

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
 (highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU 27403	8. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.			9. WELL NAME and NUMBER: 30-11a	
3. ADDRESS OF OPERATOR: 7060 B S. Tucson Way CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco <i>h 09</i>	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 3333' fnl & 2100' fwl SE NE SW <i>646677x 39.035921</i> AT PROPOSED PRODUCING ZONE: Same as above <i>43219214 -109.305346</i>			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 30 20S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7 miles Northeast of the town of Cisco, Utah			12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 540 ft	16. NUMBER OF ACRES IN LEASE: 599.52	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) Skidover/50 ft from 30-11 P&A	19. PROPOSED DEPTH: 1,350	20. BOND DESCRIPTION: UTB-000207		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4485 ft. GL	22. APPROXIMATE DATE WORK WILL START: 10/1/2007	23. ESTIMATED DURATION: 21 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	See Attached A thru G		

25. **ATTACHMENTS** **RIG SKID**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kent Keppel TITLE Landman

SIGNATURE *Kent Keppel* DATE 9-27-2007

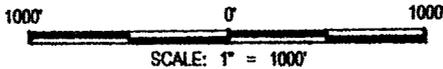
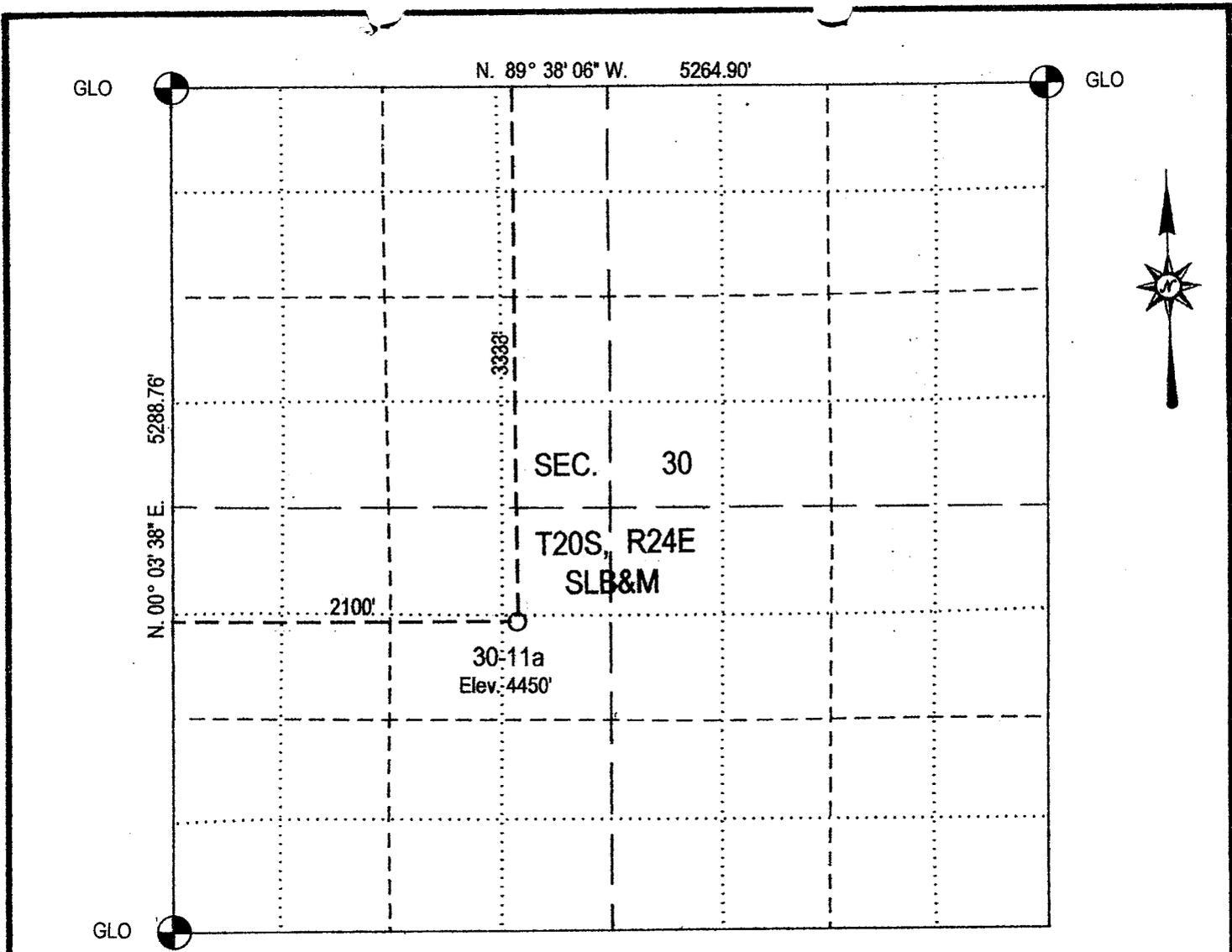
(This space for State use only)

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

API NUMBER ASSIGNED: 43-01131563

APPROVED BY: *[Signature]*
 Date: 10-23-07

RECEIVED
OCT 09 2007
 DIV. OF OIL, GAS & MINING



Lat. 39° 02' 09" N
 Long. 109° 18' 08.5" W

30-11a

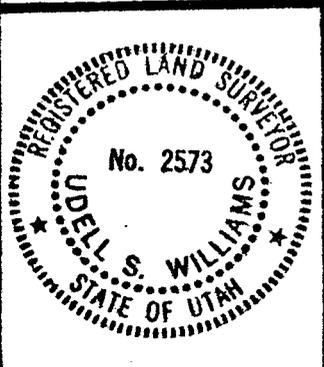
Located 3333 feet FNL AND 2100 feet FWL of Section 30, T20S, R24E, SLB&M:

RECEIVED
OCT 23 2007

Grand County, Utah

DIV. OF OIL, GAS & MINING

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Udell S. Williams
 Utah PLS No. 2573



UDELL S. WILLIAMS
 Professional Land Surveyor
 449 E. Scenic Dr. (970) 254-0157
 Grand Junction, Colorado 81503-1589
 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF
 PROPOSED LOCATION

30-11a
 SE1/4NE1/4SW1/4 SECTION 30
 T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 11/20/2003
 DRAWN BY: USW DATE: 10/18/2007

September, 2007

Bureau of Land Management
Price, Moab and Monticello Field Offices, Utah
Application for Permit to Drill
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. 30-11a

Location: Sec. 30, T. 20S, R. 24E, Lease No. UTU 27403

On-Site Inspection Date 2007

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 435', Cedar Mountain Formation 583', Brushy Basin Member of Morrison Formation 668', Salt Wash Member of Morrison Formation 948', Entrada Formation 1268'.
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Depth/Formation

Expected Oil Zones: 435'/Dakota, 668'/Brushy Basin, 1268'/Entrada

Expected Gas Zones: 435'/Dakota, 583'/Cedar Mtn, 948'/Salt Wash

Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers

Expected Mineral Zones: 435'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 1500 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 23 ppf (or better) surface casing. 1350' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 400' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment D.
- b. Location of well is 1.5 miles (+/-) Northwest of Exit 214, see Attachment A & D.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

2. Planned Access Roads:

- a. Location (centerline): Well pad lies 50 ft. to NW of the 30-11 P&A well site.
- b. Length of new access to be constructed: use same access road as 30-11.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be constructed during winter drilling months Running Foxes Petroleum will construct

access roads to the well pad comprised of 2' to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 4 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
 - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
 - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling

starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.
9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the East as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged

over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

Operator's Representative and Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and sub-contractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statement.

Bond coverage is being provided under BLM bond no. UTB-000207.

Executed this 27th day of Sept. 2007.

Name Kent Keppel

Position Title Landman

Address 7060-B S. Tucson Way Centennial, Colorado 80112,

Telephone 720-889-0510

Signature *Kent Keppel*

Running Foxes Petroleum, Inc.
7060B South Tucson Way
Centennial, Colorado 80112
 Landman: Kent Keppel (720) 889-0510
 Consulting Geologist: Neil D. Sharp (720) 889-0510

30-11a Drilling Plan

3333' fnl, 2100' fwl (SE NE SW) Sec. 30, T20S, R24E, SLM, Grand County, Utah

Location access (Refer to Attachment 3b): From Exit 214 I-70, proceed north on Book Cliffs Road (paved) for 100 feet, turn left toward west on Danish Flat county road and proceed northwesterly for 0.4 mile, turn left toward south onto graded dirt road and proceed along west side of abandoned gravel pit 0.3 mile, turn right toward the west, proceed down the draw into Danish Wash and across the flats a total of 0.6 mile, turn left toward the south and proceed southwesterly 0.2 mile onto the Trisha Federal location. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4485')
	Dakota Fm marker	435'	Oil & natural gas (possible water)
	Cedar Mountain Fm	583'	Natural gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	668'	Oil and natural gas
	Salt Wash Mbr	948'	Natural gas
	Entrada Ss	1268'	Oil
	TD	1350'	

Construction program:

- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 1500 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 120' below GL elevation to set 7" 23 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 ½ " hole to 1350' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 400'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and no open-hole logs will be run.

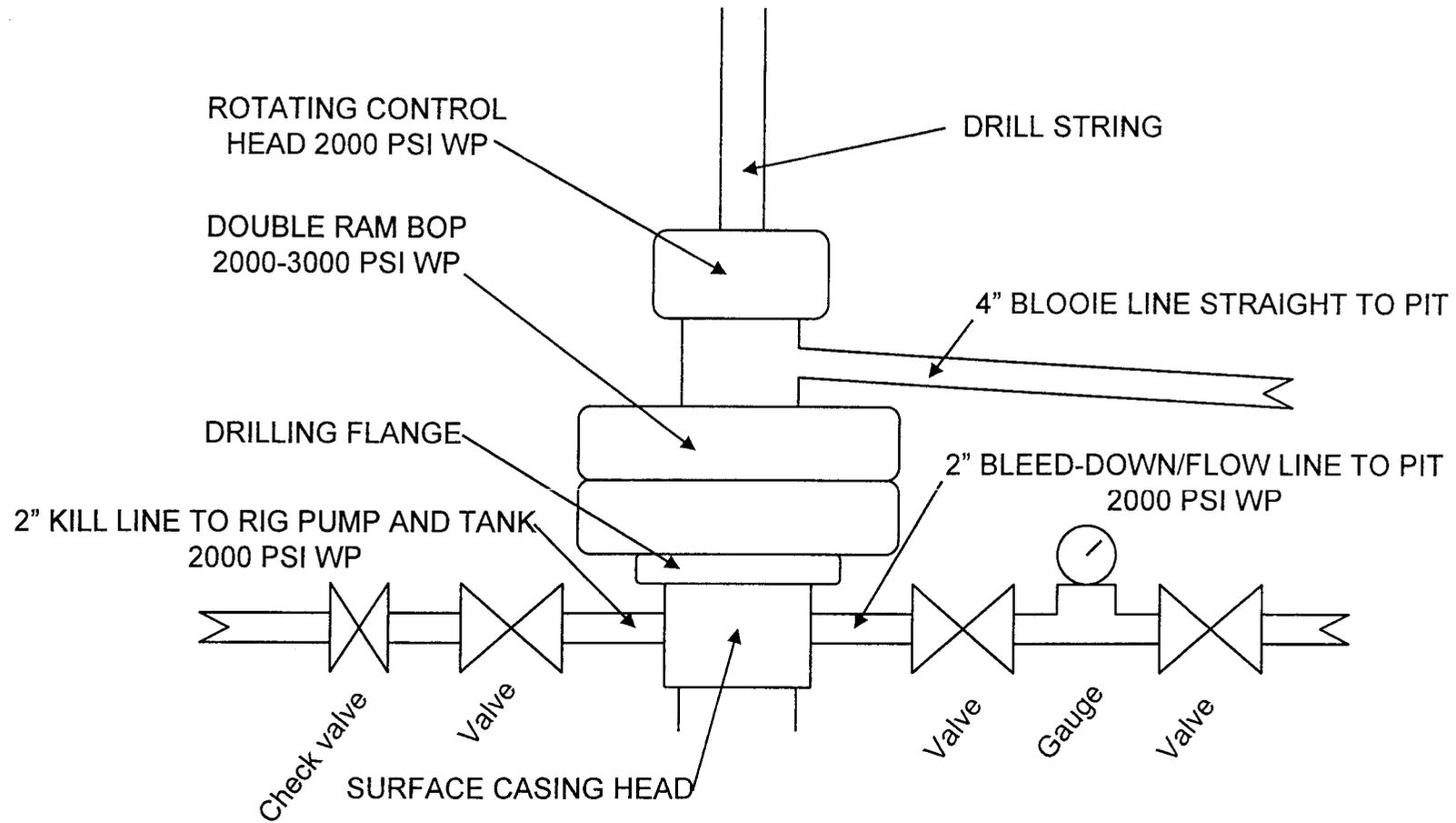
Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.

Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

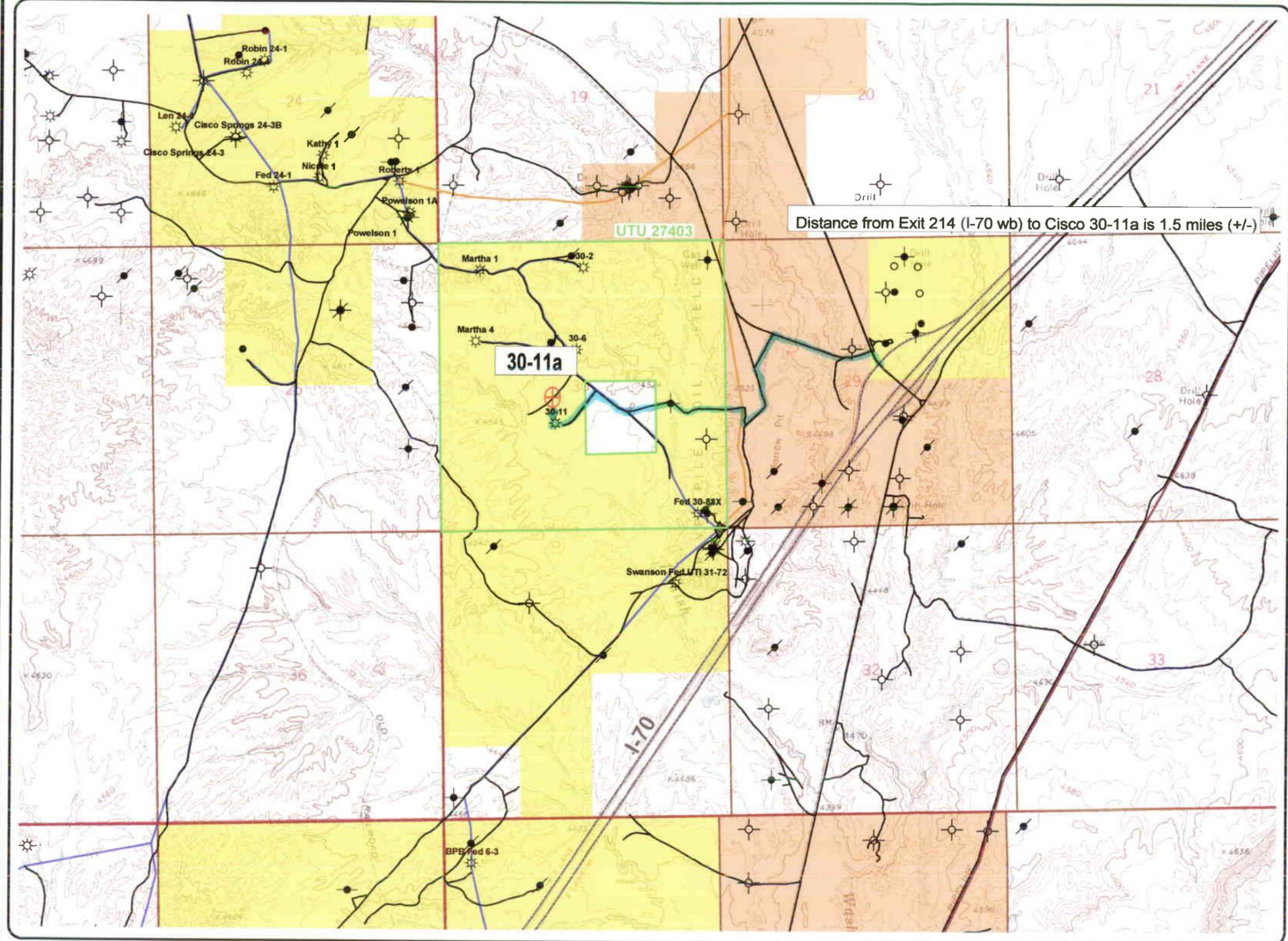
Not drawn to scale



**Running Foxes Petroleum
Cisco Springs Project
Grand County, Utah
ATTACHMENT D**



30-11a
S30 T20S R24E
1947' fsl & 2100' fwl, SE NE SW
Elevation: 4485 ft. GL



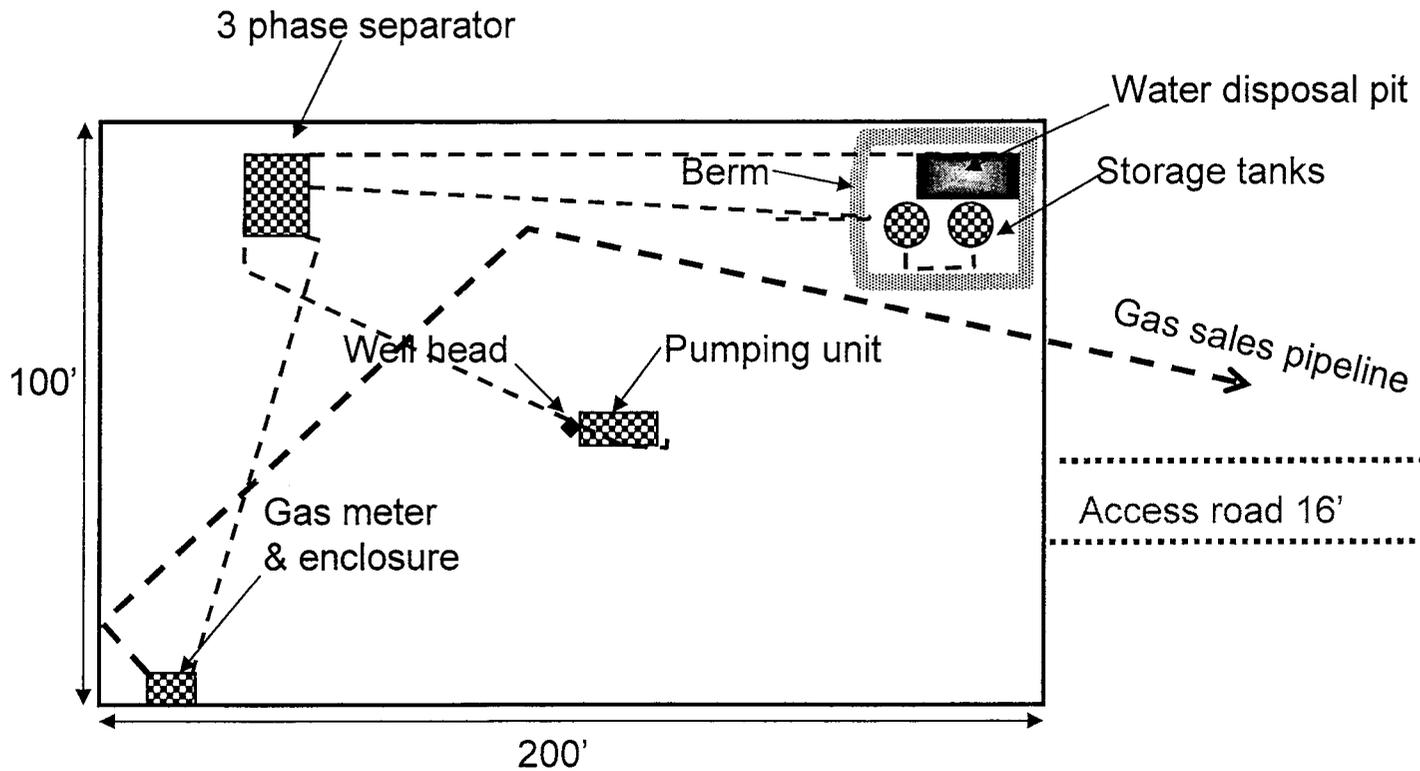
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|-----------------------------------|----------------------------|---------------------|--|
| Proposed Well: Cisco 30-11a | Elk Pipeline | Oil Well Symbol | Abandoned Oil Well Symbol |
| Broadhead CDM | RFP Pipeline | Gas Well Symbol | P & A Well Symbol |
| | Lease Boundary (UTM 27403) | Shut In Well Symbol | Dry Hole Well Symbol |
| | Road to Proposed Well Site | | |
| Running Foxes Petroleum BLM Lease | | | Running Foxes Petroleum BLM Lease In Process |

Equipment Layout for Three Phase Production

Scale: 1"=50'

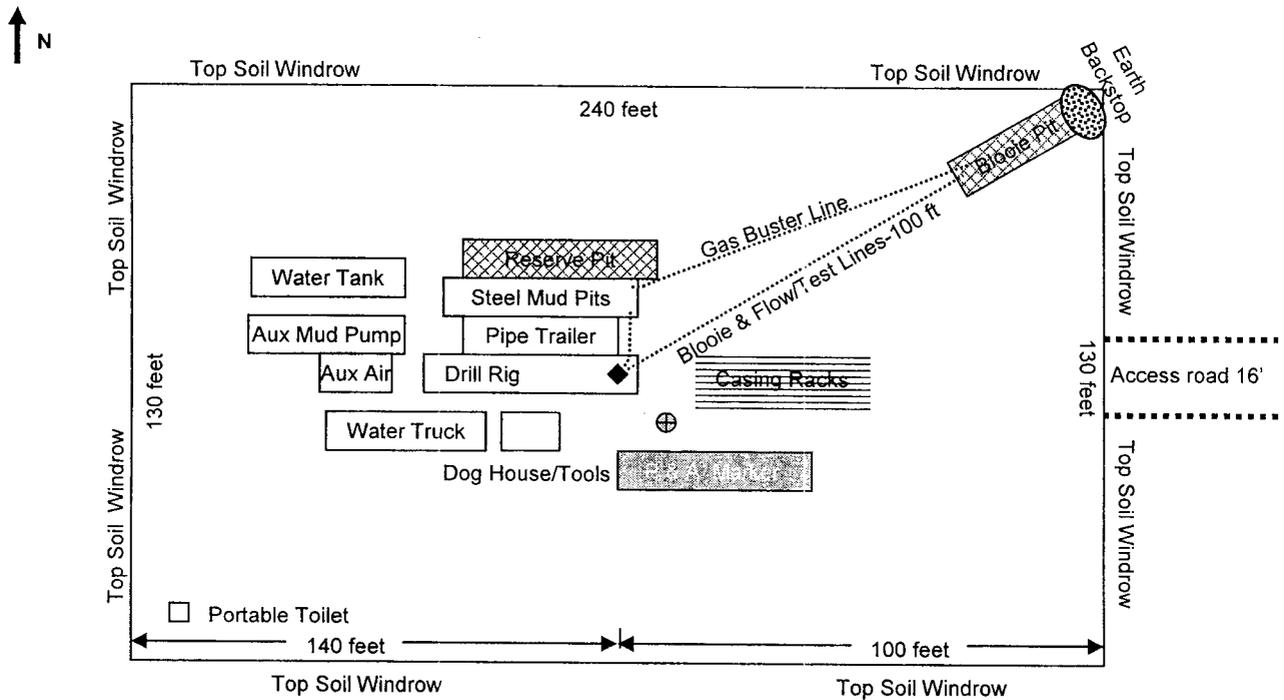


Leveled area approx
37,500 sq ft preserved
from drilling operation



Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



⊕ Plugged & Abandoned Well / 30-11

◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet
 Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

WELL PAD ADJUSTED 30 FT TO THE NORTH & 40 FT TO THE WEST ; FROM ORIGINAL 30-11 WELL PAD

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/09/2007

API NO. ASSIGNED: 43-019-31563

WELL NAME: 30-11A (RIGSKID)
 OPERATOR: RUNNING FOXES (N2195)
 CONTACT: KENT KEPPEL

PHONE NUMBER: 720-889-0510

PROPOSED LOCATION:

NESW 30 200S 240E
 SURFACE: 3333 FNL 2100 FWL
 BOTTOM: 3333 FNL 2100 FWL
 COUNTY: GRAND
 LATITUDE: 39.03592 LONGITUDE: -109.3054
 UTM SURF EASTINGS: 646677 NORTHINGS: 4321921
 FIELD NAME: GREATER CISCO (205)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 27403
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: ENRD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

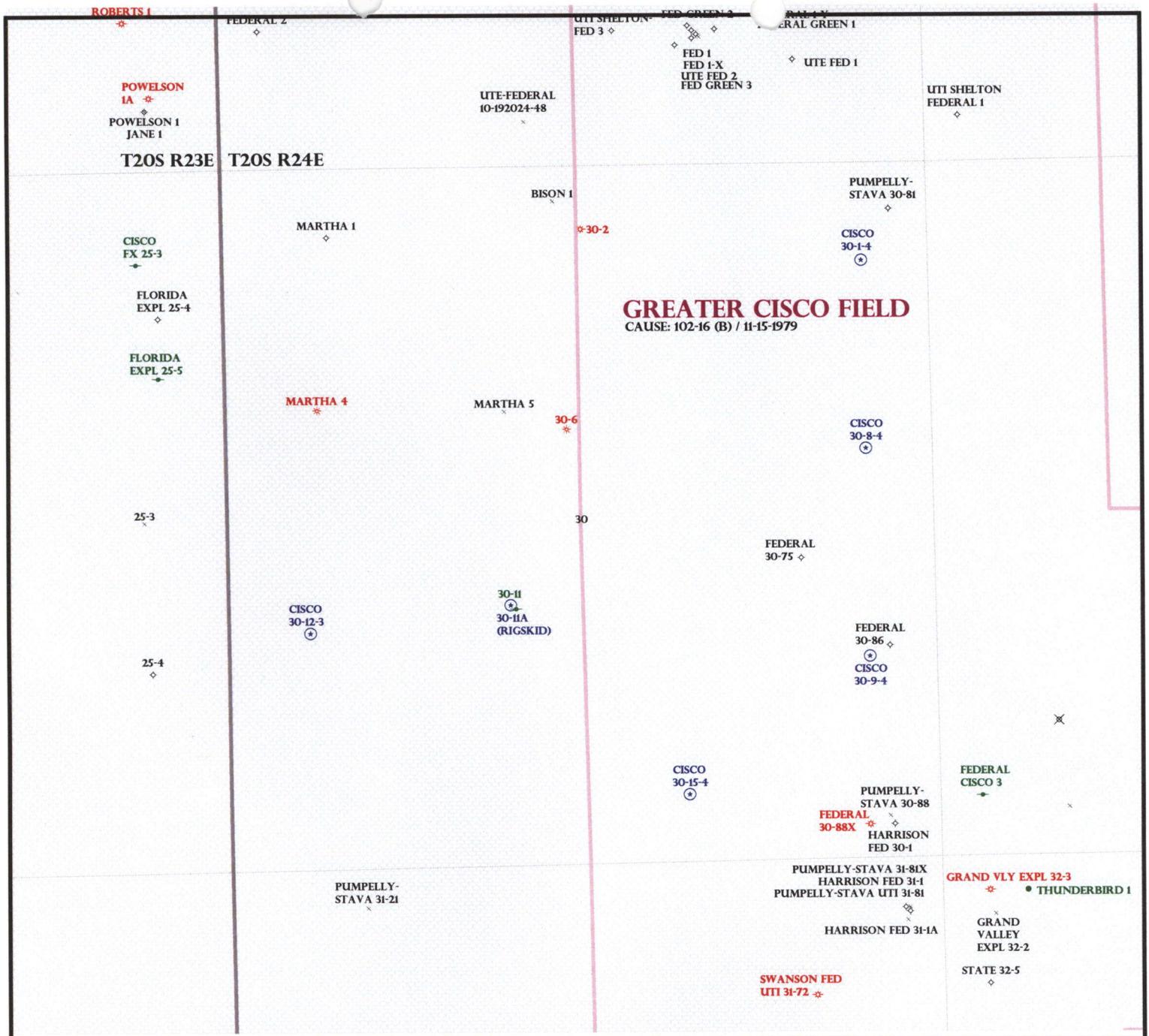
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-000207)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. UTE)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 102-16(B)
Eff Date: 11-15-1999
Siting: 500' for primary lease line & 200' for 14' line
400' for GW's 1320' for GW
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed Reg Approved



OPERATOR: RUNNING FOXES PETRO (N2195)

SEC: 30 T.20S R. 24E

FIELD: GREATER CISCO (205)

COUNTY: GRAND

CAUSE: 102-16(B) / 11-15-1979

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 23, 2007

Running Foxes Petroleum, Inc.
7060 B S. Tucson Way
Centennial, CO 80112

Re: 30-11A Well, 3333' FNL, 2100' FWL, NE SW, Sec. 30, T. 20 South, R. 24 East,
Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31563.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab Office

Operator: Running Foxes Petroleum, Inc.

Well Name & Number 30-11A

API Number: 43-019-31563

Lease: UTU 27403

Location: NE SW Sec. 30 T. 20 South R. 24 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Running Foxes Petroleum, Inc. Operator Account Number: N 2195
 Address: 7060 B South Tucson Way
city Centennial
state CO zip 80112 Phone Number: (720) 889-0510

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931563	30-11A (Rigs Kid)		NESW	30	20S	24E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16653	1/22/2008		2/4/08		
Comments: <u>ENRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <u> </u>							

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kent Keppel

DIV. OF OIL, GAS & MINING

Name (Please Print)

Kent Keppel

Signature

Landman

1/23/2008

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**3333' fnl & 2100' fel NE SW
 S30 T20S R24E**

5. Lease Serial No.

UTU-27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cisco 30-11A

9. API Well No.

43-019-315-63-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Well Information

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Spud Date: January 22, 2008
 Completion Date: January 25, 2008
 Elevation: 4485 ft. GL 4491 ft. KB
 Total Depth: 1156.65' GL (Salt Wash)
 PBTD: 1092.22' GL (Salt Wash)
 Surface Casing (24#/J55): 8 5/8 inch x 122 ft. (85 sacks; Neat Type II Cement)
 Production Casing (10.5#/J55): 4.5 inch x 1095.22 ft. (122 sacks; Type III Cement)**

***This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well completion report will be submitted once the well's final status is determined.**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Kent Keppel

Title **Landman**

Signature



Date

01/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **Running Foxes Petroleum**

3. Address **7060 B South Tucson Way Centennial, CO 80112** 3a. Phone No. (include area code)
720-889-0510

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **3333' fnl & 2100' fel NE SW**
 At top prod. interval reported below **Same as above**
 At total depth **Same as above**

14. Date Spudded **01/22/2008** 15. Date T.D. Reached **01/25/2008** 16. Date Completed **03/26/2008**
 D & A Ready to Prod.

18. Total Depth: MD **1156.65' GL** 19. Plug Back T.D.: MD **1092.22' GL**
 TVD **1156.65' GL** TVD **1092.22' GL**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Density & Dual Induction (Phoenix Surveys), CN, GR

5. Lease Serial No.
UTU-027403
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
30-11A
 9. AFI Well No.
43-019-315-63-00-00
 10. Field and Pool, or Exploratory
Greater Cisco
 11. Sec., T., R., M., on Block and Survey or Area **S30 T20S R24E**
 12. County or Parish **Grand** 13. State **UT**
 17. Elevations (DF, RKB, RT, GL)*
4485 ft. GL 4491 ft. KB

20. Depth Bridge Plug Set: MD **n/a**
 TVD **n/a**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24 #/ft.	Surface	122 ft.		85 Sacks		Surface	
	J55					Type II			
6 3/4"	4.5"	10.5 #/ft.	Surface	1092.22'		104 Sacks		Surface	
	J55					Type III			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	881.55' GL							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrison-Brushy Basin	643' GL	946' GL	880'-882' GL	25 g	2 per foot	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
880'- 882' GL	495 gallons of 15% HCL

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DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2008	03/26/2008	24	→	0	2.58	0	n/a	Unknown	Orifice Test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
1"	n/a	70	→	0	61.92	0	n/a		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

B1 @ 409' GL

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
K Mancos	Surf.	409 ft.	Shale	K B1	409 ft. GL
K Dakota	409 ft.	510 ft.	Sandstone	K Dakota	462 ft. GL
K Cedar Mtn.	510 ft.	643 ft.	Sandstone & Shale	K Cedar Mountain	510 ft. GL
Jm Brushy Bsn.	643 ft.	946 ft.	Variegated Shale & Sandstone	J Morrison-Brushy Basin	643 ft. GL
Jm Salt Wash	946 ft.	TD	Shale & Sandstone	J Morrison-Salt Wash	946 ft. GL

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

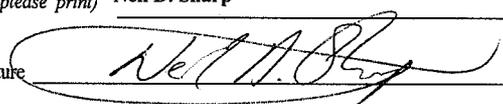
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Neil D. Sharp

Title Geologist

Signature



Date

4/6/08

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STONE

WELL SERVICE

FIELD REPORT

No. 4560

Date: 3-25-08

Day: S M W T H F S

MAILING ADDRESS

Company Running Foxes Petroleum Inc
 Street 7060 - 13 S Tucson Way
 City, State & Zip Centennial Co 80112

WELL DESCRIPTION

Lease Cisco Well 30-11A
 AFE # _____ Job # 2
 County Grand Union Invoice # _____

	WORK TIME	TRAVEL	COMPANY TIME / INJURY W / SIGNATURE & EXPLANATION
OPERATOR <u>Josh Pierce</u>	<u>8 1/2</u>	<u>2</u>	<u>Run # 7 Fil @ 700' Run # 8 Fil @ 300' Run # 9 Fil @ 900' Csg. @ 40psi Run # 10 Fil @ 1000 22 Bbls recovered</u>
DERRICK HAND <u>Jonathon Croft</u>	<u>8 1/2</u>	<u>2</u>	<u>Run # 11 Fil @ 1100 22 1/2 Bbls recovered. Run # 12 Dry</u>
FLOORHAND <u>Bryan Vigil</u>	<u>8 1/2</u>	<u>2</u>	<u>wait 1/2 hr csg. 10psi. wait 1/2 hr still dry</u>
EXTRA MAN			<u>wait 1/2 hr still dry. Flow Csg.</u>
EXTRA MAN			<u>to pit 1 1/4" choke @ 20 psi 3:30pm</u>

SAFETY TOPIC: Working with acid.

WORK DESCRIPTION: 6:00-7:00am Crew Travel 7:00am Csg Opsi Tbg Opsi. R.U. pumps lines. Lay flow back line: R.U. Floor. Pump 3.3 Bbls 5% KCL to fill hole to profs. R.U. Champion Technologies. Pump 495 gal 15% HCL Acid. R.U. pump Pump +/- 2.5 Bbls 5% KCL. caught pressure. Pressured up to 1400 psi. Brake back to 2.1 Bbl per min @ 600 psi. after +/- 5 Bbls broke back to 2.5 Bbl per min @ 500 psi. Pump total 23 Bbls flush. R.U. to +/- 1092' R.U. to swab. Pressure went to 0 psi. in 5 min. Run # 1 Fil @ surface Run # 2 Fil @ 200' Run # 3 Fil @ 400' Run # 5 Fil @ 500' Run # 6 Fil @ 600 cont above

EQUIPMENT AND MATERIAL FURNISHED		UNIT PRICE	TOTAL
RIG# <u>07</u>	<u>8 1/2</u> HRS	<u>325.00</u>	<u>2762.50</u>
EXTRA LABOR	HRS		
CREW TRAVEL	<u>2</u> HRS	<u>195.00</u>	<u>390.00</u>
CREW SUBSISTENCE	<u>4</u> MEN	<u>145.00</u>	<u>580.00</u>
RIG SUPERVISOR <u>per day John Spencer</u>		<u>700.00</u>	<u>700.00</u>
TONGS	TUBING <input type="checkbox"/> ROD <input type="checkbox"/> CASING <input type="checkbox"/>		
PICKUP <u>units 414 & 415</u>		<u>100.00 ea</u>	<u>200.00</u>
MUD PUMP <u>4hr min</u>	<u>4 @</u>	<u>160.00 hr</u>	<u>640.00</u>
PIPE RACKS & CENTERWALK			
SANDLINE			
OILSAVER RUBBERS	<u>1 @</u>	<u>16.00</u>	<u>16.00</u>
SWAB CUPS	<u>4 SIZE 2 3/8" TYPE TUF</u>	<u>28.00 ea</u>	<u>112.00</u>
MISC. <u>Phones</u>	<u>2 @</u>	<u>25.00 ea</u>	<u>50.00</u>
<u>Base Brum</u>		<u>50.00</u>	<u>50.00</u>
<u>Pipe Dope</u>		<u>40.00</u>	<u>40.00</u>
	<u>5536.50</u>	SUBTOTAL >	5536.50
	<u>221.46</u>	FUEL >	221.46
X	<u># 5757.96</u>	TOTAL >	5757.96

CUSTOMER SIGNATURE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3333' fnl & 2100' fwl S30 T20S R24E

5. Lease Serial No.
UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-11A

9. API Well No.
43-019-315-63-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBTD to the surface. Surface casing (8 5/8", 24#, J55) was set at 122' GL & production casing (4.5", 10.5#, J55) was run to 1092.22' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 6/22/2010

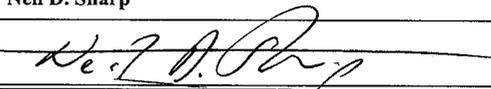
Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature

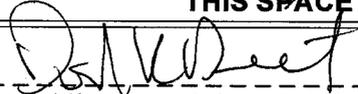


Date

05/27/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title **Pet. Eng.**

Date **6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **DOGM**

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

JUN 02 2010

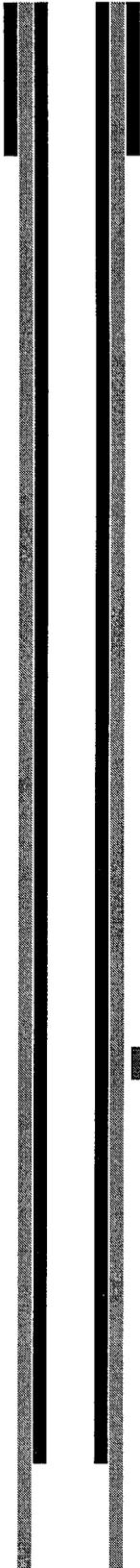
DIV. OF OIL, GAS & MINING

Lease #: UTU 27403
Entity #: 16653

30-11A
NE SW
Sec 30 T20S R24E
Elev: 4485' GL
43-019-31563

***All tubing & rods pulled;
Well to be P&A'd**

Spud: January 22, 2008
Complete: January 25, 2008



122' of 8 5/8" (24#, J55); 85 sacks of
Type II cement

1092.22' of 4 1/2" (10.5#, J55); 104 sacks
of Type III cement

Zone: J Morrison-Brushy Basin
IP: 61.92 mcf/d
Total Oil:
Total Gas:
Total Water:
GOR:
API/Gravity:

■ Perforations: (Jmbb 3) 880'- 882' (2 spf/25g);
Stimulated w/495 gallons of 15% HCL

Total Depth: 1156.65' GL
PBTD: 1092.22

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-11A (orig. Spid)

9. API Well No.
43-019-315-63-00-00

10. Field and Pool, or Exploratory Area
Greater Cisco

11. County or Parish, State
Grand County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Running Foxes Petroleum

3a. Address
7060 B South Tucson Way Centennial, CO 80112

3b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3333' fnl & 2100' fwl S30 T20S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/27/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 830' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into both annuli until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010

Initials: KS

RECEIVED

JUL 22 2010

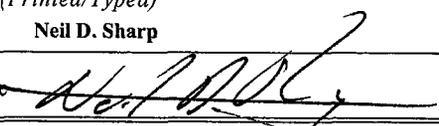
DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title **Geologist**

Signature



Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by [Signature] Title Pet. Eng. Date 8/16/10

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 830' and @ surface shoe @ 122'

Lease #: UTU 27403
Entity #: 16653

30-11A
NE SW
Sec 30 T20S R24E
Elev: 4485' GL
43-019-31563

***All tubing & rods pulled;
Well to be P&A'd**

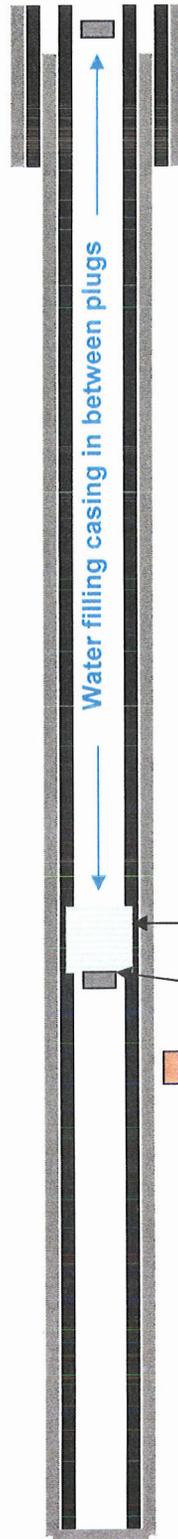
Spud: January 22, 2008
Complete: January 25, 2008

Surface: 122' of 8 5/8" (24#, J55);
85 sacks of Type II cement

Production: 1092.22' of 4 1/2" (10.5#,
J55); 104 sacks of Type III cement

***Top of Cement at 34' GL**

Zone: J Morrison-Brushy Basin
IP: 61.92 mcf/d
Total Oil:
Total Gas:
Total Water:
GOR:
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 830' GL

Perforations: (Jmbb 3) 880' - 882' (2 spf/25g);
Stimulated w/495 gallons of 15% HCL

Total Depth: 1156.65' GL
PBTD: 1092.22

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 27403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
30-11A (orig. 30-11A)

9. API Well No.
43-019-315-63-00-00

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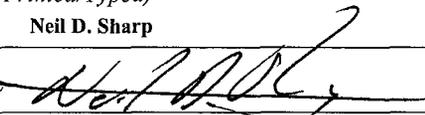
DIV. OF OIL, GAS & MINING

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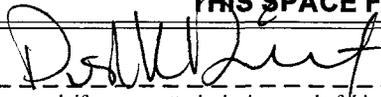


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DOGM

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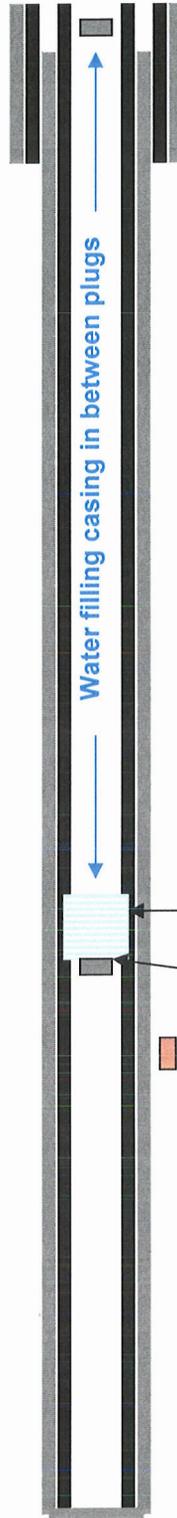
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