

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>			5. MINERAL LEASE NO: UTU 026421	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc.			9. WELL NAME and NUMBER: Cisco 7-8-1	
3. ADDRESS OF OPERATOR: 7060 B S. Tucson Way CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (720) 889-0510	10. FIELD AND POOL, OR WILDCAT: Greater Cisco 205	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1920' fnl & 600' fel SE NE 647473X 38.996241 AT PROPOSED PRODUCING ZONE: Same as above 43175314 -109.297104			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 7 21S 24E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 3.5 to the North of the town of Cisco, Utah			12. COUNTY: Grand	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 600 ft.	16. NUMBER OF ACRES IN LEASE: 1935 Acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3012 ft.	19. PROPOSED DEPTH: 1,400	20. BOND DESCRIPTION: UTB 000207		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4458 ft. GL	22. APPROXIMATE DATE WORK WILL START: 5/10/2007	23. ESTIMATED DURATION: 21 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
	See Attached A thru G		

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kent Keppel TITLE Landman

SIGNATURE *Kent Keppel* DATE 5-7-2007

(This space for State use only)

API NUMBER ASSIGNED: 43019-31544

(11/2001)

**Federal Approval of this Action is Necessary**

(See Instructions on Reverse Side)

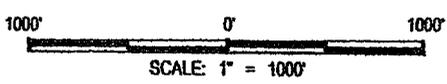
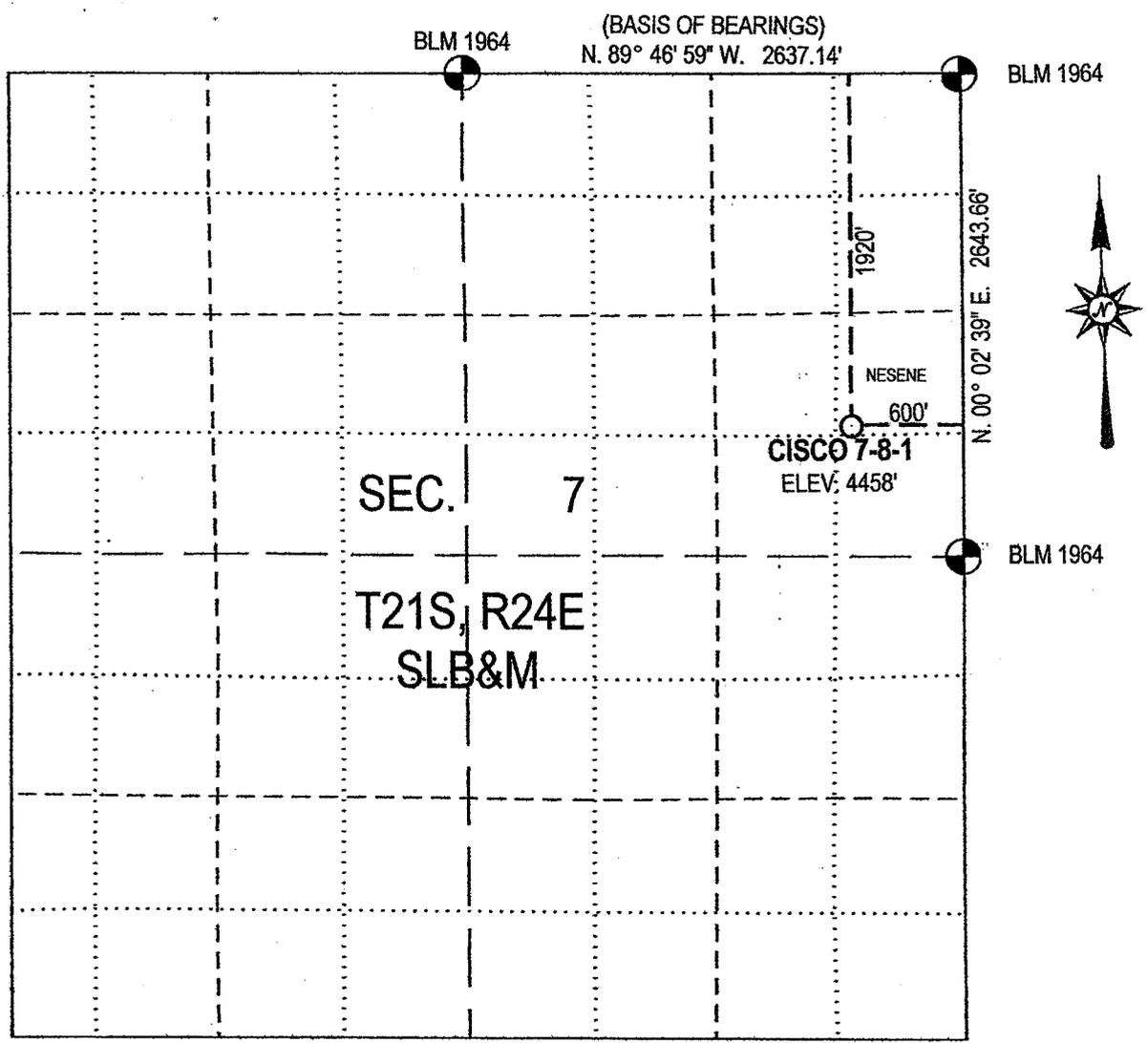
**Approved by the  
Utah Division of  
Oil, Gas and Mining**

APPROVAL:  
Date: 05-14-07  
By: *[Signature]*

**RECEIVED  
MAY 08 2007**

**DIV. OF OIL, GAS & MINING**

# ATTACHMENT G

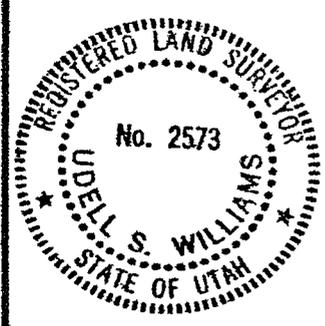


Lat. 38° 59' 41" N.  
 Long. 109° 17' 58.5" W.

## CISCO 7-8-1

Located 1920 feet FNL and 600 feet FEL of Section 7, T21S, R24E, SLB&M.  
 Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
 Utah PLS No. 2573



**UDELL S. WILLIAMS**  
 Professional Land Surveyor  
 449 E. Scenic Dr. (970) 254-0157  
 Grand Junction, Colorado 81503-1569  
 Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF  
 PROPOSED LOCATION  
**CISCO 7-8-1**  
 NESENE SECTION 7  
 T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/02/2007  
 DRAWN BY: USW DATE: 4/04/2007

May, 2007

Bureau of Land Management  
Price, Moab and Monticello Field Offices, Utah  
Application for Permit to Drill  
On-Site Inspection Checklist

Company Running Foxes Petroleum, Inc. Well No. Cisco 7-8-1

Location: Sec. 7, T. 21S, R. 24E, Lease No. UTU-26421

On-Site Inspection Date 2007

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

**A. DRILLING PROGRAM**

1. Surface Formation and Estimated Formation Tops: Mancos Shale surface, Dakota Formation marker 478', Cedar Mountain Formation 566', Brushy Basin Member of Morrison Formation 705', Salt Wash Member of Morrison Formation 966', Entrada Formation 1328'.
2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:  

<u>Depth/Formation</u>
Expected Oil Zones: 478'/Dakota, 705'/Brushy Basin, 1328'/Entrada
Expected Gas Zones: 478'/Dakota, 566'/Cedar Mtn, 966'/Salt Wash
Expected Water Zones: Layers in any pre-Mancos formation can be saline aquifers
Expected Mineral Zones: 478'/Dakota (possible thin coal beds)

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential. See Attachment A.

3. Pressure Control Equipment -include schematics of the BOP and choke manifold, and describe testing procedures: Double ram (pipe and blind) BOP with minimum working pressure rating of 2000 psi equipped with accumulator for remote operation and rotating head/diverter with minimum working pressure rating of 500 psi. BOP will be tested for ten minutes holding 1000 psi prior to drilling through surface casing shoe. See schematic diagram of typical equipment depicted by APD Attachment B

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2 as allowed under the Greater Cisco Area variance dated May 14, 2003. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no

more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log.

4. Casing Program and Auxiliary Equipment -include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): 120' new 8 5/8" J-55 ST&C 24 ppf (or better) surface casing. 1400' reconditioned 4.5" J-55 LT&C 10.5 ppf (or better) long string casing.
5. Cement -include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: Surface casing will be cemented to surface with an estimated 50 sacks (including 25% excess) of 15.6 ppg Class A slurry that yields 1.18 cubic feet per sack. The long string will be cemented from TD to 428' with 121 sacks (including 25% excess) of 15.6 ppg Class A slurry yielding 1.18 cubic feet per sack. Cello-flake will be added to control fluid loss.

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium -include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Circulating medium will be compressed air with 4-6% KCl water solution injected into the air stream to form mist to stabilize the hole and control dust. Foaming agents will be used as needed to maintain circulation. Excessive fluid flows will be controlled by mixing KCl/gel/polymer mud as needed and the materials will be held on standby in Grand Junction, Colorado for such purposes. 100 bbls of water will be on the location for use as kill fluid. The blooie line will be constructed of 4" minimum diameter pipe that is at minimum 100' in length. The igniter will be a diesel fuel smudge pot.

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program: No coring tests are planned, but open hole logging is planned.

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards -include anticipated bottomhole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones: No abnormal temperature conditions or occurrences of hydrogen sulfide are known to exist in the Greater Cisco Field. Zones of lost circulation are not expected, and are unlikely to be recognized with the circulation system being used. The pressure gradient is normal to subnormal. Formation pressure through the depths and formations to be penetrated at this location will be no greater than 750 psi.
9. Any Other Aspects of this Proposal that should be Addressed: None.

## B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

### 1. Existing Roads:

- a. Proposed route to location is depicted by APD Attachment C.
- b. Location of well is 2.9 miles (+/-) Southwest of Exit 214, see Attachment A & C.
- c. The Grand County Road Department will be made aware of the use of county roads required by this proposal.
- d. Plans for improvement and/or maintenance of existing roads: Will water roads if conditions warrant for control of fugitive dust or clear mud during wet conditions.

### 2. Planned Access Roads:

- a. Location (centerline): Well pad lies 3012 ft. to the East of the Fed 7-6 well site.
- b. Length of new access to be constructed: 35 ft. (+/-) from 2 track road.
- c. No improvements needed on the county roads and Running Foxes Petroleum will maintain lease roads on an as-needed basis.
- d. Maximum total disturbed width: New roads to be constructed approximately 16 ft. wide for drilling. For production, the roads will be constructed, upgraded, and maintained with a width of 25 ft. or less.
- e. Maximum travel surface width: 14 to 18 feet.
- f. Maximum grades: Less than 6%
- g. Turnouts: Road intersections and well pads would be utilized for turnouts.
- h. Surface materials: Native soils. If the roads will be used by tanker trucks during wet, winter conditions, the road will be surfaced with rock materials.
- i. Drainage (crowning, ditching, culverts, etc): No drainage control will be provided during drilling. During production, water turnouts and/or roadside ditches will be utilized for drainage and erosion control.
- j. Cattleguards: None.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: N/A.
- l. Other: In order to protect water shed values and minimize erosion Running Foxes Petroleum will commit to the following provisions during drilling operations and well pad construction during winter drilling months. When roads are to be

constructed during winter drilling months Running Foxes Petroleum will construct access roads to the well pad comprised of 2" to 3" deep road base by a width of 14'. The road base used will be that acquired from the BLM borrow pit in S29 T20S R24E. This road will then be maintained year round by Running Foxes Petroleum.

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: APD Attachment C depicts the locations of wells near the location. Within a one mile radius there are 2 producing oil and/or gas wells. There are no water, injection or disposal wells operating in that area and there are no drilling wells.
4. Location of Production Facilities:
  - a. On-site facilities: If production of oil and gas is established, the on-site facilities will include wellhead, 3-phase separator, production storage tank, water evaporation pit and gas meter with enclosure. See APD Attachment E for the layout of the on-site facilities.
  - b. Off-site facilities: None.

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may

be excluded. Colors will be as follows: Shades that match native soils in the area.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit as specified in Onshore Oil and Gas Order No. 7. If water is produced from the well, an application in conformance with Order No. 7 must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Commercial sources such as Ute Water in Mack, Colorado or the Thompson Special Service District in Thompson, Utah.

A temporary water use permit for this operation could be obtained from the Utah State Engineer in Price, Utah at (801) 637-1303 but will not be necessary.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): On site native soils and substrate.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The blooie and reserve pits will be constructed in Mancos Shale, a bentonite-rich aquitard.

The blooie pit will be located at least 100' from the wellhead, and the pit walls will be sloped at no greater than 1 to 1.

The blooie pit shall be located in cut material, with at least 50% of the pit volume being

below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Portable toilet.
9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See APD Attachment F.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from the North as depicted by APD Attachments F.

The blooie line will be located at a 30 degree angle to the drilling rig, arranged in a straight path with its outlet at least 100 feet from the well head where a diesel smudge pot will serve as an automatic igniter. See APD Attachment F.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, water will be injected into the compressed air stream used for the well circulation system and the blooie line effluent will be directed toward a high earth bank at the opposite end of the pit.

10. Plans for Restoration of the Surface:

The top two inches of topsoil material will be removed from the location and stockpiled separately on the margins of the location. See APD Attachment F.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1 and December 15, or at a time

specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: Indian Ricegrass 4 pounds per acre, Fourwing Saltbush 2 pounds per acre and Shadscale 2 pounds per acre.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: N/A.

11. Surface and Mineral Ownership: The surface and minerals are Federally owned.

12. Other Information:

- a. Archeological Concerns: Inventory will not be made of any resources in the disturbed area of the well site and upgraded road.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Kent Keppel

Title: Landman

Address: 7060B S. Tucson Way  
Centennial, Co. 80112

Phone No.: (720) 889-0510

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Running Foxes Petroleum, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB-000207. This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

*Kent Keppel*  
Signature

Landman  
Title

5-7-2007  
Date

Dean 435-820-0238 Water  
High Desert Excavation

Attn: Greg Simmons

**NOTICE OF ASSESSMENT  
OF  
GREEN RIVER CANAL CO., - GREEN RIVER, UTAH**

Notice is hereby given that at a meeting of the board of directors held on October 09, 2005, an assessment of \$12.00 per share was levied on the capital and/or secondary stock of the corporation payable at the office of the undersigned Secretary at Green River, Utah on or before:

**NOVEMBER 30, 2005**

pd 11/10/05  
# 2373  
\$62.00

At said meeting, pursuant to Article XV, of the Articles of Incorporation of the Company, there was levied a minimum service charge of \$50.00 against each stockholder for the year 2005.

Any stock upon which assessment and/or service charge may remain unpaid on **NOVEMBER 30, 2005**, will be delinquent and advertised for sale at public auction and unless payment is made before will be sold on **December 31, 2005** to pay said delinquencies together with the cost of advertising and expense of sale.

J. A. Scott  
Secretary  
Green River, Utah

Total Shares	1
Stock Assessment	\$ 12.00
Service Charge	\$ 50.00
<b>TOTAL DUE</b>	<b>\$ 62.00</b>

Board of Directors Green River Canal Company:  
Glenn Baxter      Von Bowerman      Edward Hansen  
Dean King          Tim Vetre

**DUE NO LATER THAN NOV 30**

**Running Foxes Petroleum, Inc.**  
**7060B S. Tucson Way**  
**Centennial, Colorado 80112**  
**Landman: Kent Keppel (720) 889-0510**  
**Geologist: Neil D. Sharp (303) 910-6751**

### Cisco 7-8-1 Drilling Plan

1920' fnl, 600' fel (NE SE NE) Sec. 7 Twp. 21S Rge. 24E, SLM, Grand County, Utah

Location access (Refer to Attachment C & F): From Exit 214 I-70 (wb), proceed south on Book Cliffs Road under overpass (I-70) to County Road 175, turn right toward Cisco for 2.7 Miles. Turn right and stay to the right for 2/10 mile to entrance of well site on the left. Turn left onto this road and follow southeast to the proposed well site. Exit 214 is 49 miles northeast of Moab, UT via US 191, UT 128 and county road through Cisco, UT, 64 miles from Moab via US 191 and I-70, 47 miles west of Grand Junction, CO via I-70 and 153 miles from Vernal, UT via US 40 through Rangely, CO on CO 64, over Douglas Pass on CO 139 to Loma, CO and I-70.

Projected tops:	Mancos Shale	Surface	(Elevation GL 4458')
	Dakota Fm marker	478'	Oil & natural gas (possible water)
	Cedar Mountain Fm	566'	Natural Gas (possible water)
	Morrison Fm		
	Brushy Basin Mbr	705'	Oil and Natural Gas
	Salt Wash Mbr	966'	Natural Gas
	Entrada Fm	1328'	Oil and Natural Gas
	TD	1400'	

#### Construction program:

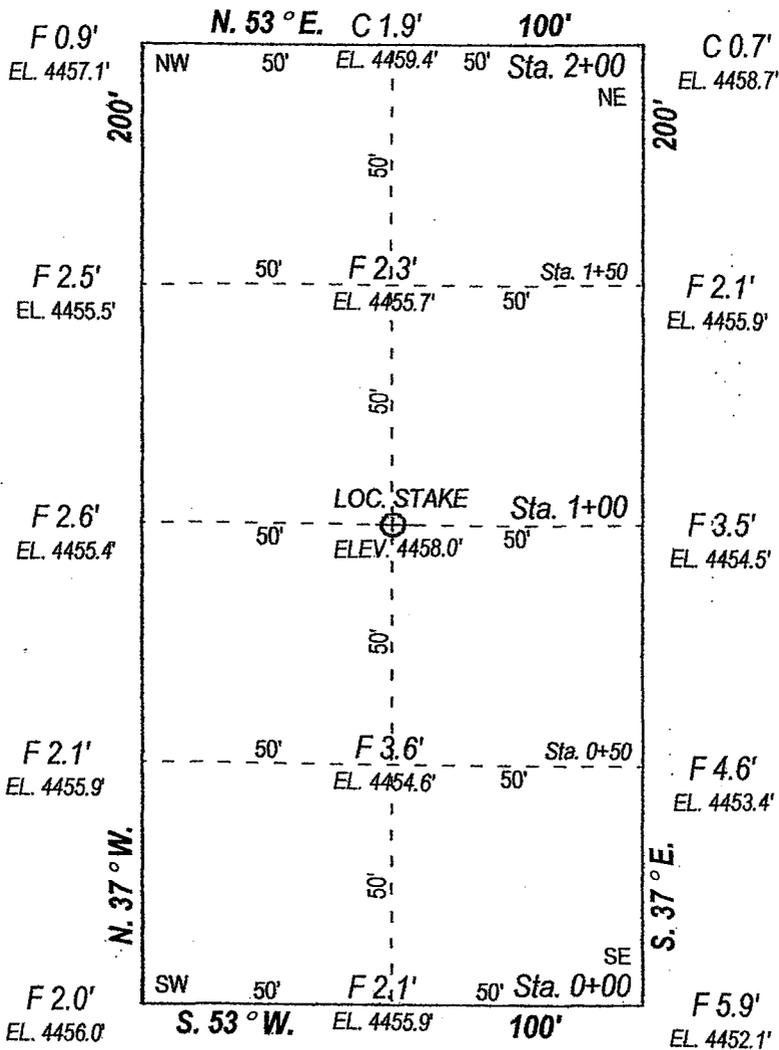
- ☼ Air, mist and/or foam circulation using 5-7% KCl water injection below Dakota
- ☼ Minimum 2000 psi rated BOP with 500 psi rated diverter and 100' min. 4" blooie line to pit
- ☼ 11" hole to 125' below GL elevation to set 8 5/8" 24 ppf, J-55 (or better) surface casing with Class A cement circulated back to surface. Estimate 50 sacks (2.2 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ 6 1/2 " hole to 1400' below KB to set 4.5" 10.5 ppf, J-55 (or better) long string and cement with Class A slurry from TD to 428'. Estimate 121 sacks (5.3 cubic yards) with slurry yield of 1.18 cubic feet per sack including 25% excess.
- ☼ Run 2 3/8" tubing for completion testing

Operations will be conducted during daylight hours only except possibly upon reaching TD, running the long string and cementing same.

Casing decision will be made based upon drilled shows and open-hole logs will be run.

Well will be killed with 5-7% KCl water or KCl/gel/polymer mud to run long string.

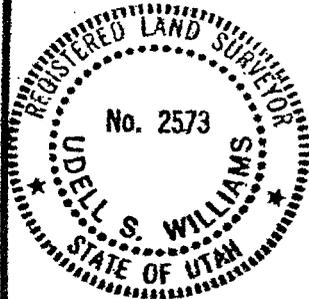
Depending upon circulation and gas/fluid influx conditions, a contingency plan to advance the hole with mud below the Cedar Mountain Fm will be in place.



**FIGURE #1**

FINISHED GRADE ELEV. AT LOC. STAKE = 4458.0'

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
Utah PLS No. 2573



**UDELL S. WILLIAMS**  
Professional Land Surveyor  
449 E. Scenic Dr. (970) 254-0157  
Grand Junction, Colorado 81503-1569  
Surveying Western Colorado & Eastern Utah Since 1953

**TYPICAL CROSS-SECTIONS FOR**

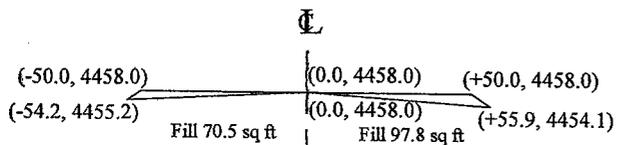
**CISCO 7-8-1**

SECTION 7, T21S, R24E, SLB&M  
1920' FNL 600' FEL

SURVEYED BY: USW DATE: 4/13/2007  
DRAWN BY: USW DATE: 4/21/2007

**FIGURE #2**

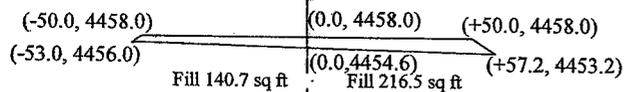
CROSS-SECTIONS  
for  
CISCO 7-8-1



net +168.3 sq ft

1+00

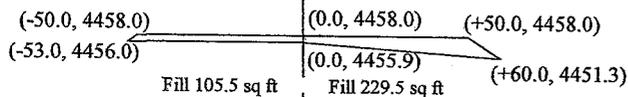
+486.6 cu yds



net +357.2 sq ft

0+50

+640.9 cu yds

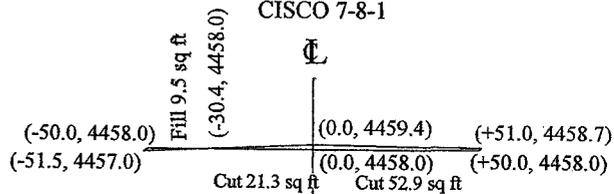


net +335.0 sq ft

0+00

Embankment: 1,127.5 cu yds

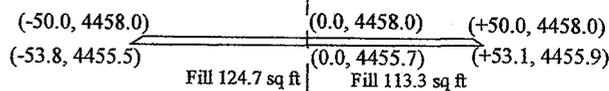
CROSS-SECTIONS  
for  
CISCO 7-8-1



net -64.7 sq ft

2+00

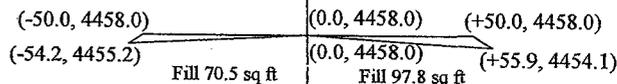
+160.5 cu yds



net +238.0 sq ft

1+50

+376.2 cu yds



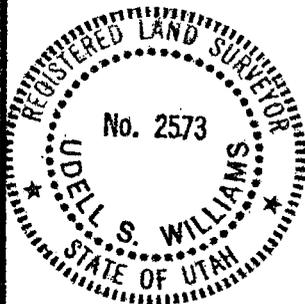
net +168.3 sq ft

1+00

Embankment: 536.7 cu yds

Total embankment = 1,664.2 cu yds

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Udell S. Williams*  
Utah PLS No. 2573



**UDELL S. WILLIAMS**  
Professional Land Surveyor  
449 E. Scenic Dr. (970) 254-0157  
Grand Junction, Colorado 81503-1569  
Surveying Western Colorado & Eastern Utah Since 1953

TYPICAL CROSS-SECTIONS FOR

**CISCO 7-8-1**

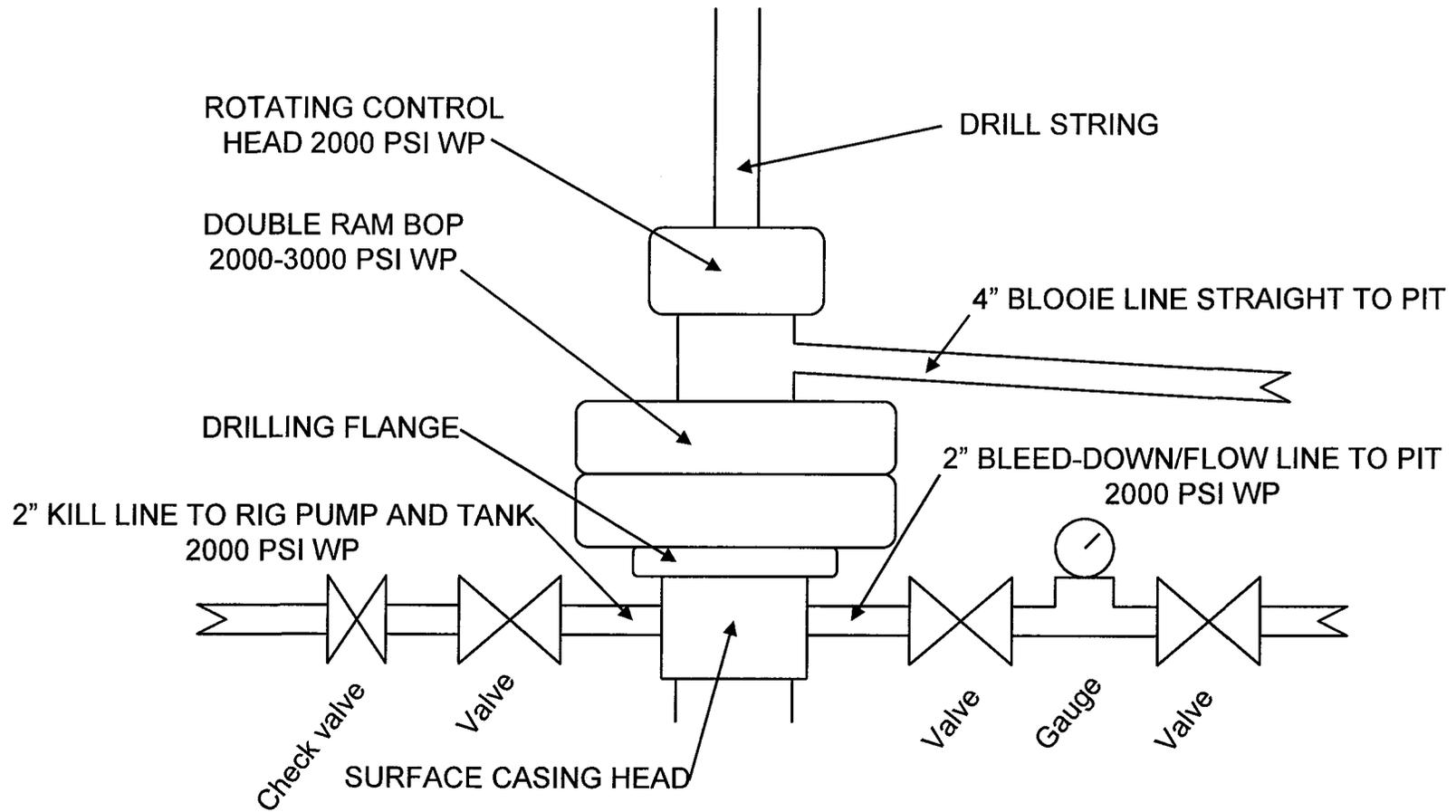
SECTION 7, T21S, R24E, SLB&M  
1920' FNL 600' FEL

SURVEYED BY: USW DATE: 4/13/2007  
DRAWN BY: USW DATE: 4/27/2007

# Pressure control system for Greater Cisco Field Operations

In compliance with Greater Cisco Area variance from Onshore O&G Order No. 2 dated May 14, 2003

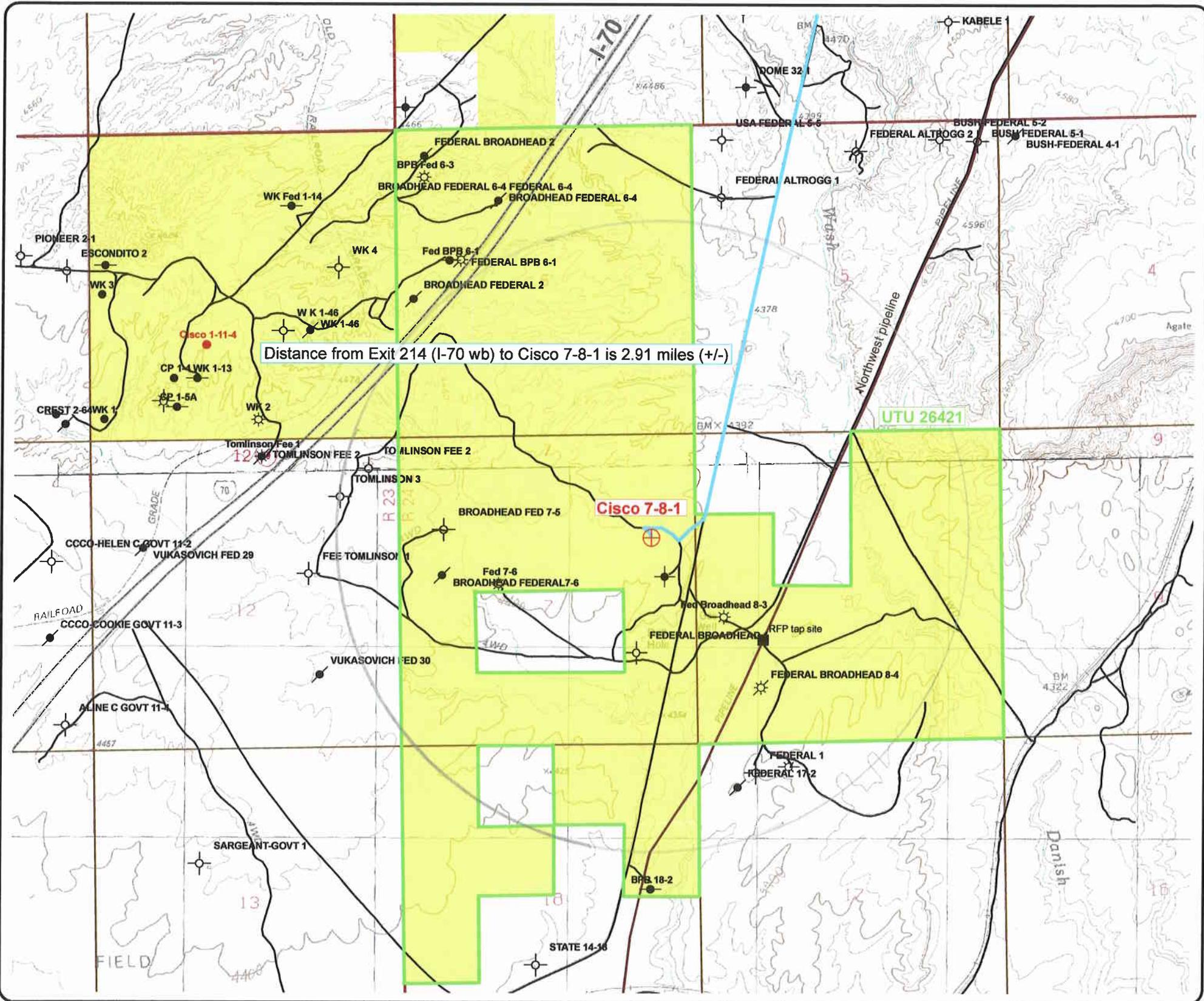
Not drawn to scale



**Running Foxes Petroleum  
Cisco Springs Project  
Grand County, Utah  
Attachment C**



**Cisco 7-8-1  
S7 T21S R24E  
1920' fnl & 600' fel, NE SE NE  
Elevation: 4458 ft. GL**

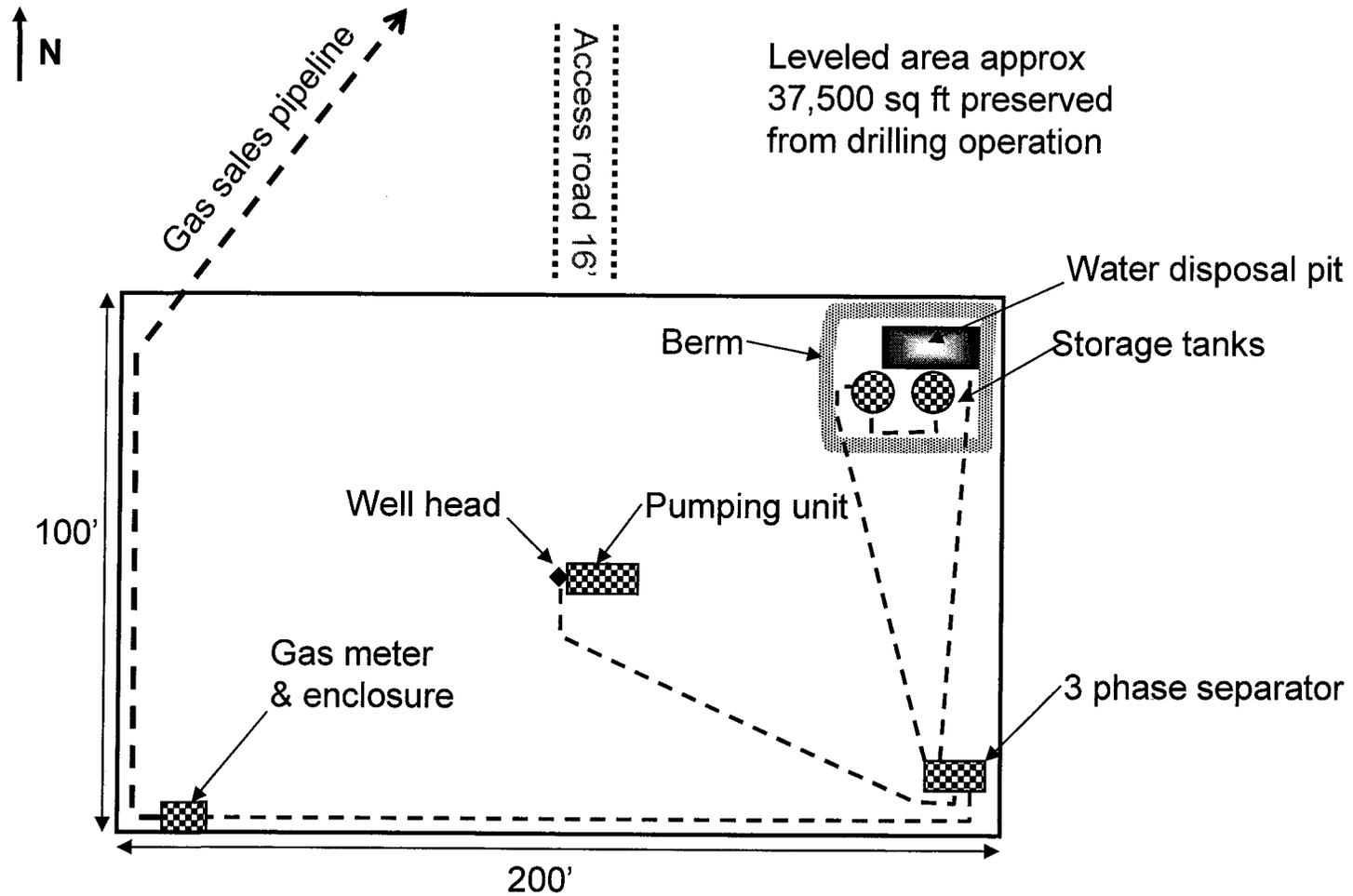


- |                                |  |  |                         |  |                 |  |                       |
|--------------------------------|--|--|-------------------------|--|-----------------|--|-----------------------|
| Proposed Well: Cisco 7-8-1     |  |  | Running Foxes BLM Lease |  | Oil Well Symbol |  | Abandoned Well Symbol |
| BLM Lease Boundary (UTU 26421) |  |  | Route to Proposed Well  |  | Gas Well Symbol |  | P & A Well Symbol     |
| County Roads                   |  |  |                         |  | Dry Hole Symbol |  | Shut In Well Symbol   |



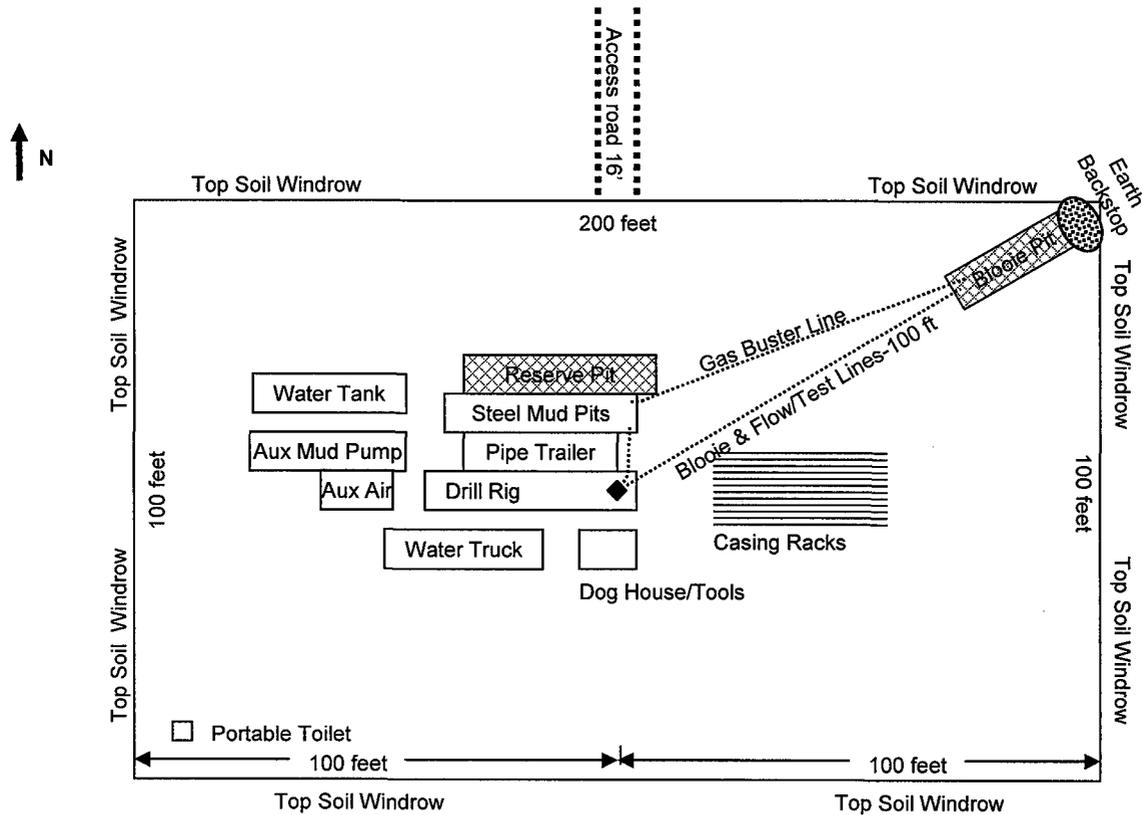
# Equipment Layout for Three Phase Production

Scale: 1"=50'



# Drilling Operation Pad & Equipment Layout

Propetroco, Inc. Number 1 Rig or Equivalent Mobile Drilling Rig



◆ Well Head Scale: 1 inch=50 feet Gross possible disturbed area 170 x 270 feet  
Access roads typically 16 feet to 18 feet wide with maximum disturbed width 25 feet

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/08/2007

API NO. ASSIGNED: 43-019-31544

WELL NAME: CISCO 7-8-1  
 OPERATOR: RUNNING FOXES ( N2195 )  
 CONTACT: KENT KEPPEL

PHONE NUMBER: 720-889-0510

PROPOSED LOCATION:

SENE 07 210S 240E  
 SURFACE: 1920 FNL 0600 FEL  
 BOTTOM: 1920 FNL 0600 FEL  
 COUNTY: GRAND  
 LATITUDE: 38.99624 LONGITUDE: -109.2971  
 UTM SURF EASTINGS: 647473 NORTHINGS: 4317531  
 FIELD NAME: GREATER CISCO ( 205 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU 026421  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: ENRD  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

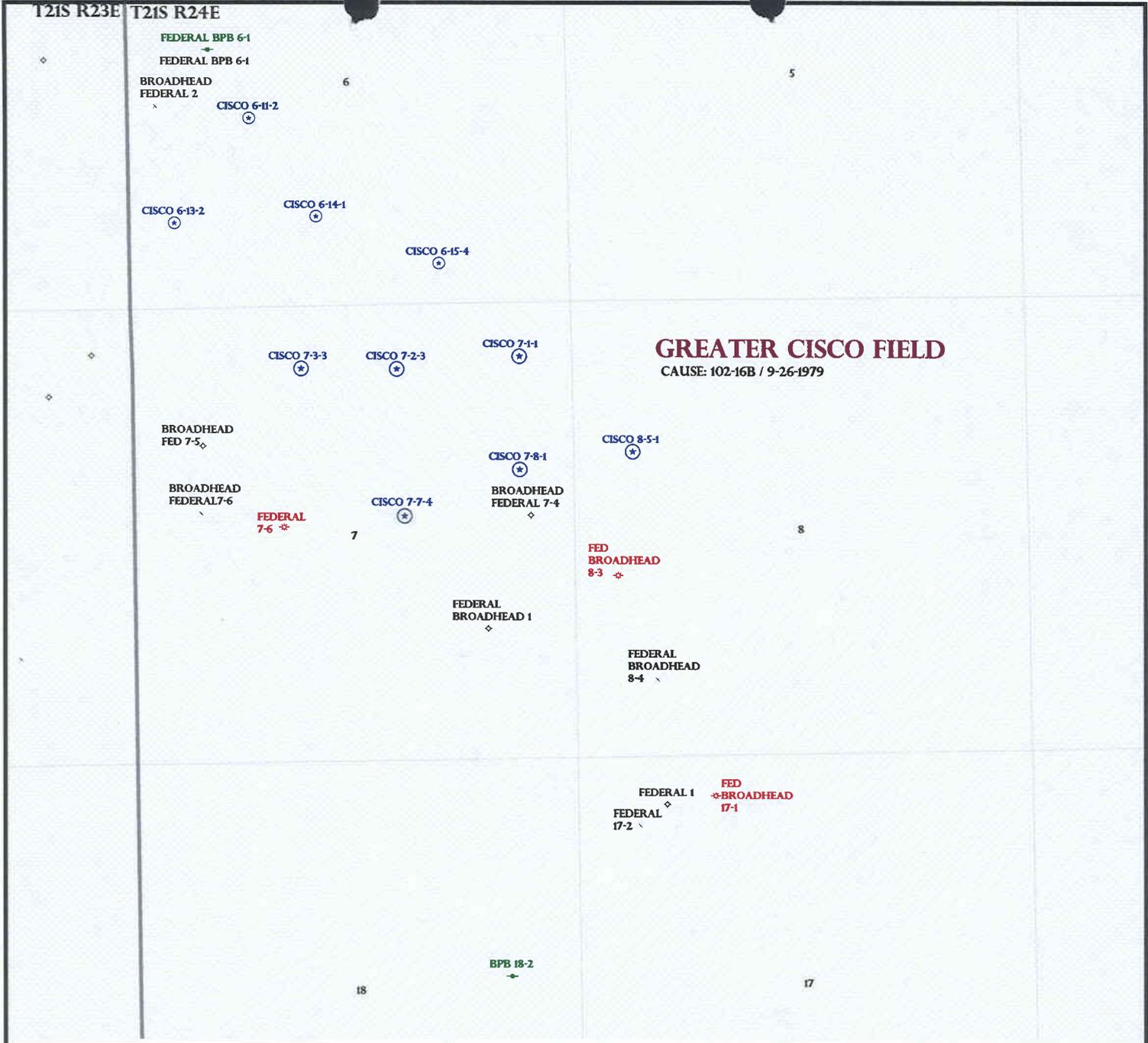
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTB 000207 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. UTE )
- RDCC Review (Y/N)  
(Date: )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 102-16B  
Eff Date: 9-26-1979  
Siting: 500' fr P Property U.S. line 5' 200' fr 1/4 1/4 uns  
400' fr bw 8/320' fr Crud
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1 - Federal Operator



**GREATER CISCO FIELD**  
 CAUSE: 102-16B / 9-26-1979

OPERATOR: RUNNING FOXES (N2195)  
 SEC: 7,8 T.21S R.24E  
 FIELD: GREATER CISCO (205)  
 COUNTY: GRAND  
 CAUSE: 102-16B / 9-26-1979

**Field Status**

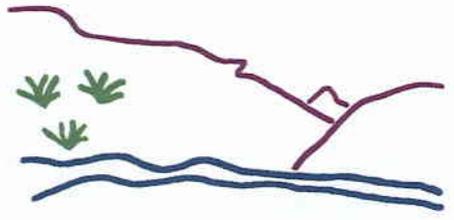
ABANDONED
ACTIVE
COMBINED
INACTIVE
PROPOSED
STORAGE
TERMINATED

**Unit Status**

EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PENDING
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

**Wells Status**

GAS INJECTION
GAS STORAGE
LOCATION ABANDONED
NEW LOCATION
PLUGGED & ABANDONED
PRODUCING GAS
PRODUCING OIL
SHUT-IN GAS
SHUT-IN OIL
TEMP. ABANDONED
TEST WELL
WATER INJECTION
WATER SUPPLY
WATER DISPOSAL
DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
 DATE: 8-MAY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 14, 2007

Running Foxes Petroleum, Inc.  
7060B S. Tucson Way  
Centennial, CO 80112

Re: Cisco 7-8-1 Well, 1920' FNL, 600' FEL, SE NE, Sec. 7, T. 21 South,  
R. 24 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31544.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Grand County Assessor  
Bureau of Land Management, Moab Office

Operator: Running Foxes Petroleum, Inc.  
Well Name & Number Cisco 7-8-1  
API Number: 43-019-31544  
Lease: UTU 26421

Location: SE NE                      Sec. 7                      T. 21 South                      R. 24 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1920' fnl & 600' fel NE SE NE  
 Section 7 Township 21S Range 24E**

5. Lease Serial No.  
**UTU-26421**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco 7-8-1**

9. API Well No.  
**43-019-31544-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Notice of Spud</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is to inform the BLM of the spudding of the Cisco 7-8-1 well. This well was spud on 10/11/2007 @ 11:30 am. An 11 inch surface hole was drilled to 123' GL and 122' of 8 5/8 inch (24#/J55) surface casing was run. The surface casing was cemented in with 69 sacks of Type III cement.**

**RECEIVED**

**OCT 16 2007**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

Title **Landman**

Signature

*[Handwritten Signature]*

Date

**10-15-2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 19 2007

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Running Foxes Petroleum, Inc.  
Address: 7060 B South Tucson Way  
city Centennial  
state CO zip 80112

Operator Account Number: N 2195

Phone Number: (720) 889-0510

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931544	Cisco 7-8-1		SENE	7	21S	24E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16447	10/11/2007			10/31/07	
Comments: ENRD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Neil D. Sharp

Name (Please Print)

Signature

Geologist

Title

Date

10/15/07

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-26421</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1920' fml &amp; 600' fel NE SE NE S7 T21S R24E</b>		8. Well Name and No. <b>Cisco 7-8-1</b>
		9. API Well No. <b>43-019-31544-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Well Information</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Spud Date: October 11, 2007**  
**Completion Date: October 26, 2007**  
**Elevation: 4458 ft. GL 4468 ft. KB**  
**Total Depth: 1438' GL (Salt Wash)**  
**PBTD: 1234' GL (Salt Wash)**  
**Surface Casing (24#/J55): 8 5/8 inch x 122 ft. (69 sacks; Type III Cement)**  
**Production Casing (10.5#/J55): 4.5 inch x 1234 ft. (175 sacks; Class A Cement)**

**\*This well has not been tested. Well will be tested upon completion of the Running Foxes Petroleum Tap into the Northwest Pipeline. A full well completion report will be submitted once the well's final status is determined.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <i>Kent Koppel</i>	Title <i>Landman</i>
Signature <i>Kent Koppel</i>	Date <i>10-30-2007</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 31 2007**

**DIV. OF OIL, GAS & MINING**



RECEIVED  
MOAB FIELD OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Cisco 7-8-1
2. Name of Operator Running Foxes Petroleum, Inc.		9. API Well No. 4301931544
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	10. Field and Pool, or Exploratory Greater Cisco
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1920' fml & 600' fel NE SE NE At proposed prod. zone Same as above		11. Sec., T. R. M. or Blk. and Survey or Area S7 T21S R24E
14. Distance in miles and direction from nearest town or post office* 3.5 miles North of Cisco, Utah		12. County or Parish Grand
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 600'		13. State UT
16. No. of acres in lease 1935 Acres	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3012'	19. Proposed Depth 1400'	20. BLM/BIA Bond No. on file UTB 000207
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4458' GL	22. Approximate date work will start* 05/10/2007	23. Estimated duration 21 days

24. Attachments A, B, C, D, E, F, G

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Kent Keppel</i>	Name (Printed/Typed) Kent Keppel	Date 5-7-2007
Title Landman		

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) [Signature]	Date 10/1/07
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

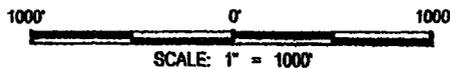
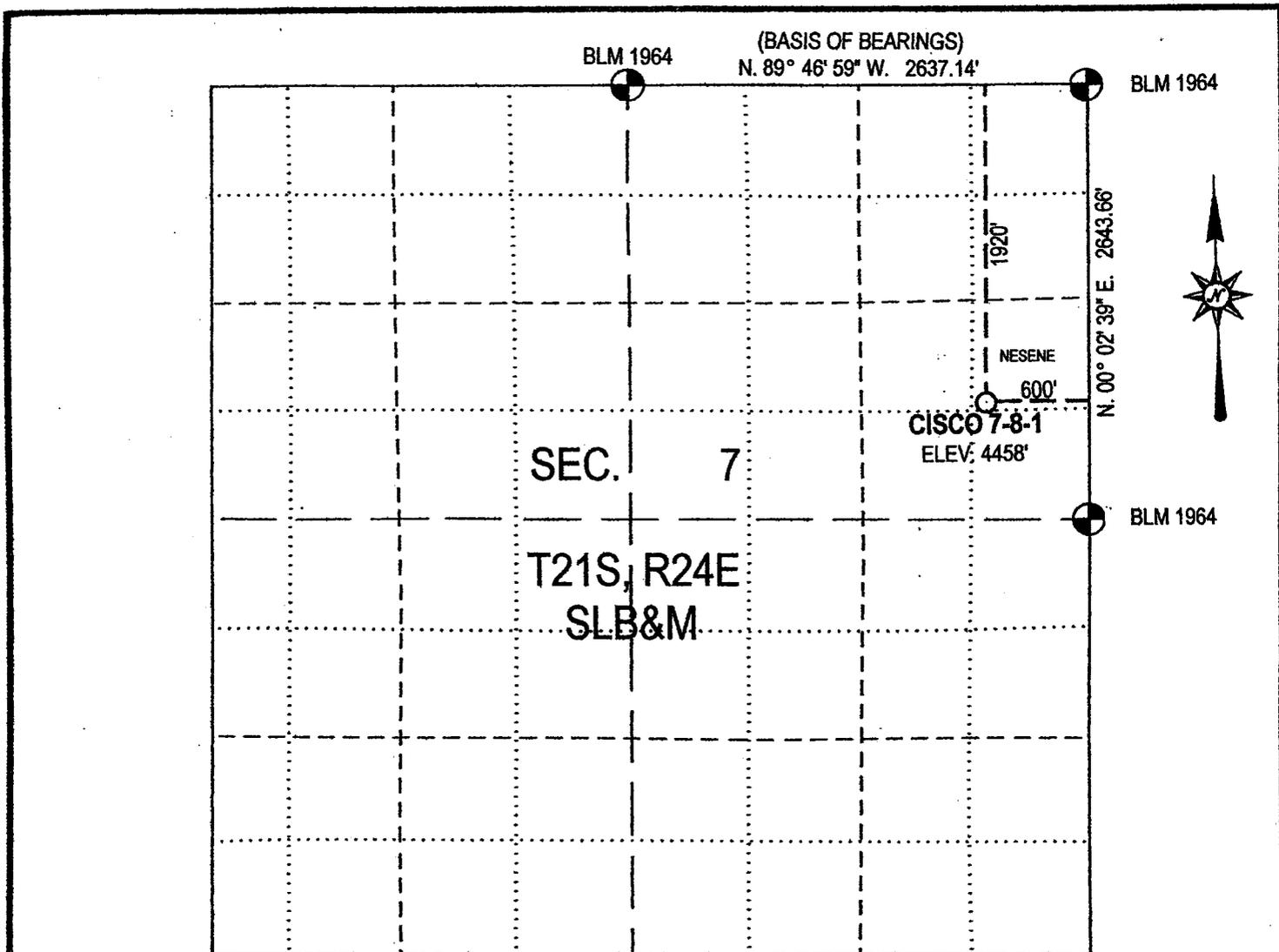
CONDITIONS OF APPROVAL ATTACHED

RECEIVED

OCT 09 2007

DIV. OF OIL, GAS & MINING

# ATTACHMENT G

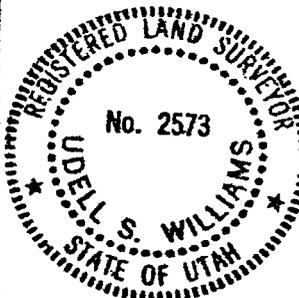


Lat. 38° 59' 41" N.  
Long. 109° 17' 58.5" W.

## CISCO 7-8-1

Located 1920 feet FNL and 600 feet FEL of Section 7, T21S, R24E, SLB&M.  
Grand County, Utah

Prepared for: RUNNING FOXES PETROLEUM INC., 7060B S. Tucson Way, Centennial, Colorado 80112



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
Utah PLS No. 2573



**UDELL S. WILLIAMS**  
Professional Land Surveyor  
449 E. Scenic Dr. (970) 254-0157  
Grand Junction, Colorado 81503-1569  
Surveying Western Colorado & Eastern Utah Since 1953

PLAT OF  
PROPOSED LOCATION  
**CISCO 7-8-1**  
NESENE SECTION 7  
T21S, R24E, SLB&M

SURVEYED BY: USW DATE: 4/02/2007  
DRAWN BY: USW DATE: 4/04/2007

**Running Foxes Petroleum, Inc.**  
**Well No. Cisco 7-8-1**  
Lease UTU-26421  
SE/NE Section 7, T21S, R24E  
Grand County, Utah

**A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.**

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond no. **UTB000207** (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

## A. DRILLING PROGRAM

1. The proposed 2M BOPE with a modified choke manifold (bleed line) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2. Testing the BOP to a pressure of 1500 psi is adequate.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to the understanding of drilling conditions.
4. Reconditioned casing must be tested and verified to have wall thickness of at least 87.5% of the nominal thickness of new casing.
5. The requirements for air drilling, found in Onshore Oil and Gas Order No. 2, part III, E (Special Drilling Operations), shall be followed.
6. The cement height behind the production casing shall be designed to reach a minimum of 100 feet above the top of the Dakota Sandstone to ensure adequate isolation of that hydrocarbon bearing zone.

## B. SURFACE

1. In order to protect watershed values, no road/well pad construction or drilling operations will be authorized between November 1 and April 30. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
2. In order to protect nesting raptors, no road/well pad construction or drilling operations will be authorized within 0.5 mile of raptor nesting sites between March 1 and August 31. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
3. In order to protect pronghorn antelope during the fawning period, no road/well pad construction or drilling operations will be authorized between May 1 and June 15. the limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.
4. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
5. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable well control methods.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Moab Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Moab Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

## TABLE 1

### NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOPs.

If the people at the above numbers cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU-26421</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1920' fnl &amp; 600' fel NE SE NE S7 T21S R24E</b>		8. Well Name and No. <b>Cisco 7-8-1</b>
		9. API Well No. <b>43-019-315-44-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum has acidized the aforementioned well. This well was acidized with 500 gallons of 15% HCL at the intervals of 944'-948' GL in the Brushy Basin Formation. Once the well has been brought online an update of the wells status will be given to the BLM.**

**Attached: Treatment Report**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Neil D. Sharp</b>	Title <b>Geologist</b>
Signature 	Date <b>03/10/08</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 12 2008**

**DIV. OF OIL, GAS & MINING**



# Well Treatment Report

Frac Tech Services L.L.C.

Date:	21-Feb-08	District:	Parachute, CO 81635	Job No:	11000304 A	Customer:	Running Foxes Petroleum
		Lease:	Cisco 7-8-1	Field:	Greater Cisco	Location:	
County:	Grand County, UT	API #:	API No.	Stage #:	Stage 1	Page:	1 of 2

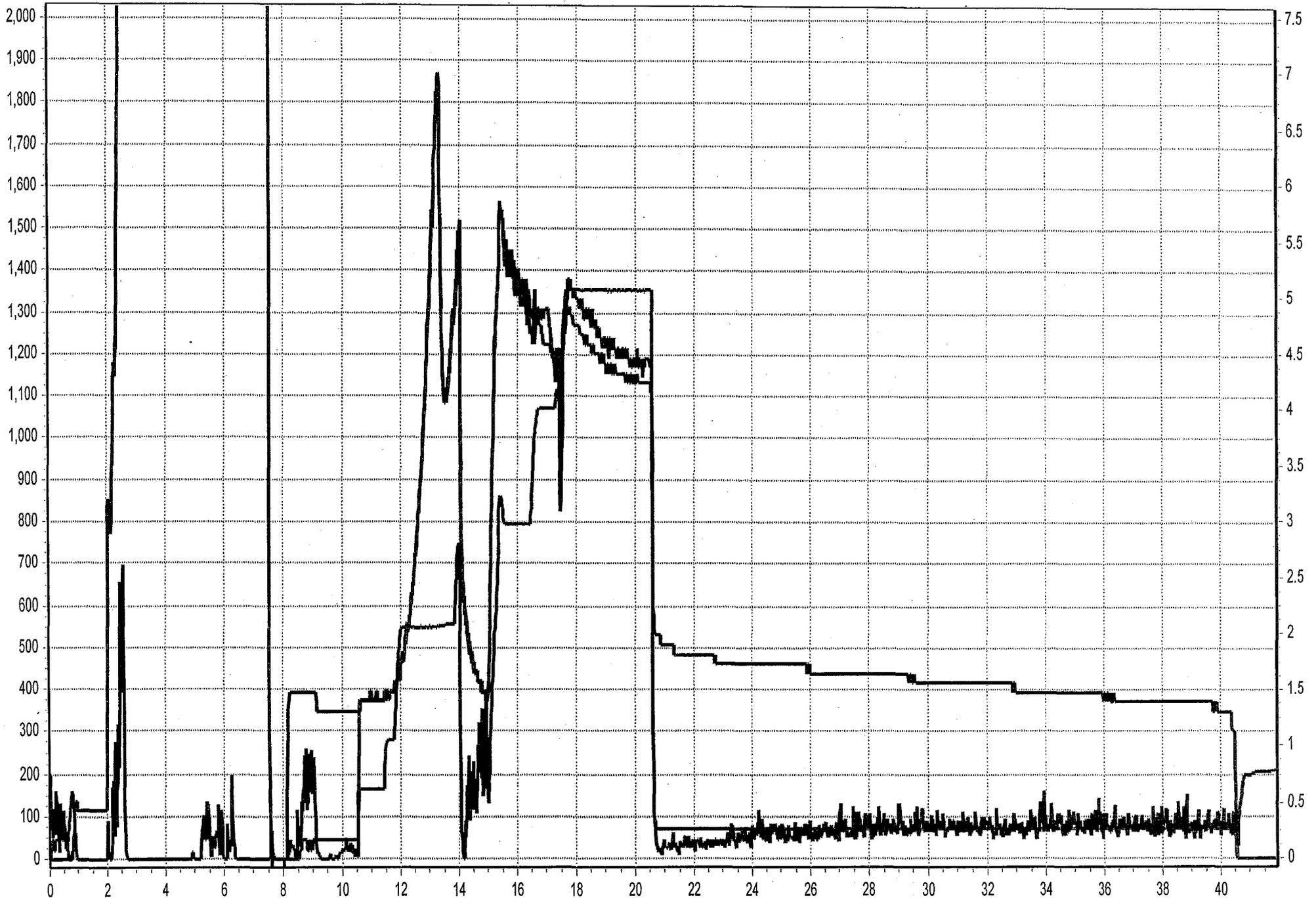
<b>WELL DATA</b>		Formation:	K Cedar Mtn	TD:	1234'	PB:		Sand/Materials Job Design
Casing Size:	4.50 in	Weight:	10.50 #	Set From/To: 1234		Surface to T.D		0 lbs
Liner Size:	n/a	Weight:	n/a	Set From/To:		n/a		0 lbs
Tubing Size:	2-3/8"	Weight:	4.70#	Set at: 889		760'		0 lbs
CIBP Type:	4.50 in	Set at:	864'	Tail Pipe		n/a		#REF!
No. of Perfs:	25	Perf Size:	0.33 "	Perforated Interval:		944	to 948	0 lbs

<b>TREATMENT DATA</b>		Job Type:	Slickwater					<b>Capacities</b>		
Pre-Pad Type:	KCL Water	Acid Volume:	500 gallons	15% Hydrochloric						
Base Fluid Type:	Fresh Water	Pre-Pad Volume:	150 gallons	KCL Water						
		Prop Ladden	550 gallons							BBLs
Foam Quality:	n/a	Acid Flush	1,050 gallons	KCL Water						Tubing:
Prop Types:	0			0 lbs		Casing:		0 bbl		
Prop Types:	0	Proppant Quantity Placed		0 lbs		Liner:		0 bbl		
Prop Types:	0	Proppant Quantity Placed		0 lbs		Annular:		0 bbl		
Treat Via:	4.50" 10.50#	Total Proppant Quantity Placed		0 lbs		Open Hole:		0 bbl		
Hole Loaded With:	Biocide H2O and or Produced H2O						Fluid to load:		0 bbl	
Procedure Summary	Frac customers well using equipment, materials, and chemicals as per customer instructions.						Flush:		0 bbl	
							Recover:		40 bbl	
							Co2/N2:		n/a	

TIME	Treating Pressure (psi)		Slurry Rate BPM	Clean BBLs Stage	Slurry BBLs Cumulative	Treatment Fluid (gallons) Cumulative	Proppant /Diverters (lbs)		Job Comments
	STP 1	STP 2					Stage	Cumulative	
13:30	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Safety Meeting
13:52	5,750 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Pressure Test Lines
13:54	347 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Open Well
13:55	355 psi	0 psi	1.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Load Well
14:55	1,847 psi	1 psi	1.0	0 bbl	0 bbl				Broke back
14:00	508 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	ISIP
14:00	423 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Resume puming
14:00	1,345 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Start acid
14:02	1,186 psi	4 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	increase rate
14:03	1,245 psi	5 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Acid at Zone
14:04	1,133 psi	5 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Start flush
14:08	532 psi	0 psi	0.0	0 bbl	30 bbl	0	0 lbs	0 lbs	shut down
14:13	439 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	5 Min
14:18	416 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	10 Min
14:23	393 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	15 Min
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	

Treating Pressure: Minimum:	1,847 psi	Maximum:	1,847 psi	Average:	1,220 psi
Treating Rate: Minimum:	5.0 bpm	Maximum:	5.0 bpm	Average:	4.0 bpm
Operators Maximum Pressure:	5,000 psi	Initial F.G.	0.98 psi/ft	Final F.G.	1.00 psi/ft
Initial Shut Down Pressure:	532 psi	Final Shut In	0 psi		
Customer Representative:	Rolando Benavides		Frac Tech Representative:	Sylvester Price / Mark Mabry	

# STP RATE



FRAC  
TECH

Operator: Running Foxes  
Wellname: Cisco 7-8-1  
Job Description: 500 gal HCl BD  
Date: 2/5/2008

8 5/8" 24# J55 LT&C  
121'

LOT 889

2/2b Brushy Basin  
**Perforations:**  
944' - 948'

4 1/2" 10.5# J55 ST&C  
1234'

FRAC  
TECH

Perforations:			
Top	Bot	SPF	Tot
944	948	4	16

Operator: Running Foxes  
 Wellname: Cisco 7-8-1  
 Job Description: 500 gal HCl BD  
 Date: 2/5/2008

Stage	Rate	Fluid	PPA	Clean Volume	Clean Volume	Slurry Volume	Slurry Volume	Stage Prop	Cum Prop	Cumul Clean	Cumul Dirty	Stage Time	Cum Time	Exposure Time
	BPM			gal	BBL	Gal	BBL	Lbs	Lbs	BBL	BBL	Min	Min	Min
Rate/BD	3	KCl water	0	150.0	3.6	150.0	3.6	0	0	3.6	3.6	1.2	1.2	0.0
HCl	3	15% NeFe	0	500.0	11.9	500.0	11.9	0	0	15.5	15.5	4.0	5.2	4.0
OVER Flush	5	KCl water	0	1050.4	25.0	1050.4	25.0	0	0	40.5	40.5	5.0	10.2	9.0
				1700.4					0			10.2		

15% NeFe HCl					
Additive	Function	Concentration	Unit	Total Volume	
15% HCl	Acid	1000	gpt	500.0	Gal
CI-40	Corrosion Inhibitor	1	gpt	1.0	Gal
NE100	Non Emulsifier	3	gpt	2.0	Gal
FE 100L	Iron Control	3	ppt	2.0	Gal

CONFIDENTIAL

Form 3160-4  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

5. Lease Serial No.  
**UTU 26421**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Running Foxes Petroleum**

8. Lease Name and Well No.  
**Cisco 7-8-1**

3. Address **7060 B South Tucson Way  
Centennial, CO 80112**

3a. Phone No. (include area code)  
**720-889-0510**

9. AFI Well No.  
**43-019-315-44-00-00**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1920' fnl & 600' fel NE SE NE**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool, or Exploratory  
**Greater Cisco**

11. Sec., T., R., M., on Block and  
Survey or Area **S7 T21S R24E**

12. County or Parish **Grand** 13. State  
**UT**

14. Date Spudded  
**10/11/2007**

15. Date T.D. Reached  
**11/26/2007**

16. Date Completed **11/26/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**4458' GL 4468' GL**

18. Total Depth: MD **1438' GL**  
TVD **1438' GL**

19. Plug Back T.D.: MD **1234' GL**  
TVD **1234' GL**

20. Depth Bridge Plug Set: MD **n/a**  
TVD **n/a**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **VDL**  
**Density Neutron & Dual Induction (Phoenix Surveys), CD, GR, CBL, CU**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8 5/8" J55	24 #/ft.	Surface	122 ft.		69 sacks Type III		Surface	
6 1/4"	4 1/2" J55	10.5 #/ft.	Surface	1234 ft.		175 sacks Class A		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Morrison-Brushy Basin</b>	<b>770' GL</b>	<b>1042' GL</b>	<b>944' - 948' GL</b>	<b>25 g</b>	<b>4 per foot</b>	<b>Open</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>944' - 948' GL</b>	<b>500 gallons of 15% HCL</b>

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APR 04 2008

DIV. OF OIL, GAS & MINING

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/2008	02/14/2008	2	→	0	23	0			Orifice Test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8/64"	SI n/a	325	→	0	276	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Vented**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

**B1 @ 548' GL**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
K Mancos	Surf.	548 ft.	Shale	K B1	548 ft. GL
K Dakota	592 ft.	654 ft.	Sandstone	K Dakota	592 ft. GL
K Cedar Mtn.	654 ft.	771 ft.	Sandstone & Shale	K Cedar Mountain	654 ft. GL
Jm Brushy Bsn.	771 ft.	1042 ft.	Variegated Shale & Sandstone	J Morrison-Brushy Basin	771 ft. GL
Jm Salt Wash	1042 ft.	1377 ft.	Shale & Sandstone	J Morrison-Salt Wash	1042 ft. GL
J Summerville	1377 ft.	TD	Siltstone	J Summerville	1377 ft. GL

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

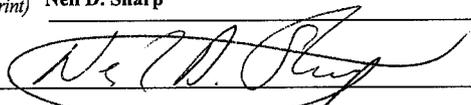
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Neil D. Sharp

Title Geologist

Signature



Date

04/02/08

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

5. Lease Serial No.  
**UTU 26421**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco 7-8-1**

9. API Well No.  
**43-019-315-44-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1920' fnl & 600' fel S7 T21S R24E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from PBSD to the surface. Surface casing (8 5/8", 24#, J55) was set at 122' GL & production casing (4.5", 10.5#, J55) was run to 1234' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.**

Attached: Well Schematic

CC: UT DOGM

**COPY SENT TO OPERATOR**

Date: 6/22/2010

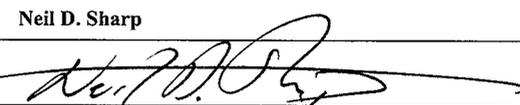
Initials: KS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature



Date

**05/28/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



Title

**Pet. Eng.**

Date

**6/15/10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGm**

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JUN 02 2010**

**DIV. OF OIL, GAS & MINING**

Lease #: UTU 26421  
Entity #: 16447

Cisco 7-8-1  
NE SE NE  
Sec 7 T21S R24E  
Elevation: 4416' GL  
43-019-31544

**\*All tubing & rods pulled;  
Well to be P&A'd**

Spud: October 11, 2007  
Complete: October 26, 2007

**Surface Casing: 122' of 8 5/8" (24#, J55);  
69 sacks of Type III cement**

**\*Top of Cement at Surface**

**Production Casing: 1234' of 4 1/2" (10.5#, J55);  
w/175 sacks of Class A Cement**

Zone: J Morrison-Brushy Basin  
IP: 276 mcf/d  
Total Oil:  
Total Gas:  
Total Water:  
GOR:  
API/Gravity:

**Perforation: (Jmbb2) 944' - 948' GL (4 spf/25g);  
Stimulated w/500 gallons of 15% HCL**

TD: 1438' GL  
PBTD: 1234' GL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> <input type="checkbox"/> Other		5. Lease Serial No. <b>UTU 26421</b>
2. Name of Operator <b>Running Foxes Petroleum</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>7060 B South Tucson Way Centennial, CO 80112</b>	3b. Phone No. (include area code) <b>720-889-0510</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1920' fnl &amp; 600' fel S7 T21S R24E</b>		8. Well Name and No. <b>Cisco 7-8-1</b>
		9. API Well No. <b>43-019-315-44-00-00</b>
		10. Field and Pool, or Exploratory Area <b>Greater Cisco</b>
		11. County or Parish, State <b>Grand County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.**

Running Foxes Petroleum intends to set a CIBP at 894' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

**COPY SENT TO OPERATOR**

Attached: Well Schematic

CC: UT DOGM

Date: 8-25-2010

Initials: KS

RECEIVED

JUL 22 2010

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Neil D. Sharp</b>	Title Geologist	DIV. OF OIL, GAS & MINING
Signature	Date	<b>07/20/2010</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

* Approved by	Title <b>Pet. Eng.</b>	Date <b>8/16/10</b>
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>DOGm</b>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\* A 100' cement plug should be placed on the CIBP @ 894' and @ Surface Shoe @ 122'

Lease #: UTU 26421  
Entity #: 16447

Cisco 7-8-1  
NE SE NE  
Sec 7 T21S R24E  
Elevation: 4416' GL  
43-019-31544

**\*All tubing & rods pulled;  
Well to be P&A'd**

Spud: October 11, 2007  
Complete: October 26, 2007

**Surface Casing: 122' of 8 5/8"**  
**(24#, J55); 69 sacks of Type III**  
**cement**

**Production Casing: 1234' of 4 1/2"**  
**(10.5#, J55); w/175 sacks of Class A**  
**Cement**

**\*Top of Cement at Surface**

Zone: J Morrison-Brushy Basin  
IP: 276 mcf/d  
Total Oil:  
Total Gas:  
Total Water:  
GOR:  
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 894' GL

**Perforation: (Jmbb2) 944'- 948' GL (4 spf/25g);  
Stimulated w/500 gallons of 15% HCL**

TD: 1438' GL  
PBTD: 1234' GL

RECEIVED

JUL 22 2010

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well   Gas Well  Other

2. Name of Operator **Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1920' fnl & 600' fel S7 T21S R24E**

5. Lease Serial No.  
**UTU 26421**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco 7-8-1**

9. API Well No.  
**43-019-315-44-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 05/28/2010. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.**

**Running Foxes Petroleum intends to set a CIBP at 894' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or a wiper plug will then be set at 15' GL. (Water will be placed in between the two plugs.) Cement will then be poured into the production annulus until cement is at surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.**

Attached: Well Schematic

CC: UT DOGM

**COPY SENT TO OPERATOR**

Date: 8-25-2010

Initials: KS

**RECEIVED**

**JUL 22 2010**

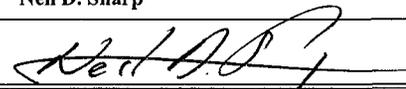
14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

**DIV. OF OIL, GAS & MINING**

Signature



Date

**07/20/2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

\* Approved by



Title

**Pet. Eng.**

Date

**8/16/10**

\* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOGM**

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\* A 100' cement plug should be placed on the CIBP @ 894' and @ Surface Shoe @ 122'

Lease #: UTU 26421  
Entity #: 16447

Cisco 7-8-1  
NE SE NE  
Sec 7 T21S R24E  
Elevation: 4416' GL  
43-019-31544

**\*All tubing & rods pulled;  
Well to be P&A'd**

Spud: October 11, 2007  
Complete: October 26, 2007

**Surface Casing: 122' of 8 5/8"**  
(24#, J55); 69 sacks of Type III  
cement

**Production Casing: 1234' of 4 1/2"**  
(10.5#, J55); w/175 sacks of Class A  
Cement

**\*Top of Cement at Surface**

Zone: J Morrison-Brushy Basin  
IP: 276 mcf/d  
Total Oil:  
Total Gas:  
Total Water:  
GOR:  
API/Gravity:



Propose set CIBP/Wiper plug @ 15' GL

35' column of cement on top of CIBP

Propose set CIBP @ 894' GL

Perforation: (Jmbb2) 944' - 948' GL (4 spf/25g);  
Stimulated w/500 gallons of 15% HCL

TD: 1438' GL  
PBTD: 1234' GL

RECEIVED  
JUL 22 2010  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU 26421

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Running Foxes Petroleum, Inc.

3a. Address  
6855 S. Havana St Ste 400  
Centennial, CO 80112

3b. Phone No. (include area code)  
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1920' FNL & 600' FEL NE SE NE  
Sec 7 T21S R24E 6th PM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Cisco 7-8-1

9. API Well No.  
43-019-31544

10. Field and Pool or Exploratory Area  
Greater Cisco

11. Country or Parish, State  
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/7/2013

This Sundry notice is to inform the BLM that Running Foxes Petroleum, Inc. is proposing to plug and abandon the Cisco 7-8-1. The procedure is as follows:

- Working with Eric Jones and Jeff Brown, notify the BLM Monticello Field Office at 435-587-1525 or Mr. Brown's cell phone at 435-486-4886.
- Trip out rods and tubing
- Tag bottom with work string or slick line to verify TD. Lowest perfs are at 948'.
1. Set a CIBP at 894'
- Spot a 4sx plug on top of CIBP
- Circulate 9# mud
- Circulate a surface cement plug from 172' to surface.
- Cut casing and weld P&A marker.
- Restore location, reclaim surface, and reseed according to BLM regulations.

**COPY SENT TO OPERATOR**

Date: 6-26-2013

Initials: KS

**RECEIVED**

**JUN 14 2013**

**DIV. OF OIL, GAS & MINING**

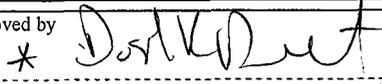
CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Rolando D. Benavides

Title VP Engineering

Signature  Date 06/07/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  Title Pet. Eng. Date 6/19/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \* Minimum 8sx(100') cement should be placed on CIBP @ 894' as required by RB49-3-24-3.2

Lease #: UTU 26421  
Entity #: 16447

Cisco 7-8-1  
NE SE NE  
Sec 7 T21S R24E  
Elevation: 4416' GL  
43-019-31544

Spud: October 11, 2007  
Complete: October 26, 2007



Surface Casing: 122' of 8 5/8" (24#, J55);  
69 sacks of Type III cement

Cut casing at 172'

\*Top of Cement at Surface

### Proposed P&A Procedure

1. Set a CIBP at 894'
2. Spot a 4sx plug on top of CIBP
3. Circulate 9# mud
4. Circulate a surface cement plug from 172' to surface

Production Casing: 1234' of 4 1/2" (10.5#, J55);  
w/175 sacks of Class A Cement

Set CIBP at 894'

2 3/8" tubing (4.7#, J55) run to 889.8' GL

Zone: J Morrison-Brushy Basin

IP: 276 mcf/d

Total Oil:

Total Gas:

Total Water:

GOR:

API/Gravity:

Perforation: (Jmbb2) 944'- 948' GL (4 spf/25g);  
Stimulated w/500 gallons of 15% HCL

TD: 1438' GL

PBTD: 1234' GL

Updated 6/7/13 BP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 026421
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: RUNNING FOXES PETROLEUM, INC.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 7060-B S Tucson Way , Centennial, CO, 80112	8. WELL NAME and NUMBER: CISCO 7-8-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1920 FNL 0600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 07 Township: 21.0S Range: 24.0E Meridian: S	9. API NUMBER: 43019315440000
5. PHONE NUMBER: 720 889-0510 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
COUNTY: GRAND	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached document

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 November 05, 2014**

<b>NAME (PLEASE PRINT)</b> Tammy Neuman	<b>PHONE NUMBER</b> 303 617-7242	<b>TITLE</b> Controller
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/30/2014	

Form 3160-5  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU - 26421

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
CISCO 7-8-1

2. Name of Operator  
RUNNING FOXES PETROLEUM, INC.

9. API Well No.  
43-019-31544

3a. Address  
6855 S. HAVANA ST., #400 CENTENNIAL, CO 80112

3b. Phone No. (include area code)  
720-889-0510

10. Field and Pool or Exploratory Area  
GREATER CISCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1920' FNL & 600' FEL SE NE SEC. 7 T21S R24E 6TH

11. County or Parish, State  
GRAND COUNTY, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/2014

This Sundry is to notify the BLM that P&A operations were completed on 9/25/2014. Running Foxes Petroleum performed this plugging operation with daily communication to Lee Oliver from the Moab Field Office.

Completed Procedure as follows:

1. Pulled rods & tubing
2. Tag bottom with work string to verify TD
3. Pumped cement at BLM standards from bottom up while pulling tubing
4. Shoot squeeze holes at 172'; 4spf
5. Circulate cement to surface
6. Cut casing and weld P&A ID marker; min. of 3' below surface
7. Used 93 sacks cement, 15.9 - 16.7#/gal

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Joe Tagleiri

Title Geologist

Signature



Date 10/24/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Lease #: UTU 26421**

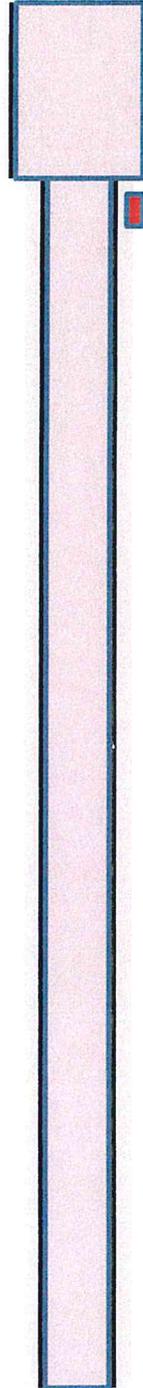
**Entity #: 16447**

Cisco 7-8-1  
NE SE NE  
Sec 7 T21S R24E  
Elevation: 4416' GL  
43-019-31544

**P&A COMPLETED:  
9/25/2014**

Spud: October 11, 2007  
Complete: October 26, 2007

9/25/2014: Cemented  
from TD to surface with  
93 sacks of cement.



**Surface Casing: 122' of 8 5/8" (24#, J55);  
69 sacks of Type III cement**

9/12/2014: Perf'd at 172'

**Production Casing: 1234' of 4 1/2" (10.5#, J55);  
w/175 sacks of Class A Cement circulated to  
surface (CBL 11/13/07)**

**Perforation: (Jmbb2) 944'- 948' GL (4 spf/25g);  
Stimulated w/500 gallons of 15% HCL**

TD: 1438' GL

PBTD: 1234' GL