 1302' - 2 DRGSDRL F/1353' T/1358' 5' - 10 FPH - (3500 SCFM 15 GPM MIST) SAFTEY MEETING - FALL PROTECTION				0	0	NIH	
Total:	24.00									

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	5/9/2008	Days From Spud :	4	Current Depth :	1489 Ft	24 Hr. Footage Made :	131 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRL F/1358' T/1383' - 25' - 8.3 (3500SCFPM 20GPM MIST) BLOW HOLE CLEAN - PULL 2 JTS - BRAKE KELLY SERVICE RIG TOOH TO CHANGE BITS WAIT ON BIT SUB PU/ SMITH TRI CONE BIT - TIH REAM F/ 1167' T/ 1383' W/ AIRATED FLUID 320 GPM - 1000 SCFPM AIR DRL F/1383' T/1472' -89' - 35.6 FPH - (320 GPM 1000SCFPM) SAFTEY MEETING - TRIPPING IN HOLE	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/10/2008	Days From Spud :	5	Current Depth :	1921 Ft	24 Hr. Footage Made :	432 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRL F/1473' T/ 1596' -123' - 24.6 FPH (300 GPM - 1000 SCFPM); WLS @ 1550' -- 0 DRGS "BULLS EYE"; DRL F/1596' T/1659' - 63' - 25.2 FPH (225 GPM - 1500 SCFPM); SERVICE RIG; DRL F/1659' T/1848' - 189' - 18 FPH-(225GPM 1500 SCFPM); WLS @ 1804' .75 DRGS; DRL F/1848' T/1921' - 73' -18.3 FPH- (225GPM 1500SCFPM); SAFTEY MEETING- NEW HAND RIG SAFTEY	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/11/2008	Days From Spud :	6	Current Depth :	1955 Ft	24 Hr. Footage Made :	34 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRL F/1921' T/1955' -34' - 17 FPH- (250GPM 1500SCFPM) TD @ 8:00 5/10/2008; BLOW HOLE CLEAN; PULL 9 STANDS FOR SHORT TRIP; TIH; CIRC & COND HOLE TO RUN CASING & CEMENT; TOOH;WAIT ON CASING CREW; RU/RUN 43 JOINTS OF J-55 54-50# ST&C - RD/CASING CREW; CIRC & COND HOLE TO CEMENT; RU/HALLIBURTON & CEMENT FIRST STAGE W/ 200SKS SAN JUAN PBR II/mixed @ 11PPG YIELD 3.48; CUFTPSK , TAIL 390 SKS SAN JAUN II / MIXED @ 13 PPG YIELD 2.01 SCFPSK; CIR HOLE TO WAIT ON CMT 4HRS; RU/PUPM SECOND STAGE CEMENT , LEAD 380 SKS SAN JAUN II MIXED @ 11PPG, YIELD 3.48 CFPSK, 50 SKS SAN JAUN II MIXED @ 13PPG YIELD 2.01 CFPSKSAFTEY MEETING RUNNING CASING.	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Production	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	5/12/2008	Days From Spud :	7	Current Depth :	1955 Ft	24 Hr. Footage Made :	0 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	PUMP SECOND STAGE OF CEMENT- LEAD 380 SKS SAN JAUN II MIXED @ 11PPG - TAIL 50 SKS SAN JAUN II MIXE @ AT 13.5 PPG- CIRCULATED 240 SKS TO SURFACE - PLUG BUMPED DV TOOL CLOSED; WOC; CUT OFF CONDUCTOR & CASING WELD ON SURFACE HEAD INSTALL UNIBOWE HEAD- NU BOPS; SAFTEY MEETING CEMENTING	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/13/2008	Days From Spud :	8	Current Depth :	1955 Ft	24 Hr. Footage Made :	0 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	14	NU & TEST BOPS 250 PSI LOW 5000 PSI HIGH; RU/FLOW LINE, RESET AIR MUFFLER; PU/BIT #4 - TIH TO DRILL DV TOOL & SHOE TRACK; SAFTEY MEETING TESTING BOPS	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/14/2008	Days From Spud :	9	Current Depth :	1955 Ft	24 Hr. Footage Made :	0 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	21	TIH TAG DV TOOL @ 990'; RIG UP 3 PARTY TOOL'S RIG UP RESERVE PIT PUMP DRILL DV TOOL; TRIP IN HOLE TAGED @ 1884'; DRILL SHOE TRACK & 10' NEW HOLE 1965'; CIR. & COND HOLE F/ F.I.T; PREFORMED F.I.T TEST TO 175 PSI; TRIP OUT OF HOLE; CHANGED BIT'S TRIP IN HOLE; DRILL ACTUAL F/1965 TO 1966; REPAIR BLUEY LINE MADE LEAKE; DRILL ACTUAL F/1966 TO/2020 - 54' 21 FPH - (250GPM 1000SCFPM)	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/15/2008	Days From Spud :	10	Current Depth :	2441 Ft	24 Hr. Footage Made :	486 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/2020 to 2096'; wire line survey @ 2074' (1 deg.); drill actualy F/2096' T/2191'; service rig & lubricate; drill actual f/2191' to 2292' loss return's; drill actual F/2292' T/2300' return's back; drill actual F/2300 T/2347; survey @ 2347' (2 deg.); drill actual 2347 to 2441' gpm 235 rpm 80 wt. 15 cfm 1000 psi 330; no accident's reported making conn. slip trip fall's good communication	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Production	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	5/16/2008	Days From Spud :	11	Current Depth :	2549 Ft	24 Hr. Footage Made :	108 Ft
Formation :		Weather:					
Rig Company :		Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	Drill actual 2441 to 2549 (108 ft)(rop 12); wire line survey @ 2507 (3 deg.); blow hole dry; trip f/ bit change 2549; drill f/ 2549 to 2610' rpm 90 cfm 1200 gpm 240 wob 10; No accident reported safety meeting good house keeping good communication slip trip & fall's over head load's pinch point's work as a team	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/17/2008	Days From Spud :	12	Current Depth :	2741 Ft	24 Hr. Footage Made :	192 Ft
Formation :		Weather:					
Rig Company :		Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/2610 to 2662'; wire line survey @ 2620 w/l broke; trip f/survey tool (2.25 degree); drill actual f/2662 to 2740'(wob 10)(rpm 850)(gpm 235)(cfm 1200)(rop 7.8); no accident reported safety to pick good communication good house keeping pinch point'- s slip trip & falling making connection's tripping pipe/ next 24 hr.trip f/mm & mwd drill ahead	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/18/2008	Days From Spud :	13	Current Depth :	2828 Ft	24 Hr. Footage Made :	87 Ft
Formation :		Weather:					
Rig Company :		Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	Drill actual f/2741 to 2828'(rop 6.66)(wob 13) (rpm 85)(cfm 12)(gpm 235);Wire line survey @ 2803'(1/4/deg.); trip out of hole l/ down bit 6; pick up multi-shot directional tool's; trip in hole 2100'; cir out fill, orient tool & survey; trip in hole survey every 100'; wash & rm f/2800 to 2828 to bottom; no accident reported /safety topic /trip pick up directional tool's/good communication/good house keeping/over head load's	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/19/2008	Days From Spud :	14	Current Depth :	3003 Ft	24 Hr. Footage Made :	175 Ft
Formation :		Weather:					
Rig Company :		Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/2828 to 3003; change out rotating rubber unit; drill actual f/3003 to 3128'; slide drill f/ 3128 to 3177; drill actual F/3177 to 3190 wob 17 rpm 80 gpm 350 cfm 1800; no accident reported safety to pick good communication good house keeping pinch point's work safe slip trip fall	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1									
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT				
Operator:	ity Exploration & Productio	Location Desc:		District:	Cane Creek Unit				
Daily Summary									
Activity Date :	5/20/2008	Days From Spud :	15	Current Depth :	3460 Ft	24 Hr. Footage Made :	457 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	02	drill actual 3190 to 3460 (wob 25)rpm 55 (cfm 1300)(gpm 550)(rop11.7); no accident reported jsa good communication good house keeping drill w/ air slip trip be aware of snake's spider's heat factor				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	5/21/2008	Days From Spud :	16	Current Depth :	3685 Ft	24 Hr. Footage Made :	225 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	23.98	02	Drill actual F/ 3460' to 3503', Service rig, Drill actual F/ 3503' to 3590', Repair air line union washed out, Drill actual F/ 3590' to 3685', WOB 25 CFM, 1300 GPM, 530 ROP 10, No accident reported safely topic good communication good house keeping.				0	0	NIH
Total:	23.98								
Daily Summary									
Activity Date :	5/22/2008	Days From Spud :	17	Current Depth :	3950 Ft	24 Hr. Footage Made :	265 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	23.98	02	Drill actual F/ 3585' to 3804', Trip out of hole @ 3804', change out emmwd tool & bit pde, trip in hole to 1850', install rt. Rubber, trip in hole to 3804', Drill actual F/ 3804' to 3950', WOB 10 rpm, 50 CMF, 1200 GPM, 370 ROP 20, No accident reported safety topic good communications, good hose keeping, pinch point's, slip, trip & falls.				0	0	NIH
Total:	23.98								
Daily Summary									
Activity Date :	5/23/2008	Days From Spud :	18	Current Depth :	4286 Ft	24 Hr. Footage Made :	336 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	23.98	02	Drill actual F/ 3950' to 4286' WOB 12 RPM 55 CFM 1200 PSI 486 GPM 790, No accident reported, safety topic good communication, good house keeping, pinch point's, slip Trip & fall.				0	0	NIH
Total:	23.98								

Well Name: Tenmile Wash State 16-1									
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT				
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit				
Daily Summary									
Activity Date :	5/24/2008	Days From Spud :	19	Current Depth :	4587 Ft	24 Hr. Footage Made :	301 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/ 4286 to 4412; service rig; drill actual f/ 4412 to 4443; slide drill f/4443 to 4459; drill actual f/4459 to 4587' wob 15 rpm 50 cfm 800 gpm 724 rop 14; no accident reported jsa good communication house keeping pinch point's slip trip & falls				0	0	NIH
Total:		24.00							
Daily Summary									
Activity Date :	5/25/2008	Days From Spud :	20	Current Depth :	4930 Ft	24 Hr. Footage Made :	343 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/4587 to 4816; drill slide f/ 4816 to 4825; drill actual f/4825 to 4930 wob 12 rpm 55 cfm 800 gpm 724 rop 14; no accident reported jsa communication house keeping making connection's pinch points footing no slip trip fall				0	0	NIH
Total:		24.00							
Daily Summary									
Activity Date :	5/26/2008	Days From Spud :	21	Current Depth :	5113 Ft	24 Hr. Footage Made :	183 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	02	drill f/4930 to 5113(rop 11.80)(wob 17)(rpm 40/55)(gpm 730)(cfm 800)(psi 1500) blow tubulars dry; trip out of hole; laying down em tool bit mm; no accidents reported. jsa good: communication, house keeping, over head loads, slip, trip, no fall, pinch points				0	0	NIH
Total:		24.00							
Daily Summary									
Activity Date :	5/27/2008	Days From Spud :	22	Current Depth :	5327 Ft	24 Hr. Footage Made :	214 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	02	pick up & make up mm & pdc; trip in hole to 5068; install rt. rubber unit; precautionary wash & rm f/ 5068 to 5113; drill actual f/ 5113 to 5327 wob 12 rpm 40 gpm 720 cfm 900 psi 645 rop 17.8; No accident reported. JSA: good communication, good house keeping, over head loads, pinch points				0	0	NIH
Total:		24.00							

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	5/28/2008	Days From Spud :	23	Current Depth :	5557 Ft	24 Hr. Footage Made :	230 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/5327 to 5379; survey @ 5330; slide drill 5379 to 5411; service rig; drill actual f/ 5411 to 5557 wob 15 rpm 40 gpm 673 cfm 1000 psi 784 rop 10; no accident reported jsa communication good house keeping pinch point's slip trip over head load's keep eye's open f/ snakes	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/29/2008	Days From Spud :	24	Current Depth :	5699 Ft	24 Hr. Footage Made :	142 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/5555 to 5699 wob 17 rpm 40 cfm 1200 gpm 720 psi 750 rop 8; trip out f/ bit & em tool @ 5699; pick up bit & em tool make up same; trip in hole; no accident reported jsa communication house keeping trip f/ bit over head load's pinch point's slip trip good footing	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/30/2008	Days From Spud :	25	Current Depth :	5872 Ft	24 Hr. Footage Made :	173 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	Trip in hole 1760; Slip & cut drilling line service rig; Trip in hole to 2303; Install rt rubber unit & test multa shot tool; trip in hole to 5617'; Precautionary wash & rm F/5617' T/5699'; Drill actual F/5699' T/5872'; WOB 15 rpm 50 cfm 1200 gpm 730rop 14; No accident reported jsa good communication house keeping pinch point's slip trip footing (snake's thumb bug's)	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	5/31/2008	Days From Spud :	26	Current Depth :	6358 Ft	24 Hr. Footage Made :	486 Ft
Formation :				Weather:			
Rig Company :				Rig Name:			
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/5872 to 6358 wob 25 rpm 55 gpm 778 psi 1190 diff 585 rop 20; no accident reported jsa good communication house keeping pinch point's slip trip no fall keep eye opened for snake's	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	6/1/2008	Days From Spud :	27	Current Depth :	6375 Ft	24 Hr. Footage Made :	17 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	drill actual f/ 6358 to 6375 wob 25 rpm 50 gpm 740 psi 1050 rop 6; cir & pump hi vis sweep; trip out of hole; rig up baker atlas generator unit not working work on same fix gen run gamray log to 6355-1800 ok; trip in hole with bit mm nmhc; lay down nmhc mm bit; trip in hole w/bit; wash & rm 6350 to 6375; drill actual f/ 6375 to 6389 wob 25 rpm 77 gpm 489 psi 878 rop 14; no accident reported jsa good communication house keeping slip trip pinch points over head loads	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/2/2008	Days From Spud :	28	Current Depth :	6417 Ft	24 Hr. Footage Made :	42 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	rm f/6380 to 6386, 6' fill, wob 20, rpm 77, gpm 450, pump hi vis pills; drill actual 6386 to 6417 wob 25 rpm 77 gpm 450cfm 1000 psi 960; rm f/6370 to 6417 wob 20 rpm 77 gpm 450 cm 1000; drill actual f/6417 to 6440 wob 25 rpm 80 gpm 350 psi 950; circulate & cond pump hi vis pill & spot hi vis pill 6440 to 6000 gpm 450; wiper trip to 5510 no drag 4' fill; cir& cond pump hi vis sweep spot hi vis pill 80 vis 12ppg; trip out of hole f/ logs; rig up baker atlas & log as programmed; no accident reported communication house keeping over head loads slip trip pinch points	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/3/2008	Days From Spud :	29	Current Depth :	6448 Ft	24 Hr. Footage Made :	31 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	SITP 35#. SICP 0#. RU swab. SFL 5000'. Swabdown to 7100'. Make 1 run per hr. Recover 11 bbls; EFL 7100'. 90% oil, 10% BS&W. SI. Secure well. SDFN.	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/4/2008	Days From Spud :	30	Current Depth :	6448 Ft	24 Hr. Footage Made :	0 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	21	CIRCULATE TO SURFACE HI VIS PILL 68 BBL 90 VIS # 12 SPOT 100 BBL SAME; PULL UP HOLE TO 5518'; WATE ON PILL; TRIP IN HOLE WORK THRU TIGHT PLASE @ 5925 TO 5927 R.I.H TO 6448; TRIP OUT OF HOLE OK; SAFTEY METTING BOTH CREWS W/WEATHERFORD CASING CREW; RIGGING UP WEATHERFORD CASING EQUIPMENT VERY SLOW; RUNNING 9 5/8 CASING 3 JT. PUMP THRU F/C SHOE TRACK OK CONT RUN CASING @ 4494'NO ACCIDENT REPORTED JSA RUNNING CASING GOOD COUMMINCATION OVER HEAD LOADS SLIP TRIPFALL PINCH POINTS	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1											
Field Name:		Cane Creek Fed		S/T/R:		16/23S/18E		County, State:		GRAND, UT	
Operator:		City Exploration & Productio		Location Desc:				District:		Cane Creek Unit	
Daily Summary											
Activity Date :		6/5/2008		Days From Spud :		31		Current Depth :		6448 Ft 24 Hr. Footage Made :	
Formation :				Weather:							
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	21	FINISH RUNNING 9.625" CASING TO 6448"; RD/CASING CREW & LAY DOWN TRUCK; CIRC & COND HOLE TO CEMENT; RU/HALLIBURTON & CEMENT W/ 601 SKS OF HALLIBURTON LITE PREMIUM SBM - .8% HALAD 322- - 2% WG-17 - 1/4LBS POLY-E-FLAKE - .2% HR-5 - 15% SALT MIXED @ 12.5 PPG & 1403 SKS CLAS; S G W/ .6% HALAD-413-.3% SUPER CBL- 1% HR-5 - 18% SALT - .3% D-AIR- .3% VERSAET- .1% H R-25- MIXED @ 15.8 PPG; SET PACK OFF IN WELLHEAD; RD/BOOLIE LINE/ TRUN ROTATING HEAD; RU/TEST BOPS - 250PSI LOW - 10,000 HIGH - TEST HYDRIL TO 7500 PSI; CEMENT REPORT ATTCHED TO DAILY SUMMERY - ONE WEATHERFORD HAND HURT WILL SEND ACCIDENT REPORT .						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/6/2008		Days From Spud :		32		Current Depth :		6448 Ft 24 Hr. Footage Made :	
Formation :				Weather:							
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	08	TESTING BOPS 250PSI LOW 10,000PSI HIGH ; WAIT ON REPAIR MAN TO REPAIR HYDRIL						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/7/2008		Days From Spud :		33		Current Depth :		6448 Ft 24 Hr. Footage Made :	
Formation :				Weather:							
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	08	WAIT ON REPAIR MAN - FIX HYDRIL; INSTALL ROTATING HEAD - NU/ FLOW LINE; INSTALL WEAR BUSHING - TRY TO RUN 8 3/4" BIT - MANDRILL ID 8.681' 15. Test; WAIT ON 8.5" BITS; PU/ 8.5" BIT TIH - TAG @ 6310'; CIRC HOLE TO TEST CASING TO 4000 PSI; SAFTEY MEETING - SMOKING AT SMOKING AERA ONLY						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/8/2008		Days From Spud :		34		Current Depth :		6488 Ft 24 Hr. Footage Made :	
Formation :				Weather:							
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	02	TEST CASING TO 4000PSI; TIGHTEN TRUN BUCKLES ON BOP STACK; DRILL CEMENT & SHOE TRACK; DRILL NEW HOLE F/ 6448' T/6480'; FIT TEST TO 2696' - 17.5 EQ.; CIRC WATER OUT OF HOLE - CIR OIL BASE IN HOLE @ 15.4 PPG; TOOH TO PU/DRI TOOLS PU/DIR TOOLS; TIH; REAM F/ 6450' T/6480'; DRILL F/6480' T/6488' 16FPH - 425 GPM; SAFTEY MEETING FOOTING WITH OIL BASE MUD WHILE TRIPPING						0	0	NIH
Total:		24.00									

Well Name: Tenmile Wash State 16-1

Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit

Daily Summary

Activity Date :	6/9/2008	Days From Spud :	35	Current Depth :	6817 Ft	24 Hr. Footage Made :	329 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRILL 8.5" HOLE F/6488' T/ 6660' - 172' - 19FPH WOB10- 400GPM -40 RPM SERVICE RIG DRILL F/6660' T/6817' - 157' - 22.4 FPH - WOB 10 400GPM- 40RPM ROTARY CIRC HOLE- PUMP SLUG; TOOH TO CHANGE OUT MOTOR; CHANGE OUT MOTOR; SAFTEY MEETING - BOP DRILL	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/10/2008	Days From Spud :	36	Current Depth :	7289 Ft	24 Hr. Footage Made :	472 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	TIHREAM 30' TO BOTTOM; DRILL 8.5" HOLE F/6817' T/6912' - WOB 10 GPM 400 - 95' - 21.1 FPH; SERVICE RIG; DRLL F/6912'T/7120' WOB 10 GPM 400 -208' - 34.6 FPH; SERVICE RIG; RIG REPAIR - BOTH PUMPS DOWN; DRILL F/7120'T/7289' WOB 10 GPM 400 - 169' - 33.8FPH; SAFTEY MEETING TIMELY BOP DRILL	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/11/2008	Days From Spud :	37	Current Depth :	7910 Ft	24 Hr. Footage Made :	621 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRILL F/7298' T/7508' - 210' -30FPH WOB 10 GPM 395; SERVICE RIG; DRILL F/7508' T/7910' - 402' -24.4FPH - 10WOB 40ROTARY -395GPM 15. Nipple up BOPs/Nipple down BOPs; SAFTEY MEETING - GOOD HOUSE KEEPING	0	0	NIH

Total: 24.00

Daily Summary

Activity Date :	6/12/2008	Days From Spud :	38	Current Depth :	8512 Ft	24 Hr. Footage Made :	602 Ft
Formation :		Weather:		Rig Company :		Rig Name:	
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	02	DRILL F/7910' T/8104'-194'-24.25 FPH WOB10 GPM 395; SERVICE RIG; DRILL F/8104' T/ 8512' - 408' 27.2FPH WOB 10 GPM 395; SAFTEY MEETING TIMELY BOP DRILL - CREW CHANGE DAY	0	0	NIH

Total: 24.00

Well Name: Tenmile Wash State 16-1										
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT					
Operator:	City Exploration & Production	Location Desc:		District:	Cane Creek Unit					
Daily Summary										
Activity Date :	6/13/2008	Days From Spud :	39	Current Depth :	8860 Ft	24 Hr. Footage Made :	348 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	DRILL F/8512' T/8860' - 348' - 36.6FPH - WOB 8 GPM 385; SERVICE RIG; DRILL F/8860' T/9324' - 464'-33FPH-WOB8 GPM 385; SAFTEY MEETING HOUSE KEEPING				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	6/14/2008	Days From Spud :	40	Current Depth :	9875 Ft	24 Hr. Footage Made :	1015 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	DRILL F/9324' T/9606' - 282'-29.7FPH - WOB 8 GPM 385; SERVICE RIG; DRILL F/9606' T/9875' - 269'-19.2FPH WOB 10 GPM 385; SAFTEY MEETING WATCHING FOR KICKS				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	6/15/2008	Days From Spud :	41	Current Depth :	10109 Ft	24 Hr. Footage Made :	234 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	02	DRILL F/9875' T/10109' - 234' - 15.6 FPH - WOB 15 RPM 40 - 385GPM; CIRC&COND HOLE TO RUN LOG; RU/BAKER-ATLAS - TO LOG DOWN DRILL PIPE- TAGED ON DRILL PIPE SCREEN @ 2100' (SCREEN LEFT IN PIPE) BIRD CAGED LINE ON LOGGING TRUCK HAD TO GET CLAMP TO PULL LINE OUT OF HOLE; BRAKE CIRCULATION PUMP PILL TO TOOH TO GET DRILL PIPE SCREEN TOOH TO RECOVER DRILL PIPE SCREEN; SAFTEY MEETING - HOUSE CLEANING - BE AWARE OF GAS INCESS				0	0	NIH	
Total:	24.00									
Daily Summary										
Activity Date :	6/16/2008	Days From Spud :	42	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft			
Formation :				Weather:						
Rig Company :				Rig Name:						
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0					
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	21	POOH TO RECOVER DRILL PIPE SCREEN; TIH; CIRC & COND HOLE TO RUN LOG DOWN DRILL PIPE; RUN GAMMA RAY LOG DOWN DRILL PIPE; CIRC & COND HOLE PUMPED 30 MIN, LOST 148 BBLs OF 15.7PPG OBM. SHUT DOWN 30 MIN LOST 4-0 BBLs OBM - CUT MUD WEIGHT TO 15.1PPG - SPOT 40 BBL PILL OF 25LBS LCM PER BBL. WAIT 2HRS; CUT MUD WEIGHT FROM 15.7PPG TO 15.2PPG- SPOT 40 BBLs PILL 28PPPBLL LCM- CIRC 35MIN NO LOSS- PUMP SLUG TO TOOH FOR OPNE HOLE LOGGES; TOOH FOR OPEN HOLE LOGGES - LD/DIR TOOLS; SAFTEY MEETING WATCHING FOR LOSS CIRCULATION				0	0	NIH	
Total:	24.00									

Well Name: Tenmile Wash State 16-1											
Field Name:		Cane Creek Fed		S/T/R:		16/23S/18E		County, State:		GRAND, UT	
Operator:		ity Exploration & Productio		Location Desc:				District:		Cane Creek Unit	
Daily Summary											
Activity Date :		6/17/2008		Days From Spud :		43		Current Depth :		10109 Ft	
Formation :				Weather:				24 Hr. Footage Made :		0 Ft	
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	21	TOOH TO LOG; LD/DRI TOOLS; PULL OFF 3500' OF LOGGERS LINE & CUT; LOG WELL WITH TRIPLE COMBO & X MULTIPOLE ARRAY ACOUSTILOG; LD/LOGGING TOOLS; TIH TO CIRC & COND HOLE TO RUN CASING & CEMENT; SAFTEY MEETING - HOUSE KEEPING						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/18/2008		Days From Spud :		44		Current Depth :		10109 Ft	
Formation :				Weather:				24 Hr. Footage Made :		0 Ft	
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	21	TIH - INSTALL ROTATING HEAD RUBBER; SLIP & CUT DRILLING LINE; TIH TAG TIGHT SPOT @ 9518'; REAM TIGHT SPOT - TO 9900'; CIRC & COND HOLE - PUMP 28# PER BBL LCM PILL; TOOH LAYING DOWN DRILL STRING; SAFTEY MEETING - LAYING DOWN DRILL STRING						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/19/2008		Days From Spud :		45		Current Depth :		10109 Ft	
Formation :				Weather:				24 Hr. Footage Made :		0 Ft	
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	21	PULL WEAR BUSHING; SAFTEY MEETING - RU/ CASING CREW & RUN 7" CASING; TIGHT SPOT CASING STUCK WORKED LOSS - @ 6769; RUN 7" CASING; TIGHT SPOT @ 8100" WORK CASING LOOSE - UNABLE TO WORK PIPE THROUGH TIGHT SPOT; WAIT ON ORDERS; SAFTEY MEETING ON PULLING CASING OUT OF HOLE; PULL 7" CASING & LAY DOWN; SAFTEY MEETING RUNNING CASING						0	0	NIH
Total:		24.00									
Daily Summary											
Activity Date :		6/20/2008		Days From Spud :		46		Current Depth :		10109 Ft	
Formation :				Weather:				24 Hr. Footage Made :		0 Ft	
Rig Company :				Rig Name:							
Daily Cost:		\$0		Cum DHC:		\$0		Total Well Cost:		\$0	
Operations											
Start	Hrs	Code	Remarks						Start Depth	End Depth	Run
6:00	24.00	06	PULL 7" CASING; RD/CASING CREW - CLEAN FLOOR; PU/BHA; SAFTEY MEETING - FORK LIFT SAFTEY						0	0	NIH
Total:		24.00									

Well Name: Tenmile Wash State 16-1									
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT				
Operator:	City Exploration & Productio	Location Desc:		District:	Cane Creek Unit				
Daily Summary									
Activity Date :	6/21/2008	Days From Spud :	47	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	12	INSTALLING WEAR RING; PU/ BHA TIH PICKING UP DRILL STRING - CIRC BOTTOMS UP EVERY 40 JOINTS - TAGGED @ 9810' - PU KELLY TO REAM TO BOTTOM; RD/LAY DOWN TRUCK - WASH & REAM HOLE; SAFTEY MEETING -BE AWEAR OF LAY DOWN TRUCK - WATCH PIPE TRAY				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	6/22/2008	Days From Spud :	48	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	12	REAM F/9855' T/10030'; CIRCULATE & CONDITION HOLE; TOOH LAYING DOWN DRILL STRING; SERVICE RIG; FINISH TOOH; PULL WEAR RING; RU/RUN 7" CASING; SAFTEY MEETING LAYING DOWN DRILL STRING				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	6/23/2008	Days From Spud :	49	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	12	RUN CASING TO 10017'; RD/CASING CREW - CIRC HOLE; RU/CEMENT CREW - SAFTEY MEETING; CEMENT WITH / 670 SKS POZ 75/25 SBM LEAD & 530 SKS ELASTICEM SYSTEM TAIL - BUMP PLUG TO 4500 PSI - FLOAT HELD; WOC; SAFTEY MEETING - CEMENTING LONG STRING				0	0	NIH
Total:	24.00								
Daily Summary									
Activity Date :	6/24/2008	Days From Spud :	50	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft		
Formation :				Weather:					
Rig Company :				Rig Name:					
Daily Cost:	\$0	Cum DHC:	\$0	Total Well Cost:	\$0				
Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	21	SET SLIPS @ 175,000# ON 7" CASING; ND/BOPS & LIFT TO ROUGH CUT CASING; FINISH ND/BOPS; CLEAN SWACO EQUIPEMENT, SHIP OUT OBM, CLEAN TANKS; SAFTEY MEETING - WATCH OVER HEAD LOADS				0	0	NIH
Total:	24.00								

Well Name: Tenmile Wash State 16-1					
Field Name:	Cane Creek Fed	S/T/R:	16/23S/18E	County, State:	GRAND, UT
Operator:	City Exploration & Production	Location Desc:		District:	Cane Creek Unit

Daily Summary					
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Activity Date :	6/25/2008	Days From Spud :	51	Current Depth :	10109 Ft	24 Hr. Footage Made :	0 Ft
Formation :			Weather:				
Rig Company :			Rig Name:				
Daily Cost:	\$0	Cum DHC:		\$0	Total Well Cost:	\$0	

Operations					
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Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	SENT IN ALL WEATHERFORD EQUIPMENT - CLEAN SWACO EQUIP. TO SHIP OUT IN AM.; SAFTEY MEETING - RIGGING DOWN - FALL PPE	0	0	NIH
Total:		24.00				

Formation					
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Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

FEPCo

1700 Lincoln Street, Suite 4600
 Denver, CO 80203
 (303) 893-3133

Wellwork Chronological Report

Well Name : Tenmile Wash State 16-1						
Prospect:	Big Flat			AFE #:	080170	
Sec/Twp/Rge:	16 / 23S / 18E			AFE Total:	\$85,185	
API #:	4301931576	Field:	Cane Creek Fed	This AFE Cost:	\$0	
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0	
Operator:	Exploration & Product	Supervisor:	Jim Hill	Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Wellwork Details									
Date :	7/15/2008	Days:	1	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	MIRU Rig		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 19:00	12 hrs	Category/Rmks:	MIRU : Move from Utah State to location; Spot rig & RU; Set support equipment; NU tubing head & test. SDFN.						
Date :	7/16/2008	Days:	2	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Complete Well		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 19:00	12 hrs	Category/Rmks:	Other : NU 7-1/16" X 10K type 'U' double gate BOP. Test 250# low, 7000# high. Unload 159 jts 2-7/8" N80, 8rd tubing and tally. PU 6" bit, 7" casing scraper. RIH w / 159 jts tbg. Wait 7 hrs on Hyland truck to move frac tank from 8-1 to location.						
Date :	7/17/2008	Days:	3	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 17:30	0.5 hr	Category/Rmks:	MIRU : Move in 2 nd 500 bbl frac tank; Unload 16800 gals diesel; Wait on 5000' 2-7/8" tbg; SDFN						
Date :	7/18/2008	Days:	4	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Complete Well		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 17:30	0.5 hr	Category/Rmks:	Other : Wait on 5000' 2-7/8" tbg; Tbg arrived @ 15:30; Unload 156 jts 2-7/8" N80 8 rd; Pull protectors & Tally; SDFN						
Date :	7/21/2008	Days:	7	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Complete Well		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 19:00	12 hrs	Category/Rmks:	Other : RIH w 159 jts 2-7/8" tbg. Tag @ 10019'. POOH. LD bit & scraper. RU Weatherford wireline. RIH w / CBL/GR. Log from 10035' to 7875'. POOH. RD wireline. TIH; open ended; 318 jts. Secure well. SDFN.						
Date :	7/22/2008	Days:	8	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Complete Well		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 7:00 To 19:00	12 hrs	Category/Rmks:	Other : Circulate hole w / 375 bbls clean diesel. POOH. LD 15 jts. PU Weatherford TCP assembly, 'F' nipple, 6' pup, Miller AS1-X packer, S/N, ON/OFF, 301 jts tbg. RU wireline. Run correlation log. POOH. Space out. (PU 2 jts) Set pkr. MU hanger & land. Set BPV. Secure well. SDFN.						

Well Name : Tenmile Wash State 16-1							
Prospect:	Big Flat			AFE #:	080170		
Sec/Twp/Rge:	16 / 23S / 18E			AFE Total:	\$85,185		
API #:	4301931576	Field:	Cane Creek Fed	This AFE Cost:	\$0		
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0		
Operator:	Exploration & Product	Supervisor:	Jim Hill	Phone:			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	7/28/2008	Days:	14	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Complete Well			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

From To	0 hrs	Category/Rmks:	Other : Attempt to release packer. Packer won't release. Attempt to get off ON/OFF tool. No free travel in ON/OFF tool. RIH w / 1.75" sinker bar. Tag @ 9336'. Depthometer measurement. Call for free-point tools. RU Weatherford wireline. RIH w / 1-7/16" sinker bar & collar locator. Tag @ 9247'. Very sticky picking up. POOH. PU 1.75" lead impression block. RIH. Tag @ 9247'. POOH. Impression block indicates tbg is collapsed to at least 1-7/16" I.D. Secure well. SDFN.						
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Date :	7/30/2008	Days:	16	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

From 7:00 To	19:00	12 hrs	Category/Rmks:	Other : PU 5-3/4" overshot w / 2.875" grapple, bumper sub, jar, 2 4-3/4" DC, accelerator. TIH 289 jts tbg. Engage fish @ 9200'. Jar on fish for 4.5 hrs. No movement. Release overshot. POOH. LDDC & BHA. Secure well. SDFN.					
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Date :	8/1/2008	Days:	18	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

From 7:00 To	0 hrs	Category/Rmks:	Other : RU Weatherford wireline. RIH w / CIBP. Set @ 9174'. Dump 5 sx cement on top of plug. Cement top @ 9160'. PU Weatherford TCP assembly, 'F' nipple(1.81"), 4' pup, AS-1X packer, ON/OFF tool (1.87" profile), 1 jt 2-7/8" tbg, S/N(2.25" ID). TIH w tbg. Hit tight spot @ 8028'. Tbg stuck. Pulling 10000# over. Work pipe free. POOH. Packer scarred up on 2 sides(180 degrees). Packing elements torn up. Appears casing is collapsed. LD TCP assembly. Secure well. SDFN.					
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Date :	8/2/2008	Days:	19	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

From 7:00 To	0 hrs	Category/Rmks:	Other : Wait on Weatherford to bring keys for wireline truck. (08:30) RU wireline. RIH w / 40 pin caliper tool. Casing appears to be damaged @ 7900' to 8080', 8485', 8700' & 8980'. POOH. Secure well. SDFN.					
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Date :	8/3/2008	Days:	20	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Waiting on Orders			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

From To	0 hrs	Category/Rmks:	Other : WOO					
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Date :	8/4/2008	Days:	21	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Perforate			Rig Name:					

Daily Report Summary :									
Daily Report Detail:									

Well Name : Tenmile Wash State 16-1

Prospect:	Big Flat		AFE #:	080170		
Sec/Twp/Rge:	16 / 23S / 18E		AFE Total:	\$85,185		
API #:	4301931576	Field:	Cane Creek Fed	This AFE Cost:	\$0	
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0	
Operator:	y Exploration & Product	Supervisor:	Jim Hill	Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	8/5/2008	Days:	22	DC :	\$0	CCC:	\$0	CWC:	\$0
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Activity:	Swabbing	Rig Name:	
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Daily Report Summary :

Daily Report Detail:

From 7:00 To 17:00	10 hrs	Category/Rmks:	Swabbing : ITP 0#. RU swab. SFL @ 6600'. Make 1 run from S/N. Recover 6 bbls diesel. Make 2nd run. No entry. Set BPV. Run 123 jts 1.66" heat string. ND BOP. NU & test tree. Pull BPV. Unload 6000 gals diesel. Ready to treat in A.M. Secure well. SDFN.
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Date :	8/6/2008	Days:	23	DC :	\$0	CCC:	\$0	CWC:	\$0
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Activity:	Stimulation	Rig Name:	
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Daily Report Summary :

Daily Report Detail:

From 7:00 To 17:00	10 hrs	Category/Rmks:	Other : SITP 0#. RU Weatherford pumping services. Safety meeting. Test lines to 8000#. Fill tbg. Pressure annulus to 3000#. Pump 20 bbls 1.9 BPM @ 6550#. No break. SD. Wait on orders. 3 hrs. SITP 6157#. Resume pumping. Start @ 2.2 BPM 6550#. Rate decreased to 1.3 BPM in 10 mins. Pump remainder @ 1.3 BPM 6570#. Pump a total 5000 gals diesel. ISIP 6528#. 5 min 6458#, 10 min 6435#, 15 min 6435#. RD & release Weatherford. Open well on 16/64" choke. Pressure bled down to 0# in 5 mins. Open on 1" choke. Well flowed 30 bbls in 30 mins. SI. Pressure built to 2500# in 5 mins. Secure well. SDFN.
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Date :	8/12/2008	Days:	29	DC :	\$0	CCC:	\$0	CWC:	\$0
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Activity:	Complete Well	Rig Name:	
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Daily Report Summary :

Daily Report Detail:

From 7:00 To	0 hrs	Category/Rmks:	Other : SITP 0#. RIH w / 1.75" impression block. Tag @ 7537'. 1000# over pull to get free. POOH. Impression indicates tbg is colapsed. PU 2.25" jet cutter. RIH. Cut tbg @ 7356', 15' above pkr. POOH. PU on tbg, free. POOH LD 232 jts & 15' stub. RIH w / 5.8" gage ring & junk basket to 7356'. POOH. RIH w / CIBP. Set @ 7320'. POOH. Dump bail 37' of cement on CIBP. Secure well SDFN.
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Date :	8/13/2008	Days:	30	DC :	\$0	CCC:	\$0	CWC:	\$0
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Activity:	Complete Well	Rig Name:	
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Daily Report Summary :

Daily Report Detail:

From 7:00 To	0 hrs	Category/Rmks:	Other : Dump 67' cement on CIBP. (100' total) RD tbg equipment & floor. ND BOP. NU 7-1/16" X 10K night cap. RD rig & support equipment. Ready to move in A.M. Secure well. SDFN.
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Date :	10/19/2008	Days:	97	DC :	\$0	CCC:	\$0	CWC:	\$0
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Activity:	Complete Well	Rig Name:	
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Daily Report Summary :

Daily Report Detail:

From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : RCT to Green River, UT/well. Inspect location. 270 jts. 2 7/8", EUE, N-80, 8 Rd tubing on pipe racks/location. 7 1/16", 10k flange up for rig. Anchors in place. 1530 hrs. MIRU Swabbco Rig 6. Wait for tubing on working racks a.m. Mon., 10-20-08 SION @ 1700 hrs.
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Well Name : Tenmile Wash State 16-1							
Prospect:	Big Flat			AFE #:	080170		
Sec/Twp/Rge:	16 / 23S / 18E			AFE Total:	\$85,185		
API #:	4301931576	Field:	Cane Creek Fed	This AFE Cost:	\$0		
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0		
Operator:	Exploration & Product	Supervisor:	Jim Hill	Phone:			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Date :	10/20/2008	Days:	98	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : 0730 SIP = "0" psi. Moved 250 jts. 2 7/8" tubing to working pipe rack. Ran notched collar on 230 jts. 2 7/8" tubing. Tagged PBDT cement (on top of CIBP) 7220'. POH 2 7/8" tubing and notched collar. SION @ 1800 hrs.						

Date :	10/21/2008	Days:	99	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Other		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : Weatherford assembled TCP guns on 2 7/8" tubing, w/7" Miller packer. 3 1/8" guns, 25 gram charges, 4 jspf, 120° phasing. Wireline correlation set TCP guns @ 6834' - 3862', & 6880' - 6894'. Set packer w/26k lbs. down. NU Xmas tree/MV. Pressure tested packer (2 7/8" x 7" annulus) to 1200 psi - OK. SION 1815 hrs.						

Date :	10/22/2008	Days:	100	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Perforate		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : Pressured 2 7/8" tubing to 1800 psi. Dropped detonation bar to perforate Cane Creek 6834' - 62', 6880' - 94'. SITP build to 3000 psi upon detonation. Opened tubing to site rental storage tank, pressure decreased to "0" in less than 90 seconds. Swabbed 2 7/8" tubing to PSN @ 6750'. Recovered diesel fuel and H2O. H2O increased 5% to 25% final swab run. 6 pulls from PSN ~ 400' fluid/swab run from PSN ~ 1.5 bls fluid (diesel fuel/H2O)/run. Swivel pin swab sinker bar to rope socket sheared/parted. Sinker bar (no sand line) at PSN. SION 1630 hrs. Overshot and grapple expected 0800 hrs. Thurs., a.m. 10/23/08.						

Date :	10/23/2008	Days:	101	DC :	\$0	CCC:	\$0	CWC:	\$0
Activity:	Fishing		Rig Name:						
Daily Report Summary :									
Daily Report Detail:									
From 6:00 To 6:00	24 hrs	Category/Rmks:	Other : 0700 hrs. SITP 70 psi. ISFL - 5700'. SN @ 6750'. Ran OS/Grapple on sinker bar/sandline. 5 attempts engage fish. No Success. ND Xmas tree. NUBOP. Release 7" double grip packer @ 6757'. POH 2 7/8" tubing. L/D packer and TCP guns (all shots fired). RECOVERED ALL OF SINKER/SWAB BAR FISH. TIH PSN on 2 7/8" tubing to 4000'. SION 1700 hrs. Plan run dressed 7" packer a.m. Fri., 10-24-08						

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:

Well Name : Tenmile Wash State 16-1

Prospect:	Big Flat			AFE #:	080170	
Sec/Twp/Rge:	16 / 23S / 18E			AFE Total:	\$85,185	
API #:	4301931576	Field:	Cane Creek Fed	This AFE Cost:	\$0	
Work Type:	Completion	County, St.:	GRAND, UT	Tot Assoc AFE's:	\$0	
Operator:	y Exploration & Product	Supervisor:	Jim Hill	Phone:		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

8/4/2008	Shale 18	Open	9045	9055	4
8/4/2008	Shale 19	Open	9062	9082	4
10/22/2008	Cane Creek	Open	6834	6862	0
10/22/2008	Cane Creek	Open	6880	6894	0

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: Fidelity Exploration and Production Company		7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801	PHONE NUMBER: (307) 675-4924	8. WELL NAME and NUMBER: Tenmile Wash State 16-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		9. API NUMBER: 4301931576
		10. FIELD AND POOL, OR WILDCAT: Undesignated
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/16/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Chronological report
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on this well during the covered period of 10/29/2008 thru 12/16/2008.

Fidelity is in the process of reviewing data and plans to return to work on this well in January.

CONFIDENTIAL

NAME (PLEASE PRINT) Stephanie Masters	TITLE Operations Technician III
SIGNATURE <i>Stephanie Masters</i>	DATE 12/16/2008

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DIV. OF OIL, GAS & M.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: N/A
2. NAME OF OPERATOR: Fidelity Exploration and Production Company		8. WELL NAME and NUMBER: Tennile Wash State 16-1
3. ADDRESS OF OPERATOR: 2585 Heartland drive CITY Sheridan STATE WY ZIP 82801		9. API NUMBER: 4301931576
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		10. FIELD AND POOL OR WILDCAT: Undesignated COUNTY: Grand STATE: UTAH
5. PHONE NUMBER: (307) 675-4924		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/19/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
There has been no work done on this well during the covered period of 12/17/2009 thru 1/19/2009. Fidelity is in the process of making plans and returning to work on this well in January of 2009.

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE 	DATE <u>1/19/2009</u>

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JAN 26 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-048048
2. NAME OF OPERATOR: Fidelity Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
PHONE NUMBER: (307) 675-4924		9. API NUMBER: 4301931576
10. FIELD AND POOL, OR WILDCAT: Undesignated		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/24/2009	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Preparing for DFIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

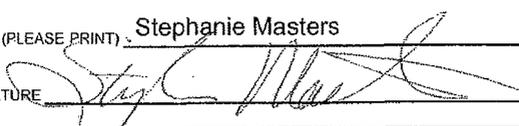
Fidelity Exploration and Production Company began preparing well site for a Diagnostic Fracture Injection Test. Harrison Oil Field Service recorded tubing pressure at 480 psi and casing pressure at 50 psi. Shut down pump truck do to mud and rain.

RECEIVED

JAN 26 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operation Technician III</u>
SIGNATURE 	DATE <u>1/24/2009</u>

(This space for State Use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-048048
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4301931576	
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	10. FIELD AND POOL, OR WILDCAT: Undesignated	
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY Sheridan STATE WY ZIP 82801	PHONE NUMBER: (307) 675-4924	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		STATE: UTAH

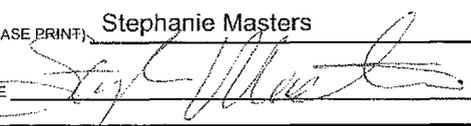
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/11/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Intergerty Test
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 2/11/2009-Harrison Oil Field Service rigged up pump truck and pumped 21 bbls diesel down tubing and pressured up to 500 psi and held it.

RECEIVED
MAR 04 2009
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NAME (PLEASE PRINT): Stephanie Masters	TITLE: Operations Technician III
SIGNATURE: 	DATE: 3/4/2009

(This space for State use only)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48048
2. NAME OF OPERATOR: Fidelity Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 2585 Heartland Drive CITY: Sheridan STATE: WY ZIP: 82801		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		9. API NUMBER: 4301931576
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/12/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There was no work done on this well from 12/17/2008 thru 1/23/2009

On 1/24/2009 Fidelity E & P Prepared well site for Diagnostic Fracture Injection Test. Harrison Oil field Service recorded tubing pressure at 480 psi and casing pressure at 50 psi. Shut down pump truck do to mud and rain.

On 2/11/2009 Fidelity E & P had Harrison Oil Field Service rig up pump truck and pumped 21 bbls diesel down tubing and pressured up to 500 psi and held it.

Fidelity is reviewing the data and plans to return to wok on this well.

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE <u><i>Stephanie Masters</i></u>	DATE <u>3/12/2009</u>

(This space for State use only)

CONFIDENTIAL

LEASE DESIGNATION AND SERIAL NUMBER:
ML-048048

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
2. NAME OF OPERATOR: Fidelity Exploration and production Company		7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 2585 Heartland drive CITY Sheridan STATE WY ZIP 82801		8. WELL NAME and NUMBER: Tennile Wash State 16-1
PHONE NUMBER: (307) 675-4924		9. API NUMBER: 4301931576
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		10. FIELD AND POOL, OR WILDCAT: Undesignated COUNTY: Grand STATE: UTAH

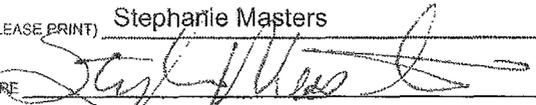
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on this well from 2/12/2009 thru 4/1/2009. Fidelity is in the process of reviewing the data and plans to return and work on this well.

CONFIDENTIAL

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>
SIGNATURE 	DATE <u>4/1/2009</u>

(This space for State use only)

RECEIVED
APR 01 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-048048

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Tenmile Wash State 16-1

2. NAME OF OPERATOR:
Fidelity Exploration and production Company

9. API NUMBER:
4301931576

3. ADDRESS OF OPERATOR:
2585 Heartland drive CITY Sheridan STATE WY ZIP 82801

PHONE NUMBER:
(307) 675-4924

10. FIELD AND POOL, OR WILDCAT:
Undesignated

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on this well from 2/12/2009 thru 4/1/2009. Fidelity is in the process of reviewing the data and plans to return and work on this well.

RECEIVED

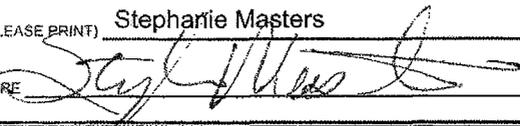
APR 01 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NAME (PLEASE PRINT) Stephanie Masters

TITLE Operations Technician III

SIGNATURE 

DATE 4/1/2009

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-048048
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: N/A
		8. WELL NAME and NUMBER: Tenmile Wash State 16-1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4301931576	
2. NAME OF OPERATOR: Fidelity Exploration and Production Company	10. FIELD AND POOL, OR WILDCAT: Undesignated	
3. ADDRESS OF OPERATOR: 2585 Heartland drive CITY Sheridan STATE WY ZIP 82801	PHONE NUMBER: (307) 675-4924	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457' FSL & 2262' FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/19/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Chronological Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on this well from 4/2/2009 thru 5/19/2009.

Fidelity will suspend operations on this well until further notice.

CONFIDENTIAL

RECEIVED**MAY 20 2009**

NAME (PLEASE PRINT) <u>Stephanie Masters</u>	TITLE <u>Operations Technician III</u>	DIV. OF OIL, GAS & MINING
SIGNATURE <u><i>Stephanie Masters</i></u>	DATE <u>5/19/2009</u>	

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
------------------------------------	---

2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 43019315760000
---	---

3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/2/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Reserve pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fidelity Exploration and Production Company respectfully request administrative approval to close Reserve pit on Tenmile Wash St 16-1 (API # 043-019-31576) by folding the liner into the pit using a long reach trackhoe. We will then mix pit cuttings together with soil until completely mixed. We then add approximately 120 tons of Fly-Ash to the cuttings mixture and begin mixing pit contents together until well mixed and solidified. Then smooth the top, and add approximately 1" of Bentonite (roughly 80 Tons) to cap it off. Reclaim area with clean soil. Spread top soil and contour to ground and reseed. Fidelity would like to start the work upon approval from Utah Division Oil Gas and Mining. Weather permitting work is estimated to be complete within 20 days. Analysis results will follow from an independent lab upon receipt

Approved by the Utah Division of Oil, Gas and Mining

Date: October 06, 2009

By:

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A		DATE 10/1/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

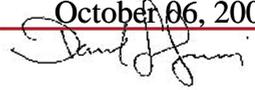
Sundry Conditions of Approval Well Number 43019315760000

The following condition shall be completed after the soils have been mixed with clean soil and fly ash.

A soil analysis of the remediated soil will be obtained to assure that the soils meet the Divisions cleanup standards for soils.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 06, 2009

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
------------------------------------	---

2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 43019315760000
---	---

3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Chronological Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on the referenced well from 5/20/2009 thru 10/12/2009. Fidelity will suspend operations until further notice.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

October 12, 2009

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A	DATE 10/12/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
------------------------------------	---

2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 43019315760000
---	---

3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/4/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on the referenced well from 10/12/2009 thru 11/4/2009. Fidelity will continue to suspend operations on this well until further notice.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 November 04, 2009

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A	DATE 11/4/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
------------------------------------	---

2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 43019315760000
---	---

3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
---	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	COUNTY: GRAND STATE: UTAH
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no work done on the referenced well from 11/5/2009 thru 12/3/2009. Fidelity will continue to suspend operations on this well until further notice.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 December 03, 2009

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A	DATE 12/3/2009	

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RECEIVED

FEB 22 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [X] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: Fidelity Exploration and Production Company
3. ADDRESS OF OPERATOR: 2585 Heartland drive CITY Sheridan STATE WY ZIP 82801 PHONE NUMBER: (307) 675-4924
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1457' FSL 2262' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: 1457' FSL 2262' FWL
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48048
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Tenmile Wash State 16-1
9. API NUMBER: 4301931576
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 23S 18E S
12. COUNTY: Grand 13. STATE: UTAH
14. DATE SPUDDED: 4/25/2008 15. DATE T.D. REACHED: 6/15/2008 16. DATE COMPLETED: 10/23/2008 ABANDONED [X] READY TO PRODUCE []
17. ELEVATIONS (DF, RKB, RT, GL): 4559
18. TOTAL DEPTH: MD 10,109 TVD 19. PLUG BACK T.D.: MD 7,220 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD 7,320 PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO [X] YES [] (Submit analysis) WAS DST RUN? NO [X] YES [] (Submit report) DIRECTIONAL SURVEY? NO [] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED
Rows: 24, 17.5, 12.25, 8.75, 8.75, 8.75

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Rows: (Empty)

26. PRODUCING INTERVALS 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS
Rows: (A) Cane Creek, (B) Cane Creek, (C) Shale 18, (D) Shale 19

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL
Row: 9045-9055 & 9062-9082, 500 gal Diesel

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28. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER: TA
30. WELL STATUS: TA

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

N/A

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures and recoveries.

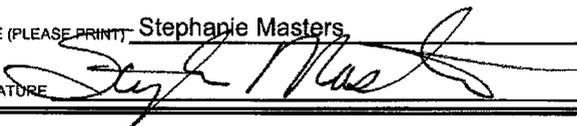
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Paradox Cane creek Shale	5,672 9,357	5,787		Paradox Cane Creek Shale	5,672 9,357

35. ADDITIONAL REMARKS (Include plugging procedure)

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Stephanie Masters TITLE Operations Technician III
 SIGNATURE  DATE 1/25/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining.
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

**FIDELITY EXPLORATION & PRODUCTION
1700 LINCOLN, STE 4600
DENVER, Colorado**

Ten Mile Wash 16-1

DHS #12

CONFIDENTIAL

Post Job Summary Cement Production Casing

Prepared for: Eric Kolstad
Date Prepared: June 24, 2008
Version: 1

Service Supervisor: TALLMAN, JESS

Submitted by: KIDDOO, JUSTIN

HALLIBURTON

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 317997	Ship To #: 2651959	Quote #:	Sales Order #: 5966235
Customer: FIDELITY EXPLORATION & PRODUCTION		Customer Rep:	
Well Name: Ten Mile Wash	Well #: 16-1	API/UWI #:	
Field:	City (SAP): MOAB	County/Parish: Grand	State: Utah
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: JAMES, AARON		Srvc Supervisor: TALLMAN, JESS	MBU ID Emp #: 122519

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOLIDGE, MICHAEL R		429593	DEATON, PAUL David		436811	TALLMAN, JESS L		122519
TYLER, LUTHER		375283						

Equipment

HES Unit #	Distance-1 way						
10001794	242 mile	10025104	242 mile	10046360	242 mile	10948691	242 mile
78678	242 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	22 - Jun - 2008	10:00	MST
Job depth MD	10109. ft		Job Depth TVD	Job Started	22 - Jun - 2008	17:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	22 - Jun - 2008	20:42	MST
Perforation Depth (MD)	From	To		Departed Loc	23 - Jun - 2008	00:18	MST
						01:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8 1/2" Production Openhole				8.5				6448.	10109.		
7" Production Casing	Unknown		7.	6.184	29.		HCL-80	.	9109.		
9 5/8" Intermediate Casing	Unknown		9.625	8.681	47.			.	6448.		
Lower 7" Production	Unknown		7.	6.094	32.		HCP110	9109.	10109.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			

Summit 7.20.130
Version:

Tuesday, June 24, 2008 16:34:00

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HALLIBURTON

Cementing Job Summary

Insert Float									Plug Container			
Stage Tool									Centralizers			
Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	TUNED SPACER III	TUNED SPACER III - SBM (483826)	30.0	bbl	15.	.0	.0	.0		
	30.88 gal/bbl	FRESH WATER								
	0.2 lbm/bbl	FE-2 (100001615)								
	0.5 gal/bbl	MUSOL(R) A, BULK (100003696)								
	348.9 lbm/bbl	BARITE, BULK (100003681)								
	0.5 gal/bbl	SEM-7, 5 GAL PAIL (100003860)								
2	Poz/Cement Scavenger	POZ PREMIUM 75/25 - SBM (137412)	670.0	sacks	15.	1.13	4.14		4.14	
	23.5 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	52.875 lbm	POZMIX A (BULK) FLYASH (100003690)								
	6 %	BENTONITE, BULK (100003682)								
	18 %	SALT, 100 LB BAG (100003652)								
	0.4 %	HR-5, 50 LB SK (100005050)								
	5 lbm	BARITE, 100 LB SK (100003680)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	4.143 Gal	FRESH WATER								
3	Elasticem Cement	ELASTICEM (TM) SYSTEM (450261)	530.0	sacks	15.5	1.25	4.66		4.66	
	0.5 %	HALAD(R)-413, 50 LB (100003738)								
	0.2 %	HALAD(R)-344, 50 LB (100003670)								
	10 %	SALT, 100 LB BAG (100003652)								
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	1 %	D-AIR 3000 (101007446)								
	0.3 %	HR-5, 50 LB SK (100005050)								
	6 %	CHEM - WELLLIFE ₂ 665, 44 LB SACK (101492081)								
	0.2 %	SUPER CBL, 50 LB PAIL (100003668)								
	0.2 %	WG-17, 50 LB SK (100003623)								
	4.662 Gal	FRESH WATER								
4	Water Displacement		371.219	bbl	8.34	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement			Avg. Job			
Cement Left In Pipe		Amount	90 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

HALLIBURTON

Cementing Job Log

Pressure Test	06/22/2008 20:43					8000 .0	
Pump Spacer 1	06/22/2008 20:49		6	30		1120 .0	tuned spacer
Pump Lead Cement	06/22/2008 20:55		5	134		1300 .0	poz scavenger poz would not mix @ 15# talk to comp. rep & told him I could only get it to about 14.3#gal and he said pump it
Pump Tail Cement	06/22/2008 21:37		5	117		1350 .0	had problems getting tail cement to wait it kept packing off & I had to keep slowing it down to get mix tub recirculating again
Clean Lines	06/22/2008 22:56						cleaned lines to reserve pit
Drop Plug	06/22/2008 22:58						
Pump Displacement	06/22/2008 23:00		6	370		4100 .0	slowed rate down to 2.5 bbl min last 10 bbl

Sold To 317997
:

Ship To # :2651959

Quote # :

Sales Order # 5966235

SUMMIT 7.20.130

Tuesday, June 24, 2008 04:34:00

Version:

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 317997	Ship To #: 2651959	Quote #:	Sales Order #: 5966235
Customer: FIDELITY EXPLORATION & PRODUCTION		Customer Rep:	
Well Name: Ten Mile Wash		Well #: 16-1	API/UWI #:
Field:	City (SAP): MOAB	County/Parish: Grand	State: Utah
Legal Description:			
Lat:		Long:	
Contractor:		Rig/Platform Name/Num: DHS #12	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: JAMES, AARON		Srvc Supervisor: TALLMAN, JESS	MBU ID Emp #: 122519

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/22/2008 10:00							
Arrive at Location from Service Center	06/22/2008 16:30							
Safety Meeting - Assessment of Location	06/22/2008 16:40							
Pre-Rig Up Safety Meeting	06/22/2008 16:50							
Rig-Up Equipment	06/22/2008 18:00							
Pre-Job Safety Meeting	06/22/2008 20:30							
Start Job	06/22/2008 20:42							

Sold To 317997 Ship To #: 2651959 Quote # : Sales Order # 5966235
 #: SUMMIT 7.20.130 Tuesday, June 24, 2008 04:34:00
 Version:

CONFIDENTIAL

HALLIBURTON

Cementing Job Log

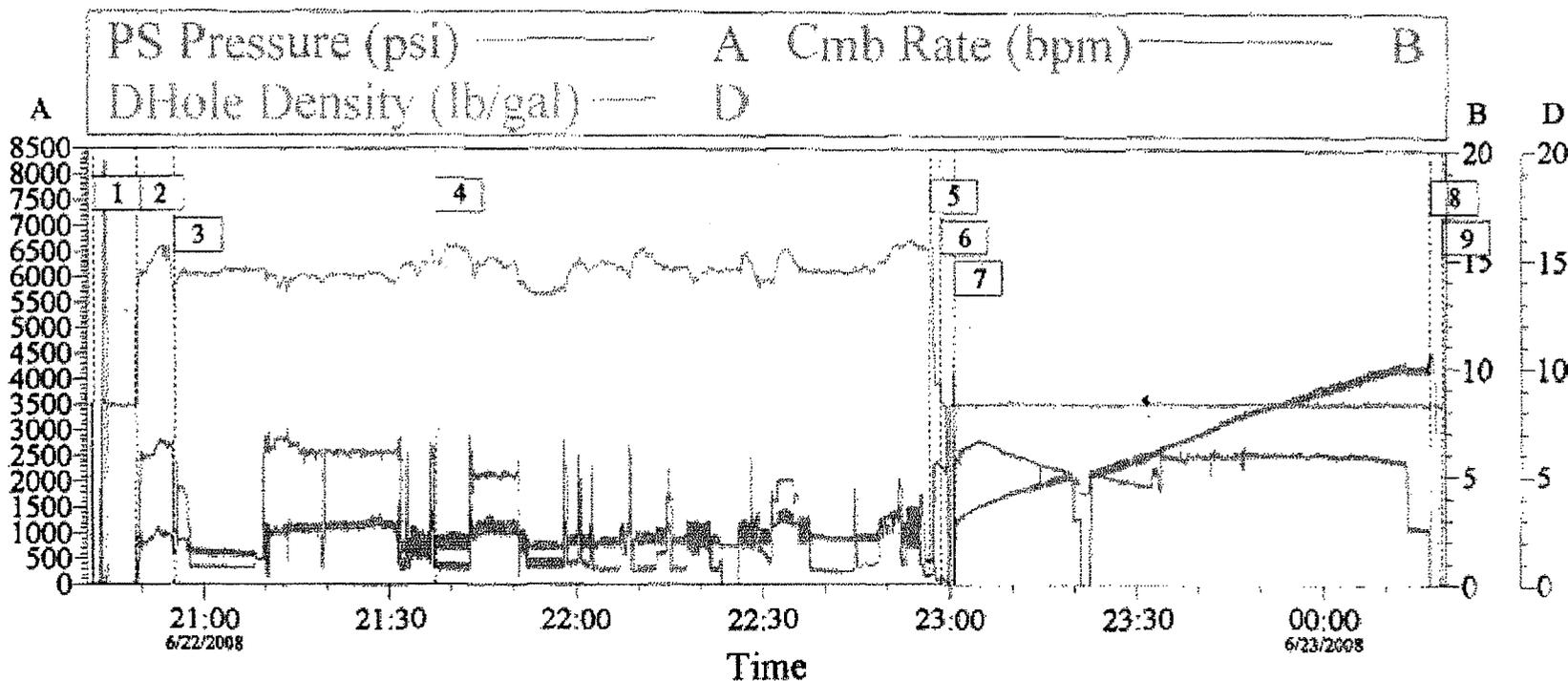
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	06/23/2008 00:16						4500 .0	floats held
End Job	06/23/2008 00:18							

Sold To 317997 Ship To #:2651959 Quote # : Sales Order # 5966235
 #: SUMMIT 7.20.130 Tuesday, June 24, 2008 04:34:00
 Version:

CONFIDENTIAL

7" Production

HALLIBURTON



1	Start Job	6/22/2008 20:42:23	2	Tuned Spacer	6/22/2008 20:49:10
3	Poz Scavenger	6/22/2008 20:55:12	4	Pump Cement	6/22/2008 21:37:22
5	Clean Lines	6/22/2008 22:56:39	6	Drop Plug	6/22/2008 22:58:24
7	Pump Displacement	6/22/2008 23:00:39	8	Bump Plug	6/23/2008 00:16:58
9	End Job	6/23/2008 00:18:56			

Ten Mile Wash 16-1 Cement Production Casing Page 8 of 8

Customer: Fidelity Exploration	Job Date: 6/22/08	Ticket #: 5966235
Lease Ten Mile Wash	Well # 16-1	Supervisor Jess Tallman

CemWin v1.7.2
23-Jun-08 00:33

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HALLIBURTON

FIDELITY EXPLORATION & PRODUCTION

Ten Mile Wash 16-1

DHS/12

CONFIDENTIAL

**Post Job Summary
Cement Intermediate Casing**

Prepared for: Eric Kolstead
Date Prepared: 6/7/2008
Version: 1

Service Supervisor: DEARING, KEN

Submitted by: Tyler Anderson

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Pumping Schedule

Stage / Plug #	Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Avg Rate bbl/min	Surface Volume	Downhole Volume
1	1	Spacer	TUNED SPACER III	11.50	0.00	20.0 bbl	20.0 bbl
1	2	Cement Slurry	Halliburton Light Premium	12.50		601.0 sacks	601.0 sacks
1	3	Cement Slurry	Premium Cement	15.80		1403.0 sacks	1403.0 sacks
1	4	Spacer	Water Displacement	8.34	0.00	473.0 bbl	473.0 bbl

Fluids Pumped

Stage/Plug # 1 Fluid 1: TUNED SPACER III

TUNED SPACER III - SBM (483826)

3 lbm/bbl Fe-2
 146.5 Barite
 lbm/bbl
 35 lbm/bbl Salt

Fluid Density: 11.50 lbm/gal
 Fluid Volume: 20.00 bbl
 Pump Rate: 0.00 bbl/min

Stage/Plug # 1 Fluid 2: Halliburton Light Premium

HALLIBURTON LIGHT PREMIUM - SBM (12311)

0.8 % Halad(R)-322
 0.2 % WG-17
 0.125 lbm Poly-E-Flake
 0.2 % HR-5
 15 % Salt

Fluid Weight: 12.50 lbm/gal
 Slurry Yield: 2.24 ft³/sack
 Total Mixing Fluid: 12.19 Gal
 Surface Volume: 601.0 sacks
 Sacks: 601.0 sacks
 Calculated Fill: 2,435.00 ft
 Calculated Top of Fluid: 1,800.00 ft
 Estimated Top of Fluid:

Stage/Plug # 1 Fluid 3: Premium Cement

Premium Cement

94 lbm Premium Cement
 0.6 % Halad(R)-413
 0.3 % Super CBL
 1 % HR-5
 18 % Salt
 0.3 % D-AIR 3000
 0.3 % Versaset
 0.1 % HR-25

Fluid Weight: 15.80 lbm/gal
 Slurry Yield: 1.26 ft³/sack
 Total Mixing Fluid: 5.30 Gal
 Surface Volume: 1403.0 sacks
 Sacks: 1403.0 sacks
 Calculated Fill: 1,900.00 ft
 Calculated Top of Fluid: 4,235.00 ft
 Estimated Top of Fluid:

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Stage/Plug # 1 Fluid 4: Water Displacement
 Displacement

Fluid Density: 8.34 lbm/gal
 Fluid Volume: 473.00 bbl
 Pump Rate: 0.00 bbl/min

Job Summary

Job Information

Job Start Date	6/4/2008 2:30:00 PM	Time From End Mud Circ. to Job Start	15.00 minute
Job MD	6,440.0 ft	Pipe Movement During Cementing	None
Job TVD	6,440.0 ft	Calculated Displacement	473 bbl
Height of Plug Container/Swage Above Rig Floor	12.0 ft	Job Displaced by (rig/halco)	Cement Unit HP Pumps
Mud Type	Drill Water	Annular flow Before Job? (Water/Gas)	No
Actual Mud Density	8 lbm/gal	Annular flow After Job? (Water/Gas)	No
Pipe Movement During Hole Circulation	None		

Cementing Equipment

		Did Plugs Bump?	Yes
Brand of Float Equipment Used	WEATHERFORD	Calculated Pressure to Bump Plugs	1,350.0 psig
Did Float Equipment Hold?	Yes	Did Stage Cementing Tool Open Properly?	Unknown
Brand of Plug set used?	HES		

The Road to Excellence Starts with Safety

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Cementing Job Log

Sold To #: 317997		Ship To #: UNKNOWN		Quote #:		Sales Order #: 5928654	
Customer: FIDELITY EXPLORATION & PRODUCTION				Customer Rep:			
Well Name: Ten Mile Wash		Well #: 16-1		API/UWI #:			
Field:	City (SAP): UNKNOWN	County/Parish: Grand		State: Utah			
Legal Description:							
Lat:				Long:			
Contractor:		Rig/Platform Name/Num: 12					
Job Purpose: Cement Intermediate Casing					Ticket Amount:		
Well Type: Development Well		Job Type: Cement Intermediate Casing					
Sales Person: JAMES, AARON		Srcv Supervisor: DEARING, KEN		MBU ID Emp #: 239372			

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/03/2008 13:00							
Pre-Convoy Safety Meeting	06/03/2008 14:45							
Crew Leave Yard	06/03/2008 15:00							
Arrive At Loc	06/03/2008 22:00							
Assessment Of Location Safety Meeting	06/03/2008 22:05							CASING ALREADY STARTED.

Sold To 317997 Ship To # :UNKNOWN Quote # : Sales Order # 592
 # :
 SUMMIT 7.20.130 Sunday, June 08, 2008 10:41:00
 Version:

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Cementing Job Log

Safety Meeting	06/03/2008 22:15							MEET WITH CO.MAN, GO OVER JOB DESIGN AND WELL DATA, GET WORK ORDER SIGNED.
Other	06/03/2008 22:30							CHECK OUT EQUIPMENT, MOTORS, CEMENTS, CHECK H2O TANKS AND TEST H2O.
Other	06/03/2008 23:00							WAIT ON CASERS TO FINISH RUNNING CASING.
Pre-Rig Up Safety Meeting	06/04/2008 07:20							
Other	06/04/2008 07:30							SPOT EQUIPMENT.
Pre-Rig Up Safety Meeting	06/04/2008 07:50							
Rig-Up Equipment	06/04/2008 08:00							RIG UP IRON AND SUCTION HOSE.
Safety Meeting - Pre Job	06/04/2008 09:26							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Rig-Up Equipment	06/04/2008 09:26							SWAP IRON FROM RIG TO HES LINE.

Sold To 317997

Ship To # :UNKNOWN

Quote # :

Sales Order #

592

:

SUMMIT

7.20.130

Sunday, June 08, 2008 10:41:00

Version:

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Rig Up Safety Meeting	06/04/2008 09:50							
Rig-Up Equipment	06/04/2008 10:00							RIG IRON TO FLOOR, RIG HEAD AND IRON TO CASING, RIG CIRCULATE.
Other	06/04/2008 11:00							Wait on rig to circulate,
Safety Huddle	06/04/2008 14:30							pre job huddle, switch lines back to HES
Pressure Test	06/04/2008 14:40					4200.0		
Pump Spacer	06/04/2008 14:49		4	20			240.0	Pump 20 bbl tuned spacer, 11.5 ppg
Pump Lead Cement	06/04/2008 14:56		6	240			311.0	Pump Lead Cement, 12.5 ppg, 601 Sacks
Pump Tail Cement	06/04/2008 15:47		6	315			305.0	Pump Tail Cement, 15.8 ppg, 1403 sacks
Shutdown	06/04/2008 16:40							Shutdown to drop top plug
Other	06/04/2008 16:44		8	473			138.0	Plug away, start displacement with water

Sold To 317997 Ship To #: UNKNOWN Quote #: Sales Order # 592
 #: :
 SUMMIT 7.20.130 Sunday, June 08, 2008 10:41:00
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Cementing Job Log

Other	06/04/2008 16:58		8		100		175.0	100 bbl away
Other	06/04/2008 17:06		8		150		181.0	150 bbl away
Slow Rate	06/04/2008 17:10		7		175		145.0	Slow rate to 7 bbl
Other	06/04/2008 17:14		7		200		145.0	200 bbl away
Other	06/04/2008 17:21		7		250		145.0	250 bbl away
Slow Rate	06/04/2008 17:23		4		265		45.0	slowed down for water delivery problems
Other	06/04/2008 17:24		7		270		100.0	Back to 7 bpm
Other	06/04/2008 17:30		6		300		100.0	300 bbl away, rate to 6 bpm
Slow Rate	06/04/2008 17:40		5		350		205.0	350 bbl away, slowed rate to 5 bpm
Other	06/04/2008 17:48		5		400		450.0	400 bbl away
Slow Rate	06/04/2008 17:57		3		450		580.0	450 away, slowed rate to 3 bpm
Slow Rate	06/04/2008 17:59		2		460		670.0	Slowed rate to 2 bpm

Sold To 317997
#:

Ship To #: UNKNOWN

Quote #:

Sales Order # 592

SUMMIT 7.20.130
Version:

Sunday, June 08, 2008 10:41:00

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	06/04/2008 18:01		2		473		675.0	Bumped plug, pressured up to 1300 psi. Held pressure for 5 minutes
Other	06/04/2008 18:05						1300.0	Floats held, 2 bbl back
Other	06/04/2008 18:08						1300.0	Pressured up to 1300 psi again, held 5 minutes
Other	06/04/2008 18:12							Pressure released
Other	06/04/2008 18:14							While pumping cement, we had good returns, once displacement started, returns were intermittent
Post-Job Safety Meeting (Pre Rig-Down)	06/04/2008 18:15							
Rig-Down Equipment	06/04/2008 18:19							
Rig-Down Completed	06/04/2008 19:50							
Depart Location for Service Center or Other Site	06/04/2008 20:15							Thanks for using Halliburton!!!!!!

Sold To 317997

Ship To # :UNKNOWN

Quote # :

Sales Order # 592

:

SUMMIT

7.20.130

Sunday, June 08, 2008 10:41:00

Version:

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FIDELITY EXPLORATION & PRODUCTION

10 Mile Wash State 16-1

DHS #12

**Post Job Summary
Cement Multiple Stages**

Prepared for: Eric Kolstad
Date Prepared: May 12, 2008
Version: 1

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Service Supervisor: MEZA, JOAQUIN

Submitted by: KIDDOO, JUSTIN

HALLIBURTON

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 317997		Ship To #: 2651569		Quote #:		Sales Order #: 5879874							
Customer: FIDELITY EXPLORATION & PRODUCTION				Customer Rep:									
Well Name: State			Well #: X			API/UWI #:							
Field:		City (SAP): UNKNOWN		County/Parish: Grand		State: Utah							
Contractor: DHS			Rig/Platform Name/Num: DHS #12										
Job Purpose: Cement Multiple Stages													
Well Type: Development Well				Job Type: Cement Multiple Stages									
Sales Person: JAMES, AARON			Srvc Supervisor: MEZA, JOAQUIN			MBU ID Emp #: 275055							
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
CANGIALOSI, NICHOLAS Joseph		443898	HUFFMAN, MICHAEL Justin		443479	MEZA, JOAQUIN		275055					
PEREZ, DIANA		413593	VALDEZ, ESTEBAN R		196320								
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10251407C	230 mile	10713212	230 mile	10793626	230 mile	10829446	230 mile						
11018454	230 mile												
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
TOTAL				<i>Total is the sum of each column separately</i>									
Job				Job Times									
Formation Name				Date				Time	Time Zone				
Formation Depth (MD)		Top	Bottom	Called Out		10 - May - 2008	10:00	MST					
Form Type		BHST		On Location		10 - May - 2008	20:00	MST					
Job depth MD		2000. ft	Job Depth TVD	2000. ft	Job Started		10 - May - 2008	22:57	MST				
Water Depth			Wk Ht Above Floor		2. ft	Job Completed		11 - May - 2008	06:57	MST			
Perforation Depth (MD)		From	To	Departed Loc		11 - May - 2008	09:00	MST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
17 1/2" Open Hole				17.5					2000.		2000.		
Multiple Stage Cementer								1000.	1000.				
13 3/8" Surface Pipe	New		13.375	12.615	54.5		J-55		2000.		2000.		
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc	%			
Summit		7.20.130	Monday, May 12, 2008 13:58:00										
Version:													

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty
---------------	------	-----------	------	-----------	------	-----

Summit
Version:

7.20.130

Monday, May 12, 2008 13:58:00

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Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Ahead		20.0	bbl	.	.0	.0	.0	
2	First Stage Lead Cement	PRB-2 - SBM (321500)	200.0	sacks	11.	3.48	21.96		21.96
		21.963 Gal FRESH WATER							
3	First Stage Tail	PRB-2 - SBM (321500)	390.0	sacks	13.0	12.0	10.29		10.29
		9.363 Gal FRESH WATER							
4	Water Displacement		309.18	bbl	.			.0	

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Water Ahead		20.0	bbl	.	.0	.0	.0	
2	Second Stage Lead Cement	PRB-2 - SBM (321500)	380.0	sacks	11.	3.48	21.96		21.96
		21.963 Gal FRESH WATER							
3	Second Stage Tail Cement	PRB-2 - SBM (321500)	50.0	sacks	13.0	2.0	10.29		10.29
		9.363 Gal FRESH WATER							
4	Water Displacement		154.59	bbl	.			.0	

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 45 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

The Information Stated Herein Is Correct **Customer Representative Signature**

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 317997	Ship To #: 2651569	Quote #:	Sales Order #: 5879874
Customer: FIDELITY EXPLORATION & PRODUCTION		Customer Rep:	
Well Name: State		Well #: X	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Grand	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: DHS		Rig/Platform Name/Num: DHS #12	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: JAMES, AARON		Srvc Supervisor: MEZA, JOAQUIN	MBU ID Emp #: 275055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart from Service Center or Other Site	05/10/2008 14:00							
Assessment Of Location Safety Meeting	05/10/2008 20:00							
Rig-Up Equipment	05/10/2008 20:30							
Safety Meeting - Pre Job	05/10/2008 22:30							
Test Lines	05/10/2008 22:57						2500	
Start Job	05/10/2008 22:58							
Pump Lead Cement	05/10/2008 23:00		9	124			8	200 SKS. MIXED @ 11 #

Sold To 317997 Ship To #: 2651569 Quote # : Sales Order # 5879874
 # :
 SUMMIT 7.20.130 Monday, May 12, 2008 01:58:00
 Version:

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HALLIBURTON

Cementing Job Log

Pump Tail Cement	05/10/2008 23:16		9	125	249		97	390 SKS. MIXED @ 13.0#
Pump Displacement	05/10/2008 23:40		10	293	542		247	H2O
Bump Plug	05/11/2008 00:09		2				730	CHECK FLOATS, FLOATS HELD
Open MSC	05/11/2008 00:41		4				661	BREAK CIRCULATION , HAND OVER TO RIG, CIRCULATED A TRACE OF CEMENT TO SURFACE
Start Job	05/11/2008 05:28							
Pump Spacer 1	05/11/2008 05:29		9	10			.0	H2O
Pump Lead Cement	05/11/2008 05:33		9	136	146		81	380 SKS. MIXED @ 11 #
Pump Tail Cement	05/11/2008 06:01		9	220	366		135	50 SKS. MIXED @ 13 # + PUMPED ALL CEMENT THAT WAS LEFT IN BIN

Sold To 317997 Ship To #:2651569 Quote # : Sales Order # 5879874
 #: SUMMIT 7.20.130 Monday, May 12, 2008 01:58:00
 Version:

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure Psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	05/11/2008 06:33		10	154	212		39	H2O
Bump Plug	05/11/2008 06:55		2				1455	CLOSE TOOL
End Job	05/11/2008 06:57							CIRCULATED 150 BBLS OF CEMENT TO SURFACE

Sold To 317997
 # :
 SUMMIT 7.20.130
 Version:

Ship To # :2651569

Quote # :

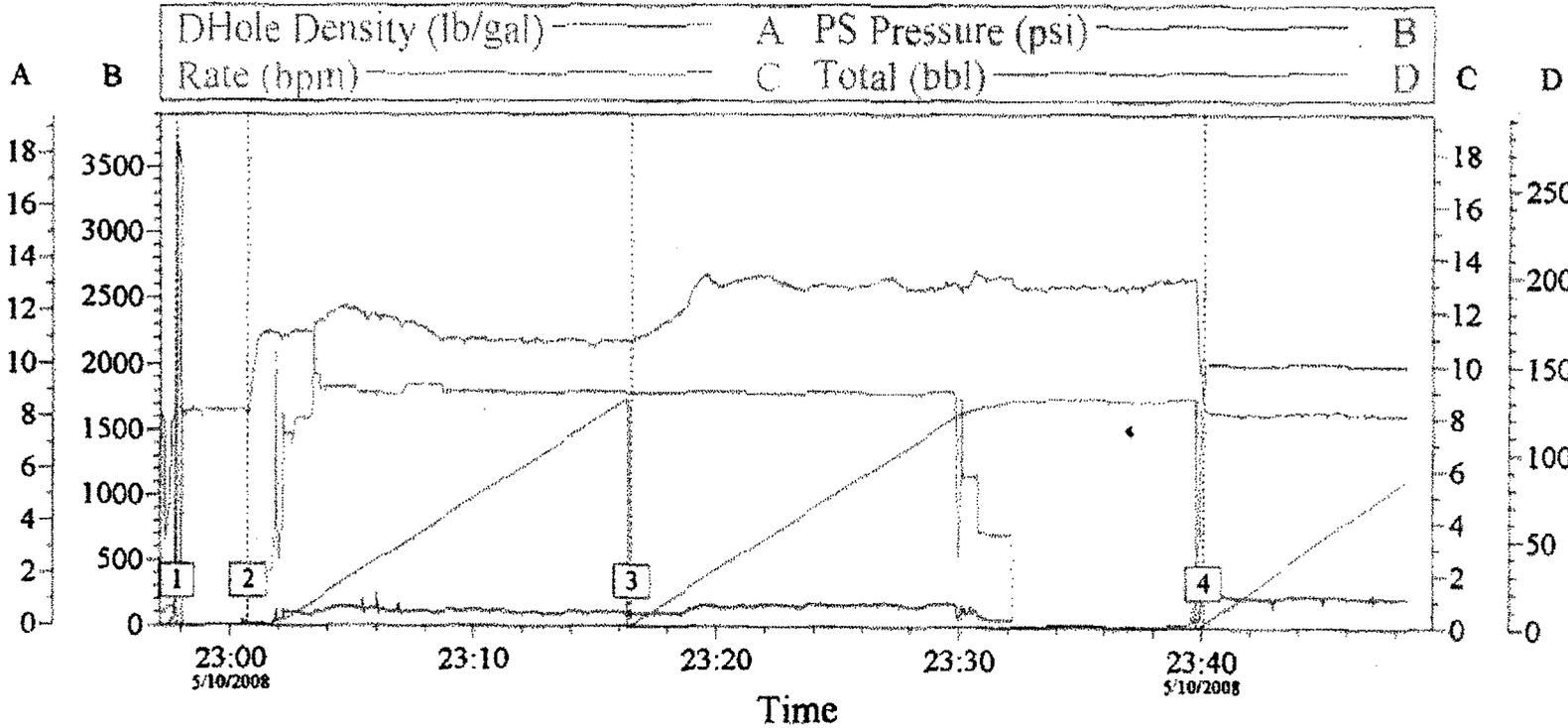
Sales Order # 5879874

Monday, May 12, 2008 01:58:00

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13 3/8" SURFACE 1 ST. STAGE

HALLIBURTON



Event Log					
	Intersection	PP		Intersection	PP
1	start job	22:57:47	3746	2	lead cement
2				3	tail cement
3				4	displacement

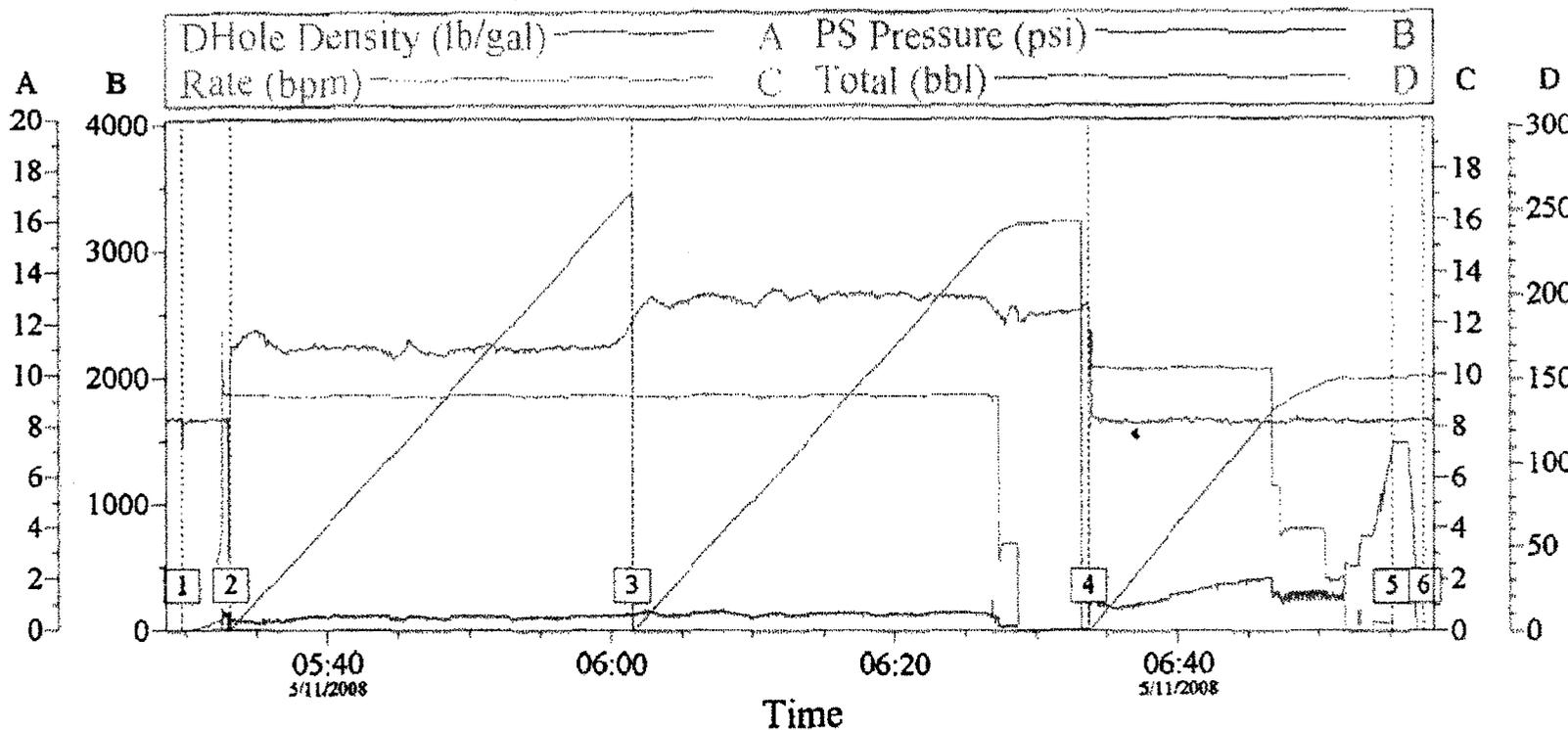
Customer: FIDELITY	Job Date: 05/11/08	Ticket #: 5879874
Well Desc: STATE	UWI: X	J. MEZA

CemWin v1.7.2
11-May-08 07:29

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13 3/8" SURFACE 2 ND. STAGE

HALLIBURTON



Event Log					
Intersection	PP	Intersection	PP	Intersection	PP
1 spacer 1	05:29:42 -16.94	2 lead cement	05:33:08 81.55	3 tail cement	06:01:27 135.1
4 displacement	06:33:38 39.12	5 bump plug, close tool	06:55:04 1455	6 end job	06:57:23 -39.39

Customer: FIDELITY	Job Date: 05/11/08	Ticket #: 5879874
Well Desc: STATE	UWI: X	J. MEZA

CemWin v1.7.2
11-May-08 07:57

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 4301931576000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/21/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Fidelity would like to request permission to P & A the referenced well on 6/21/2010. Fidelity will be using A Plus Well Service to P & A according to the attached Procedure. Fidelity would also like to request a 6'x 15'x 15' Pit lined with 20 mil liner, and set 80' from wellhead perpendicular to long access of P&A rig.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 17, 2010

By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A	DATE 6/16/2010	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43019315760000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 3. All annuli shall be filled from a minimum of 100' to surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 17, 2010
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-019-31576-00-00 **Permit No:**
Company Name: FIDELITY E&P COMPANY
Location: Sec: 16 T: 23S R: 18E Spot: NESW
Coordinates: X: 592035 Y: 4295674
Field Name: WILDCAT
County Name: GRAND

Well Name/No: TENMILE WASH ST 16-1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	79	24		
COND	79	20	52	79
HOL2	1924	17.5		
SURF	1924	13.38	54	1924
SURF	1924	13.38	54	1924
HOL3	6438	12.25		
II	6438	9.63	40	6438
HOL4	2345	8.75		
PROD	10109	7	32	10109 4,937

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	79	0	UK	8
II	6438	0	PM	2000
PROD	10109	1435	PC	1200
SURF	1924	0	UK	1000

Perforation Information

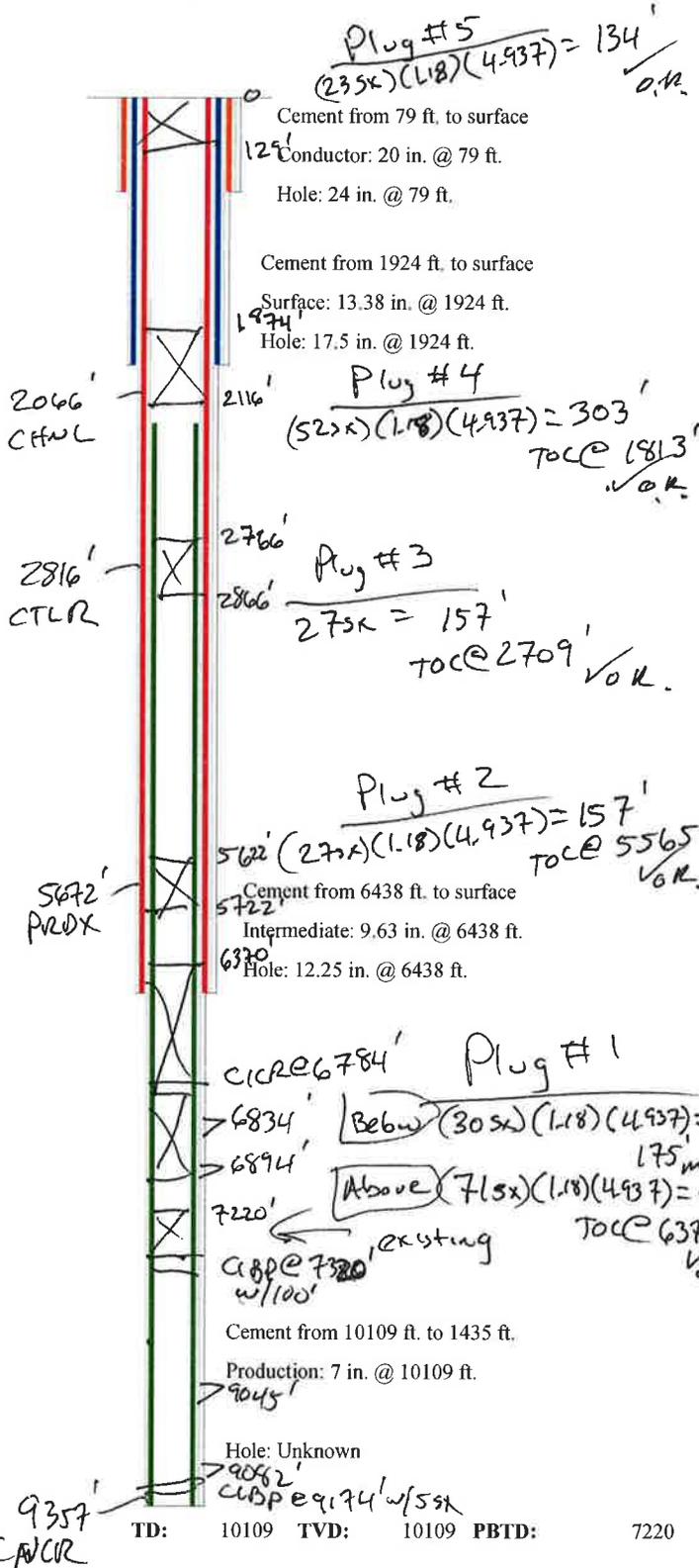
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6834	6894			
9045	9082			

Formation Information

Formation	Depth
CHIN	2066
CTLR	2816
PRDX	5672
CNCR	9357

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: June 17, 2010
By: Derek Hunt



TD: 10109 TVD: 10109 PBTD: 7220

PLUG AND ABANDONMENT PROCEDURE

Tenmile Wash State 16-1

Wildcat

1457' FSL and 2262' FWL, Section 16, T23S, R18E

Grand County, Utah / API 43-019-31576

Lat: N _____ / Long: W _____

Note: All cement plugs are the greater of 10% excess per 1000' of depth or 50' excess inside the casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all Utah DOG&M, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes , No , Unknown ;
Tubing: Yes , No , Unknown , Size 2.875", Length 6795';
Packer: Yes , No , Unknown , Type Unknown.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
3. **Plug #1 (Cane Creek Shale interval and 9.625" casing shoe, 6784' - 6388')**: TIH with the tubing and set a 7" CR at 6784'. Pressure test tubing to 1000 PSI. Then pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs.* Mix 101 sxs cement, squeeze 30 sxs below CR and leave 71 sxs above to cover the Cane Creek perforations and casing shoe top. PUH.
4. **Plug #2 (Paradox top, 5722' – 5622')**: Mix 27 sxs cement and spot a plug inside the casing to cover the Paradox top. PUH.
5. **Plug #3 (Cutler top, 2866' – 2266')**: Mix 27 sxs cement and spot a plug inside the casing to cover the Cutler top. PUH.
6. **Plug #4 (Chinle top and 13.375" casing shoe, 2116' – 1874')**: Mix 52 sxs cement and spot a plug inside the casing to cover the Chinle top and 13.375" casing shoe. PUH with tubing.
7. **Plug #5 (9.625" Casing shoe and surface, 129' - surface)**: Spot 23 sxs cement inside casing from 129' to surface, circulate good cement out casing valve. TOH and LD tubing. RIH down bradenheaded to 129' with poly pipe. Mix 27 sxs cement and spot a plug inside the annulus from 129' to surface, circulate good cement out bradenhead valve. TOH with poly pipe.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per UDOGM stipulations.

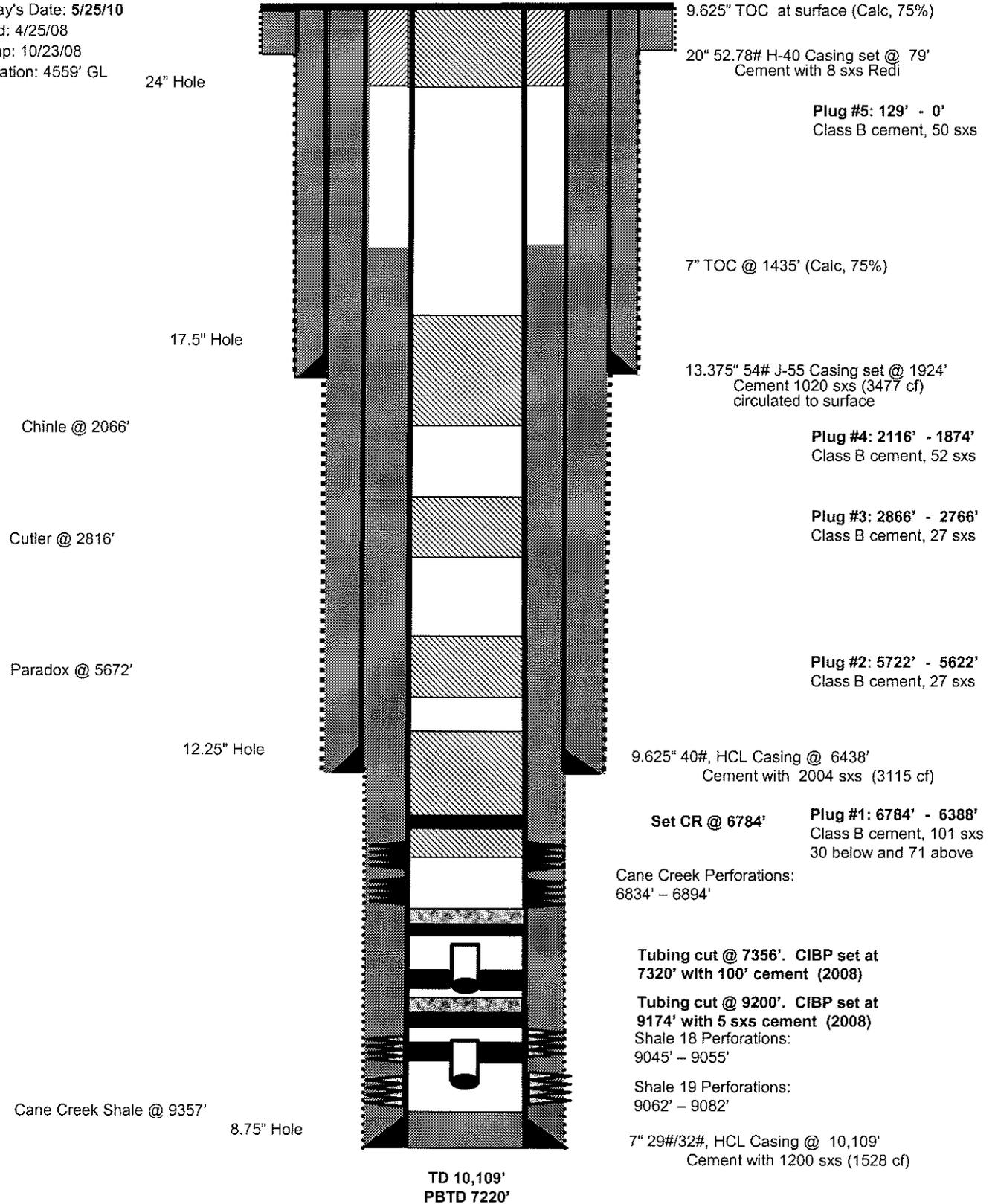
Tenmile Wash State 16-1 Proposed P&A

Wildcat

1457' FSL & 2262' FWL, Section 16, T-23-S, R-18-E
Grand County, Utah / API #43-019-31576

Lat: _____ / Long: _____

Today's Date: 5/25/10
Spud: 4/25/08
Comp: 10/23/08
Elevation: 4559' GL



RECEIVED June 16, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48048
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	8. WELL NAME and NUMBER: TENMILE WASH ST 16-1
2. NAME OF OPERATOR: FIDELITY E&P COMPANY	9. API NUMBER: 43019315760000
3. ADDRESS OF OPERATOR: 2585 Heartland Drive , Sheridan, WY, 82801 8543	PHONE NUMBER: 303 893-3133 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1457 FSL 2262 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 16 Township: 23.0S Range: 18.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/24/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was Plugged & Abandon on June 24, 2010 per the attached report.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2010

NAME (PLEASE PRINT) Stephanie Masters	PHONE NUMBER 307 675-4924	TITLE Operations Tech
SIGNATURE N/A	DATE 7/13/2010	

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Fidelity E&P Company
Tenmile Wash State #16-1

June 30, 2010
Page 1 of 2

1457' FSL & 2262' FWL, Section 16, T-23-S, R-18-E
Grand Country, Utah
Lease Number: ML-48048
API #43-019-31576

Plug and Abandonment Report

- 06/18/10 Road rig and cementing equipment from Hatch Trading Post, UT to location. Spot equipment. SDFD.
- 06/21/10 RU rig and equipment. Check well pressures: tubing, 4350 PSI; 7" casing, 4750 PSI; 9.625" intermediate casing, 2950 PSI; bradenhead, 0 PSI. NU relief lines. Blow down 7" casing in 25 minutes; tubing at 3350 PSI. Blow down tubing to steel waste pit; some brackish water with diesel after 30 minutes. Check tubing pressure - 400 PSI; continue to bleed down pressure for 2 hours. Connect pump line and pump 60 bbls of 9.4# brine water down tubing. Beginning rate of 2 bpm at 50 PSI. Pressured up to 1250 PSI after pumping 28 bbls of brine and held. Remove pump line - well dead. ND wellhead. Unseat donut and strip on Weatherford 10M x 5M 7-1/16" adaptor flange and A-Plus BOP; function test BOP. PU on tubing and release packer; let pressure equalize for 15 minutes. Then PU 1 joint tubing and lower packer to 6789'. SI well. SDFD.
- 06/22/10 Check well pressures: tubing, 70 PSI; 7" casing, 25 PSI, 9.625" casing, 5 PSI; bradenhead, 0 PSI. Blow well down in 5 minutes. TOH with 214 joints 2.875" EUE tubing (including PU joint), on/off tool, packer and 4' sub. Total tally: 6804'. Note: pumped 50 bbls of fresh water down tubing while TOH. TIH with 7" DHS cement retainer and set at 6784'. Pressure test tubing to 1200 PSI for 10 minutes, held OK. Circulate casing with 250 bbls 9.3# blended fresh / brine water. Established returns to surface. Pressure test casing to 900 PSI; held OK for 15 minutes.
Plug #1 with CR at 6784', mix and pump 109 sxs Class B cement (128.62 cf), squeeze 26 sxs below CR and leave 83 sxs inside casing above CR up to 6310' to isolate the Cane Creek perforations and cover the 9.625" casing shoe.
PUH to 5727'.
Plug #2 with 30 sxs Class B cement (35.4 cf) inside 7" casing from 5727' up to 5556' to cover the Paradox top.
TOH with tubing and LD setting tool. SI well. SDFD.
- 06/23/10 Open well, no pressure. TIH and tag cement at 5560'. PUH. Establish circulation with 10.5 bbls brine water.
Plug #3 with 30 sxs Class B cement (35.4 cf) inside casing from 2865' up to 2694' to cover the Cutler top.
PUH and WOC. SI well. SDFD.

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Fidelity E&P Company
Tenmile Wash State #16-1

June 30, 2010
Page 2 of 2

Plugging Summary Continued:

06/24/10 Open well, no pressure. TIH and tag cement at 2702'. Bart Kettle, Utah State Department of Natural Resources representative, requested 2nd tag and pressure test. TIH with tubing and tag cement at 2702'. Pressure test casing to 900 PSI; held OK for 5 minutes.

Plug #4 with 56 sxs Class B cement (66.08 cf) inside 7" casing from 2127' up to 1820' to cover the Chinle top and 13.375" casing shoe.

TOH and LD all tubing.

Perforate 4 squeeze holes at 129'. Establish circulation down 7" casing and out 9.625" intermediate casing valve with 1/2 bbls of water. Circulate annulus clean with additional 10 bbls.

Plug #5 mix and pump 56 sxs Class B cement (66.05 cf) with 3% CaCl₂ down the 7" casing from 129' to surface, circulate good cement to surface; shut 7 casing valve and attempt to squeeze more cement into the annulus; pressured up to 750 PSI; no pressure loss. SI well, clean out BOP and WOC.

Dig out cellar. ND BOP. Write Hot Work Permit. Cut off wellhead. Found cement at surface in 7" casing and in the 7" x 9.625" annulus. Found cement down 8.5' in 13.375" casing. Mix and pump 60 sxs cement and install P&A marker. SDFD.

06/25/10 MOL. Road rig and equipment to Farmington yard.

Bart Kettle, Utah State Department of Natural Resources, was on location.

06/24/10 Open well, no pressure. TIH and tag cement at 2702'. Bart Kettle, Utah State Department of Natural Resources representative, requested 2nd tag and pressure test. TIH with tubing and tag cement at 2702'. Pressure test casing to 900 PSI for 5 minutes.

Plug #4 spot 56 sxs Class B cement (66.08 cf) inside casing from 2127' up to 1820' to cover the Chinle top and 13.375" casing shoe.

TOH and LD all tubing. Perforate 4 squeeze holes at 129'. Establish circulation down 7" casing and out 9.625" intermediate casing with .5 bbls of water. Circulate well clean with additional 10 bbls.