

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: #ML-50325	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: n/a	
2. NAME OF OPERATOR: Delta Petroleum Corporation			9. WELL NAME and NUMBER: Greentown State #31-362216B	
3. ADDRESS OF OPERATOR: 370 17th Street, #4300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT: Wildcat	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,032' FNL & 2,295' FEL 577774V 38.859054 43013104 AT PROPOSED PRODUCING ZONE: SAME AS SURFACE 110.103640			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 22S 16E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 10 miles south of Green River Utah			12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,032' (Lease Line)	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) NA	19. PROPOSED DEPTH: 8,950	20. BOND DESCRIPTION: CPCS-215808		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,212' - GR	22. APPROXIMATE DATE WORK WILL START:	23. ESTIMATED DURATION:		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
24"	20"	40	Redi Mix			
16"	13 3/8" 54.5# J-55 LTC	950	800 sxs	Type G	1.16 yld	15.6#
12 1/4"	9 5/8" 43.5# P-110 LTC	5,400	Lead: 1200 sxs	85/15/8	2.14 yld	12.5#
			Tail: 700 sxs	Type III	1.41 yld	14.6#
8 1/2"	7" 35# P-110 LTC	8,950	Lead: 1130 sxs	Foamed G	1.17 yld	16.4#
			Tail: 160 sxs	G	1.17 yld	16.4#

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager
SIGNATURE *Terry L. Hoffman* DATE 2/5/2008

(This space for State use only)

API NUMBER ASSIGNED: _____

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL: _____

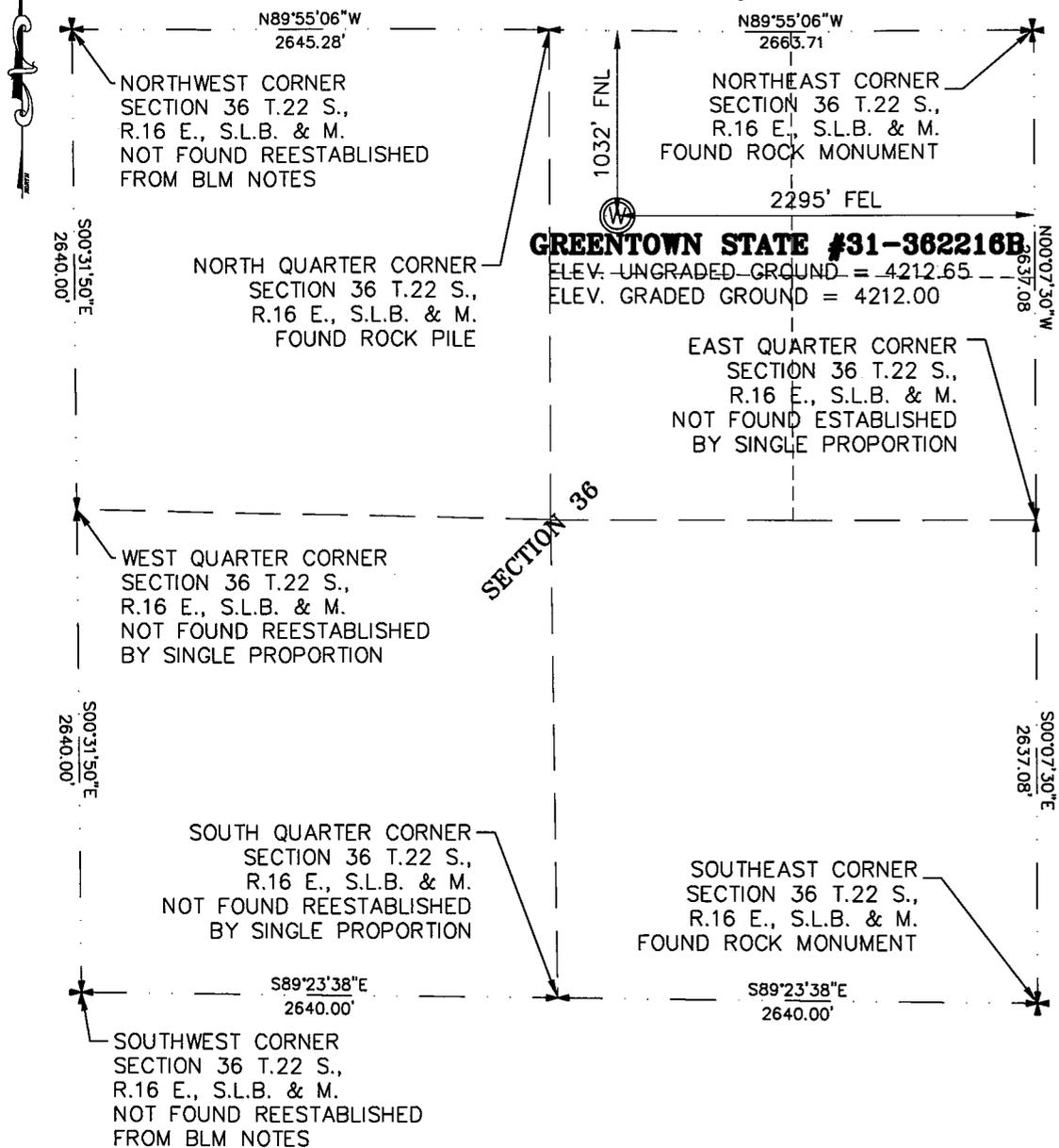
Date: 04-07-08
(See Instructions on Reverse Side)

By: *[Signature]*

RECEIVED
FEB 08 2008

DIV. OF OIL, GAS & MINING

SECTION 36 T.22 S., R.16 E., S.L.B. & M.



PROJECT

DELTA PETROLEUM CORPORATION

WELL LOCATION, LOCATED AS SHOWN
IN THE NW 1/4 OF THE NE 1/4 OF
SECTION 36 T.22 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH

LEGEND

- SECTION CORNER AS NOTED
- QUARTER CORNER AS NOTED
- PROPOSED WELL LOCATION

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
GREENTOWN STATE #31-362216B WELL
LOCATED IN THE NW 1/4 OF THE NE 1/4 OF
SECTION 36 T.22 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON TRIANGULATION STATION ABRES
LOCATED IN THE SE 1/4 OF SECTION 36 T.22 S.,
R.16 E., S.L.B. & M.
ELEVATION USED 4451.95

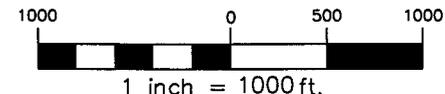
CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RYAN W. SAVAGE

DATE

GRAPHIC SCALE



BASIS OF BEARING

BASIS OF BEARING USED WAS N89°55'06"W BETWEEN THE NORTHEAST CORNER
AND THE NORTH 1/4 CORNERS OF SECTION 36 T.22 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°51'33.289"N OR 38.859247
WELL LONGITUDE: 110°06'22.386"W OR -110.106218

Savage Surveying, INC.

Ryan W. Savage, PLS
PO Box 892
275 S 800 W
Richfield, UT 84701
Home: 435-896-8635
Fax: 435-898-8635
Cell: 435-208-1345



WELL LOCATION PLAT FOR

DELTA PETROLEUM CORPORATION

DESIGNED BY:	SURVEYED BY:	DRAWING NAME LOCATION B	SCALE 1" = 1000'	DATE 1-25-08	PROJECT NUMBER 0702-016S	SHEET NUMBER 1
T.M.	T.K.S.		R.W.S.	D.G.		

DRILLING PROGRAM

TIGHT HOLE STATUS

Delta Petroleum Corporation
Greentown State #31-362216B
NWNE 1,032' FNL & 2,295' FEL
Section 36-T22S-R16E
Grand County, Utah

1. The Geologic Surface Formation

	<u>TVD</u>	<u>Subsea</u>
Morrison-Salt Wash	0'	4372'

2. Estimated Tops of Important Geologic Markers

	<u>TVD</u>	<u>Subsea</u>
Morrison-Salt Wash	0'	4372'
Entrada	85'	4287'
Carmel	337'	4035'
Navajo	484'	3888'
Kayenta	894'	3478'
Wingate	989'	3383'
Chinle	1358'	3014'
Shinarump	1608'	2764'
Moenkopi	1763'	2609'
White Rim	2637'	1735'
Cutler	2945'	1,427'
Honaker Trail	3253'	1119'
Paradox Salt	5537'	-1165'
Pinkerton Trail	8837'	-4465'
Total Depth	8950'	-4578'

3. Projected Gas & Water Zones

		<u>TVD</u>	<u>Subsea</u>
Morrison-Salt Wash	Water	0'	4372'
Entrada	Water	85'	4287'
Navajo	Water/gas	484'	3888'
Wingate	Water/gas	989'	3383'
White Rim	Water/gas	2637'	1735'
Cutler	Water/gas	2945'	1427'
Honaker Trail	Water/gas	3253'	1119'
Paradox Salt	Gas/oil	5537'	-1165'

G,O & W = Primary; g,o & w = Secondary

No Groundwater is anticipated to be encountered. Water encountered will be reported on a Form 7 "Report of Water Encountered during Drilling".

Casing & cementing will be done to protect all fresh water zones, potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 1500 psi for 15 minutes. Pressure drop is not to exceed 150 psi.

4) The Proposed Casing and Cementing Programs

Casing Program

Hole Size	Setting Depth	Size (OD)	Weight, Grade & Joint	Condition
24"	40'	20"	Conductor	New
16"	950'	13-3/8"	54.5#, J-55, LTC	New
12-1/4"	5400'	9-5/8"	43.5#, P-110, LTC	New
8-1/2"	8950'	7"	35#, P-110, LTC	New

Cement Program

Surface Casing:

800 sxs Type "G"
Weight: 15.6 #/gal
Yield: 1.16 cu.ft/sk

Intermediate Casing:

Lead: 1200 sxs 85/15/8
Weight: 12.5 #/gal
Yield: 2.14 cu.ft/sk

Tail: 700 sxs Type III
Weight: 14.6 #/gal
Yield: 1.41 cu.ft/sk

Production Casing:

Lead: 1130 Foamed G
Weight: 16.4 #/gal
Yield: 1.17 cu.ft/sk

Tail: 160 sxs Class "G"
Weight: 16.4 #/gal
Yield: 1.17 cu.ft/sk

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Basin Information

Greentown State #36-11 NWNW of Section 36-T21S-R16E: Drilling to a depth of 6,011' normal pressure gradients were seen (MW of 10.2 ppg or 0.53 psi/ft). At 6,011' a clastic break was drilled which required MW of 12.5 ppg or 0.65 psi/ft to control permeable gas.

Greentown State #32-42 SENE of Section 32-T22S-R17E: Drilling to a depth of 5,600' normal pressure gradients were seen (MW of 10.2 ppg or 0.53 psi/ft). After 5,600' a clastic break was drilled which required MW of 11.2 ppg or 0.58 psi/ft to control permeable gas. Another clastic break was drilled @ 7,710' which required MW of 12.7 ppg or 0.66 psi/ft. A clastic break was again drilled at 8,552' which required MW of 13.4 ppg or 0.70 psi/ft.

As a result of the knowledge and experience gained from the drilling of these two wells Delta has changed well construction plans for this well. The Drilling Plan now reflects and is based on maximum MW of 13.5 ppg. This will require pressure equipment which will be rated and tested to 10,000 psi.

BOP Equipment is as follows:

4-1/2" x 20" rotating head from surface to 650'

13" 5M BOP stack and 5M kill lines and choke manifold used from surface to 5400'

11" 10M BOP w/rotating head, 5M annular, 4-1/2" rams, blind rams & mud cross from 5400-8950' TD

Attached is a schematic diagram for both a 5M & 10M Blowout Preventer Equipment

6. The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-1,000'	Air/Water	+/-8.5	+/-28	NC
1,000-5,400'	Air	+/-8.5	+/-28	NC
5,400- 8,950'	Salt Mud	+/-13.5	+/-44	+/-10

7. The Testing, Logging and Coring Programs is as followed

DST's: None

Logging - End of Surface csg – TD: Platform Express/Sonic Scanner; Surface – TD: GR
Coring – None

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 6265 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations: September, 2007

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

Surface Use Plan

TIGHT HOLE STATUS

Delta Petroleum Corporation
Greentown State #31-362216B
NWNE 1,032' FNL & 2,295' FEL
Section 36-T22S-R16E
Grand County, Utah

Existing Roads: The “Vicinity Map Exhibit” indicates the proposed well site and the proposed access route. The map also shows the sections of the access route that will use existing roads and where new construction will be required. All existing roads will be maintained in as good or better condition than they are now. Newly constructed roads will be maintained in that same condition.

Access Roads to Be Constructed and Reconstructed: “Road Design Exhibit” shows the road width, maximum grade, culvert and drainage design that will be required for the new access road. It is believed that the surface substrate material will provide for structure as well as traction during wet conditions. If additional surface material is needed it will be acquired from an approved source.

Location of Existing Wells: There is a geyser well bore situated approximately 1,675 feet away from the proposed Greentown State #31-362216 well. The archaeology crew has recorded this as a non-eligible site and is identified in the Archaeology Report under: **Project No.:** U-07-LW-0408; **Isolate No.:** GT-IF112. The geyser well bore is not functional and is in a current state of deterioration situated within a one mile radius of the proposed location. (“Exhibit A”)

Location and Type of Water Supply (Rivers, Creeks, Lakes, Ponds, and Wells):

Water for the Greentown State #31-362216 will be obtained from water purchased from the city of Green River.

Construction Materials: Natural earth materials used for the construction of roads and fills will be taken from locations essentially contiguous to or nearby the locations to be improved. If additional surface material is needed it will be acquired from an approved source.

Methods for Handling Waste disposal: The reserve pit will be used for the disposal of waste mud and drill cuttings. All borehole fluids will be contained in the reserve pit. All appropriate measures will be taken to prevent leakage into the substratum or onto the surface. All appropriate measures will be taken to prevent overflow, and a minimum of 2 feet of freeboard will be maintained in the reserve pit. It will be constructed on the well pad (“Rig Layout/Construction Diagram Exhibit”).

Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

All rubbish and debris will be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type.

Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

Ancillary Facilities: No ancillary facilities will be required.

Well Site Layout: “Rig Layout/Construction Design Exhibit” shows the proposed well site layout which includes location of the reserve pit and access road onto the pad, turnaround areas, parking areas, living facilities, soil material stockpiles, and the orientation of the rig with respect to the pad and other facilities. Construction diagram “TS #1” shows cuts and fills required for construction, and their relationship to topography.

The pit will be lined with a synthetic liner having a minimum thickness of 12-16 mills and if the reserve pit is built in rock, geotextile or some other suitable material will be utilized.

Plans for Reclamation of the Surface: Reclamation of the surface will commence as soon after construction, drilling and well completion are concluded, as is practicable. In the event of a dry hole, the drill site and roadways will be restored to their original condition within 180 days after plugging date of the well, depending on weather and other extenuating circumstances. If the well goes into production those portions of the pad not needed would be restored to their original condition. When the well is plugged after production ceases the pad and access road will be restored to their original condition.

All junk, debris, or other foreign material must be removed before initiating any dirt work to restore the location. The fence around the reserve pit will be maintained in good repair during the drilling operations and will be completed by constructing the fourth side while the pit is drying. It will remain in place until the pit is completely dry and the site restoration begins. All fences will be constructed with four-strand barbed wire.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. All stockpiled topsoil, in proportion to the area being reclaimed, will be used in reclaiming areas without an on-going operation.

Site reclamation will include:

- Removing the road base material from the access road and any other surface that may be covered by such material;
- Recontouring the location to approximate natural contours, to the extent practicable; evenly redistributing stockpiled topsoil over the recontoured areas;
- Scarifying recontoured areas, including the access road, by use of a disk or harrow prior to seeding; and
- Drilling or broadcasting seeds.

Disturbed areas will be seeded with a mixture approved by the local USDA Natural Resource Conservation Service.

All hillsides and other places where the contractor has moved earthen materials to facilitate operations, will be restored to as near original condition as practical. The surface of the re-contoured land will be left in a slightly roughened condition to collect precipitation and to promote seed germination.

Road base material, used in the construction of the access road and pad, will be removed from the site and disposed in a proper manner. If the reserve pit has adequate capacity, then some or all of the gravel will be buried in the reserve pit, provided that the gravel is not contaminated by oil or other waste materials. The access road will be recontoured using of an excavator or similar equipment, rather than simply ripping the surface. Culverts will be removed from the site.

During the life of the project and until the site is released from liability for reclamation, the project will be inspected at least annually for noxious weeds. If invasive noxious weeds are found, the weeds will be treated to eliminate further reproduction (spread), and treatment shall continue until the weeds have been eradicated. If noxious weeds are found, SITLA will be notified of their occurrence.

Surface Ownership: The surface of the proposed well site is owned by the State of Utah – School and Institutional Trust Lands Administration.

Other Information: The top 2 to 4 inches of soil material will be stripped and removed from the access road and well pad and stockpiled for future reclamation of the site. This topsoil shall be stockpiled separately from any other excavated materials. Topsoil will be reserved for reclamation and not utilized for any other purpose. If it is stockpiled for more than one year it will be reseeded with a seed mix approved by the authorized officer.

Heavy equipment, used to construct and rehabilitate the well pad and access road, will be cleaned and/or sprayed to remove any noxious or invasive weeds and seeds, prior to entering to the project site. Any other equipment and vehicles, that have been used in other locations, where noxious weeds or seeds could have attached to the equipment, will also be sprayed and/or cleaned.

Any accumulation of hydrocarbons in the reserve pit will be removed and recovered for sale unless it is determined by the Authorized Officer to be waste oil. All waste oil will be disposed of properly at approved facilities.

For reclamation, the polyurethane liner in the reserve pit, will be cut back and buried in the existing pit and covered with topsoil. The reserve pit will be backfilled to slightly above grade to allow for settling of the unconsolidated fill material.

All equipment and vehicles will be confined to the access road and well pad.

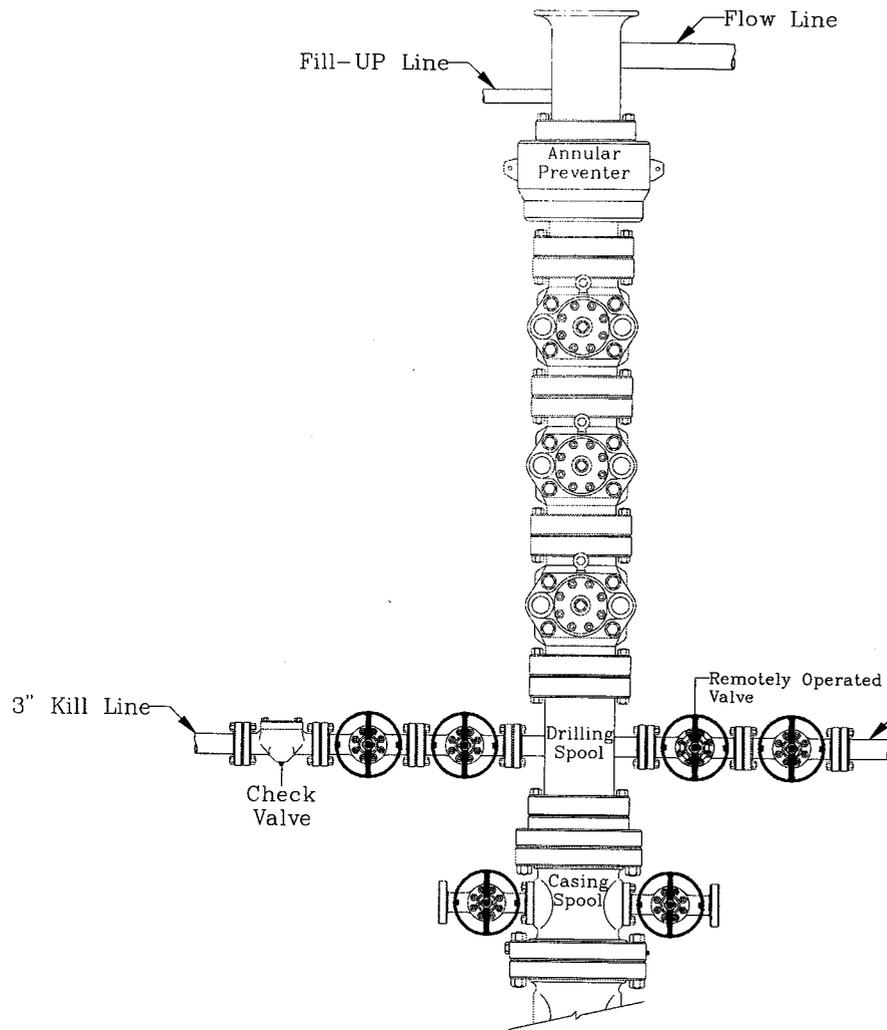
Any facilities in an existing right of way that are damaged as a result of the oil and gas operations will be repaired or replaced.

All permanent structures, including pumping units, constructed or installed will be painted a flat, non-reflective color. Permanent structures are defined as being on location for six months or longer. Facilities required to comply with Occupational Safety and Health Act (OSHA) shall be excluded.

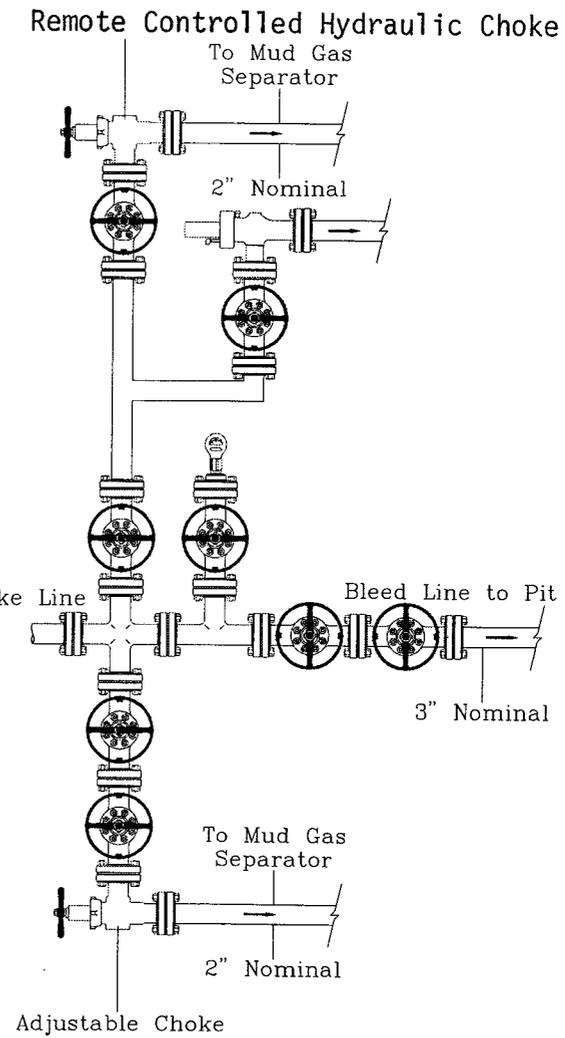
Fire suppression equipment will be available to suppress any wildfires caused by construction or related activities. In the event of a wildfire, the Moab Interagency Fire Center will be notified.

This proposed project is aimed at increasing the hydrocarbon reserves and is very important for Delta to cross State lands situated within the State of Utah. In addition, in the event that production can be established in this project, it will be of financial benefit to the private holders of oil and gas rights including SITLA in fulfillment of its stewardship responsibilities over federally owned oil and gas assets. We consider the environmental impact of this project to be slight and we will make every effort to be conscientious operators and to insure protection and preservation of the environment during the course of our drilling and producing operations.

TYPICAL 10,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC

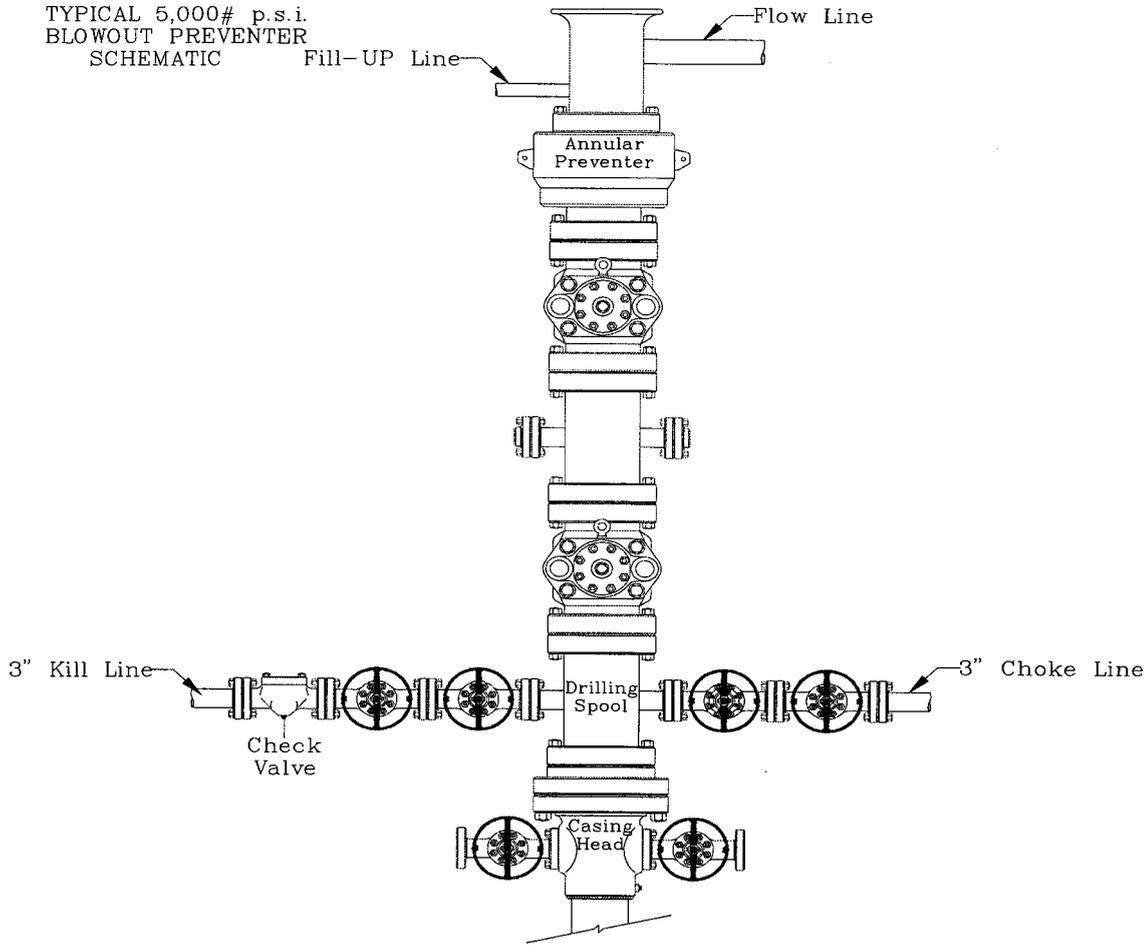


TYPICAL 10,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC

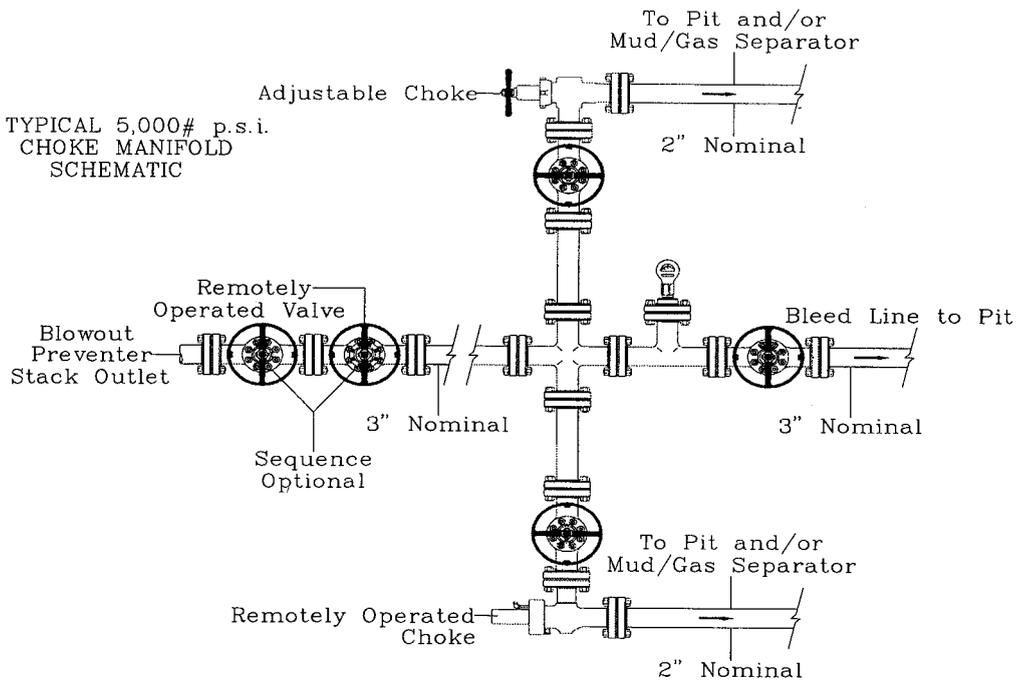


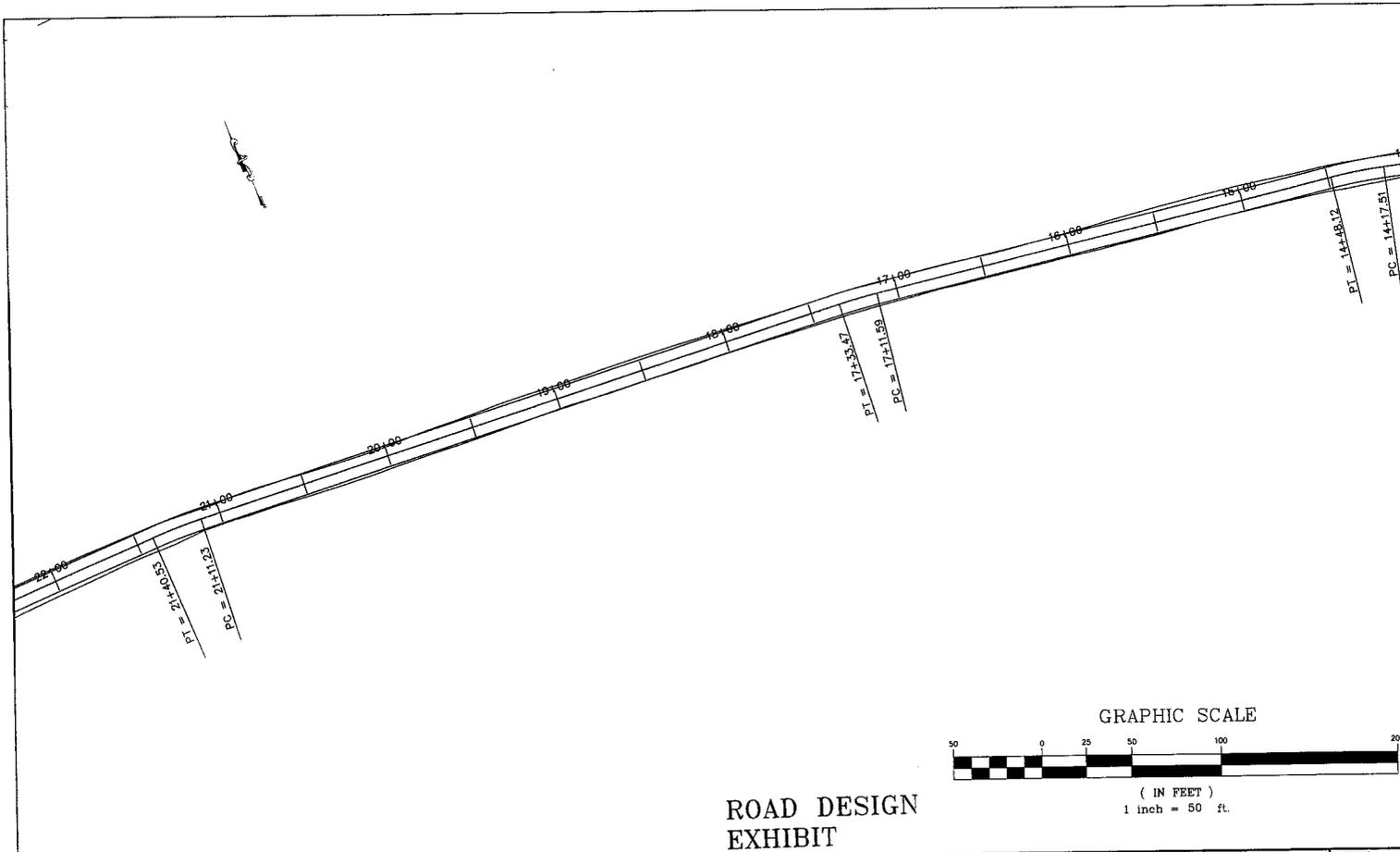
Typical 5,000# BOP & Choke Manifold Schematic

TYPICAL 5,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



TYPICAL 5,000# p.s.i.
CHOKE MANIFOLD
SCHEMATIC





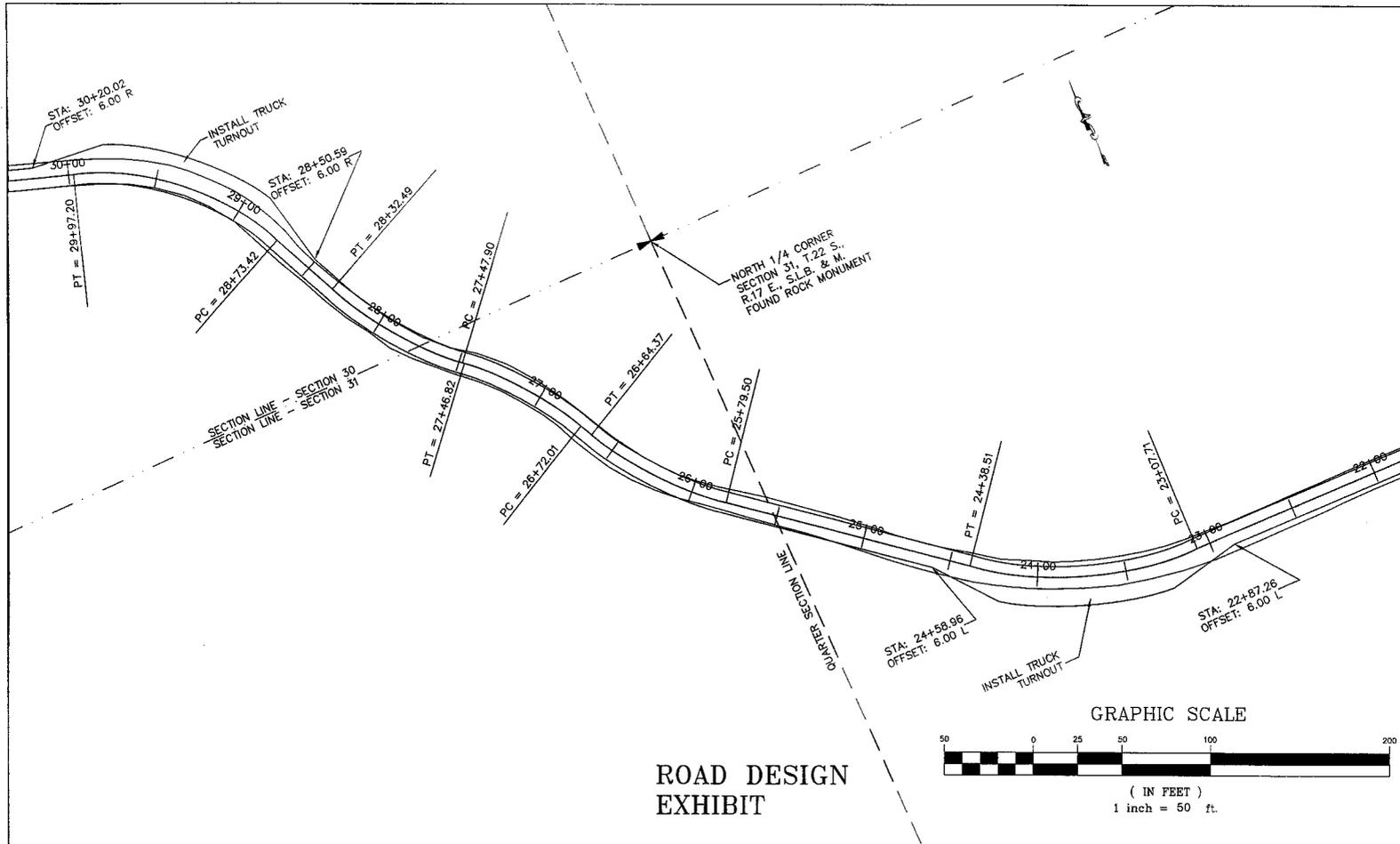
ROAD DESIGN
EXHIBIT

GREENTOWN STATE 31-362216B PAD LAYOUT
DELTA PETROLEUM CORPORATION

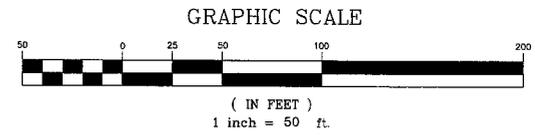
Savage Surveying, INC
Ryan M. Savage, PLS
10000
2175
100 W
Greentown, IA 52721
562-323-8655
Fax: 562-323-1345



ENGINEER	T.M.	SCALE	1"=50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0702-01658	RD 12
DRAWN	D.G.	DATE	1-25-08	



ROAD DESIGN
EXHIBIT

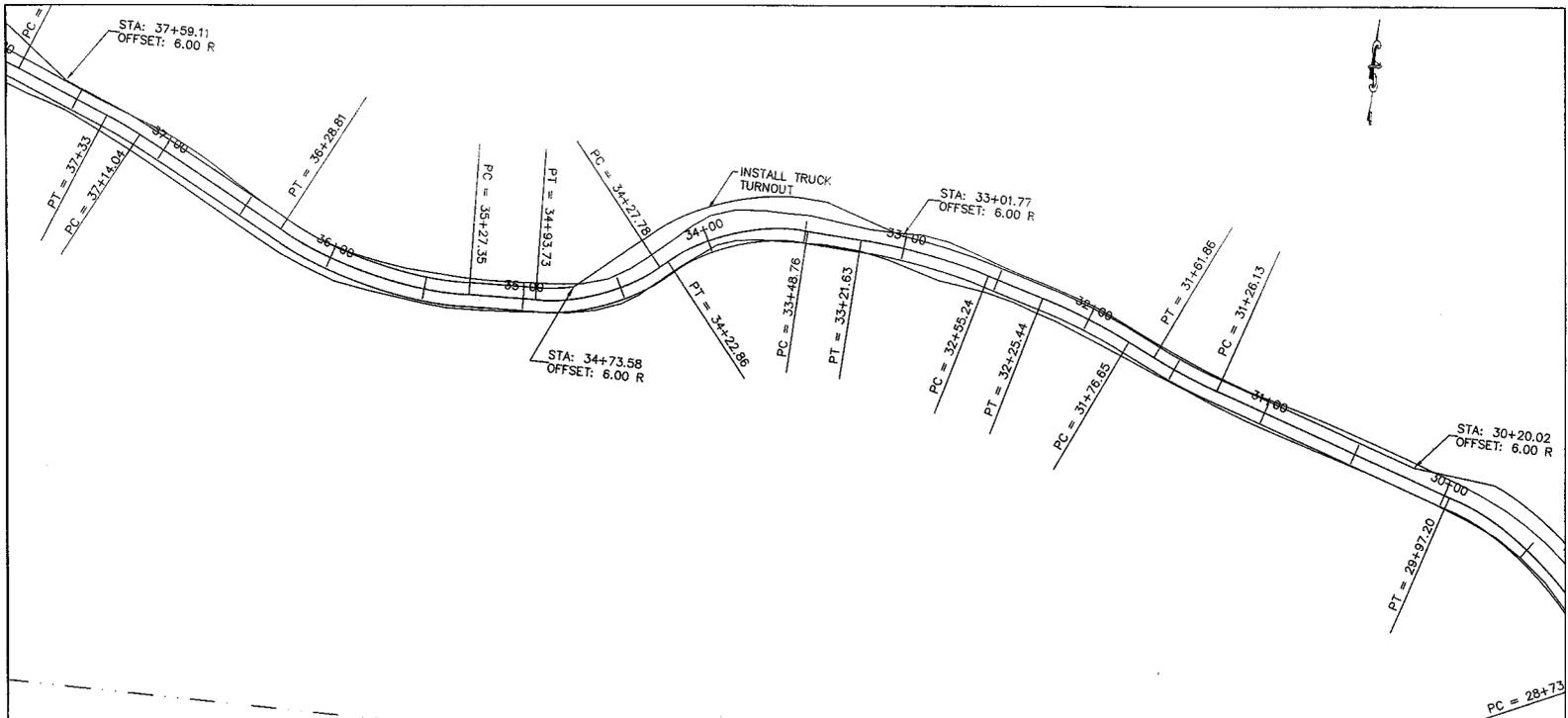


Savage Surveying, INC.
 Ryan W. Savage, PLS
 P.O. Box 882
 2743 Wagon Wheel
 94044-0882, NV 89404
 Phone: 702-398-8035
 Fax: 702-398-8035
 Cell: 435-291-1245



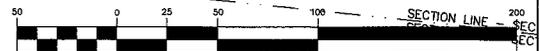
GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO. RD 11
CHECKED R.W.S.	PROJ# 0702-0163B DWG# NM 0702-0165	
DRAWN D.G.	DATE 1-25-08	



SECTION LINE - SECTION 30
SECTION LINE - SECTION 31

GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

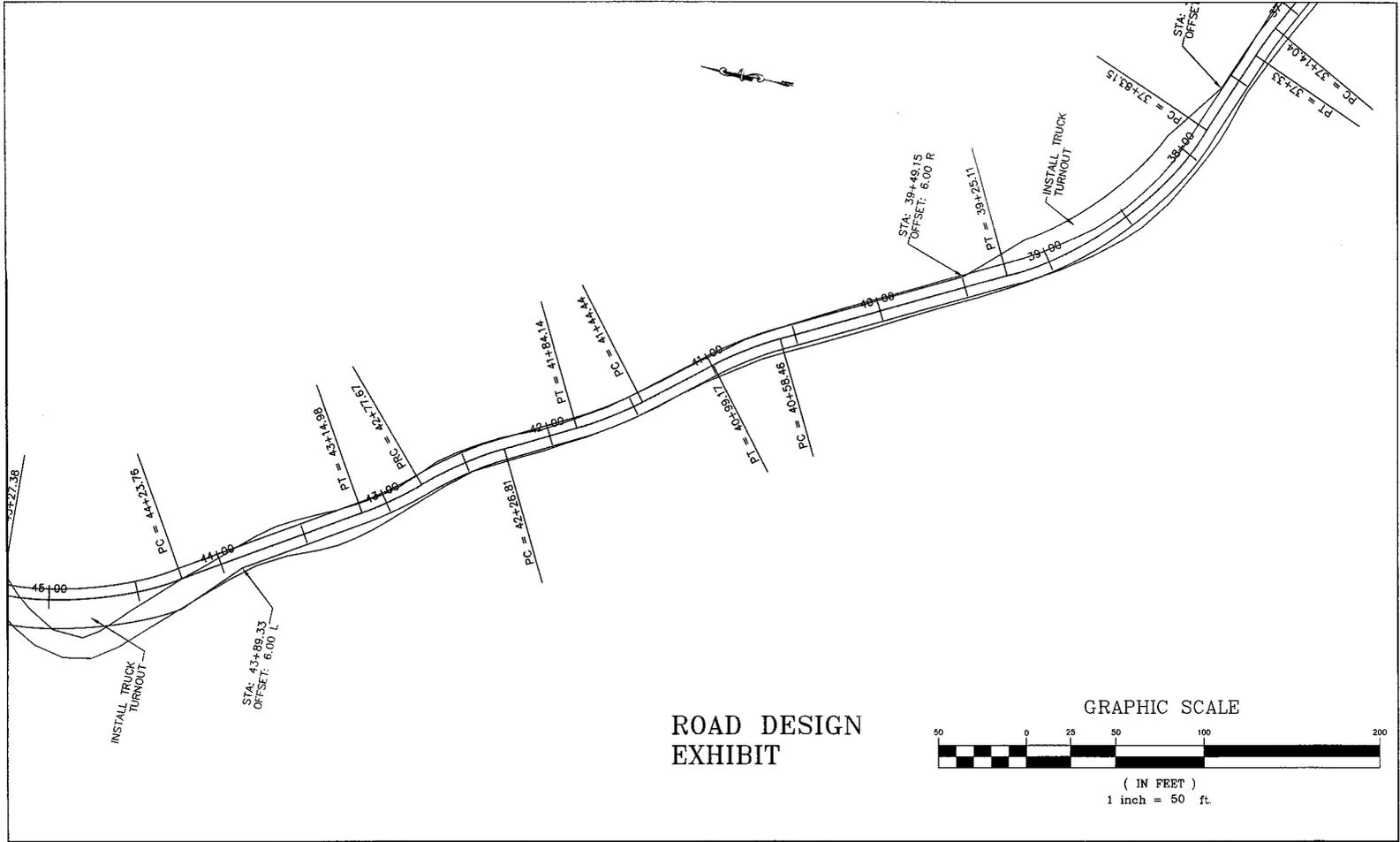
ROAD DESIGN
EXHIBIT

Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 852
 2175 8th W
 Norman, OK 73069
 Phone: 405-261-8470
 Fax: 405-261-8533
 Cell: 405-261-1345



GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO.
CHECKED R.W.S.	PROJ.# 0702-0165B DWG.# 0702-0165	RD 10
DRAWN D.G.	DATE 1-25-08	

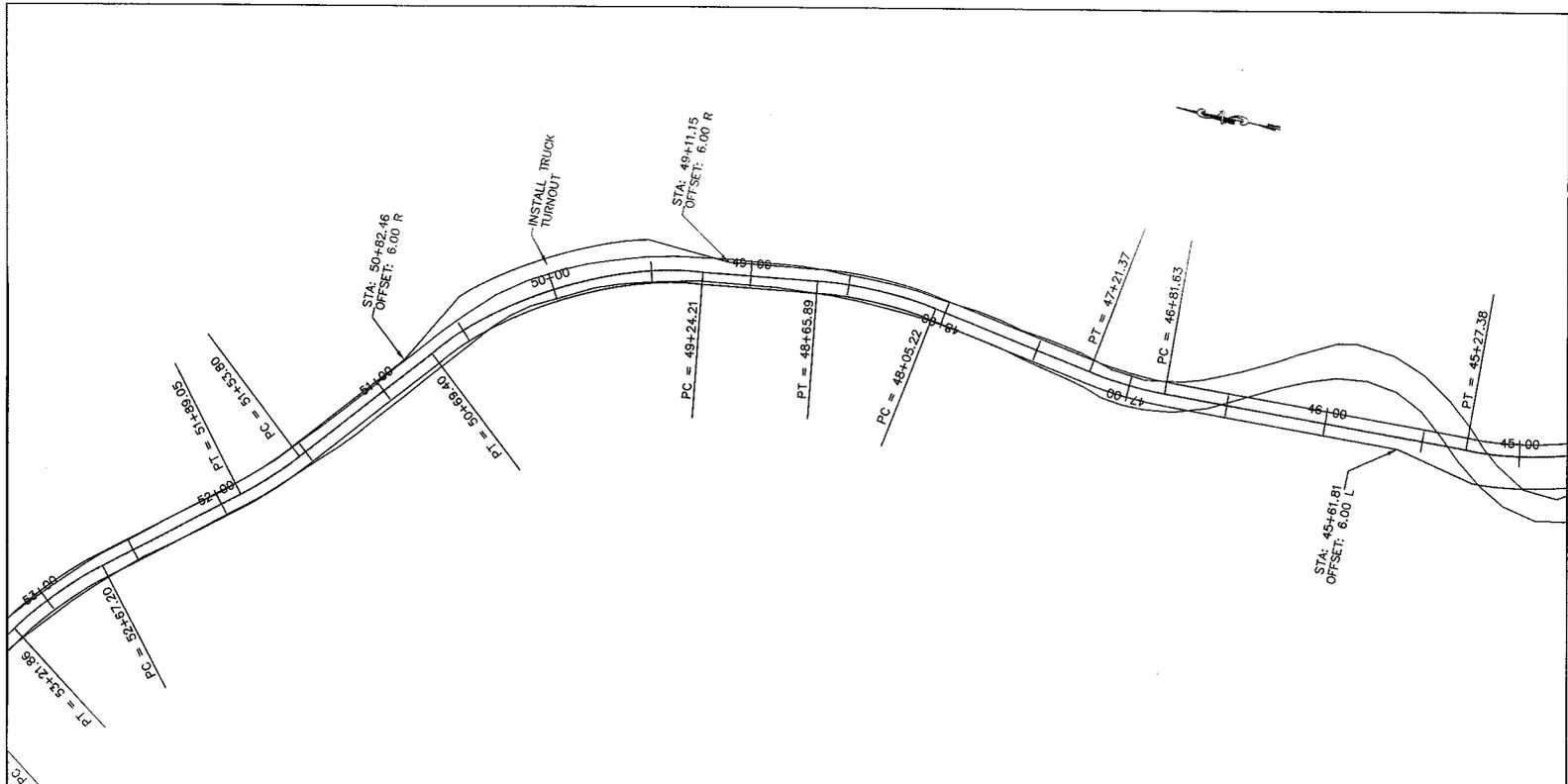


Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 102
 217 S. 20th W.
 P.O. Box 102, 44701
 Phone: 435-266-8635
 Fax: 435-266-8635
 Cell: 435-261-1345

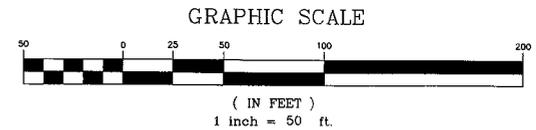


GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO. RD 9
CHECKED R.W.S.	PROJ.#: 0702-0165B DWG.#: 0702-0165	
DRAWN D.G.	DATE 1-25-08	



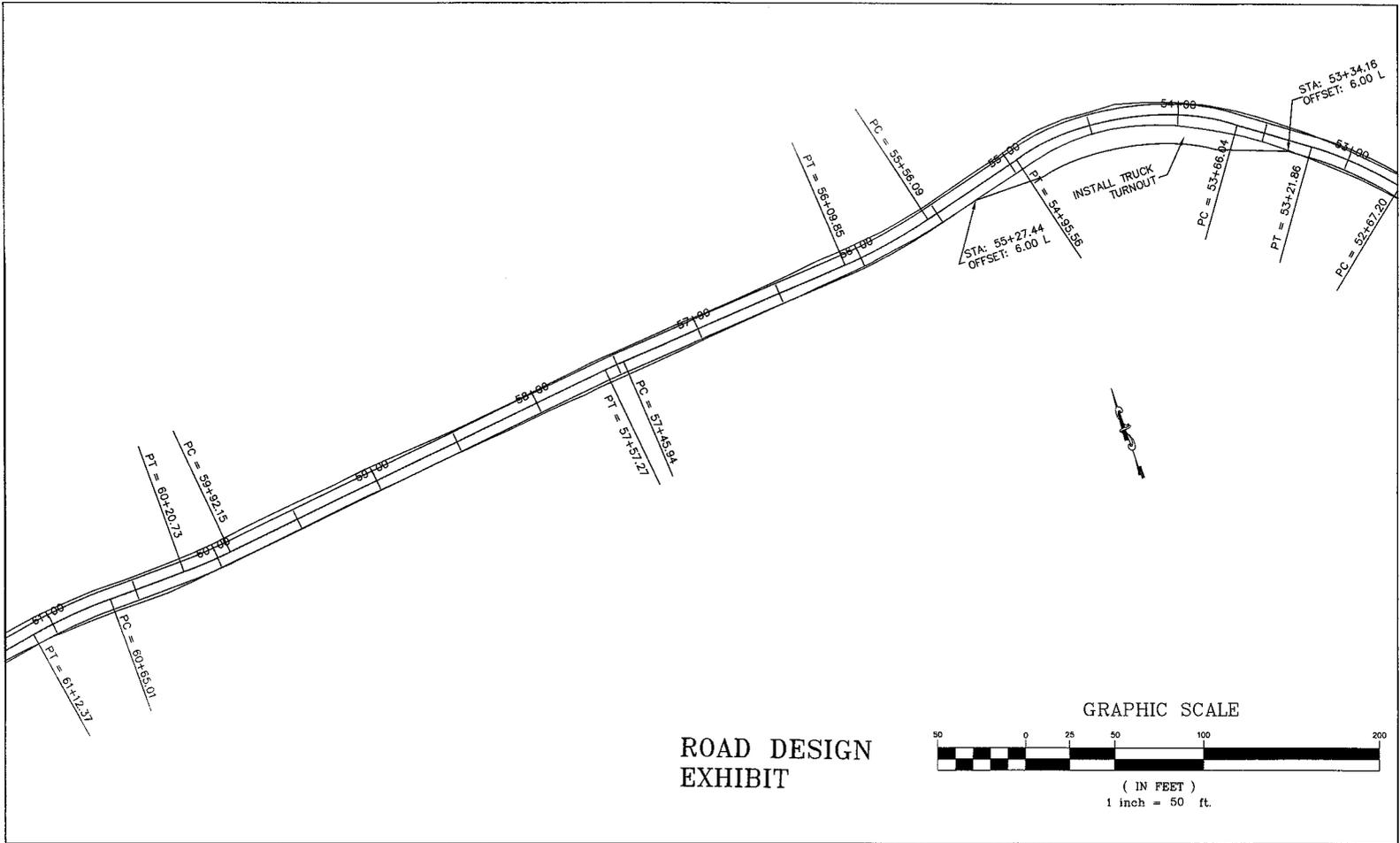
ROAD DESIGN
EXHIBIT



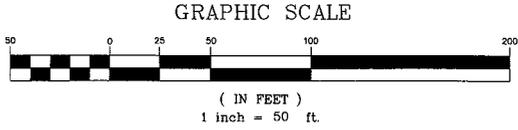
Savage Surveying, INC.
Ryan W. Savage, PLS
PO Box 892
271500 W
Ridgely, La 70471
Phone: 504-296-8833
Fax: 504-296-8833
Cell: 504-296-1245

GREENTOWN STATE 31-362216B PAD LAYOUT
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO. RD 8
CHECKED R.W.S.	PROJ.# 0702-01658 DWS.NM.0702-0165	
DRAWN D.G.	DATE 1-25-08	



ROAD DESIGN
EXHIBIT

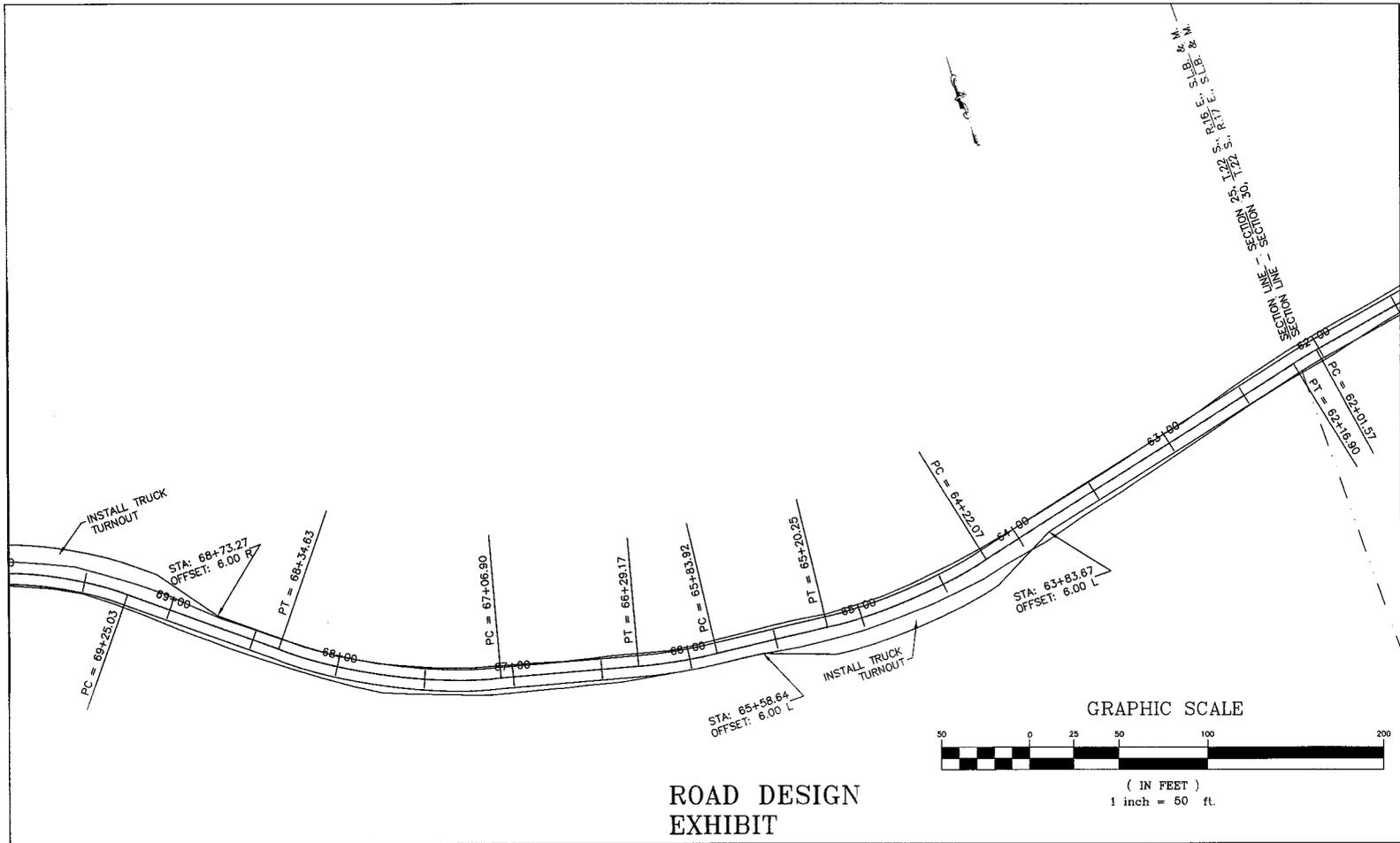


Savage Surveying, INC.
Ryan W. Savage, PLS
PO Box 892
27700 W
Raleigh, NC 27601
Phone: 919-876-8135
Fax: 919-876-8235
Cell: 435-261-1242



GREENTOWN STATE 31-362216B PAD LAYOUT
DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO RD 7
CHECKED R.W.S.	PROJ.#: 0702-01658 DWG.#: 0702-0165	
DRAWN D.G.	DATE 1-25-08	



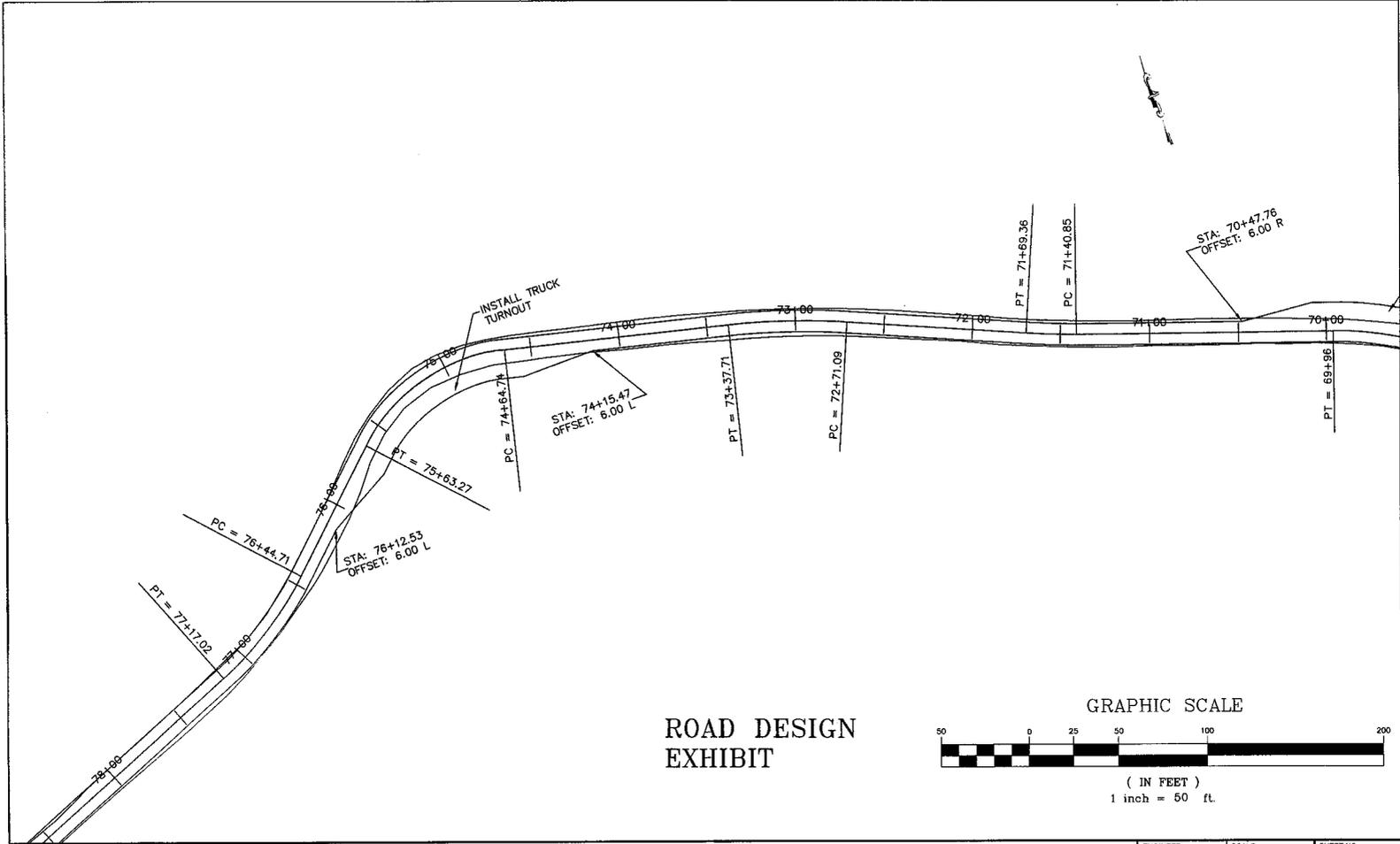
ROAD DESIGN
EXHIBIT

Savage Surveying, INC.
 Ryan McSavage, PLS
 PO Box 192
 275 28th W
 Norfolk, VA 24701
 Phone 803-870-6635
 Fax 435-281-8925
 Cell 435-281-1345

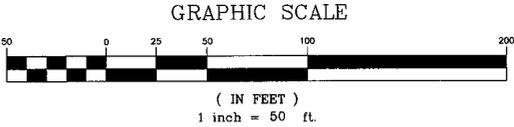


GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER	T.M.	SCALE	1"=50'	SHEET NO
CHECKED	R.W.S.	PROJ. NO.	0702-016SB	RD 6
DRAWN	D.G.	DWG. NO.	0702-016S	
		DATE	1-28-08	



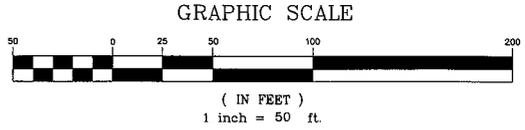
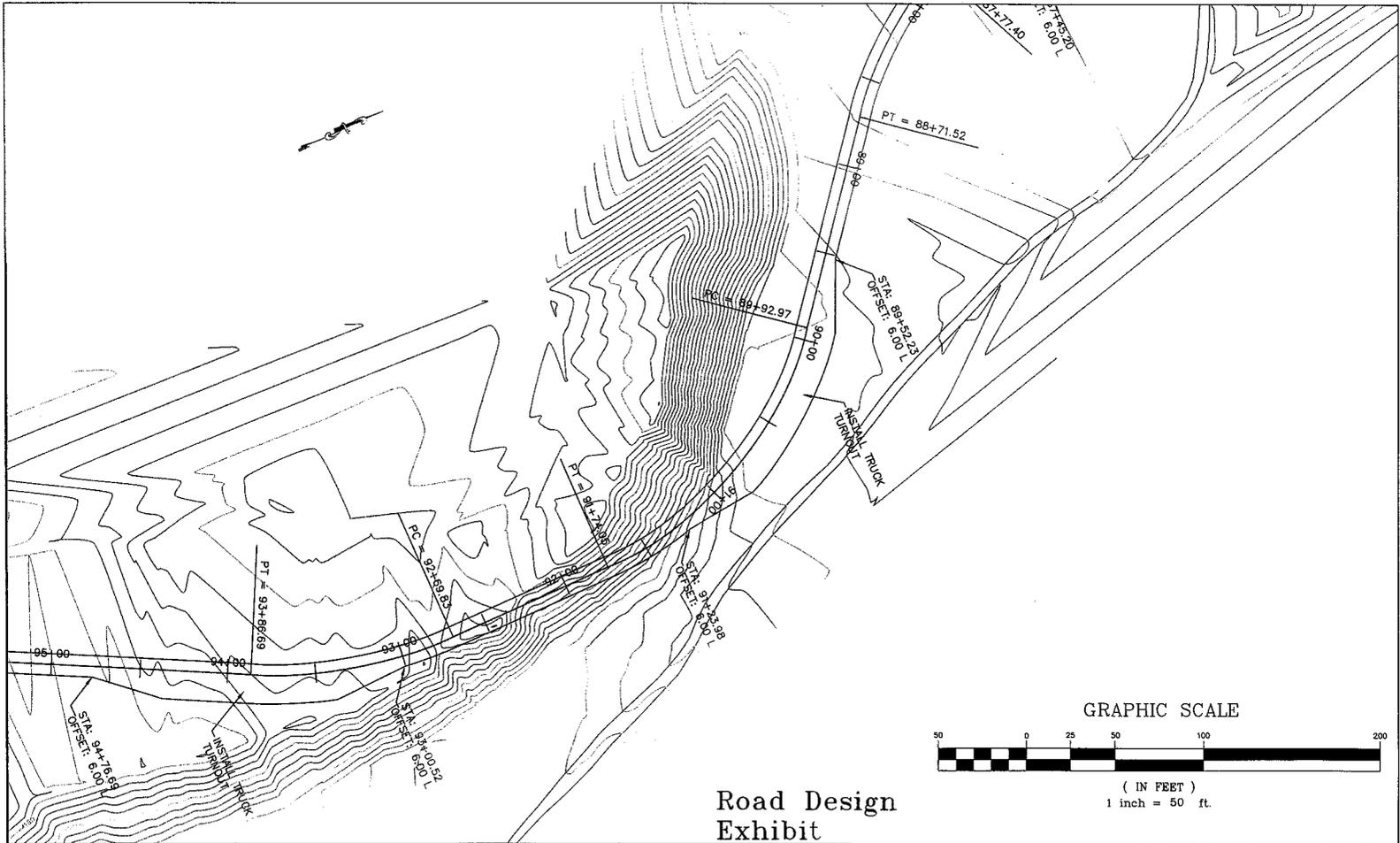
ROAD DESIGN
EXHIBIT



Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO #3892
 275 S. 800 W.
 P.O. Box 14 84701
 801-338-8655
 Fax: 801-338-8655
 Cell: 435-291-1345

GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO. RD 5
CHECKED R.W.S.	PROJ.#: 0702-0165B DWG.#: 0702-0165	
DRAWN D.G.	DATE 1-25-08	



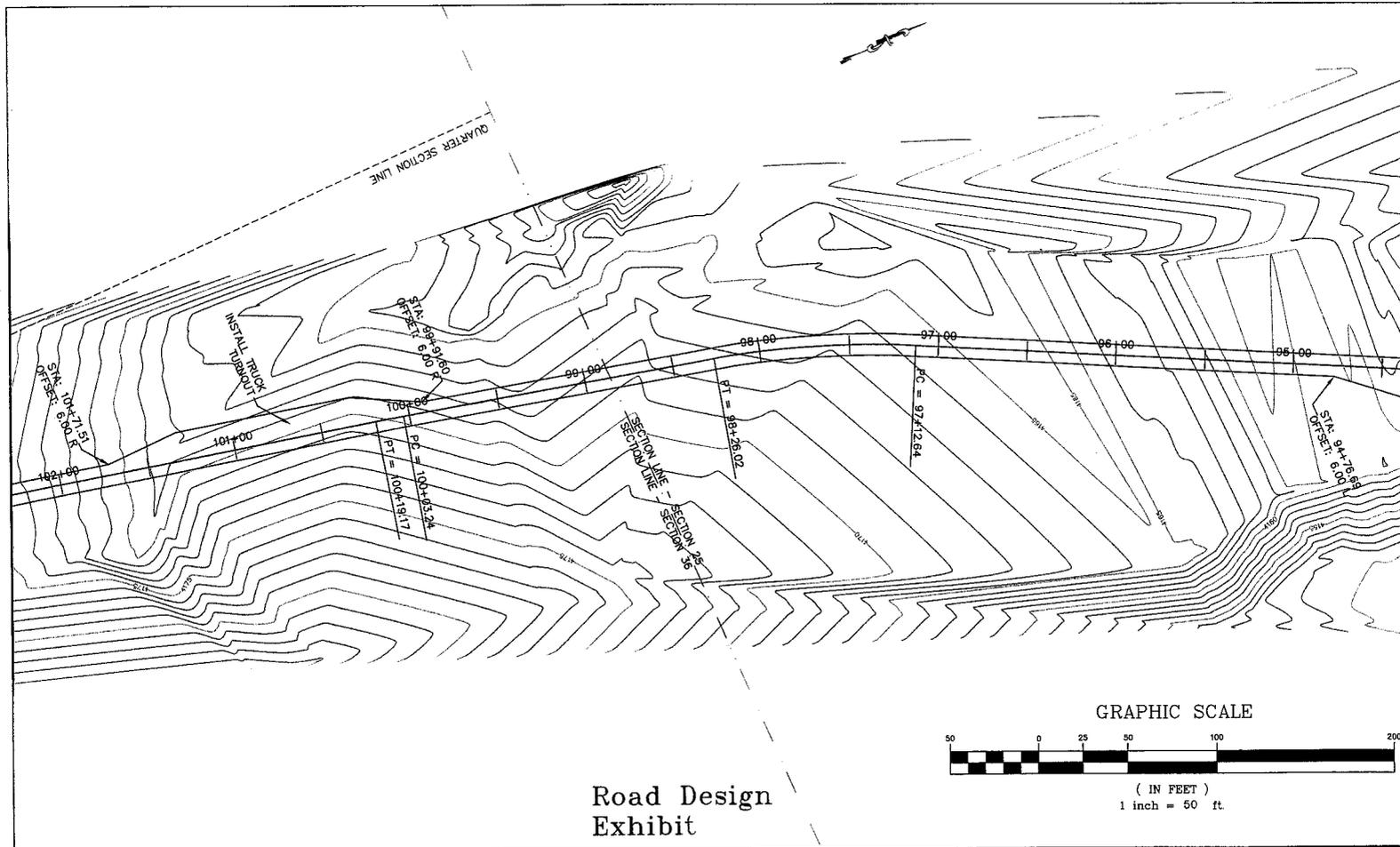
Road Design
 Exhibit

Savage Surveying, INC.
 Ryan W. Savage, PLS
 PO Box 152
 275 5th St W
 Raleigh, NC 27601
 Phone: 919-876-8123
 Fax: 919-876-8125
 Cell: 435-298-1345

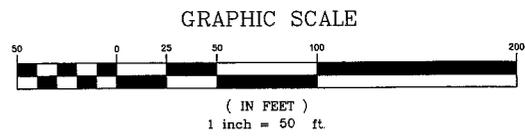


GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO. RD 3
CHECKED R.W.S.	PROJ.# 0702-0165B DWG.# 0702-0165	
DRAWN D.G.	DATE 1-25-08	



Road Design
Exhibit



Savage Surveying, INC.
 Ryan W. Savage, PLS
 PLS 06895
 372 S. 100th St.
 Hudsonville, MI 49421
 Phone: 616-949-8835
 Fax: 616-949-8655
 Cell: 435-291-1345



GREENTOWN STATE 31-362216B PAD LAYOUT
 DELTA PETROLEUM CORPORATION

ENGINEER T.M.	SCALE 1"=50'	SHEET NO.
CHECKED R.W.S.	PROJ.#: 0702-016SB DWG. NAME: 0702-016S	RD 2
DRAWN D.G.	DATE 1-25-08	

DELTA PETROLEUM CORPORATION

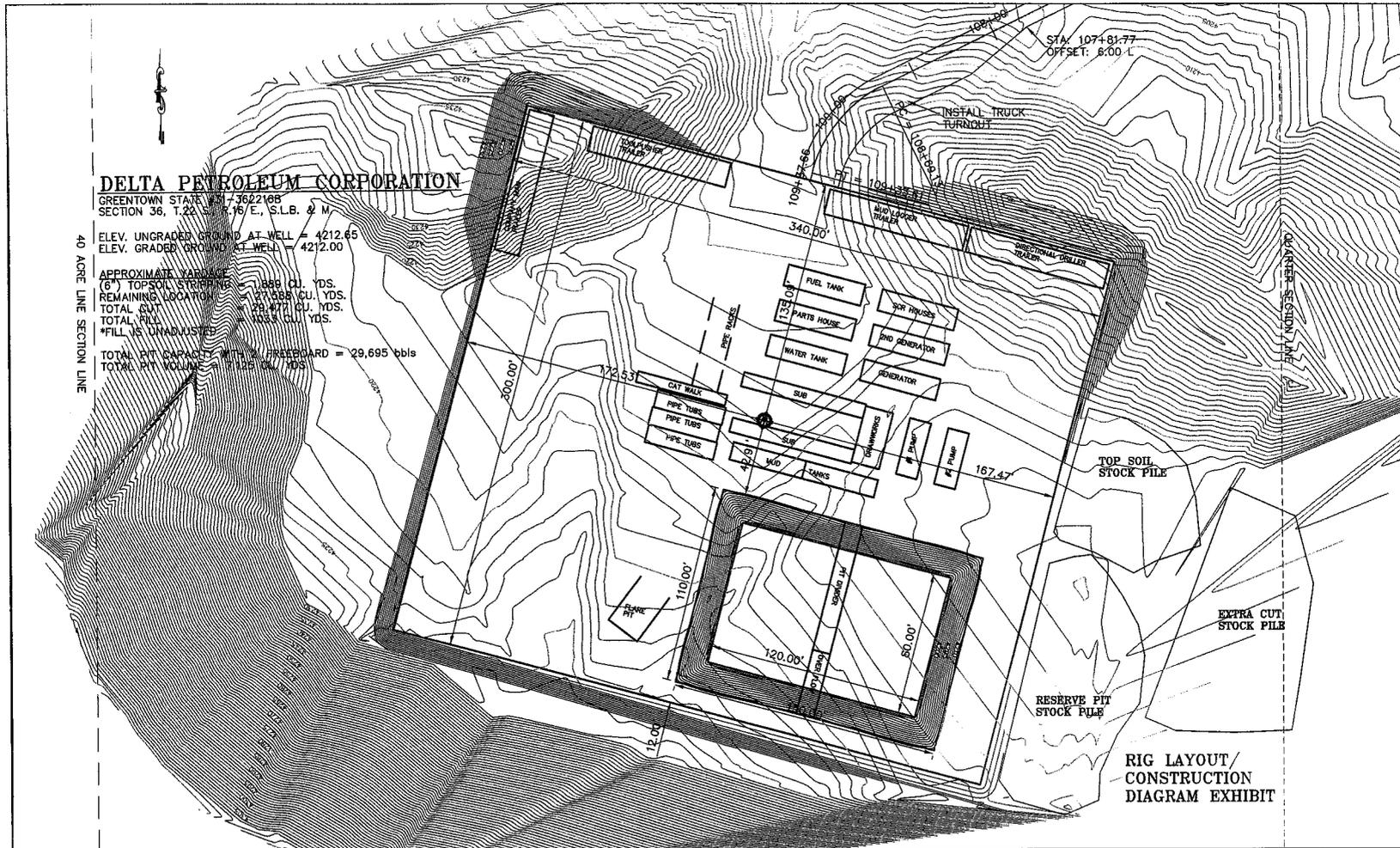
GREENTOWN STATE 31-362216B
SECTION 36, T.22, S. 16 E., S.L.B. & M.

ELEV. UNGRADED GROUND AT WELL = 4212.65
ELEV. GRADED GROUND AT WELL = 4212.00

APPROXIMATE YARDAGE
(6") TOPSOIL STRIPPING = 1,888 CU. YDS.
REMAINING LOCATION = 1,558 CU. YDS.
TOTAL CUT = 3,446 CU. YDS.
TOTAL FILL = 1,888 CU. YDS.
*FILL IS UNADJUSTED

TOTAL PIT CAPACITY WITH 2' FREEBOARD = 29,695 bbls
TOTAL PIT VOLUME = 11,125 bbl / 70%

40 ACRE LINE SECTION LINE



**RIG LAYOUT/
CONSTRUCTION
DIAGRAM EXHIBIT**

Savage Surveying, INC.
Ryan W. Savage, PLS
PO Box 892
27170 HWY
Hillsboro, NC 27541
Phone: 919-825-8235
Fax: 919-825-1545



**GREENTOWN STATE 31-362216B PAD LAYOUT
DELTA PETROLEUM CORPORATION**

ENGINEER T.M.	SCALE 1"=50'	SHEET NO.
CHECKED R.W.S.	PROJ. # 0702-01658 DWG. NO. 0702-0165	PAD 1
DRAWN D.G.	DATE 01-25-08	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/08/2008

API NO. ASSIGNED: 43-019-31570

WELL NAME: GREENTOWN ST 31-362216B
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: TERRY HOFFMAN

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:
 NWNE 36 220S 160E **FIG SKID**
 SURFACE: 1032 FNL 2295 FEL
 BOTTOM: 1032 FNL 2295 FEL
 COUNTY: GRAND
 LATITUDE: 38.85905 LONGITUDE: -110.1036
 UTM SURF EASTINGS: 577774 NORTHINGS: 4301310
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML-50325
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PNKRN
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[] Sta[] Fee[]
 (No. B003309)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. MUNICIPAL)
 RDCC Review (Y/N)
 (Date:)
 Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

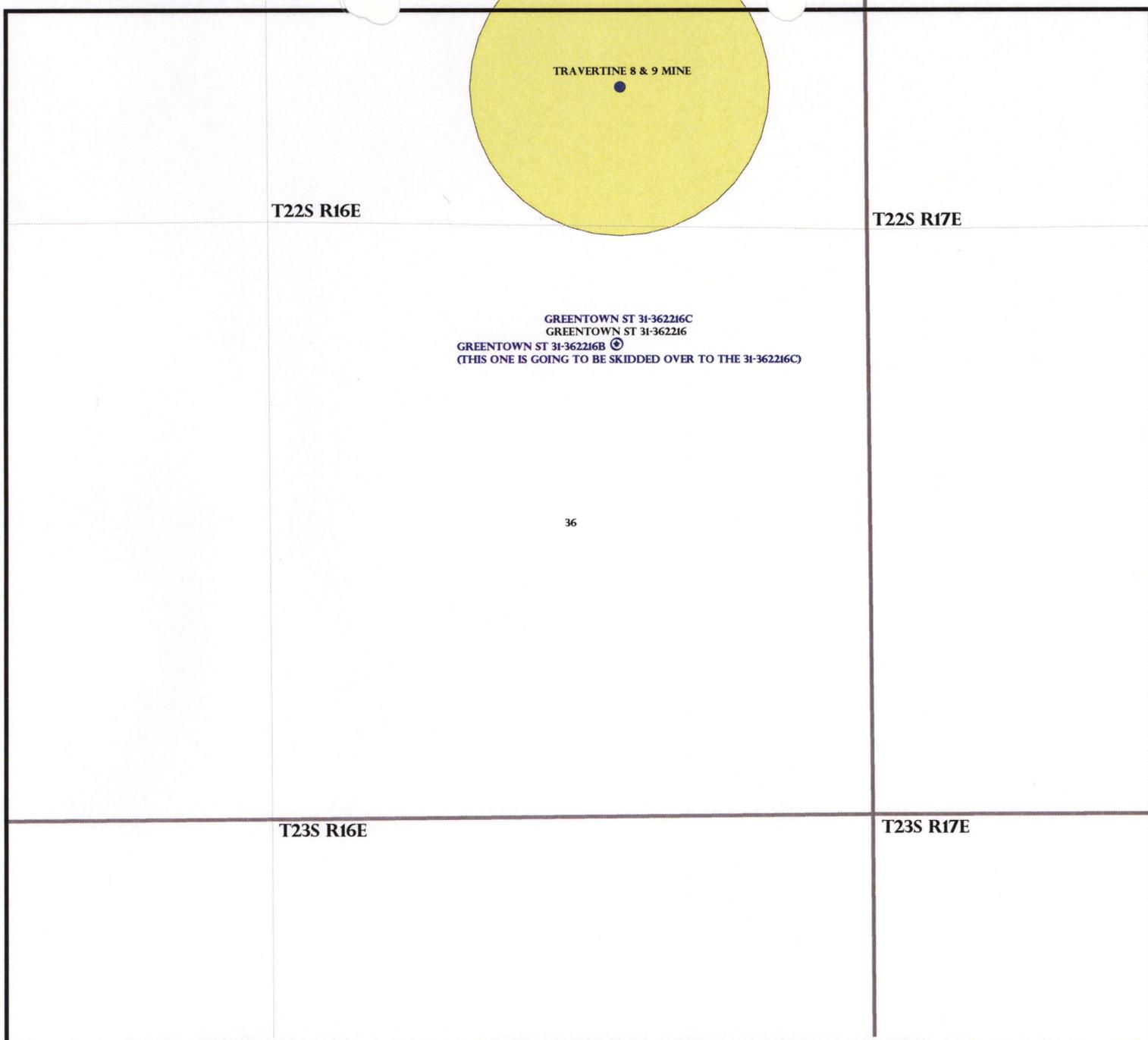
LOCATION AND SITING:

___ R649-2-3.
 Unit: _____
 ___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
 ___ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

NO
SOB



OPERATOR: DELTA PETRO CORP (N2925)

SEC: 36 T.22S R. 16E

FIELD: WILDCAT (001)

COUNTY: GRAND

SPACING: R649-3-3 / EXCEPTION LOCATION

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 22-FEBRUARY-2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML-50325**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **NA**

7. UNIT or CA AGREEMENT NAME: **NA**

8. WELL NAME and NUMBER: **Greentown State 31-362216B**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ LATS DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Delta Petroleum Corporation**

3. ADDRESS OF OPERATOR: **370 17th Street. #4300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 575-0323**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

4. LOCATION OF WELL (FOOTAGES):
AT SURFACE **1,032' FNL & 2,295' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW **1,032' FNL & 2,295' FEL**
AT TOTAL DEPTH **1,032' FNL & 2,295' FEL**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 36 22S 16E**

12. COUNTY: **Grand** 13. STATE: **UTAH**

14. DATE SPUNDED: **1/21/2008** 15. DATE T.D. REACHED: **1/21/2008** 16. DATE COMPLETED: **1/22/2008** *plugged* ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **4,212'- GR**

18. TOTAL DEPTH: MD **40** TVD _____ 19. PLUG BACK T D MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24"	20"	53#	0	40		240 <i>red mix</i>	16	Surface	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: **Comment on PG 2**

30. WELL STATUS: **P&A**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

The conductor was set @ an incorrect spot on the pad. The Rig was not able to drill because of where the conductor was set on the Greentown State 31-362216B.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager
 SIGNATURE *Terry L. Hoffman* DATE 2/6/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

April 4, 2008

Utah Division of Oil, Gas & Mining
Diana Mason
1594 W. N. Temple Suite 1210
Salt Lake City, Utah 84114-5801

RE: Exception Location Request
Greentown State #31-362216B

Ms. Mason:

Pursuant to Rule R649-3-11 of the State's Oil & Gas Conservation regulations, Delta Petroleum Corporation hereby makes application for approval to drill the Greentown State #31-362216B well situated in Township 22 South – Range 16 East; Section 36: NW/NE (1,032' FNL – 2,295' FEL) on lands administered by the State of Utah – School and Institutional Trust Lands Administration (SITLA). Both the surface and minerals are held by SITLA. SITLA has leased the minerals out to Delta under lease number #ML-50325.

Delta Petroleum Corporation (Delta) proposes to drill the Greentown State #31-362216B well to a total depth of 8,950 feet and is an exception to Rule R649-3-3. Delta is the only leasehold owner and operator within a 460 foot radius of the bore hole.

Delta proposes to use a vertical drilling program for the Greentown State #31-362216B well. This well is situated outside of the legal drilling window to avoid archaeological sites, large drainage gullies, large bedrock formations, minimize surface disturbance and operational costs allowing Delta to explore into the target bottom-hole location. Other alternatives were identified but the proposed access route and well location provides the most environmentally sensitive options.

Attached hereto is a plat as required by the Commissions rules and regulations.

RECEIVED

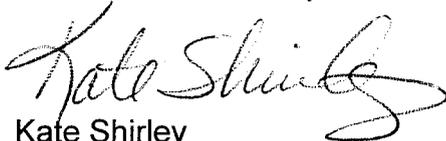
APR 07 2008

DIV. OF OIL, GAS & MINING

If no objections are filed the applicant requests that this application be approved.
If objections are filed the applicant requests the matter be set for hearing and that
it be advised of the hearing date.

Sincerely yours,

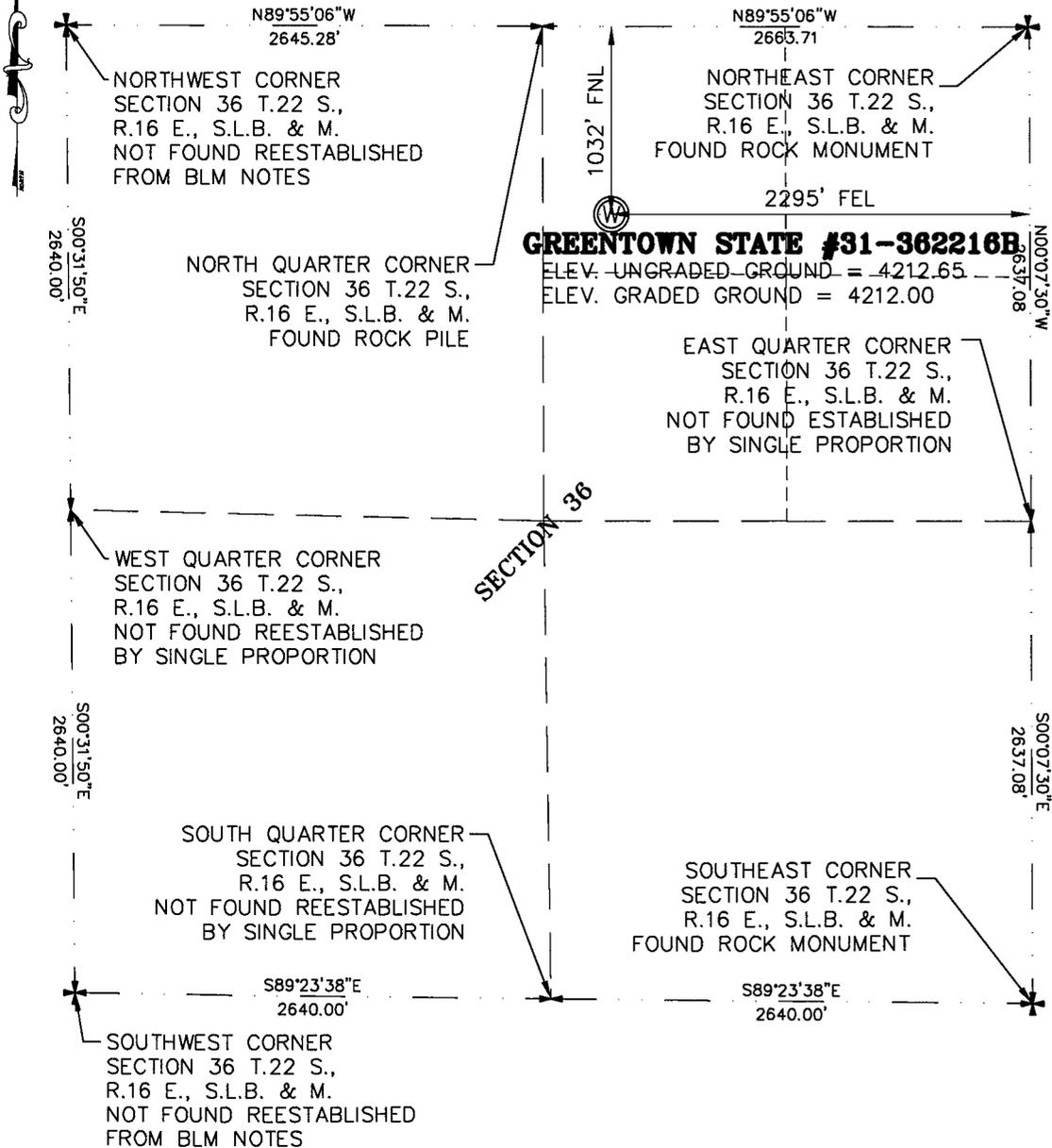
Delta Petroleum Corporation



Kate Shirley
Regulatory Technician

Attachment

SECTION 36 T.22 S., R.16 E., S.L.B. & M.



PROJECT

DELTA PETROLEUM CORPORATION

WELL LOCATION, LOCATED AS SHOWN
IN THE NW 1/4 OF THE NE 1/4 OF
SECTION 36 T.22 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
QUARTER CORNER AS NOTED
PROPOSED WELL LOCATION

NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
GREENTOWN STATE #31-362216B WELL
LOCATED IN THE NW 1/4 OF THE NE 1/4 OF
SECTION 36 T.22 S., R.16 E., S.L.B. & M.
GRAND COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON TRIANGULATION STATION ABRES
LOCATED IN THE SE 1/4 OF SECTION 36 T.22 S.,
R.16 E., S.L.B. & M.
ELEVATION USED 4451.95

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RYAN W. SAVAGE

DATE

GRAPHIC SCALE



1 inch = 1000 ft.

BASIS OF BEARING

BASIS OF BEARING USED WAS N89°55'06" W BETWEEN THE NORTHEAST CORNER
AND THE NORTH 1/4 CORNERS OF SECTION 36 T.22 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°51'33.289" N OR 38.859247
WELL LONGITUDE: 110°06'22.386" W OR -110.106218

Savage Surveying, INC.

Ryan W. Savage, PLS
PO Box 892
275 S 800 W
Richfield, UT 84701
Home: 435-896-8635
Fax: 435-896-8635
Cell: 435-264-1345



WELL LOCATION PLAT FOR

DELTA PETROLEUM CORPORATION

DESIGNED BY:	SURVEYED BY:	CHECKED BY:	DATE	PROJECT NUMBER	SHEET NUMBER
T.M.	T.K.S.	R.W.S.	1-25-08	0702-016S	1



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 7, 2008

Delta Petroleum Corporation
370 17th St. #4300
Denver, CO 80202

Re: Greentown State 31-362216B Well, 1032' FNL, 2295' FEL, NW NE, Sec. 36,
T. 22 South, R. 16 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31570.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
SITLA

Operator: Delta Petroleum Corporation
Well Name & Number Greentown State 31-362216B
API Number: 43-019-31570
Lease: ML-50325

Location: NW NE **Sec.** 36 **T.** 22 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-019-31570

April 7, 2008

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. All conditions of approval for the Greentown State 31-362216 apply to the Greentown State 31-362216B.

PP

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN. RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Delta Petroleum Corporation

3. ADDRESS OF OPERATOR: 370 17th Street, #4300 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 575-0323

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1,032' FNL & 2,295' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1,032' FNL & 2,295' FEL
AT TOTAL DEPTH: 1,032' FNL & 2,295' FEL

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-50325

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT OR CA AGREEMENT NAME
NA

8. WELL NAME and NUMBER:
Greentown State 31-362216B

9. API NUMBER:
43-019-31590

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNE 36 22S 16E

12. COUNTY Grand 13. STATE UTAH

14. DATE SPURRED: 1/21/2008 15. DATE T.D. REACHED: 1/21/2008 16. DATE COMPLETED: 1/22/2008 plugged ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
4,212'- GR

18. TOTAL DEPTH: MD 40 TVD _____ 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24"	20"	53#	0	40		240 redimix	16	Surface	None

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: 30. WELL STATUS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Comment on PG 2 P&A

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

The conductor was set @ an incorrect spot on the pad. The Rig was not able to drill because of where the conductor was set on the Greentown Stato 31-362216B.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Terry L. Hoffman

TITLE Regulatory Manager

SIGNATURE Terry L. Hoffman

DATE 2/6/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
 Address: 370 17th Street, Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931570	Greentown State 31-362216B		NWNE	36	22S	16E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16640	1/21/2008		4/24/08		
Comments: PNKRN CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman

Name (Please Print)

DIV. OF OIL, GAS & MINING

Terry L. Hoffman

Signature

Regulatory Manager

2/5/2008

Title

Date