

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-84510
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Delta Petroleum Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 370 17th St. Suite 4300 Denver CO 80021, 303-575-0323		8. FARM OR LEASE NAME, WELL NO. Greentown Federal 35-12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2015' FNL, 856' FWL SW/4 NW/4, Section 35 At proposed prod. zone 2015' FNL, 856' FWL SW/4 NW/4, Section 35		9. API WELL NO. 43-019-31507
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 Miles South of Green River, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drng. unit line, if any) 856'	16. NO. OF ACRES IN LEASE 980	11. SEC., T., R., M., OR BLK. AND ANTI Section 35 T21S R16E, SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached Map	19. PROPOSED DEPTH 9825'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4333.9' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	13. STATE Utah
23. PROPOSED CASING AND CEMENTING PROGRAM		22. APPROX. DATE WORK WILL START* 12-15-06

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 ST&C	36	4100'	Lead: 430 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg, cmt top 0' Tail: 400; sks Type III, 1.41 cu.ft/sk, 14.6 ppg, cmt top 3200'
8-3/4"	8-3/4" P110 LT&C	17	9825'	Lead: 265 sks 50/50/6 Poz G; 2.13 cu.ft/sk, 12 ppg, cmt top 3500' Tail: 1060 sks 50/50/2 Poz G; 1.41 cu.ft/sk, 13.5 ppg, cmt top 5300'

Federal Bond Number: **UTB-00200**

TIGHT HOLE STATUS

575372 X
4310794 Y
38.944718
- 110.130275

Federal Approval of this
Action is Necessary

**RECEIVED
OCT 24 2006**

DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER Larry W. Johnson TITLE Agent for Delta Petroleum DATE 10/18/06

(This space for Federal or State office use)
PERMIT NO. 43-019-31507 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL ENVIRONMENTAL MANAGER DATE 12-14-06

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency or the

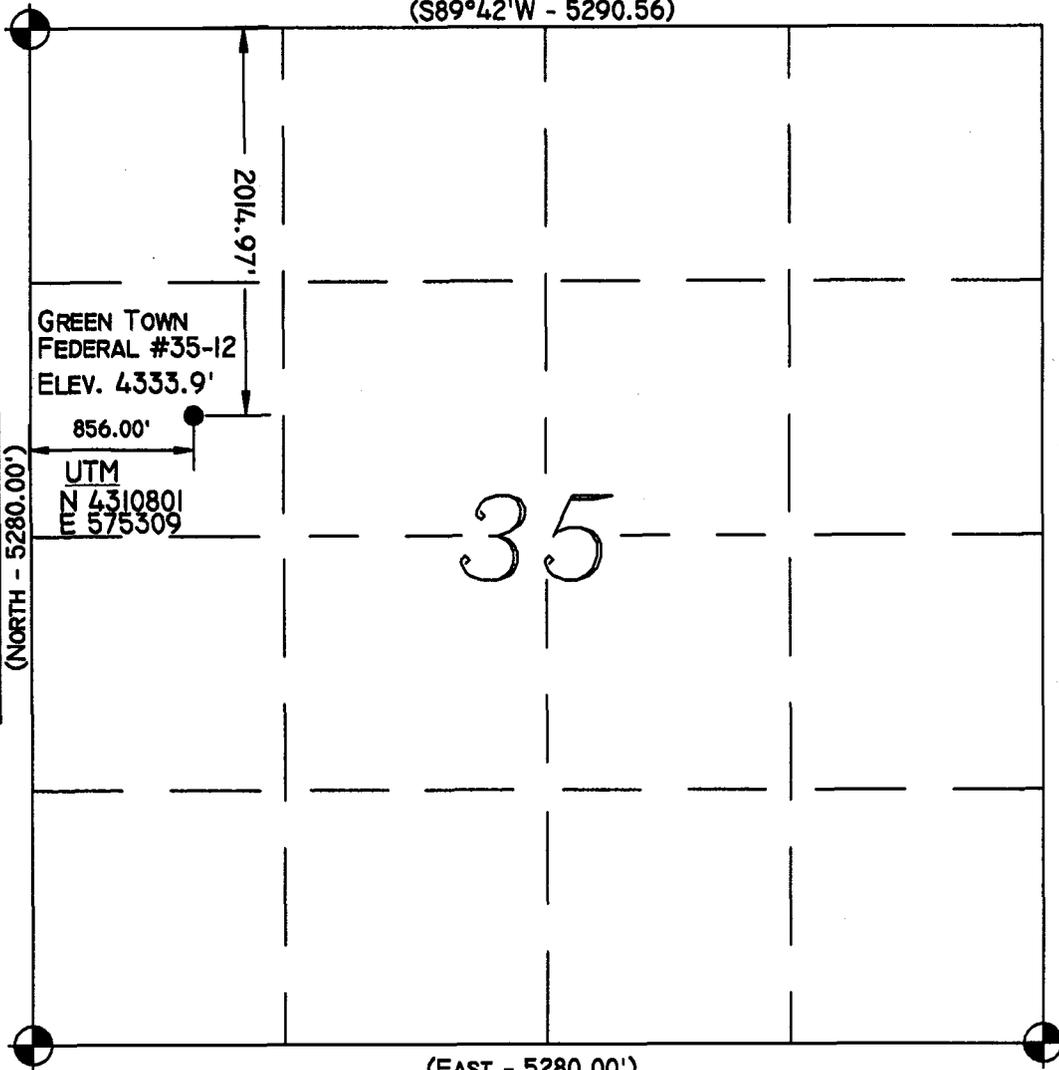
CONFIDENTIAL

Range 16 East

(S89°42'W - 5290.56)

Township 21 South

N00°11'54"E - 5416.63'
(NORTH - 5280.00')



N89°58'25"E - 5334.54'

LEGEND

- DRILL HOLE LOCATION
- STONE MONUMENT (FOUND)
- STONE MONUMENT (SEARCHED FOR, BUT NOT FOUND)
- CALCULATED CORNER
- GLO

GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
38°56'41.242"N
110°07'51.609"W

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 5700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

BASIS OF ELEVATION OF 4310' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 36, TOWNSHIP 21 SOUTH, RANGE 16 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE GREEN RIVER NE QUADRANGLE 7.5 MINUTE SERIES MAP.

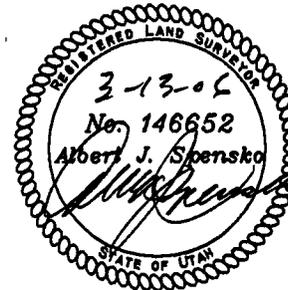
Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SW/4 NW/4 OF SECTION 35, T21S, R16E, S.L.B.&M., BEING 2014.97' SOUTH AND 856.00' EAST FROM THE NORTHWEST SECTION CORNER OF SECTION 35, T21S, R16E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

(NORTH - 5280.00')



GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@trv.net



Green Town Federal #35-12
Section 35, T21S, R16E, S.L.B.&M.
Grand County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 3/1/06
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 2198

Bureau of Land Management
Moab District
Application for Permit to Drill
Drilling and Surface Use Plan

Company Delta Petroleum Corp. Well No. Greentown Federal 35-12
Location: SWNW Sect 35, T21S, R16E, SLB&M Lease No. UTU-84501
On-Site Inspection Date: 03/06/06

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Exhibit D

A. DRILLING PROGRAM

TIGHT HOLE STATUS

1. Surface Formation and Estimated Formation Tops:
Surface formation:

Mancos Formation

Estimated tops

	<u>MD</u>	<u>Subsea</u>
Est KB	0'	+4,395
Top Entrada	489'	+3,906
Top Navajo	1,154'	+3,241
Top Kayenta	1,546'	+2,849
Top Wingate	1,663'	+2,732
Top Chinle	2,091'	+2,304
Top Shinarump	2,316	+2,079
Top Moenkopi	2,419'	+1,976
Top Sinbad Is.	2,890'	+1,505
Top Cedar Mesa	3,623'	+ 772
Top Cutler	4,000'	+ 395
Top Hermosa	4,854'	- 459
Top Paradox Salt	5,575'	- 1,180
TD	9,825'	- 5,430

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	None
Expected Gas Zones: Paradox Salt:	5,575'

Expected Water Zones:	
Entrada, Navajo, Cedar Mesa	3,623'
Cutler	4,000'
Hermosa	4,854'
Expected Mineral Zones:	None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures:

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 3,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 3,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 3,000 psi for 10 minutes. The Annular Preventer will be tested to 1,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): Approximately 9,825' of 4-1/2", P110 11.6#/ft production casing will be installed, 4,100' of the above setting depth will be 9-5/8", 36#/ft. J-55 surface casing.
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cementing information below.

Proposed Casing and Cementing Programs
Greentown Federal 33-12

Casing Program

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
24"	40'	16" Cond	Redi Mix	New
12-1/4"	4,100'	9-5/8"	36# J-55 ST&C	New
8-3/4"	9,825'	4-1/2"	11.6# P110 LTC	New

Cementing Program

Surface Casing

Lead: 430 sacks 85/15/8 Weight: 12.5 #/gal Yield: 2.14 cu.ft/sk
Cmt. Top Surface

Tail: 400 sacks Type III Weight: 14.6 #/gal Yield: 1.41 cu.ft/sk
Cmt. Top 3,200'

Production Casing

Lead: 265 sacks 50/50/6 Poz G Weight: 12.0 #/gal Yield: 2.13 cu.ft/sk
Cmt. Top 3,500'

Tail: 1,060 sacks 50/50/2 Poz G Weight: 13.5 #/gal Yield: 1.41 cu.ft/sk
Cmt Top 5,300'

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
 - 2) Blowout preventer tests for proper functioning;
 - 3) Blowout prevention drills conducted;
 - 4) Casing run, including size, grade, weight, and depth set;
 - 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
 - 6) Waiting on cement time for each casing string;
 - 7) Casing pressure tests after cementing, including test pressures and results
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air with the blooie line extending to the large pit.

The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-4100'	Wtr	+/-8.5	+/-28	NC
4100'-5500'	Wtr	+/-8.5	+/-28	NC
5500'-9825'	Salt Mud	+/-10.2	+/-34	+/-10

7. Coring, Logging and Testing Program:

Testing – DST's are not planned

Logging – End of Surface casing - TD Platform Express

Coring -- No coring is planned for this location

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottom hole pressure and/or pressure gradient:

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 4800 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

9. Any Other Aspects of this Proposal that should be Addressed

None.

Exhibit E

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (Refer to Drawing L-1).
- b. Location of proposed well in relation to town or other reference point: 3 miles South of Green River, Utah.
- c. Contact the County Road Department for use of county roads. The use of County roads will require an encroachment permit from the Grand County Road Department.
- d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
- e. Other:

2. Planned Access Roads:

- a. Location (centerline): Refer to Drawing L-1
- b. Length of new access to be constructed: 3850'
- c. Length of existing roads to be upgraded 2180'
- d. Maximum total disturbed width: 35'
- e. Maximum travel surface width: 24'
- f. Maximum grades: 10%
- g. Turnouts: none
- h. Surface materials: Native Material, If the well is a producer, the road will be graveled a maximum width of 24'
- i. Drainage (crowning, ditching, culverts, etc):
New road construction: Roads will be crowned with water ditches on both sides. Water will be diverted around pad as necessary. Crossing drainages will be low water crossings, making sure the drainage surface elevation remains the same after construction. Eight 18" diameter culverts may be used to divert water from one side of the road to the other.
Existing Road upgrade: Existing roads will be maintain in the same or better condition. The existing road will require drainage crossing construction where previous storm events have eliminated culverts and road.

j. Cattleguards: none

k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None

l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Drawing "L-1".
4. Location of Production Facilities:
 - a. On-site facilities: If the well is a producer, installation of production facilities will follow.
 - b. Off-site facilities: During the Drilling and initial phase of well construction, a 50' X 70' External solids pit will be constructed. Drawing P-1 through P-2 reflects the location, layout and design of the pit. The pit will be bedded, if needed, with appropriate material and then lined with a minimum 16 mil synthetic liner.
 - c. Pipelines: If the well is a producer, utility lines will follow the proposed access route. The length of the pipeline will be approximately 6000' long. The utility lines will be brought to the Tie in location with utility lines for the Greentown State 36-11

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation.

Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Desert Tan

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Municipal water from Thompson, Utah.

If necessary, a temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (435) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner
The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

A reserve pit will be lined with (native material, bentonite, synthetic material): A reserve pit will not be constructed and a closed system will be utilized. A Solids Pit will be constructed off site (see Drawings P-1 and P-2) and will be lined with a synthetic liner with a minimum thickness of 16 mil.

The reserve pit will be located: N/A

The solids pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the solids pit has dried, all areas will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Temporary Trailers, Garbage containers and portable toilets.
9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: East of location.

The blooie line will be located in the Northwest, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 10 inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1. and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass	4 lbs/acre
Fourwing Saltbrush	4 lbs/acre
Shadscale	4 lbs/acre
Sand Drop seed	1 lbs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: No

c. Wildlife Seasonal Restrictions (yes/no): No

d. Off Location Geophysical Testing: N/A

e. Drainage crossings that require additional State or Federal approval: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Terry L. Hoffman

Title: Regulatory Manager

Address: 370 17th Street, Suite 4300
Denver, Colorado 80021

Phone No: 1-303-575-0323

Permitting Consultant:

Larry W. Johnson

Talon Resources, Inc

P.O. Box 1230
195 North 100 West
Huntington, UT 84501

1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB 000200. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Signature

Larry W. Johnson

Agent for Delta Petroleum

Title

10/18/06

Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4.

Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Rich McClure of the Moab District Office, at 435-259-6111 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

3 hours prior to testing BOP;

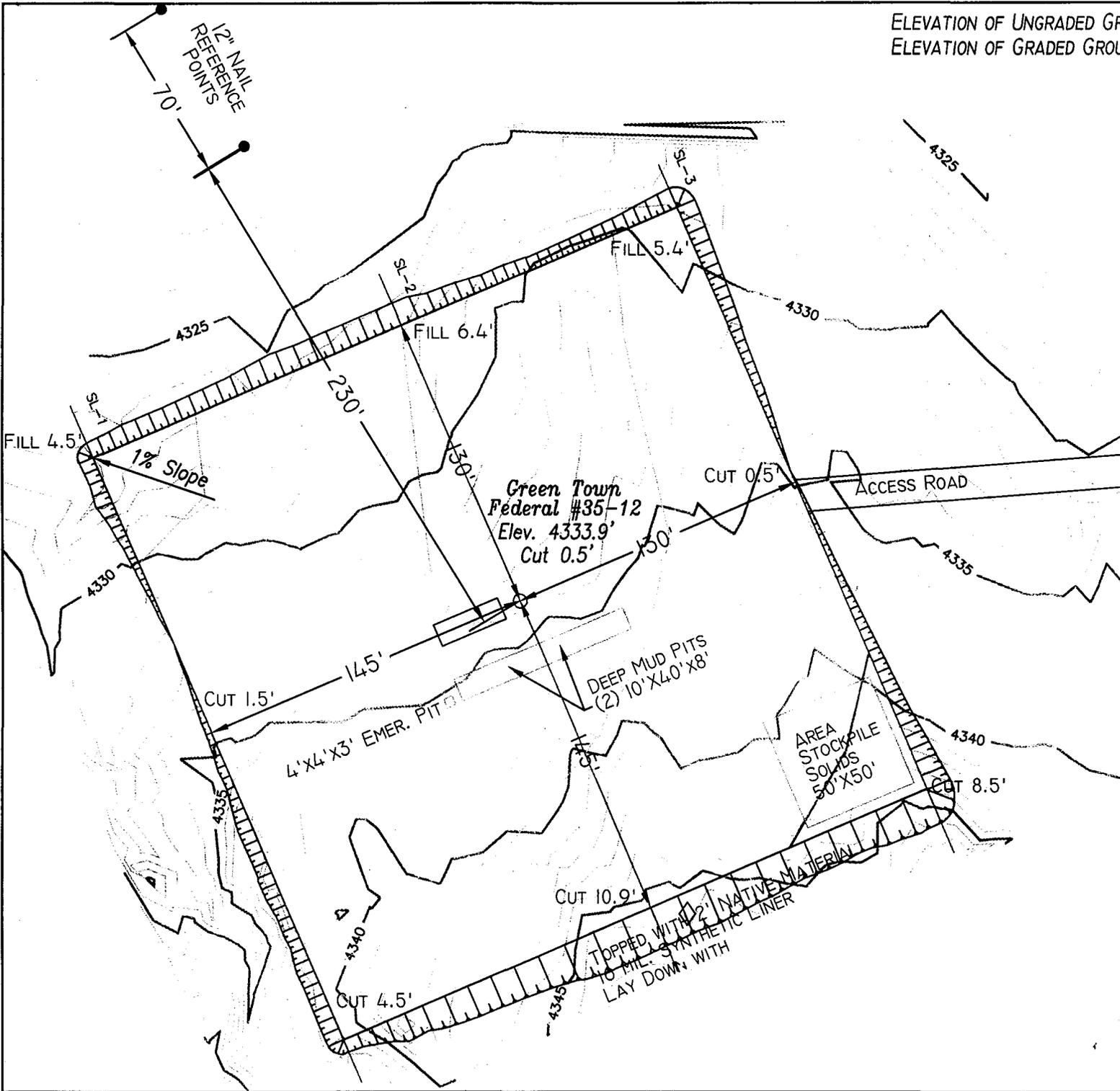
12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-6111
Home: (435) 259-2214

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4333.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4333.4'

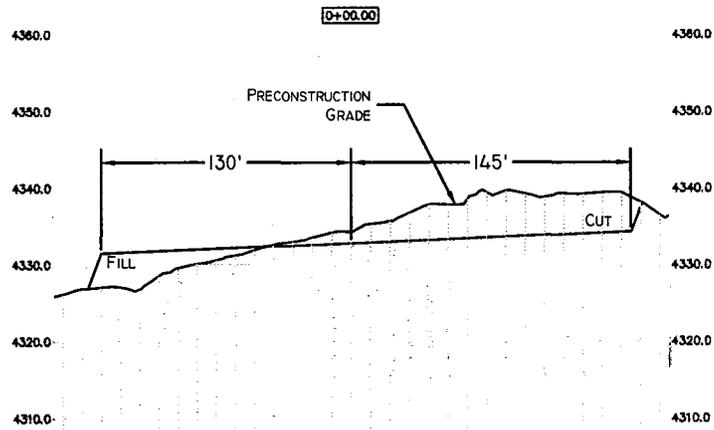


TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net



LOCATION LAYOUT
 Section 35, T21S, R16E, S.L.B.&M.
 Green Town Federal #35-12

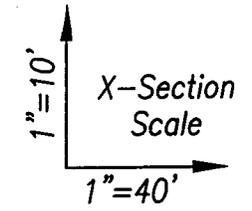
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 10/13/06
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 2198



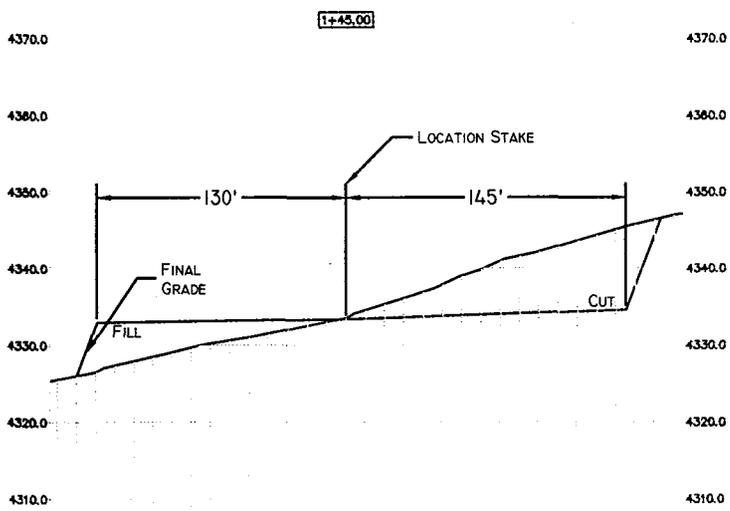
MAJOR OFFSET	-140	-130	-120	-110	-100	-90	-80	-70	-60	-50	-40	-30	-20	-10	+10	+20	+30	+40	+50	+60	+70	+80	+90	+100	+110	+120	+130	+140	+150	+160
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APPROXIMATE YARDAGES

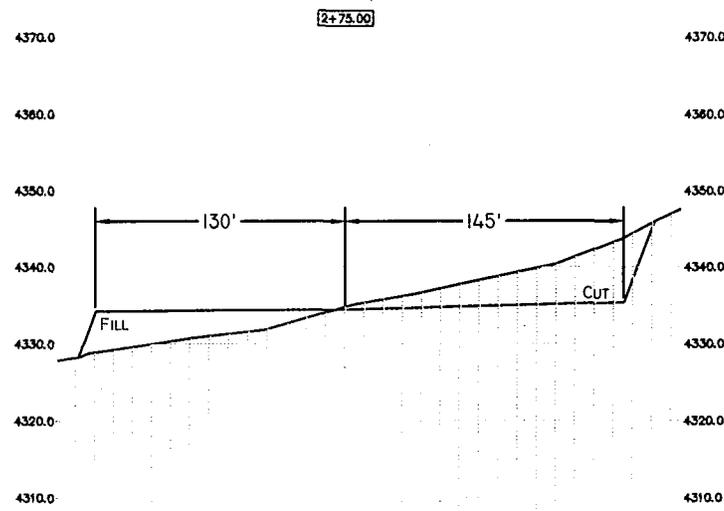
(6") TOPSOIL STRIPPING = 1,400 CU. YDS.
 TOTAL CUT (INCLUDING PIT) = 8,355 CU. YDS.
 TOTAL FILL = 3,350 CU. YDS.



SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



MAJOR OFFSET	-140	-130	-120	-110	-100	-90	-80	-70	-60	-50	-40	-30	-20	-10	+10	+20	+30	+40	+50	+60	+70	+80	+90	+100	+110	+120	+130	+140	+150	+160
--------------	------	------	------	------	------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	------	------	------	------	------	------	------



MAJOR OFFSET	-140	-130	-120	-110	-100	-90	-80	-70	-60	-50	-40	-30	-20	-10	+10	+20	+30	+40	+50	+60	+70	+80	+90	+100	+110	+120	+130	+140	+150	+160
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TALON RESOURCES, INC.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net

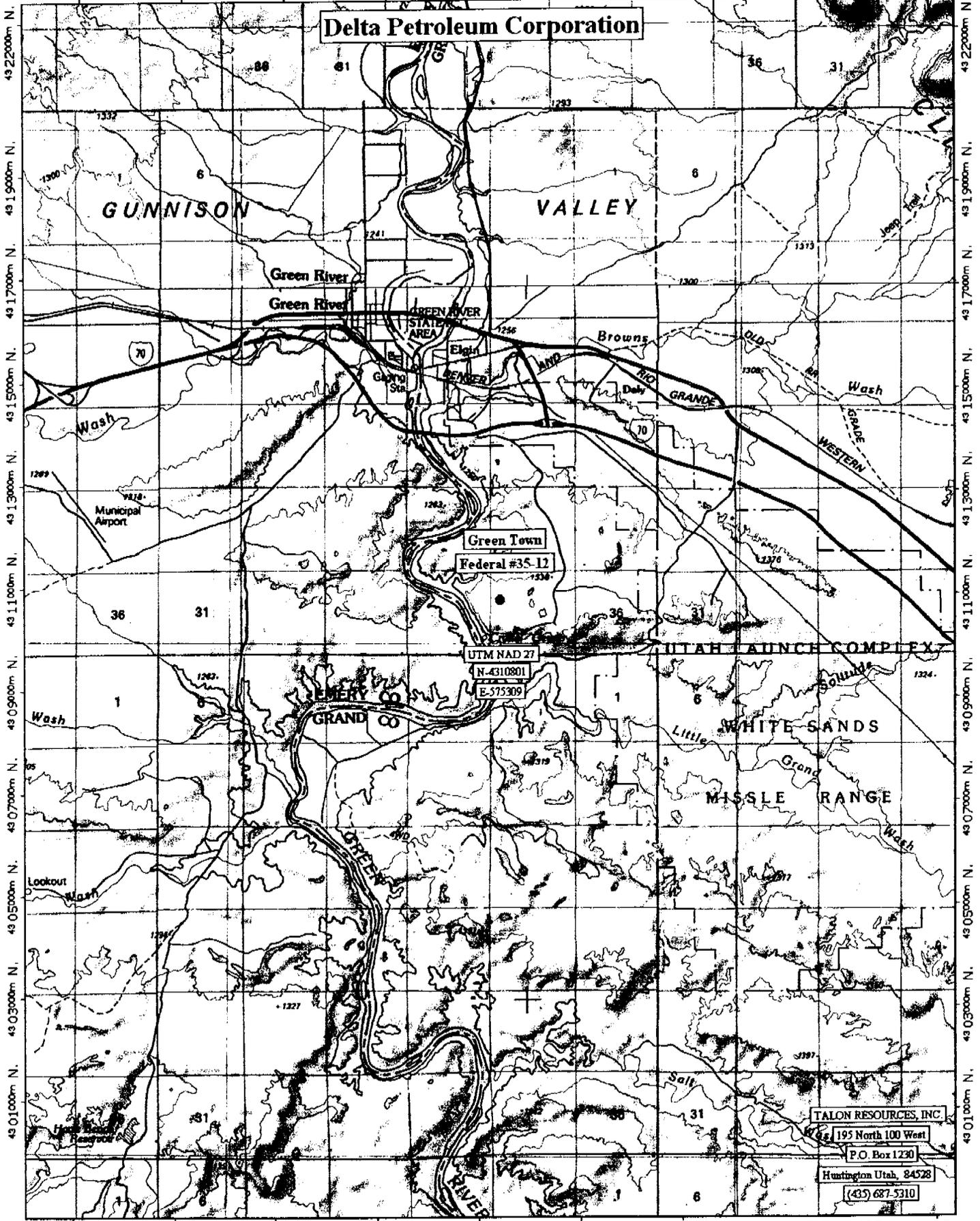


LOCATION LAYOUT
 Section 35, T21S, R16E, S.L.B.&M.
 Green Town Federal #35-12

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 10/13/06
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2198

567000mE. 569000mE. 571000mE. 573000mE. 575000mE. 577000mE. 579000mE. NAD27 Zone 12S 584000mE.

Delta Petroleum Corporation

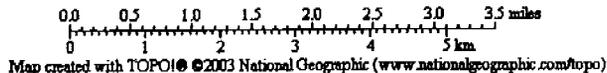


Green Town
 Federal #35-12
 UTM NAD 27
 N-4310801
 E-575309

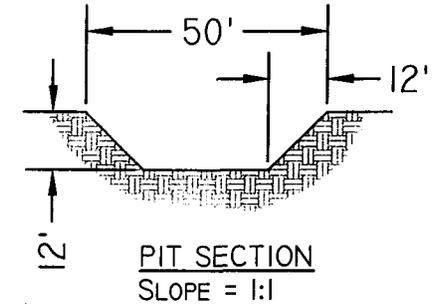
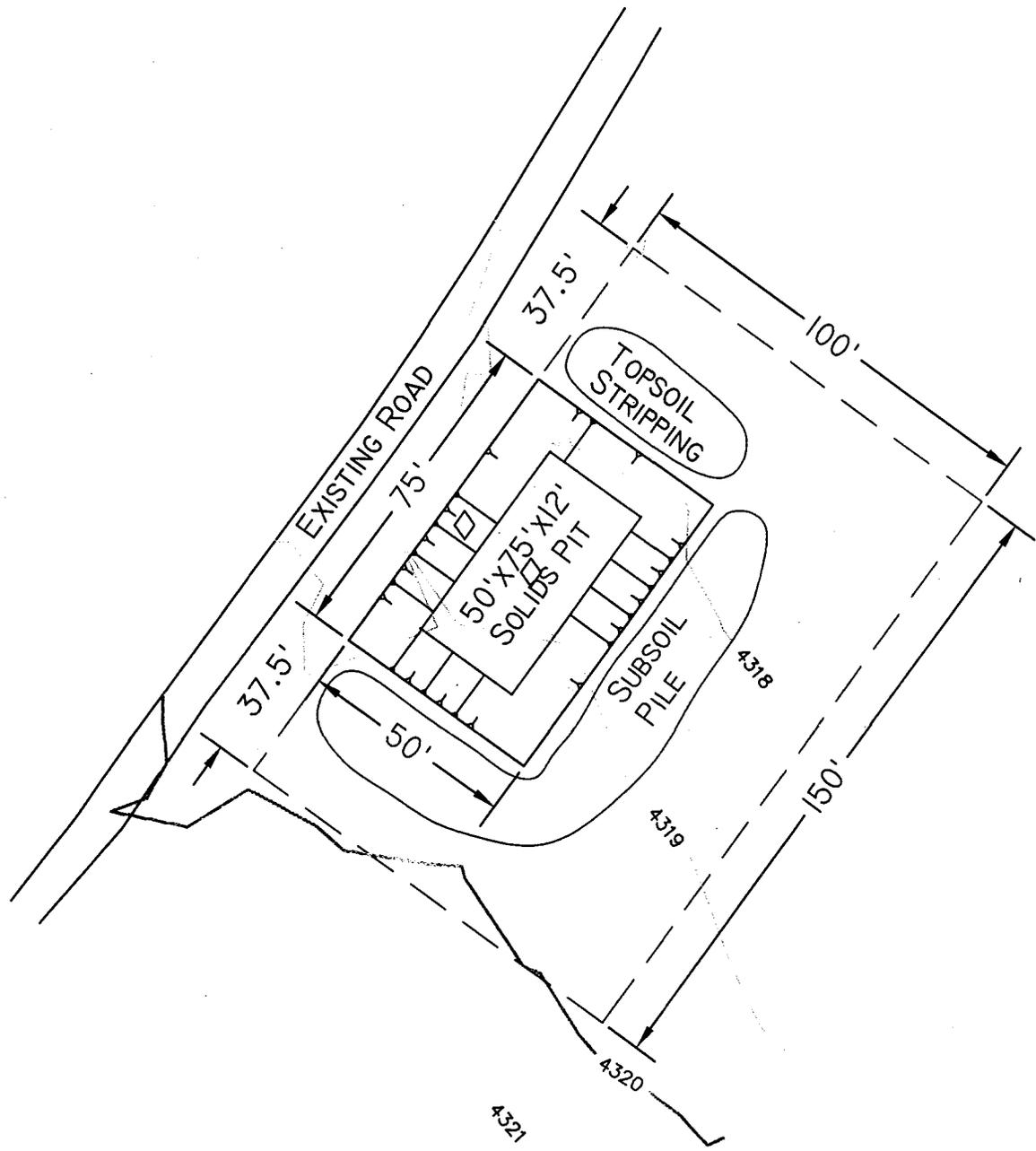
TALON RESOURCES, INC.
 195 North 100 West
 P.O. Box 1230
 Huntington Utah, 84528
 (435) 687-5310

567000mE. 569000mE. 571000mE. 573000mE. 575000mE. 577000mE. 579000mE. NAD27 Zone 12S 584000mE.

TN MN
12°



Map created with TOPO! © 2003 National Geographic (www.nationalgeographic.com/topo)



APPROXIMATE YARDAGES
 CUT
 (6") TOPSOIL STRIPPING = 70 CU. YDS.
 REMAINING LOCATION = 1,045 CU. YDS.

 TOTAL CUT = 1,115 CU. YDS.
 (INCLUDING STRIPPING)

4317



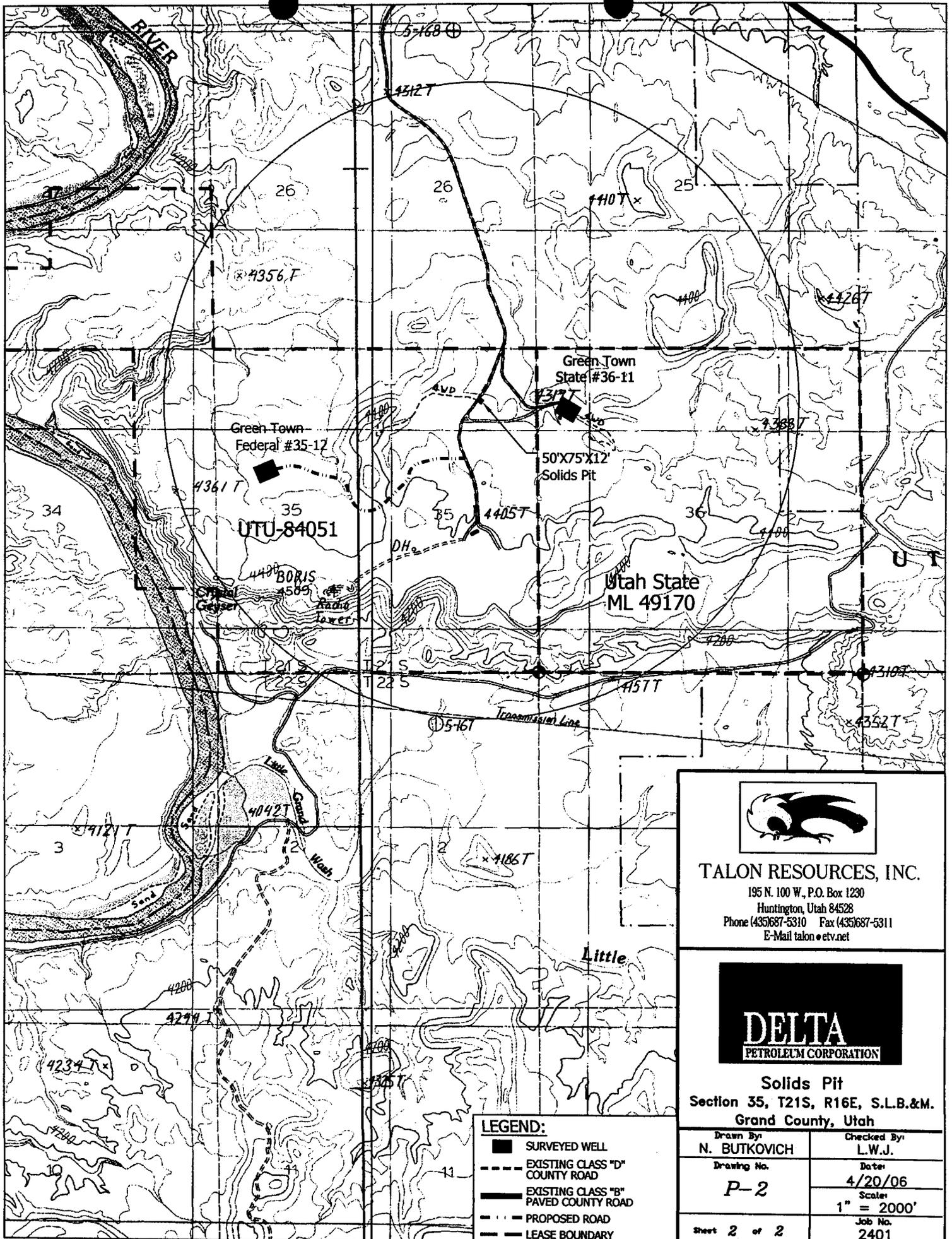
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail taloneetv.net



Solids Pit Layout
 Section 35, T21S, R16E, S.L.B.&M.

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING NO. P-1	DATE: 4/20/06
	SCALE: 1" = 40'
SHEET 1 OF 2	JOB NO. 2401



TALON RESOURCES, INC.
 195 N. 100 W., P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



Solids Pit
 Section 35, T21S, R16E, S.L.B.&M.
 Grand County, Utah

- LEGEND:**
- SURVEYED WELL
 - - - EXISTING CLASS "D" COUNTY ROAD
 - EXISTING CLASS "B" PAVED COUNTY ROAD
 - · - · - PROPOSED ROAD
 - - - LEASE BOUNDARY

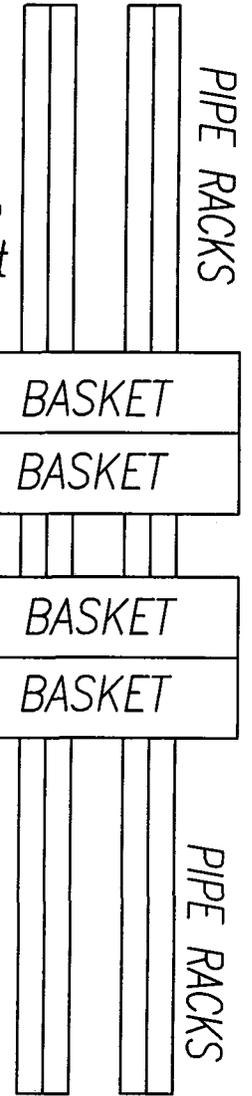
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. P-2	Date: 4/20/06
	Scale: 1" = 2000'
Sheet 2 of 2	Job No. 2401

Rig and Equipment Layout

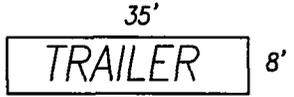
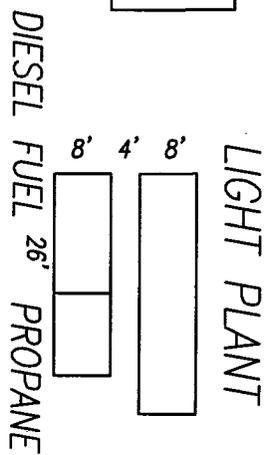
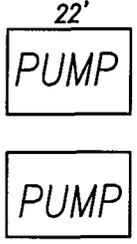
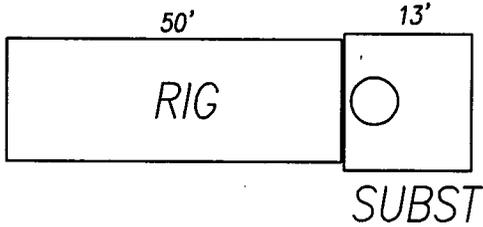
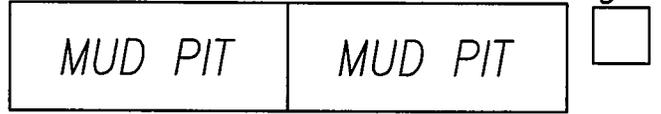


50'x50'
Area
Stockpile
Solids

BLOOIE
PIT



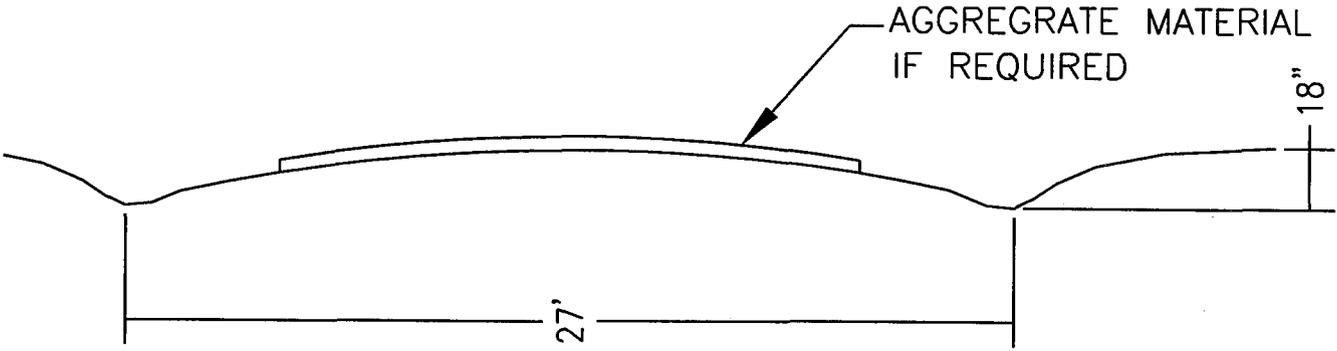
4'x4'x3' Deep
Emergency Pit



APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

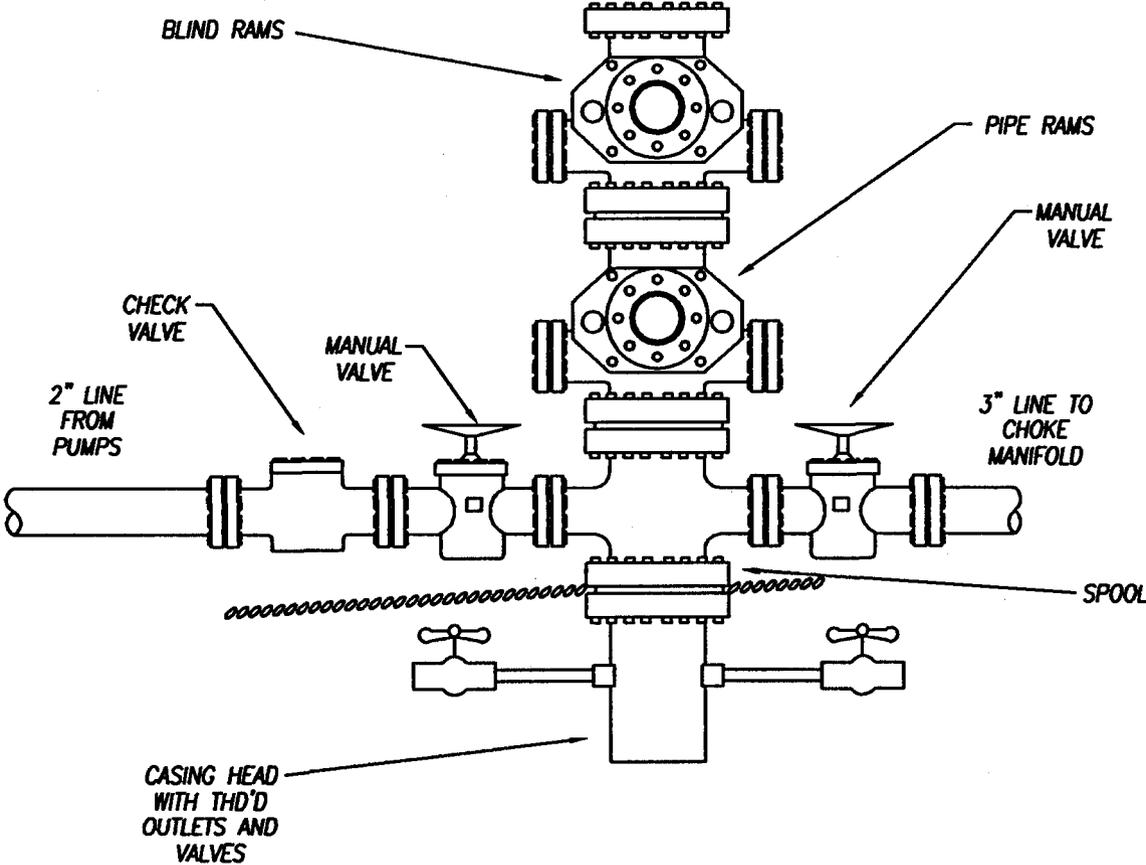


Typical Road Cross-Section





BOP Equipment 3000 psi



CHOKE MANIFOLD

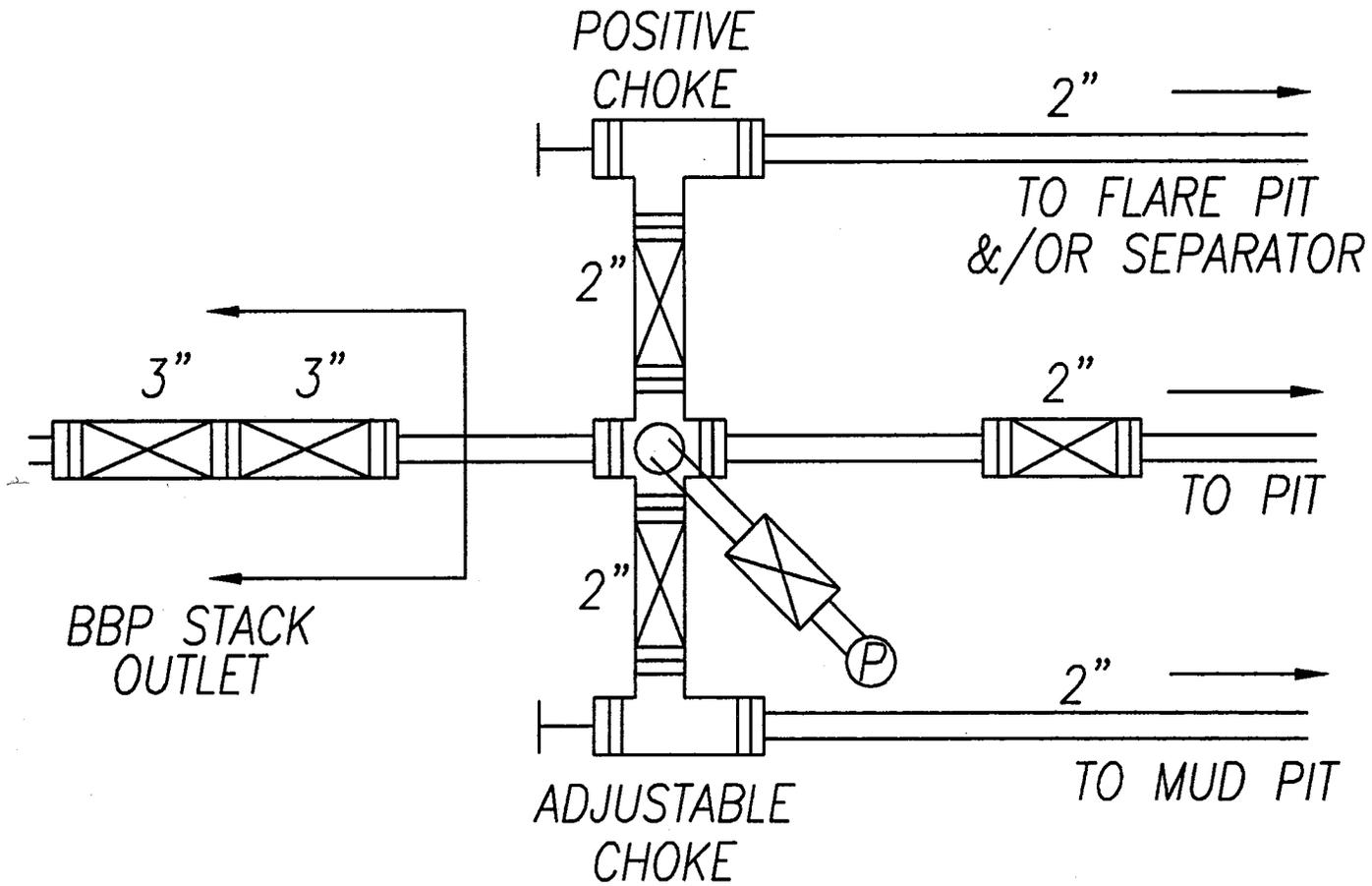


EXHIBIT "H"



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/24/2006

API NO. ASSIGNED: 43-019-31507

WELL NAME: GREENTOWN FED 35-12
 OPERATOR: DELTA PETROLEUM CORP (N2925)
 CONTACT: LARRY JOHNSON

PHONE NUMBER: 303-575-0323

PROPOSED LOCATION:

SWNW 35 210S 160E
 SURFACE: 2015 FNL 0856 FWL
 BOTTOM: 2015 FNL 0856 FWL
 COUNTY: GRAND
 LATITUDE: 38.94472 LONGITUDE: -110.1303
 UTM SURF EASTINGS: 575372 NORTHINGS: 4310794
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-84510
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRDX
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

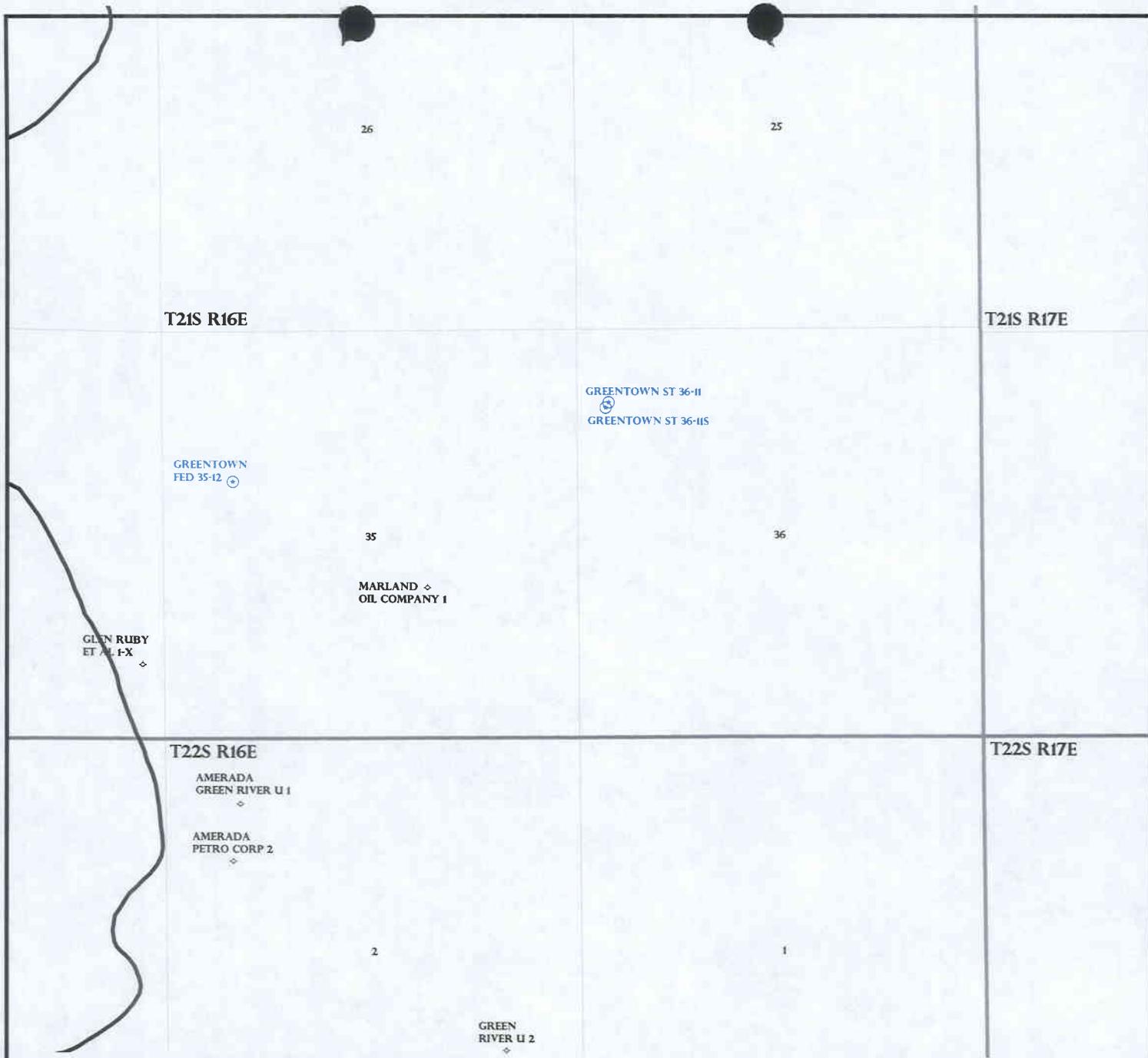
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB-00200)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



OPERATOR: DELTA PETRO CORP (N2925)

SEC: 35 T.21S R. 16E

FIELD: WILDCAT (001)

COUNTY: GRAND

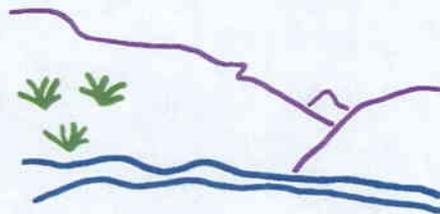
SPACING: R649-3-2 / GENERAL SITING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 26-OCTOBER-2006



TALON RESOURCES INC

December 6, 2006

Ms. Marie McGann
Bureau of Land Management
82 East Dogwood
Moab, Utah 84532

RE: Addressing BLM letter for additional information on the Greentown Federal 35-12
Tf21S, R16E, Section 25, SLB&M

Dear Ms. McGann

On behalf of Delta Petroleum Corporation, Talon Resources, Inc. respectfully submits and addresses the following issues and concerns recieved from the BLM within a letter addressed to Ms. Terry Hoffman on October 30, 2006.

"In light of the pressure incident you recently experienced while drilling the nearby Greentown State 36-11 well, we will need you to submit more detailed information on the pressures you experienced. Please provide formation names, depths, maximum mud weight, flow rate, flowing pressure and any other pertinent information. Also, if your experience at the Greentown State 36-11 causes you to reconsider the design of this well, please submit those amendments as soon as possible."

The APD for the Greentown Federal 35-12 was completed and sent to the BLM prior to the completion of drilling of the Greentown State 36-11 and Greentown State 32-42. The drilling plan that was included in the APD submittal did not include information on an abnormally pressured zone encountered during the drilling of the Greentown State 36-11 and Greentown State 32-42 wells.

A synopsis of the pressures encountered is as follows:

Greentown State 36-11

While drilling up to a depth of 6,011 feet normal pressure gradients were seen (mud weight of 10.2 ppg or 0.53 psi/ft). At 6,011 feet, a clastic break was drill which required mud weights up to 12.5 ppg (0.65 psi/ft) to control permeable gas.

Greentown State 32-42

While drilling up to a depth of 5,600 feet, normal pressure gradients were seen (mud weight of 10.2 ppg or 0.53 psi/ft). After 5,600 feet, a clastic break was drilled which required mud weights up to 11.2 ppg (0.58 psi/ft) to control permeable gas. Another clastic break was drilled at 7,710 feet which required mud weights of 12.7 ppg (0.66 psi/ft). A clastic break was again drilled at 8,552 feet which required mud weights of 13.4 ppg (0.70 psi/ft).

As a result of the knowledge and experience gained from the drilling of these two state wells, Delta has changed well construction plans for the Greentown Federal 35-12. The drilling plan now reflects and are based on maximum mud weight of 13.5 ppg. This will require pressure equipment which will be rated and tested to 5,000 psi.

RECEIVED

DEC 11 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL
EO # 1230
(435) 687-5310

195 N. 100 West
(435) 687-5311

Huntington, Utah 84528
talon@etv.net

Please replace the previous Drilling Program with the revised Drilling Program dated December 6, 2006.

Please replace the previous Exhibit G (3000 psi BOP Equipment) and Exhibit H (Choke Manifold) with the new Exhibit G (5000 psi BOP Equipment and Choke Manifold)

"During the onsite inspection for the NO. 35-12 Well, the representatives from Delta Petroleum and Talon Resources indicated that (1) they did not intend to construct a reserve pit at the well pad, in order to avoid pit construction in the rock material, and (2) a closed-loop system with tanks would be utilized. The information submitted in the APD indicates there would be mud pits constructed at the well pad, an area for stockpiling solids, and a location for burying solids off the well pad. All of these facilities would require lining, and benefits for using the closed-loop system to reduce surface disturbances would be reduced. Our preference would be to locate the reserve pit at the well pad and confine the fluids and solids in the reserve pit. In the event that you want to pursue the option of the off-site solids pit, we will need additional information concerning the need for the off-site pit and other options (construction of a pit at the well pad, hauling the solids to another locations, etc.)

Additional information will be required for the pit lining specifications, including bedding materials and installation procedures. The diagram submitted with the APD indicates the off-site pit would have slopes of 1:1, and the edges of the stockpiles for topsoil and subsoils would be next to the top of the pit (surrounding three sides of the pit). Prior to approving an off-site pit, we would want specific details for the procedures that would be used for construction of the pit, installation of the liner, covering the pit, and reclamation."

1. The mud pits in question are metal open tanks used to recirculate mud and water. These are not in-ground pits. Two small pits, reflected on Drawing A-2, will be used in conjunction with a set of ditches, to protect the site from spills. A blooie pit will also be constructed during Air drilling (the hole will be air drilled until water is encountered).
2. Delta Petroleum proposes to keep the closed-loop system reflected within the APD. Costs for Drilling and blasting to construct a properly sized reserve pit is significant. The off-site pit allows for a less costly construction with minimal long term disturbance. Location and construction was discussed between the BLM, Delta Petroleum, and Talon Resources during the on-site review. The following additional information will describe the construction and procedure in use of the off-site solids pit.
 - a. The pit will be constructed as reflected in drawing P-1 of the APD package.
 - b. Top soil and Subsoil will be placed away from the pit (see Drawing P-1)
 - c. A key around the pit will be constructed to secure the synthetic liner at the time of installment (see Drawing P-1)
 - d. An approved bedding material will be placed so as to cover any sharp or rough edges within the pit walls that might rip or tear the liner.
 - e. The liner will be of 16 mill minimum material and will be placed over the bedding material, allowing enough looseness so when drilling solids are placed within the pit, the liner has the ability to stretch without ripping or tearing.
 - f. The liner will be keyed into the ground as reflected on Drawing P-1.

The following additional information will describe the Process and procedure for the handling and hauling of the drilling solids during drilling.

- a. The hole will be air drilled to the depth that water is encountered. A blooie pit will be needed during this drilling time.
- b. As drilling continues, Solids mixed with fluids will be brought to the surface and placed within the mud pits.
- c. A centrifuge will be used to separate the fluid and the solids. The fluid is recycled to be used in the drilling process and the solids will be transported to a 50' X 50' laydown and storage area.
 - a. This laydown area will be located on the pad as shown on Drawing A-2. It will be

lined with a min. 16 mil. Synthetic liner, covered by 12" of earthen material, and bermed on all sides.

- d. The drilling solids will be stored within the laydown area until 3 to 4 truckloads of material have been produced.
- e. The solids will be loaded into haul trucks and transported to the external solids pit (See drawing L-1 and P-1) where they will be disposed of.
- f. After drilling is complete and all solids have been placed in the solids pit, and reclamation begins, the liner will be folded over the solids.
- g. Subsoil will cover the pit and its contents.
- h. Topsoil will be placed on the subsoil to a constant depth dictated by the amount of topsoil stored.
- i. The following seed mixture will be used, consistent with the pad reclamation.

Indian Ricegrass	4 lbs per acre
Fourwing Saltbush	4 lbs per acre
Shadscale	4 lbs per acre
Sand drop seed	1 lbs per acre

This above described processes are in conjunction with Number 10 of the Thirteen Point Surface Use plan in the APD.

Please replace the previous submitted Thirteen Point Surface Use Plan with the revised Thirteen Point Surface Use Plan dated December 6, 2006.

Please replace the previous submitted Drawing A-2 with the revised Drawing A-2 dated 11/9/06

Please replace the previous submitted Drawing P-1 with the revised Drawing P-1 dated 11/17/06

Please replace the previous submitted Drawing Exhibit "C" (Rig and Equipment layout) with the revised Drawing Exhibit "C" dated 12/06/06

"The surface use plan for the APD indicates that the water used for drilling would be supplied from Thompson, rather than Green River. We need additional information on the source of the water. The surface use plan indicates 10 inches of topsoil would be stock piled during well pad construction, which would be more than anticipated during the onsite inspection. "

During the drilling of the Greentown State 36-11, Thompson municipal water was used. This same source will be used for the drilling of this well.

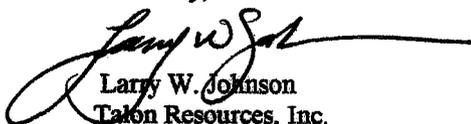
The number "10 inches of topsoil" is incorrect. Delta will try to recover any topsoil material and remove it from the location during construction and stockpiled, to be used during reclamation, depending on the amount of topsoil that is available.

Please replace the previous submitted Thirteen Point Surface Use Plan with the revised Thirteen Point Surface Use Plan dated December 6, 2006

Because of changes within the APD, the APD form 3160-3 needed revised to reflect those changes within the package.

Please replace the previous submitted APD form 3160-3 with the revised form 3160-3

Sincerely,



Larry W. Johnson
Talon Resources, Inc.

Cc Terry Hoffman
File

Delta Petroleum

CONFIDENTIAL

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-84510
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Delta Petroleum Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 370 17th St Suite 4300 Denver CO 80021, 303-575-0323		8. FARM OR LEASE NAME, WELL NO. Greentown Federal 35-12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface: 2015' FNL, 856' FWL SW/4 NW/4, Section 35 At proposed prod. zone: 2015' FNL, 856' FWL SW/4 NW/4, Section 35		9. API WELL NO. 4301931507
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 Miles South of Green River, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 856'	16. NO. OF ACRES IN LEASE 980	11. SEC., T., R., M., OR BLK. ANI Section 35 T21S R16E SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached Map	19. PROPOSED DEPTH 9825'	12. COUNTY OR PARISH 13. STATE Grand Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4333.9' GR		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* 12-15-06

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 STC	36	4100'	Lead: 430 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg., cmt top 0' Tail: 400; sks Type III, 1.41 cu.ft/sk, 14.6 ppg, cmt top 3200'
8-3/4"	5-1/2" HCP110 LTC	17	9825'	Lead: 340 sks 50/50/6 Poz G; 2.13 cu.ft/sk, 12 ppg, cmt top 3100' Tail: 1060 sks 50/50/2 Poz G; 1.41 cu.ft/sk, 13.5 ppg, cmt top 5300'

Federal Bond Number: **UTB-00200**

TIGHT HOLE STATUS

**RECEIVED
DEC 11 2006**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Larry W. Johnson TITLE Agent for Delta Petroleum DATE 12/6/06
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency or the

Bureau of Land Management
Moab District
Application for Permit to Drill
Drilling and Surface Use Plan

Company Delta Petroleum Corp. Well No. Greentown Federal 35-12
Location: SWNW Sect 35, T21S, R16E, SLB&M Lease No. UTU-84501
On-Site Inspection Date: 03/06/06

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Exhibit D

A. DRILLING PROGRAM

TIGHT HOLE STATUS

1. Surface Formation and Estimated Formation Tops:
Surface formation:

Mancos Formation

Estimated tops

	<u>MD</u>	<u>Subsea</u>
Est KB	0'	+4,395
Top Entrada	489'	+3,906
Top Navajo	1,154'	+3,241
Top Kayenta	1,546'	+2,849
Top Wingate	1,663'	+2,732
Top Chinle	2,091'	+2,304
Top Shinarump	2,316	+2,079
Top Moenkopi	2,419'	+1,976
Top Sinbad ls.	2,890'	+1,505
Top Cedar Mesa	3,623'	+ 772
Top Cutler	4,000'	+ 395
Top Hermosa	4,854'	- 459
Top Paradox Salt	5,575'	- 1,180
TD	9,825'	- 5,430

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

<u>Formation</u>	<u>Depth</u>
Expected Oil Zones:	None
Expected Gas Zones: Paradox Salt:	5,575'

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DEC 11 2006

DIV. OF OIL, GAS & MINING

Expected Water Zones:	
Entrada, Navajo, Cedar Mesa	3,623'
Cutler	4,000'
Hermosa	4,854'
Expected Mineral Zones:	None

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment- include schematics of the BOP and choke manifold, and describe testing procedures:

Exhibit "G" is a schematic diagram of the blowout preventer equipment. An 11" 5,000 psi Double gate Hydraulic BOP with one (1) blind ram and one (1) pipe ram and Annular Preventer; equipped with a 5,000 psi manual choke manifold. The BOP will be tested and charted using a BOP tester and test plug to 5,000 psi for 10 minutes. The Annular Preventer will be tested to 2,500 psi for 10 minutes. All text will be recorded in the Driller's log book. Pipe rams will be function tested daily, and blind rams tested on each trip.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment - include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned): Approximately 9,825' of 5-1/2", HCP110 17#/ft production casing will be installed, 4,100' of the above setting depth will be 9-5/8", 36#/ft. J-55 surface casing.
5. Cement-include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques: See cementing information below.

Proposed Casing and Cementing Programs
Greentown Federal 33-12

Casing Program

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
24"	40'	16" Cond	Redi Mix	New
12-1/4"	4,100'	9-5/8"	36# J-55 ST&C	New
8-3/4"	9,825'	5-1/2"	17# HCP110 LTC	New

Cementing Program

Surface Casing

Lead: 430 sacks 85/15/8 Weight: 12.5 #/gal Yield: 2.14 cu.ft/sk
Cmt. Top Surface

Tail: 400 sacks Type III Weight: 14.6 #/gal Yield: 1.41 cu.ft/sk
Cmt. Top 3,200'

Production Casing

Lead: 340 sacks 50/50/6 Poz G Weight: 12.0 #/gal Yield: 2.13 cu.ft/sk
Cmt. Top 3,100'

Tail: 1,060 sacks 50/50/2 Poz G Weight: 13.5 #/gal Yield: 1.41 cu.ft/sk
Cmt Top 5,300'

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
 - 2) Blowout preventer tests for proper functioning;
 - 3) Blowout prevention drills conducted;
 - 4) Casing run, including size, grade, weight, and depth set;
 - 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
 - 6) Waiting on cement time for each casing string;
 - 7) Casing pressure tests after cementing, including test pressures and results
6. Mud Program and Circulating Medium- include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud: Hole will be drilled with air with the blooie line extending to the large pit.

The Type and Characteristics of the Proposed Circulating Muds

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Vis</u>	<u>Water Loss</u>
0-4100'	Wtr	+/-8.5	+/-28	NC
4100'-5500'	Wtr	+/-8.5	+/-28	NC
5500'-9825'	Salt Mud	+/-13.5	+/-34	+/-10

7. Coring, Logging and Testing Program:

Testing – DST's are not planned

Logging – End of Surface casing - TD Platform Express

Coring -- No coring is planned for this location

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards- include anticipated bottom hole pressure and/or pressure gradient:

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 6900 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

9. Any Other Aspects of this Proposal that should be Addressed

None.

Exhibit E

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. Proposed route to location (Refer to Drawing L-1).
 - b. Location of proposed well in relation to town or other reference point: 3 miles South of Green River, Utah.
 - c. Contact the County Road Department for use of county roads. The use of County roads will require an encroachment permit from the Grand County Road Department.
 - d. Plans for improvement and/or maintenance of existing roads: Upgrade and maintain existing state or county roads.
 - e. Other:
2. Planned Access Roads:
 - a. Location (centerline): Refer to Drawing L-1
 - b. Length of new access to be constructed: 3850'
 - c. Length of existing roads to be upgraded 2180'
 - d. Maximum total disturbed width: 35'
 - e. Maximum travel surface width: 24'
 - f. Maximum grades: 10%
 - g. Turnouts: none
 - h. Surface materials: Native Material, If the well is a producer, the road will be graveled a maximum width of 24'
 - i. Drainage (crowning, ditching, culverts, etc):
New road construction: Roads will be crowned with water ditches on both sides. Water will be diverted around pad as necessary. Crossing drainages will be low water crossings, making sure the drainage surface elevation remains the same after construction. Eight 18" diameter culverts may be used to divert water from one side of the road to the other.
Existing Road upgrade: Existing roads will be maintain in the same or better condition. The existing road will require drainage crossing construction where previous storm events have eliminated culverts and road.

- j. Cattleguards: none
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: None
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. Location of Existing Wells-on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Drawing "L-1".
- 4. Location of Production Facilities:
 - a. On-site facilities: If the well is a producer, installation of production facilities will follow.
 - b. Off-site facilities: During the Drilling and initial phase of well construction, a 50' X 70' External solids pit will be constructed. Drawing P-1 through P-2 reflects the location, layout and design of the pit. Topsoil and subsoil piles will be placed away from the pit to allow for construction. An approved bedding material will be placed so as to cover and sharp or rough edges within the pit walls and floor that might rip or tear the liner. A 16 mil thick (minimum) synthetic liner will be placed over the bedding material allowing enough looseness so when drilling solids are placed within the pit, the liner has the ability to stretch without ripping or tearing. The liner will be keyed into the ground as reflected on Drawing P-1.

The external solids pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the solids pit has dried, all areas will be rehabilitated.

- c. Pipelines: If the well is a producer, utility lines will follow the proposed access route. The length of the pipeline will be approximately 6000' long. The utility lines will be brought to the Tie in location with utility lines for the Greentown State 36-11

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Color will match the surrounding soils and vegetation.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7-3 and Onshore Oil and Gas Order No. 4

Production facilities on location may include a lined or unlined produced water pit as specified in NTL-2B. If water is produced from the well, an NTL-2B application must be submitted.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Municipal water from Thompson, Utah.

If necessary, a temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah at (435) 637-1303.

Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner
The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

A reserve pit will be lined with (native material, bentonite, synthetic material): A reserve pit will not be constructed and a closed system, including an external solids pit, will be utilized

The reserve pit will be located: N/A

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

8. Ancillary Facilities: Temporary Trailers, Garbage containers and portable toilets.
9. Well Site Layout - depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: East of location.

The blooie line will be located in the Northwest, at least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: Water injection.

10. Plans for Restoration of the Surface:

The top 4" to 6" inches of topsoil material will be removed from the location and stockpiled separately on: adjacent land for both the pad location and the external pit location. Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The external solids pit and that portion of the well location not needed for production will be reclaimed.

Before any dirt work to restore the location of the external solids pit, the solids pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseedling, all disturbed areas, including the access road, and the external solids pit, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between October 1. and December 15 or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to cover the seed.

The following seed mixture will be used:

BLM recommended mixture:

Indian Ricegrass	4 lbs/acre
Fourwing Saltbrush	4 lbs/acre
Shadscale	4 lbs/acre
Sand Drop seed	1 lbs/acre

The abandonment marker will be one of the following, as specified by BLM:

- 1) At least four feet above ground level,
- 2) At restored ground level, or
- 3) Below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements:

11. Surface and Mineral Ownership: BLM Surface/BLM Subsurface

12. Other Information:

a. Archeological Concerns: none

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- A time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Threatened and Endangered Species Concerns: No

c. Wildlife Seasonal Restrictions (yes/no): No

d. Off Location Geophysical Testing: N/A

e. Drainage crossings that require additional State or Federal approval: N/A

f. Other: N/A

13. Lessee's or Operator's Representative and Certification

Representative:

Name: Terry L. Hoffman

Title: Regulatory Manager

Address: 370 17th Street, Suite 4300
Denver, Colorado 80021

Phone No: 1-303-575-0323

Permitting Consultant:

Larry W. Johnson

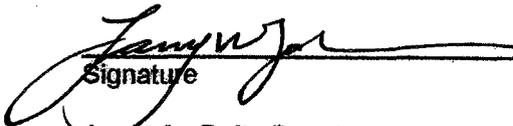
Talon Resources, Inc

P.O. Box 1230
195 North 100 West
Huntington, UT 84501

1-435-687-5310

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Delta Petroleum and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under BLM bond no. UTB 000200. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Signature

Larry W. Johnson

Agent for Delta Petroleum

Title

12/06/06

Date

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

First Production- Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Re-completion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, work-over, and/or completion operations, will be filed with Form 3160-4.

Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

Venting/Flaring of Gas-NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 MMcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Rich McClure of the Moab District Office, at 435-259-6111 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and intermediate casing depths;

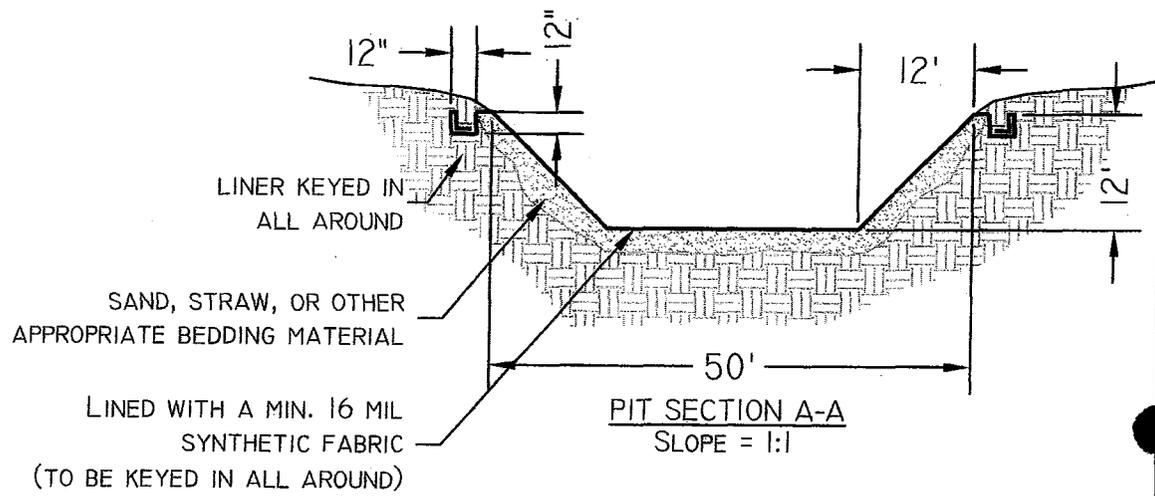
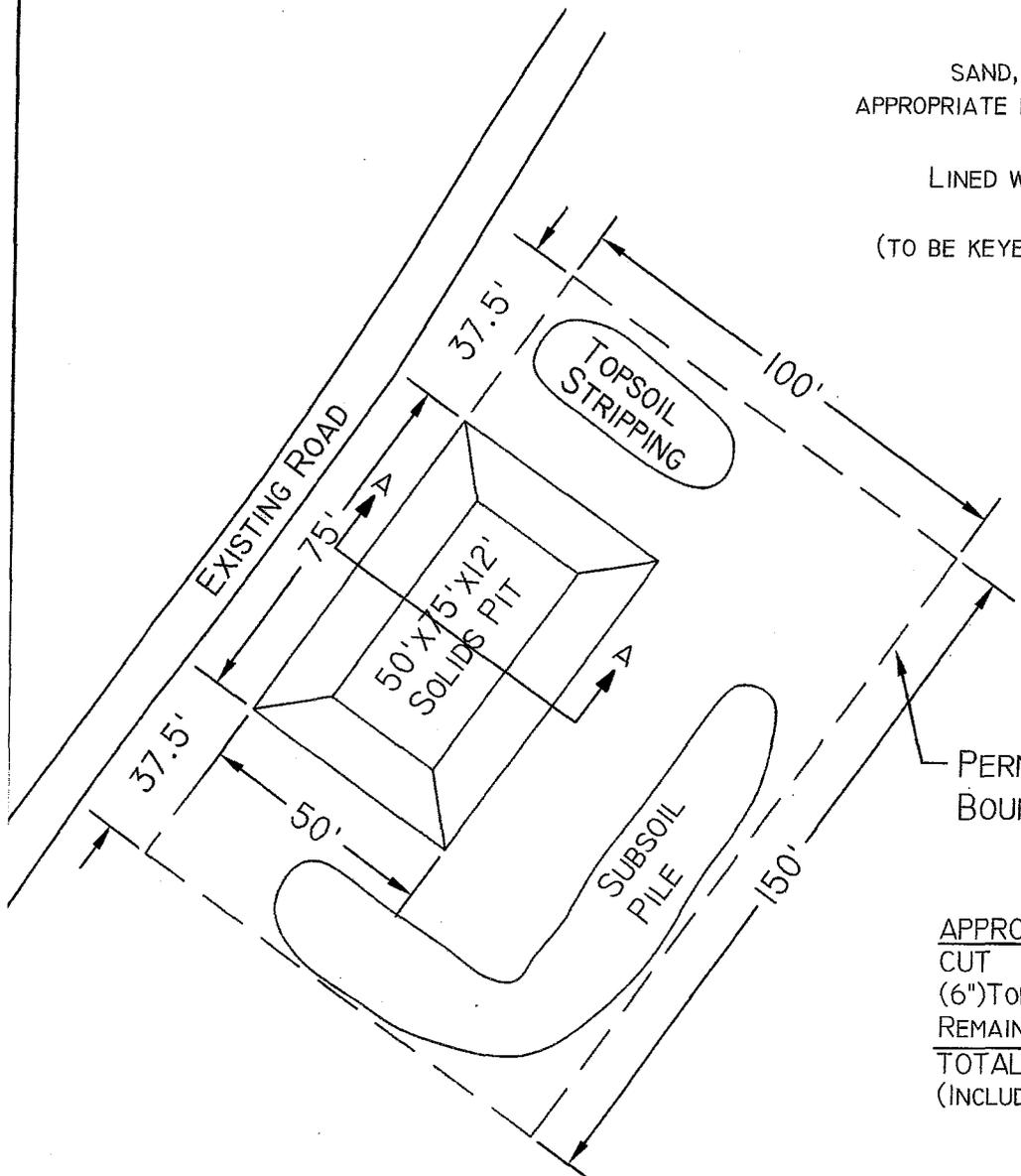
3 hours prior to testing BOP;

12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-6111
Home: (435) 259-2214



APPROXIMATE YARDAGES CUT
 (6")TOPSOIL STRIPPING = 70 CU. YDS.
 REMAINING LOCATION = 1,045 CU, YDS.
 TOTAL CUT = 1,115 CU. YDS.
 (INCLUDING STRIPPING)



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talonsetv.net

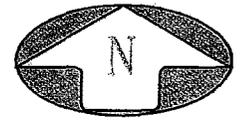
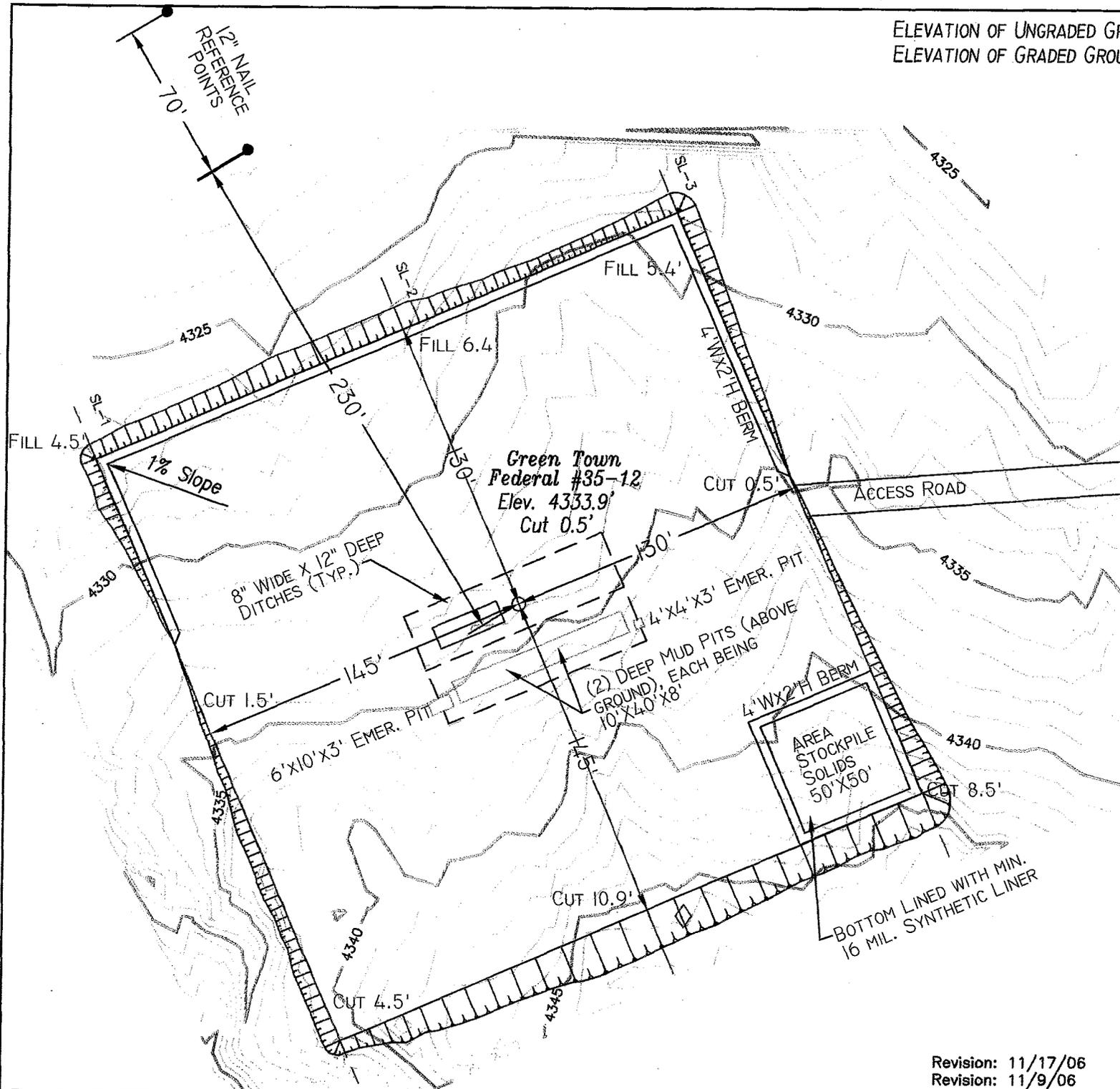


Solids Pit Layout
Section 35, T21S, R16E, S.L.B.&M.

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. P-1	DATE: 4/20/06
	SCALE: 1" = 40'
SHEET 1 of 2	JOB No. 2401

REVISION: 11/17/06

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 4333.9'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 4333.4'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon etv.net

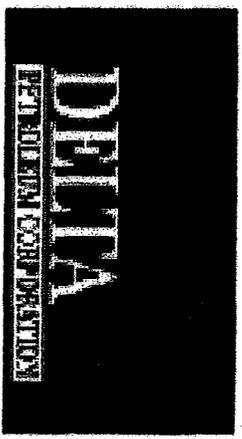


LOCATION LAYOUT
 Section 35, T21S, R16E, S.L.B.&M.
 Green Town Federal #35-12

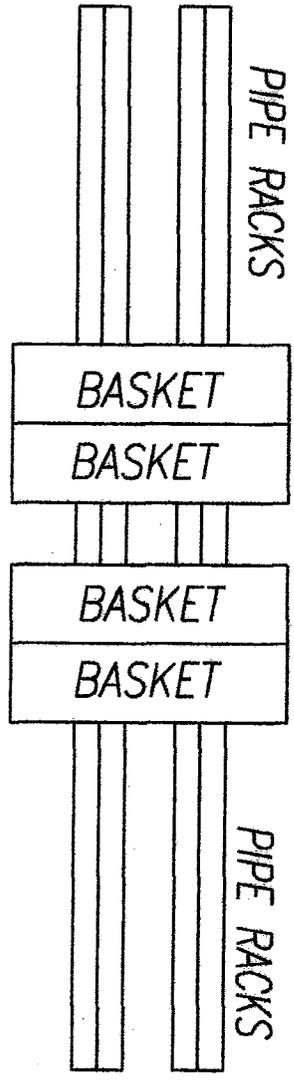
Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 10/13/06
	Scale: 1" = 60'
Sheet 2 of 4	Job No. 2198

Revision: 11/17/06
 Revision: 11/9/06

Rig and Equipment Layout



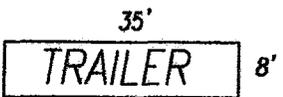
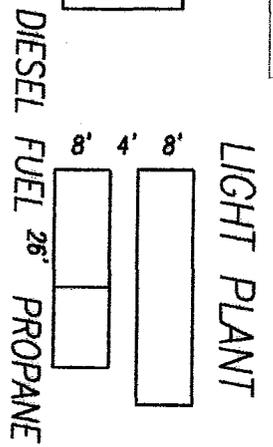
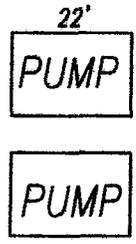
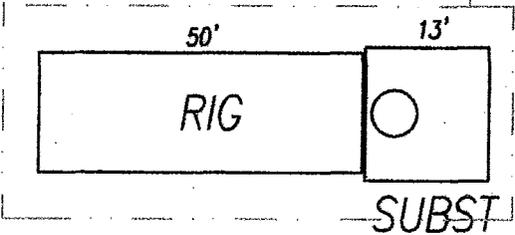
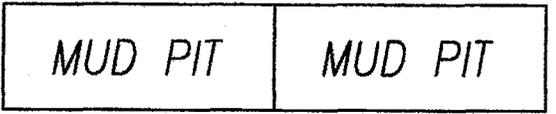
BLOOIE PIT



6'x10'x3' Deep
Emergency Pit

4'x4'x3' Deep
Emergency Pit

Ditch line



50'x50'
Area
Stockpile
Solids

AIR
PACKAGE

APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

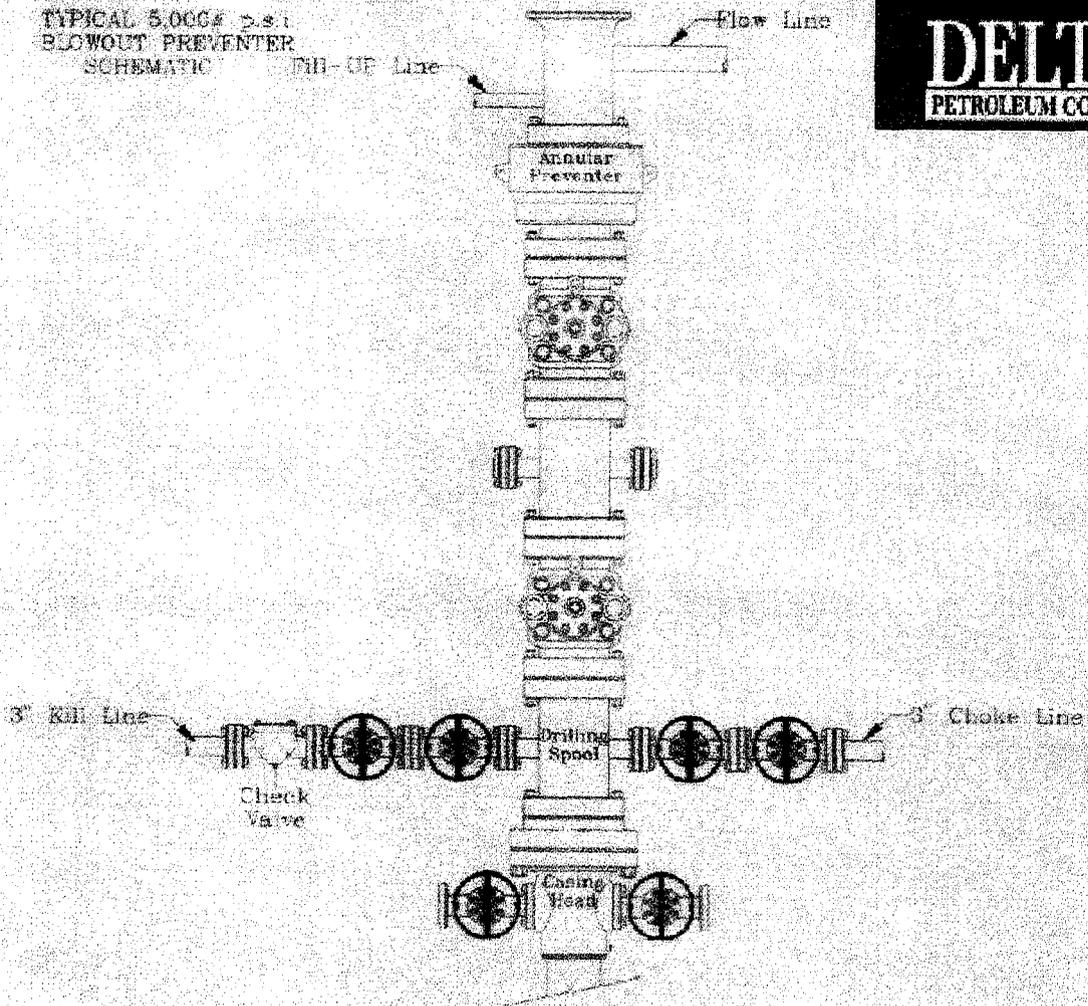
Revised 12/06/06

EXHIBIT "C"
FOR WFI 35-19

5,000 psi BOP Equipment and Manifold



TYPICAL 5,000# p.s.i.
BLOWOUT PREVENTER
SCHEMATIC



TYPICAL 5,000# p.s.i.
CHOKES MANIFOLD
SCHEMATIC

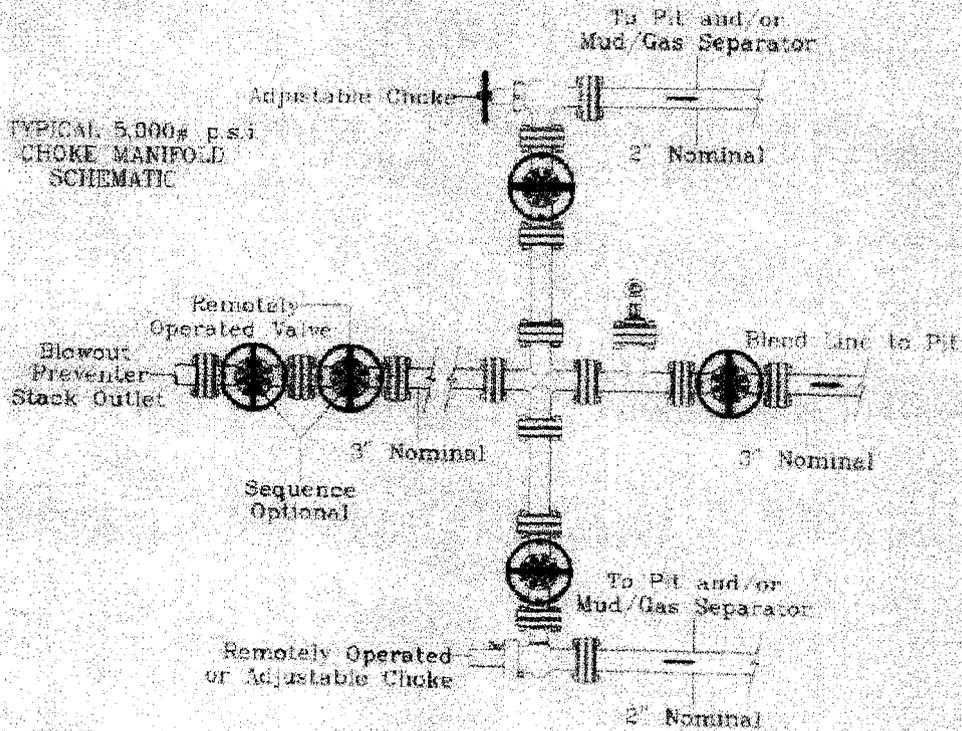


EXHIBIT "G"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 14, 2006

Delta Petroleum Corporation
370 17th St., Ste. 4300
Denver, CO 80021

Re: Greentown Federal 35-12 Well, 2015' FNL, 856' FWL, SW NW, Sec. 35,
T. 21 South, R. 16 East, Grand County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31507.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab District Office

Operator: Delta Petroleum Corporation
Well Name & Number Greentown Federal 35-12
API Number: 43-019-31507
Lease: UTU-84510

Location: SW NW **Sec.** 35 **T.** 21 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTB-84510 UTR 84051
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Delta Petroleum Corporation		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. 370 17th St Suite 4300 Denver CO 80021, 303-575-0323		8. FARM OR LEASE NAME, WELL NO. Greentown Federal 35-12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2015' FNL, 856' FWL SW/4 NW/4, Section 35 At proposed prod. zone 2015' FNL, 856' FWL SW/4 NW/4, Section 35		9. API WELL NO. 4301931507
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 Miles South of Green River, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 856'	16. NO. OF ACRES IN LEASE 980 924.05	11. SEC., T., R., M., OR BLK. AND ANI Section 35 T21S R16E SLB&M
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See attached Map	19. PROPOSED DEPTH 9825'	12. COUNTY OR PARISH Grand
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4333.9' GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres	13. STATE Utah
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* 12-15-06

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" J-55 STC	36 40#	4100'	Lead: 430 Sks 85/15/8; 2.14 cu. ft/sk, 12.5 ppg, cmt top 0'
8-3/4"	4 1/2" HSP110 LTC	17	9825'	Tail: 400; sks Type III, 1.41 cu. ft/sk, 14.0 ppg, cmt top 3200'
				Lead: 340 sks 50/50/6 Poz G; 2.13 cu. ft/sk, 12 ppg, cmt top 3100'
				Tail: 1060 sks 50/50/2 Poz G; 1.41 cu. ft/sk, 13.5 ppg, cmt top 5300'

Amended by sundry notice (attached)

Federal Bond Number: **UTB-00200 UTRB000200**

TIGHT HOLE STATUS

**RECEIVED
JUN 01 2007
DIV. OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Larry W. Johnson* **Larry W. Johnson** TITLE **Agent for Delta Petroleum** DATE **12/6/06**

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Larry W. Johnson* TITLE **Assistant Field Manager, Division of Resources** DATE **5/29/07**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

2007 MAY 25

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Well No.
UTU-84051

6. If Indian, Allottee, or Tribe Name
NA

7. If Unit or CA. Agreement Name and/or No.
NA

8. Well Name and No.
Greentown Federal #35-12

9. API Well No.
43-019-31507

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Grand Co., Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th Street, Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
303-575-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE Section 29-T22S-R17E - 893' FSL & 650' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>Drilling Plan Change</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	<u>Csg & Cement Desig</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Delta Petroleum Corporation has made changes to the casing & cement design in the Drilling Plan section of the APD. The changes are as follows:

Depth (MD)	Hole Size	Casing Size	Cement	TOC
40'	30"	24" Conductor	Redimix	0'
1400'	20"	16", 65#, H-40 STC	Tail: 1500 sxs Type G, 1.16 yld, 15.6#	0'
5500'	14-3/4"	10-3/4", 45.5#, N-80, STC	Lead: 1835 sxs 85/15/8, 2.14 yld, 12.5# Tail: 600 sxs Type III, 1.41 yld, 14.6#	0' 4500'
9825'	9-7/8"	7", 35#, P-110, LTC	Lead: 150 sxs 50/50/ 6 Poz G, 1.5 yld, 13.5# Tail: 1475 sxs G, 1.3 yld, 14,8#	4500' 5000'

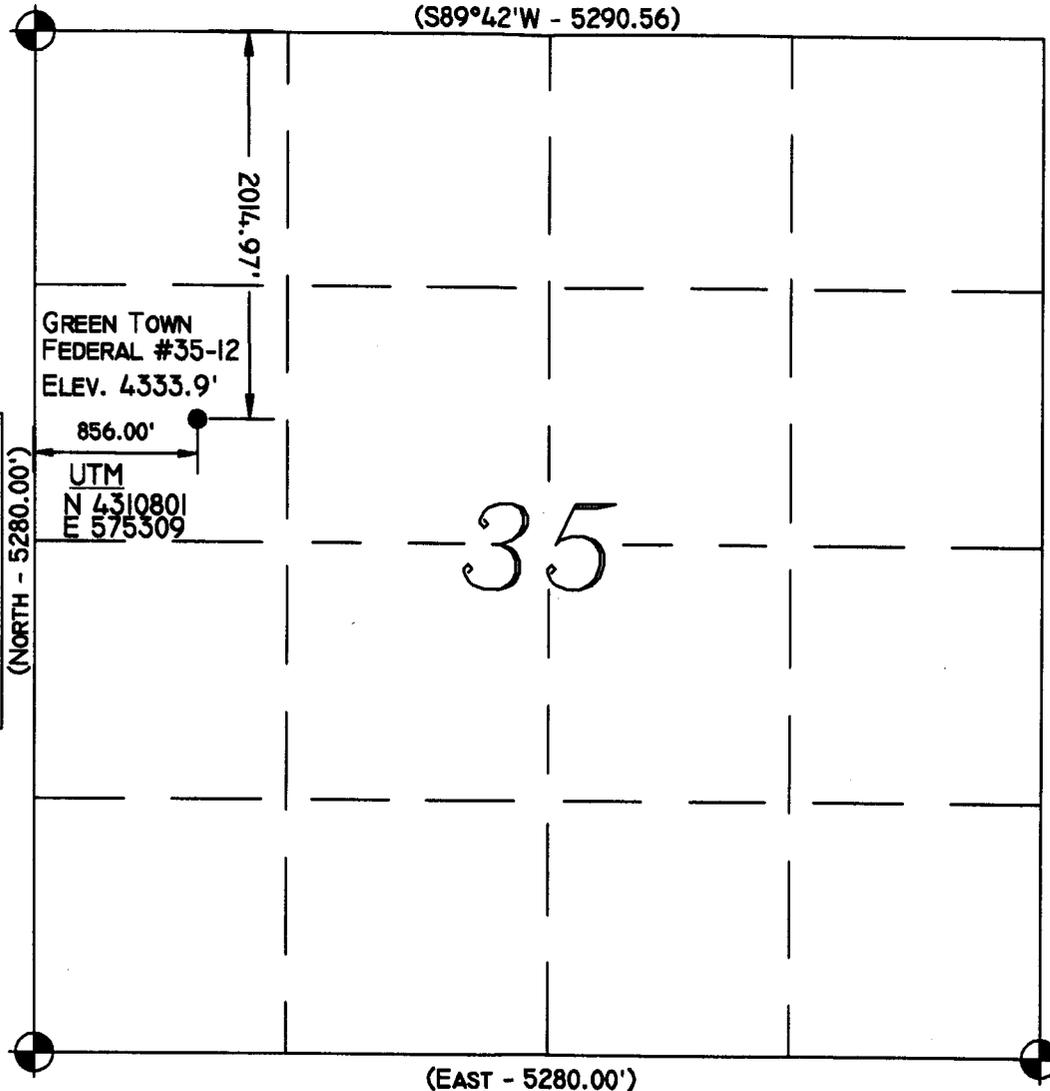
14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Terry Hoffman	Title Regulatory Manager
Signature <i>Terry L. Hoffman</i>	Date 5/25/2007

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Assistant Field Manager, Office Division of Resources	Date 5/29/07
---	--	------------------------

Range 16 East

Township 21 South



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 5700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

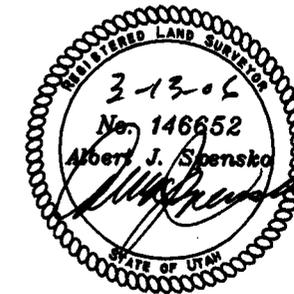
GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 4310' BEING AT THE SOUTHEAST CORNER OF SECTION 36, TOWNSHIP 21 SOUTH, RANGE 16 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE GREEN RIVER NE QUADRANGLE 7.5 MINUTE SERIES MAP.

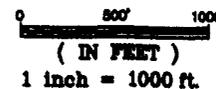
Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE SW/4 NW/4 OF SECTION 35, T21S, R16E, S.L.B.&M., BEING 2014.97' SOUTH AND 856.00' EAST FROM THE NORTHWEST SECTION CORNER OF SECTION 35, T21S, R16E, SALT LAKE BASE & MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE



LEGEND

- DRILL HOLE LOCATION
- STONE MONUMENT (FOUND)
- STONE MONUMENT (SEARCHED FOR, BUT NOT FOUND)
- CALCULATED CORNER
- GLO
- GPS MEASURED

NOTES:

1. UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
38°56'41.242"N
110°07'51.609"W



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84328
Phone (435)687-6310 Fax (435)687-6311
E-Mail talon@strat.net



Green Town Federal #35-12
Section 35, T21S, R16E, S.L.B.&M.
Grand County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J./A.J.S.
Drawing No. A-1	Date 3/1/06
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 2198

Delta Petroleum Corporation
Greentown Federal 35-12
Lease UTU-84051
SW/NW Sec. 35, T21S, R16E
Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Delta Petroleum Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000200** (Principal – Delta Petroleum Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 5M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A remote kill line, rated and tested to a minimum of 5000 psi working pressure, shall be installed. The remote kill line shall run unobstructed to the edge of the substructure.
3. A pipe ram shall be installed on the BOP stack to fit each size of drill pipe that may be used.
4. A mud-gas separator shall be installed prior to drilling out the intermediate casing shoe.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
6. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to our understanding of drilling conditions.
7. A Cement Bond Log (CBL) or other appropriate tool to verify cementing effectiveness shall be run on the production casing.
8. A pressure integrity test of the intermediate casing shoe shall be conducted prior to drilling more than 20 feet below the shoe (Onshore Order #2.III.B.1.i). The test shall expose the shoe to the mud weight equivalent anticipated to control the formation pressure at total well depth. This is not a bleed-off test, but rather, is intended to ensure the surface casing can withstand anticipated pressures. The test shall be recorded in the driller log.

B. SURFACE

1. Cultural resource sites identified in the inventory reports, will be avoided during all phases of the project.

An approved paleontologist will be used to monitor road and well pad construction. Where paleontological resources are located adjacent to the construction, activities will be kept away from these resources by flagging avoidance areas.

2. In order to avoid impacts to the sites identified in the cultural resource inventory reports (U-06-LW-0394b, U-06-MQ-0080b,s and U-07-LW-0216B and addendums), several actions will be implemented during construction operations:
 - a. An approved archaeologist will monitor fencing, berming, and construction near the cultural resource sites as identified in the inventory report.
 - b. An approved archaeologist will select the boundaries of construction zones and areas for flagging, fencing, constructing soil berms to identify the areas to be avoided during construction. The operator will be responsible for assuring that these areas are identified to construction personnel and that the sites are not impacted during construction.
 - c. The operator will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts.
 - d. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public or Federal land will be immediately reported to the authorized officer. Operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator will be responsible for the cost of evaluation of the discovery and proper mitigation measures. Any decision as to proper mitigation shall be made by the authorized officer after consulting with the operator.
3. In order to protect nesting raptors and kit fox dens, no road/well pad construction, drilling or well completion operations, or construction of production facilities will be authorized between March 1 and August 31. Raptor and kit fox surveys would be required during breeding and nesting season by a qualified biologist. The limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation may be specified in writing by the Moab Field Office.

NOTE: Cirrus Ecological Solutions LC completed a nesting raptor survey and inventory for kit fox dens for the project area. No nesting raptors were identified near the proposed well and no kit fox dens were found. Based on the survey and report from Cirrus Ecological Solutions LC, an exception to the Condition of Approval for nesting raptors and kit fox is granted through February 28, 2008.

4. In order to reduce potential impacts to prairie dogs and pronghorn during their breeding/birthing periods no road/well pad construction and drilling will be authorized between April 1 and June 15. This restriction would not apply to maintenance and operation of producing wells, and there would be provisions for exceptions if the animals were not utilizing the area during specific years. Exceptions to this limitation may be specified in writing by the Moab Field Office.

NOTE: A survey completed by Cirrus Ecological Solutions LC for prairie dogs and pronghorn found the area is not currently being utilized. Based on the survey and report from Cirrus Ecological Solutions LC, an exception to the Condition of Approval for prairie dog and pronghorn breeding/birthing is granted through March 31, 2008.

5. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
6. No water or other fluids will be disposed on the well pad or roads.
7. At the end of drilling operations and prior to reclamation of the reserve pit, the top of the pit will be covered with netting of one inch or less to prevent access by birds.
8. In order to eliminate the need for a pit during production operations; a tank surrounded by a berm of soil, will be used to contain produced water.
9. The operator shall maintain the existing roads in a safe, usable condition, as directed by the Moab Field Office and Grand County Road Department. The maintenance program shall include, but is not limited to, blading, ditching, installing culverts, and if needed, surfacing the road with rock materials. The operator shall conduct all activities associated with the Grand County roads within the existing surface disturbances of the maintained roads. The operator shall repair all damages to the county roads resulting from traffic associated with constructing, drilling, and producing the well.

Drill pads and new roads to non-producing wells will be reclaimed. Reclamation would include removal of new road and the incorporation of a seed mix that would provide a vegetation structure as close to the existing plant community as possible.
10. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Moab Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: Delta Petroleum Corp

Well Name: Greentown Federal 35-12

API No: 43-019-31507 Lease Type: Federal

Section 35 Township 21S Range 16E County Grand

Drilling Contractor _____ Rig # _____

SPUDDED:

Date 6-13-07

Time _____

How Dry

Drilling will Commence: _____

Reported by Alex

Telephone # 303-575-0324

Date 6-13-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation Operator Account Number: N 2925
 Address: 370 17th St. Suite 4300
city Denver
state CO zip 80202 Phone Number: (303) 575-0323

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301931507	Greentown Federal 35-12		SWNW	35	21S	16E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16209	6/20/2007		6/28/07		
Comments: <u>PRDX</u> CONFIDENTIAL							

Well 2

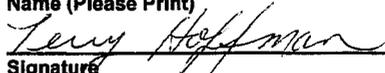
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Terry L. Hoffman
 Name (Please Print)

 Signature
 Regulatory Tech Manager 6/21/2007
 Title Date

RECEIVED
JUN 26 2007

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Greentown Federal 35-12

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

9. API Well No.
4301931507

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2015' FNL & 856' FWL
SW/NW Section 35 T21S R16E

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notice of Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

Greentown Federal 35-12 was spud on 6/20/07 at 20:30 p.m. and drilled to 383 ft.

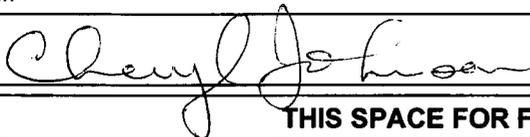
RECEIVED
JUN 26 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Technician

Signature



Date 06/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit of CA/Agreement, Name and/or No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Greentown Federal 35-12

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

9. API Well No.
4301931507

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2015' FNL & 856' FWL
SW//NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notice of Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

6-22-07 - 7-2-07

See attached "Drilling Chronological Regulatory Report".

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Technician

Signature  Date 07/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Delta Petroleum Corporation

370 17th Street, Suite 4300
Denver, CO 80202
(303) 293-9133

CONFIDENTIAL

**Drilling Chronological
Regulatory**

Well Name: Greentown Federal 35-12					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern
Project AFE:	2124	AFEs Associated:			///

Daily Summary					
Activity Date :	6/15/2007	Days From Spud :	-6	Current Depth :	0 Ft
Rig Company :	DHS	Rig Name:	DHS 11	24 Hr. Footage Made :	0 Ft
Formation :		Weather:	Very Hot and Dry 100 Deg Plus Highs.		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	12.00	01	MIRU. 90% Moved In 10% Rigged Up.	0	0
Total:	12.00				

Daily Summary					
Activity Date :	6/16/2007	Days From Spud :	0	Current Depth :	60 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made :	60 Ft
Formation :		Weather:	Very Hot and Dry. 104 Degree Plus Mid Day Temp.		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	12.00	01	MIRU. 95% Moved In 45% Rigged Up.	0	0
Total:	12.00				

Daily Summary					
Activity Date :	6/17/2007	Days From Spud :	0	Current Depth :	60 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made :	0 Ft
Formation :	Surface	Weather:	Hot and Dry. 106 Deg Mid Day Temp.		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	12.00	01	MIRU. Raised Derrick/ Preparing to Raise Floor. 95% Moved In 55% Rigged Up.	0	0
Total:	12.00				

Daily Summary					
Activity Date :	6/18/2007	Days From Spud :	-3	Current Depth :	60 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made :	0 Ft
Formation :	Surface	Weather:			

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	12.00	01	MIRU. Raise Drawworks and Racking Board. Set Front End and Air Package. 100% Moved In/ 80% Rigged Up.	0	0
Total:	12.00				

Daily Summary					
Activity Date :	6/19/2007	Days From Spud :	0	Current Depth :	60 Ft
Rig Company :	DHS Drilling CO	Rig Name:	DHS Rig 11	24 Hr. Footage Made :	0 Ft
Formation :	Surface	Weather:	100 Deg Plus Mid Day Temp.		

Operations					
Start	Hrs	Code	Remarks	Start Depth	End Depth
6:00	24.00	08	Install Rotary Table and Modify Floor Plates. Install Hub and Sprocket.	0	0
Total:	24.00				

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Well Name: Greentown Federal 35-12																	
Field Name:		Wildcat			S/T/R:			35/21S/16E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:						District:		Northern				
Daily Summary																	
Activity Date :		6/20/2007		Days From Spud :		-1		Current Depth :		60 Ft		24 Hr. Footage Made :		0 Ft			
Rig Company :		DHS Drilling CO					Rig Name:		DHS Rig 11								
Formation :		Surface					Weather:		100 Deg Plus Highes.								
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	24.00	14	Nipple Up Diverter, Rotating Head, and Blooie Line. Pick Up Kelly. Prepare to pick Up Drilling Assembly.										0	0	NIH		
Total:		24.00															
Daily Summary																	
Activity Date :		6/21/2007		Days From Spud :		0		Current Depth :		383 Ft		24 Hr. Footage Made :		323 Ft			
Rig Company :		DHS Drilling CO					Rig Name:		DHS Rig 11								
Formation :							Weather:										
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	5.00	01	Stand Up Gas Buster, Finish Blooie Line, Change Kelly Bushing and Install Key Stock On Hydromatic Drive Hub.										60	60	NIH		
11:00	3.00	06	Strap and Pick Up Bit , Bit Sub, and 9" Collar.										60	60	1		
14:00	1.00	06	Pick Up Kelly and Tag Cement @ 59'.										60	60	1		
15:00	3.50	22	Drop 1 Half of Rotating Head Cage Down Hole and Fish Out Same. Install Rotating Head Element and Clamp Down (2 Hrs).										60	60	1		
18:30	2.00	02	Drill f/ 60' - 144'.										60	144	1		
20:30	3.50	08	Wait On Rig Collar Slips.										144	144	1		
0:00	1.00	22	Wait On Air Hands To Restart Compressors (Fuel Pump Problems).										144	144	1		
1:00	5.00	02	Drill f/ 144' - 383'.										144	383	1		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
383		0.00	0.00	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	0.0	0	6000 SCF Air													

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/22/2007	Days From Spud :	0	Current Depth :	1120 Ft	24 Hr. Footage Made :	737 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Navajo			Weather:	Hot Days/ Mild Nights.		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	22	Change Filter on Air Package Fuel Supply Pump and Restart Compressors.	383	383	1
7:00	12.00	02	Drill f/ 383' - 1,120' (Hit Water Flow (CO2 Driven) @ 1,118'.	383	1120	1
19:00	0.50	22	Shut In Water Flow and Get Pumps On Line.	1120	1120	1
19:30	0.50	07	Service Rig.	1120	1120	1
20:00	2.00	05	Circulate and Kill Water Flow.	1120	1120	1
22:00	0.50	10	Survey @ 1,108' (.25 Degree).	1120	1120	1
22:30	4.50	06	POOH, Remove Rotating Head Element and Tie Down Cage. Lay Down Bit and Hammer.	1120	1120	1
3:00	3.00	22	Strap Mud Motor, Check Swabs and Prime Pumps. W/O X.O. Sub (ETA 09:00).	1120	1120	1
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1120	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	6/23/2007	Days From Spud :	0	Current Depth :	1276 Ft	24 Hr. Footage Made :	156 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Navajo			Weather:	Hot and Dry.		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	22	Wait On X.O. Sub. Change Swabs and Rebuild Pop-Off on #2 Pump. Fix Hook (Latch).	1120	1120	NIH
10:00	2.00	06	Make Up Bit On Motor. Strap And Weld Bit to Motor.	1120	1120	2
12:00	0.50	07	Service Rig.	1120	1120	2
12:30	1.00	08	Wait On Air Compressor (Rental).	1120	1120	2
13:30	2.00	06	TIH.	1120	1120	2
15:30	2.50	22	Change and Install Rotating Head Element.	1120	1120	2
18:00	0.50	06	TIH.	1120	1120	2
18:30	0.50	07	Service Rig.	1120	1120	2
19:00	1.00	03	Ream 90' to Bottom.	1120	1120	2
20:00	6.50	02	Drill f/ 1,120' - 1,224'.	1120	1224	2
2:30	0.50	05	Mix LCM. Lost Partial Returns.	1224	1224	2
3:00	3.00	02	Drill f/ 1,224' - 1,276'.	1224	1276	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1120	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	4800	1580	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/24/2007	Days From Spud :	0	Current Depth :	1429 Ft	24 Hr. Footage Made :	153 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Navajo			Weather:	Hot and Dry.		

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Drill f/ 1,276' - 1,349'.	1276	1349	2
9:00	1.50	05	Circulate and Condition. Pump Air/ Build Volume.	1349	1349	2
10:30	1.50	02	Drill f/ 1,349' - 1,370'.	1349	1370	2
12:00	0.50	05	Circulate and Condition. Pump Air/ Build Volume.	1370	1370	2
12:30	2.50	02	Drill f/ 1,370' - 1,399'.	1370	1399	2
15:00	0.50	10	Survey @ 1,386' (1 Deg).	1399	1399	2
15:30	0.50	07	Service Rig.	1399	1399	2
16:00	0.50	02	Drill f/ 1,399' - 1,404'.	1399	1399	2
16:30	4.50	08	SCRs 2 & 4 Down. Cool Same and Restart.	1399	1404	2
21:00	0.50	02	Drill f/ 1,404' - 1,413'.	1404	1413	2
21:30	0.50	07	Service Rig.	1413	1413	2
22:00	4.00	08	SCRs Down. Work On Cooling System.	1413	1413	2
2:00	4.00	02	Drill f/ 1,413' - 1,429'.	1413	1429	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1276	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	4800	1580	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	6/25/2007	Days From Spud :	0	Current Depth :	1593 Ft	24 Hr. Footage Made :	164 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	02	Drig 1429-1553	1429	1553	2
11:00	1.50	05	Circulate and build volume	1553	1553	2
12:30	0.50	02	Drig 1553-1561	1553	1561	2
13:00	0.50	07	Rig Service	1561	1561	2
13:30	5.00	02	Drig 1561-1615	1561	1615	2
18:30	0.50	05	Circulate and condition hole	1615	1615	2
19:00	2.00	06	TOH, off 1 jt. Actual depth 1593	1615	1593	2
21:00	6.00	03	Wash and ream 1307-1339	1593	1593	2
3:00	2.50	22	Kill water flow, flood location	1593	1593	2
5:30	0.50	06	TIH hole 4 stands	1593	1593	2
	0.00			1593	1593	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1429	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	4800	1580	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/26/2007	Days From Spud :	0	Current Depth :	1615 Ft	24 Hr. Footage Made :	22 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	03	Wash 90 feet to bottom	1593	1593	2
6:30	3.50	02	Drig 1593-1609	1593	1609	2
10:00	2.00	22	Wait on water, build volume	1609	1609	2
12:00	0.50	02	Drig 1609-1615	1609	1615	2
12:30	1.00	05	Circulate and condition hole	1615	1615	2
13:30	3.50	06	TOH, laydown 9" DC, mud motor & bit	1615	1615	2
17:00	2.50	12	Rig up casers, held safety meeting run casing	1615	1615	2
19:30	6.00	12	Run 27 jts. 16", 65#, H-40,BT&C casing to 1223	1615	1615	2
1:30	3.00	22	Work tight spot @ 1223-1247, lost back to 1227+/-	1615	1615	2
4:30	1.50	22	Work pipe and wait on swedge or cement head to be delivered.	1615	1615	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1593	6:00	8.40	8.40	0	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	0.00	0.00	0.00	0.00	4800	1580	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	6/27/2007	Days From Spud :	0	Current Depth :	1615 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	22	Wait on circulating head for casing	1615	1615	2
17:00	2.00	05	Instal circulating head on casing 60 feet up	1615	1615	2
19:00	4.00	05	Circulate casing and try to work down, No go and no returns	1615	1615	2
23:00	2.00	12	Rig down casers and laydown maching	1615	1615	2
1:00	2.50	12	Rig up cementers and held safety meeting	1615	1615	2
3:30	2.50	12	Cement W/lead- 720 sx, 12.3 ppg, 2.34 yield & Tail-100 sx 12.8 ppg, 2.08 yield and displace w/water.	1615	1615	2
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	76	Water.											

Well Name: Greentown Federal 35-12																
Field Name: Wildcat			S/T/R: 35/21S/16E			County, State: Grand, UT										
Operator: Delta Petroleum Corporation						Location Desc:			District: Northern							
Daily Summary																
Activity Date :		6/28/2007		Days From Spud :		0		Current Depth :		1615 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :			DHS Drilling CO				Rig Name:			DHS Rig 11						
Formation :			Weather:													
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	0.50	12	Pump 150 sx Rockies LT down annulus										1615	1615	2	
6:30	2.50	13	Wait on cement										1615	1615	2	
9:00	2.50	12	Pump 110 sx Rockies LT down annulus, topped out cement to surface										1615	1615	2	
11:30	7.50	13	Wait on cement.										1615	1615	2	
19:00	5.00	22	Cut off casing & laydown, set out 20" annuler, cut off flange and final cut casing, weld on head										1615	1615	2	
0:00	6.00	22	Weld on 16.75X5M wellhead, test 1500 psi for 30 minutes w/nitrogen.										1615	1615	2	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	76	Water.												
Daily Summary																
Activity Date :		6/29/2007		Days From Spud :		0		Current Depth :		1615 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :			DHS Drilling CO				Rig Name:			DHS Rig 11						
Formation :			Weather:													
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	24.00	14	Nipple up 16 3/4" 5M stack, rebuild choke line and rotating head spool, hook up 2 hydraulic chokes										1615	1615	NIH	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	76	Water.												

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	6/30/2007	Days From Spud :	0	Current Depth :	1615 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	14	Build choke and flair lines	1615	1615	NIH
12:00	2.00	06	Move DC's to other side of derrick to get Kelly	1615	1615	NIH
14:00	1.00	15	Test upper and lower Kelly valves 3000 psi	1615	1615	NIH
15:00	5.00	15	Try to get test plug to seal, wait on o-rings for test plug	1615	1615	NIH
20:00	3.00	15	Test BOP, all valves, pipe & blind rams 3000 psi, annular 1500 psi for 10 minutes	1615	1615	NIH
23:00	6.00	19	Fish for chain off chain tongs. Wait on tools	1615	1615	NIH
5:00	1.00	06	Pickup magnet and trip in hole	1615	1615	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	76	Water.											

Daily Summary

Activity Date :	7/1/2007	Days From Spud :	0	Current Depth :	1615 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Navajo			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	06	Trip in w/ Magnet. (Fish) Trip out, - No Fish.	1615	1615	NIH
8:30	1.00	06	Trip in w/ Magnet.	1615	1615	NIH
9:30	0.50	06	X- SAVOR SUB, INSTALL CORR. RING, KELLY UP.	1615	1615	NIH
10:00	1.00	05	CIRC. OVER FISH. WORK MAGNET.	1615	1615	NIH
11:00	1.00	06	TRIP OUT, CAUGHT FISH.	1615	1615	NIH
12:00	0.50	06	LAYDOWN FISHING TOOLS.	1615	1615	NIH
12:30	1.50	14	WORK ON FLOWLINE NIPPLE FLANGE.	1615	1615	NIH
14:00	2.00	06	TRIP IN W/ 9 STDS. DP. & LAY SAME DOWN.	1615	1615	NIH
16:00	1.00	06	MOVE DC.s TO OFF DRILLERS SIDE.	1615	1615	NIH
17:00	1.00	06	P.U. & MAKE UP HAMMER BIT, BIT SUB, & 9" DC.	1615	1615	NIH
18:00	3.00	22	WAIT ON FLOAT.	1615	1615	NIH
21:00	5.00	06	TRIP IN HOLE, PICK UP 3 JTS. DP. TAG @ 1287'.	1615	1615	NIH
2:00	2.00	22	WAIT ON AIR JAMMERS.	1615	1615	NIH
4:00	2.00	22	UNLOADING HOLE W/ AIR.(BUST SHOE, WATER FLOW)	1615	1615	NIH
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	76	Water.											

Well Name: Greentown Federal 35-12					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary							
Activity Date :	7/2/2007	Days From Spud :	0	Current Depth :	1615 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Navajo			Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	22	UNLOAD HOLE W/ AIR, (WATER FLOW)	1615	1615	NIH
6:30	3.50	20	CLOSE ANNULAR, ATTEMPT TO KILL WATER FLOW.	1615	1615	NIH
10:00	5.00	05	SHUT WELL IN, BUILD MUD TO 8.7 & 36 VIS TO KILL WATER FLOW.	1615	1615	NIH
15:00	2.50	05	PUMP MUD AROUND, HOLDING BACK PRESSURE W/ CHOKE.	1615	1615	NIH
17:30	0.50	06	SET KELLY BACK READY TO TRIP.	1615	1615	NIH
18:00	1.00	05	BUILD VOLUME, VIS UP TO 36.	1615	1615	NIH
19:00	4.00	06	TRIP OUT OF HOLE, LAY DOWN BIT SUB, HAMMER BIT.	1615	1615	NIH
23:00	3.50	06	P.U. 9" MUD MOTOR & 14.75 BIT TRIP IN HOLE.	1615	1615	NIH
2:30	3.50	05	BUILDING VOLUME, MUD UP TO 8.6 WT. VIS 36.	1615	1615	NIH
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1615	9:00	8.40	8.40	27	1	1	1/1/1	0.0	0.0	0	0.00	0.5%	99.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	OW Ratio	Mud Loss	
0.0	8.00	0.00	0.00	0.90	1600	360	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	76	Water.											

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Chinle			2091	0	
Wingate	0	0	1663	0	
Sinbad ls	0	0	2890	0	
Shinarump	0	0	2316	0	
Paradox Salt	0	0	5575	0	
Navajo	0	0	1154	0	
Moenkopi	0	0	2419	0	
Mancos sh	0	0	0	0	
Kayenta	0	0	1546	0	
Hermosa	0	0	4854	0	
Entrada	0	0	489	0	
Cutler	0	0	4000	0	
Cedar Mesa	0	0	3623	0	

Casing									
Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
6/28/2007	1276.61	28	3. Surface	16	65	H-40	15.25	20	1615

Stage: 1, Wash, 20, 0, LGC-35 CBM, , 0, 0
 Stage: 1, Lead, 0, 720, Rockies LT+0.125 ppb Poly-e-flake, Rockies LT, 2.34, 12.3
 Stage: 1, Tail, 0, 150, Rockies LT+0.125 ppb Poly-e-flake, Rockies LT, 2.08, 12.8
 Stage: 1, Displacement, 292.8, 0, Water, , 0, 0
 Stage: 1, Tail, 0, 230, Rockies LT +0.125 ppb Poly-e-flake, Rockies LT, 2.08, 12.8

CONFIDENTIAL

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051
6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NA

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Greentown Federal 35-12

2. Name of Operator
Delta Petroleum Corporation

9. API Well No.
4301931507

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2015' FNL & 858' FWL
SW/NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached "Drilling Chronological Regulatory Report" for 7/7/07 - 7/21/07.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Technician

Signature

Date 07/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/7/2007	Days From Spud :	17	Current Depth :	2378 Ft	24 Hr. Footage Made :	244 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Shinarump			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	07	RIG SERVICE, KILL WATER FLOW.	2190	2190	3
6:30	5.50	02	DRLG. F/ 2190' TO 2246'.	2190	2246	3
12:00	0.50	20	INJECT HOLE W/ AIR, FILL TANKS W/ WATER.	2190	2190	3
12:30	3.00	02	DRLG. F/ 2246' TO 2279'.	2190	2279	3
15:30	0.50	20	INJECT HOLE W/ AIR, FILL TANKS.	2279	2279	3
16:00	2.00	02	DRLG. F/ 2279' TO 2293'.	2279	2293	3
18:00	1.00	20	KILL WATER FLOW.	2293	2293	3
19:00	1.00	06	TRIP OUT.	2293	2293	3
20:00	1.00	20	PULL ROT. HEAD, KELLY UP TEST MWD.	2293	2293	3
21:00	1.00	06	TRIP OUT.	2293	2293	3
22:00	0.50	08	REST ROT. TABLE.	2293	2293	3
22:30	1.50	06	X-OUT BIT, TRIP IN.	2293	2293	4
0:00	0.50	20	INSTALL ROT. HEAD.	2293	2293	5
0:30	0.50	06	TRIP IN.	2293	2293	4
1:00	5.00	02	DRLG. F/ 2293' TO 2378'	2293	2378	4
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2400	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	7700	900	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	7/8/2007	Days From Spud :	18	Current Depth :	2677 Ft	24 Hr. Footage Made :	299 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	Moenkopi			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	22	(WAIT ON AIR CREW, COULD NOT REACH, CALLED OFFICE.) INJECT AIR.	2378	2378	4
8:00	5.00	02	DRLG. F/ 2378' TO 2454'.	2378	2454	4
13:00	0.50	22	INJECT AIR, FILL TANKS.	2454	2454	4
13:30	6.50	02	DRLG. F/ 2454' TO 2538'.	2454	2538	4
20:00	0.50	22	INJECT AIR, FILL TANKS.	2538	2538	4
20:30	9.50	02	DRLG. F/ 2538' TO 2677'. (INJECT AIR WHILE DRLG.)	2538	2677	4
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2378	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	7700	900	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12																
Field Name:		Wildcat			S/T/R:		35/21S/16E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		7/9/2007			Days From Spud :		19		Current Depth :		2950 Ft		24 Hr. Footage Made :		273 Ft	
Rig Company :		DHS Drilling CO			Rig Name:		DHS Rig 11									
Formation :		Sinbad ls			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	2.00	02	DRLG. F/ 2677' TO 2691'.										2677	2691	5	
8:00	0.50	22	INJECT AIR. FILL TANKS.										2691	2691	5	
8:30	4.00	02	DRLG. F/ 2691' TO 2739'.										2691	2739	5	
12:30	0.50	22	INJECT AIR, FILL TANKS.										2739	2739	5	
13:00	17.00	02	DRLG. F/ 2739' TO 2950'.										2739	2950	5	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2715	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												
Daily Summary																
Activity Date :		7/10/2007			Days From Spud :		20		Current Depth :		3126 Ft		24 Hr. Footage Made :		176 Ft	
Rig Company :		DHS Drilling CO			Rig Name:		DHS Rig 11									
Formation :		White Rim ss.			Weather:											
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	1.00	05	PUMP HIGH VIS SWEEP.										2950	2950	5	
7:00	7.00	06	SLM OUT OF HOLE, LAYDOWN 9" MOTOR & IBSs. P.U. 6.5" MOTOR W/ 8.75 BIT.										2950	2950	5	
14:00	2.50	06	TRIP IN HOLE, P.U. 6- 6.5" D.C.s.										2950	2950	6	
16:30	1.50	20	INSTALL ROT. HEAD.										2950	2950	6	
18:00	1.00	06	TRIP IN HOLE.										2950	2950	6	
19:00	5.00	02	DRLG. F/ 2950' TO 3126'.										2950	3126	6	
0:00	1.50	05	CIRC. SAMPLES AROUND FOR GEO.										3126	3126	6	
1:30	0.50	22	KILL FLOW.										3126	3126	6	
2:00	4.00	06	TRIP OUT FOR D.S.T., LAYDOWN 6.5 MUDMOTOR.										3126	3126	6	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
2950	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												

Well Name: Greentown Federal 35-12																
Field Name:		Wildcat			S/T/R:		35/21S/16E			County, State:			Grand, UT			
Operator: Delta Petroleum Corporation					Location Desc:					District:			Northern			
Daily Summary																
Activity Date :		7/11/2007		Days From Spud :		21		Current Depth :		3126 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS Drilling CO					Rig Name:		DHS Rig 11							
Formation :		White Rim ss.					Weather:									
Operations																
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run	
6:00	3.50	06	P.U. & MAKE UP DST, TRIP TO SHOE.										3126	3126	6	
9:30	4.50	23	WAIT ON COIL TUBIN TRUCK.										3126	3126	6	
14:00	2.00	06	TRIP OUT TO RESET DST CLOCK.										3126	3126	6	
16:00	0.50	07	RIG SERVICE.										3126	3126	6	
16:30	1.50	06	TRIP INTO SHOE.										3126	3126	6	
18:00	4.00	23	TRIP IN W/ DST. (TAG @ 3014'.)										3126	3126	6	
22:00	4.00	06	TRIP OUT, LAYOUT DST TOOL.										3126	3126	6	
2:00	2.00	06	P.U. BIT SUB, 8.75 BIT, TRIP IN TO CLEAN UP HOLE.										3126	3126	6	
4:00	1.00	03	WASH THROUGH BRIDGE & TO BOTTOM, 3126'										3126	3126	6	
5:00	1.00	05	CIRC. HIGH VIS SWEEP.										3126	3126	6	
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/12/2007	Days From Spud :	22	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	White Rim ss.			Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	05	CIRC. HIGH VIS SWEEP.	3126	3126	6
6:30	2.50	06	TRIP OUT OF HOLE.	3126	3126	6
9:00	1.00	20	P.U. DST. TOOLS	3126	3126	6
10:00	2.00	06	TRIP IN HOLE W/ DST TOOLS.	3126	3126	6
12:00	1.00	22	TAG UP @ 2944, WORK PIPE.	3126	3126	6
13:00	2.00	06	TRIP OUT OF HOLE.	3126	3126	6
15:00	0.50	20	LAYDOWN DST TOOLS.	3126	3126	6
15:30	0.50	07	RIG SERVICE.	3126	3126	6
16:00	1.00	06	TRIP IN W/ 8.75 BIT, BIT SUB, 8- 6.5 DCs.	3126	3126	6
17:00	1.50	20	REPLACE ROT. HEAD RUBBER. INSTALL ROT. HEAD.	3126	3126	6
18:30	2.50	09	CUT & SLIP. 90' DRLG. LINE.	3126	3126	6
21:00	1.00	06	TRIP IN TO 2900'	3126	3126	6
22:00	2.00	03	WASH & REAM F/ 2900' TO 3005'.	3126	3126	6
0:00	0.50	07	RIG SERVICE.	3126	3126	6
0:30	3.50	03	WASH & REAM F/ 3005' TO 3099'.	3126	3126	6
4:00	2.00	20	WORK TIGHT HOLE, (PIPE STUCK.)	3126	3126	6
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												

Daily Summary

Activity Date :	7/13/2007	Days From Spud :	23	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	White Rim ss.			Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	20	WORK STUCK PIPE.	3126	3126	6
10:30	7.50	19	RIG UP WEATHERFORD, FREE POINT, TOOLS NOT WORKING, RIG DOWN WEATHERFORD.	3126	3126	6
18:00	5.50	20	WAIT ON WIRELINE TRUCK.	3126	3126	6
23:30	6.50	19	RIG UP DCT WIRELINE, RUN FREE POINT, BACK OFF @ 2952.80.	3126	3126	6
Total:	24.00					

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/14/2007	Days From Spud :	24	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	White Rim ss.			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	19	SHOT DRLG. STRING OFF @ 2952'.	3126	3126	6
7:00	6.00	06	TRIP OUT , (CHAIN OUT.)	3126	3126	6
13:00	6.00	19	P.U. FISHING TOOLS, TRIP IN, TAG UP @ 2770'	3126	3126	6
19:00	1.00	03	WASH DOWN, F/ 2770' TO 2853'.	3126	3126	6
20:00	4.50	06	TRIP OUT, LAYDOWN FISHING TOOLS.	3126	3126	6
0:30	5.50	20	TRIP IN TO CLEAN OUT HOLE TO TOP OF FISH.	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	7/15/2007	Days From Spud :	25	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	TRIP IN HOLE.	3126	3126	6
7:30	3.50	03	WASH & REAM F/ 2909' TO TOP OF FISH, 2953'	3126	3126	6
11:00	0.50	05	CIRC. HIGH VIS SWEEP.	3126	3126	6
11:30	4.00	06	TRIP OUT, PULL ROT. HEAD, LAYDOWN DRLG. JARS.	3126	3126	6
15:30	4.50	06	P.U. FISHING TOOLS TRIP IN HOLE SLOW.	3126	3126	6
20:00	0.50	05	CIRC. TO TOP OF FISH, SCREW INTO FISH.	3126	3126	6
20:30	9.50	19	JAR ON FISH.	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12																	
Field Name:		Wildcat			S/T/R:		35/21S/16E			County, State:		Grand, UT					
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern					
Daily Summary																	
Activity Date :		7/16/2007			Days From Spud :		26			Current Depth :		3126 Ft			24 Hr. Footage Made :		0 Ft
Rig Company :		DHS Drilling CO			Rig Name:		DHS Rig 11										
Formation :		White Rim ss.			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	5.50	19	RIG UP DCT WIRELINE FREEPOINT, RUN SHOT, BACK OFF.										3126	3126	6		
11:30	4.00	06	CHAIN OUT, LAYDOWN F. TOOLS.										3126	3126	6		
15:30	6.50	06	P.U. 14.75 BIT, TRIP IN, TAG @ 2835'										3126	3126	6		
22:00	3.50	03	WASH & REAM TO TOP OF FISH.										3126	3126	6		
1:30	1.00	05	PUMP HIGH VIS SWEEPS, KILL WATER FLOW.										3126	3126	6		
2:30	3.50	06	CHAIN OUT OF HOLE.										3126	3126	6		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	0.0	0	Water.													
Daily Summary																	
Activity Date :		7/17/2007			Days From Spud :		27			Current Depth :		3126 Ft			24 Hr. Footage Made :		0 Ft
Rig Company :		DHS Drilling CO			Rig Name:		DHS Rig 11										
Formation :		White Rim ss.			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	1.00	06	TRIP OUT, LAYDOWN DRLG. JARS.										3126	3126	6		
7:00	2.50	06	P.U. WASH PIPE. TRIP IN. SHOE, 2 JTS W.P. = 59.78'										3126	3126	6		
9:30	2.50	06	TIH, INSTALL ROT HEAD RUBBER										3126	3126	6		
12:00	1.00	05	CIRC, WASH F/ 2931' TO 2953'										3126	3126	6		
13:00	1.50	08	LUBE RIG, CHECK & FILL SWIVEL										3126	3126	6		
14:30	2.00	19	WASH OVER F/ 2953' TO 3012'										3126	3126	6		
16:30	0.50	05	CIRCULATE SWEEP										3126	3126	6		
17:00	5.50	06	TOOH, L/D WASH OVER PIPE										3126	3126	6		
22:30	0.50	08	RIG REPAIR, FIX BREAKOUT CABLE.										3126	3126	6		
23:00	0.50	06	P.U. FISHING TOOLS. TRIP IN.										3126	3126	6		
23:30	0.50	20	INSTALL ROT. HEAD.										3126	3126	6		
0:00	0.50	06	TRIP IN.										3126	3126	6		
0:30	0.50	07	RIG SERVICE										3126	3126	6		
1:00	1.00	05	KELLY UP INDUCE AIR, BUILD VOLUME, KILL WATER FLOW.										3126	3126	6		
2:00	2.50	09	CUT & SLIP 100' DRLG. LINE.										3126	3126	6		
4:30	1.50	19	TRIP IN, TAG @ 2904'.										3126	3126	6		
Total:		24.00															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
0.0	7.50	0.00	0.00	2.80	7700	1100	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	0.0	0	Water.													

Well Name: Greentown Federal 35-12																
Field Name:		Wildcat			S/T/R:		35/21S/16E			County, State:		Grand, UT				
Operator:		Delta Petroleum Corporatio			Location Desc:					District:		Northern				
Daily Summary																
Activity Date :		7/18/2007		Days From Spud :		28		Current Depth :		3126 Ft		24 Hr. Footage Made :		0 Ft		
Rig Company :		DHS Drilling CO				Rig Name:		DHS Rig 11								
Formation :		White Rim ss.				Weather:										
Operations																
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run		
6:00	1.50	19	WASH 48' OF FILL & SCREW INTO FISH									3126	3126	6		
7:30	3.00	19	JAR ON FISH									3126	3126	6		
10:30	0.50	07	RIG SERVICE									3126	3126	6		
11:00	1.00	19	JAR ON FISH									3126	3126	6		
12:00	4.00	11	R/U MESA WIRELINE & FREEPOINT									3126	3126	6		
16:00	3.00	05	PUMP MUD PILL AND CIRCULATE OUT AIR, EQUALIZE WELL									3126	3126	6		
19:00	4.00	06	TOOH, L/D FISHING TOOLS									3126	3126	6		
23:00	0.50	07	RIG SERVICE									3126	3126	6		
23:30	6.50	12	R/U CASING CREW & RUN 67 JT OF 10.75", 45#, N-80 CASING TO 2911.51'									3126	3126	6		
Total:		24.00														
Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss		
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0		
Water Loss	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0	Water.												

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/19/2007	Days From Spud :	29	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :	White Rim ss.			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	12	RIG UP HALLIBURTON HARDLINE TO CIRC.	3126	3126	6
7:00	1.00	03	WASH F/ 2900' TO 2911.51'	3126	3126	6
8:00	2.00	12	RIG UP HALLIBURTON TO CEMENT. (HOLD SAFETY MEETING.)	3126	3126	6
10:00	3.00	12	TEST LINES TO 3000 PSI. CEMENT AS FOLLOWS: 10bbl FRESH H2O FLUSH, 40bbl GEL/H2O SPACER, 336bbl (870sx) 12# 2.17 YIELD HALLIBURTON LIGHT LEAD CONT; 1%GEL, .125lbm POLY-E-FLAKE, .25lbm KWIK SEAL, 92bbl (450sx) 15.8#, 1.15 YIELD PREMIEM G TAIL CONT; .3% HALAD-344. DISPLACE 381bbl H2O, FINAL CIRC PRESSURE = 522psi BUMP PLUG TO 1008psi FLOAT HELD, NO RETURNS THROUGH OUT JOB	3126	3126	6
13:00	2.50	13	WOC	3126	3126	6
15:30	1.00	12	TOP OUT / 1" TO 160', 40bbl (175sx) 15#, 1.24 YIELD CONT; 2% CaCl. PREMIUM CLASS G CMNT, NO RETURNS	3126	3126	6
16:30	2.50	13	WOC	3126	3126	6
19:00	2.50	12	TOP OUT / 1" TO 160', 36bbl (175sx) 15.8#, 1.15 YIELD PREMIUM CLASS G CMNT CONT; 2.3% CaCl, 2 BBL TO PIT	3126	3126	6
21:30	1.00	13	WOC, FLUSHED BOP, PARTIAL FLOW LINE & CHOKE LINES ARE CEMENTED	3126	3126	6
22:30	5.00	14	N/D BOP	3126	3126	6
3:30	0.50	07	RIG SERVICE	3126	3126	6
4:00	2.00	14	FINISH N/D BOP, CLEAN OUT CMNT F/ FLOW LINE & CHOKE LINE	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	7/20/2007	Days From Spud :	30	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	14	N/D 20" BOP, (HAD TO BREAK OUT HARD CMNT AROUND WELLHEAD)	3126	3126	6
13:30	2.00	14	WELD ON 11", 5K WELLHEAD	3126	3126	6
15:30	14.50	14	N/U 5K BOP, (FABRICATE TO FIT CHOKE LINE, DRILLING NIPPLE, AND FLOW LINE)	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12					
Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary					
Activity Date :	7/21/2007	Days From Spud :	31	Current Depth :	3126 Ft
24 Hr. Footage Made :	0 Ft				
Rig Company :	DHS Drilling CO		Rig Name:	DHS Rig 11	
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	16.50	14	N/U BOP, FABRICATE NEW CHOKE LINE, FLOW LINE, & SPACER SPOOL, L/D DC's IN DERRICK	3126	3126	6
22:30	2.00	11	CBL W/ J-W WIRLINE; CMNT TOP F/ PRIMARY JOB IS 1336', BOTTOM OF TOP OUT IS 685'	3126	3126	6
0:30	2.00	15	TESTING STACK, API RING FAILURE	3126	3126	6
2:30	3.50	14	N/D TO REPLACE API RING	3126	3126	6
Total:	24.00					

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFC	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Formation					
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments
Chinle			2091	0	
Wingate	0	0	1663	0	
Sinbad ls	0	0	2890	0	
Shinarump	0	0	2316	0	
Paradox Salt	0	0	5575	0	
Navajo	0	0	1154	0	
Moenkopi	0	0	2419	0	
Mancos sh	0	0	0	0	
Kayenta	0	0	1546	0	
Hermosa	0	0	4854	0	
Entrada	0	0	489	0	
Cutler	0	0	4000	0	
Cedar Mesa	0	0	3623	0	

Casing									
Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	Hole Diam	TD
6/28/2007	1276.61	28	3. Surface	16	65	H-40	15.25	20	1615

Stage: 1, Wash, 20, 0, LGC-35 CBM, , 0, 0									
Stage: 1, Lead, 0, 720, Rockies LT+0.125 ppb Poly-e-flake, Rockies LT, 2.34, 12.3									
Stage: 1, Tail, 0, 150, Rockies LT+0.125 ppb Poly-e-flake, Rockies LT, 2.08, 12.8									
Stage: 1, Displacement, 292.8, 0, Water, , 0, 0									
Stage: 1, Tail, 0, 230, Rockies LT +0.125 ppb Poly-e-flake, Rockies LT, 2.08, 12.8									
7/18/2007	2911.281	67	4. Intermediate	10.75	45.5	K-55	9.95	14.75	2950
Stage: 1, Wash, 10, 0, H2O, , 0, 0									
Stage: 1, Spacer, 40, 0, GEL/H2O, , 0, 0									
Stage: 1, Lead, 0, 870, LIGHT STANDARD-SBM: 1%GEL, .125lbm POLY-E-FLAKE, .25lbm KWICK SEAL, Lightweight, 2.17, 12									
Stage: 1, Tail, 0, 450, PREMIUM: .3% HALAD-344, Class G, 1.15, 15.8									
Stage: 1, Displacement, 81, 0, , 0, 0									
Stage: 1, Top Out, 0, 0, G W/ 2% CaCl, , 0, 0									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

7. If Unit of CA/Agreement, Name and/or No.
NA

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Greentown Federal 35-12

3a. Address
370 17th Street, Suite 4300
Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

9. API Well No.
4301931507

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2015' FNL & 868' FWL
SW/NW Section 35 T21S R16E

11. Country or Parish, State
Grand, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Notice of Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

TIGHT HOLE STATUS

See attached "Drilling Chronological Regulatory Report" for 7/22/07 - 7/27/07.

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Technician

Signature



Date 07/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/21/2007	Days From Spud :	31	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	16.50	14	N/U BOP, FABRICATE NEW CHOKE LINE, FLOW LINE, & SPACER SPOOL, L/D DC's IN DERRICK	3126	3126	6
22:30	2.00	11	CBL W/ J-W WIRLINE; CMNT TOP F/ PRIMARY JOB IS 1336', BOTTOM OF TOP OUT IS 685'	3126	3126	6
0:30	2.00	15	TESTING STACK, API RING FAILURE	3126	3126	6
2:30	3.50	14	N/D TO REPLACE API RING	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	7/22/2007	Days From Spud :	32	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	14	REPLACE API RING, N/U BOP	3126	3126	6
8:00	4.00	15	TEST BOPE TO 5K F/ 10 MIN - BLINDS, PIPES, KILL LINE SIDE VALVES, CHOKE SIDE VALVES, CHOKE LINE, CHOKE MANIFOLD, KELLY, UPPER & LOWER KELLY COCKS, FLOOR VALVES. TO 1500# F/ 10 MIN, ANNULAR. TO 1000# F/ 30 MIN, CASING.	3126	3126	6
12:00	9.50	08	WORK ON BOPE	3126	3126	6
21:30	0.50	07	RIG SERVICE	3126	3126	6
22:00	6.50	06	P/U 2 DC's, JARS, 12 HWDP & TIH (TAG CMNT @ 2835')	3126	3126	6
4:30	1.50	22	DRLG CMNT & FLOAT COLLAR (TAG F/C & 2863.51')	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

CONFIDENTIAL

Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporatio	Location Desc:		District:	Northern

Daily Summary

Activity Date :	7/23/2007	Days From Spud :	33	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rlg Company :	DHS Drilling CO			Rlg Name:	DHS Rlg 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	22	DRLG FLOAT, CMNT, SHOE & WASH DOWN TO TOP OF FISH	3126	3126	6
9:00	1.50	05	CIRCULATE HOLE CLEAN	3126	3126	6
10:30	6.00	06	TOOH, L/D 4 JT DP & JARS, P/U WASH PIPE, MILL SHOE, & FISHING JARS	3126	3126	6
16:30	2.50	19	WASH OVER FISH W/ WASH PIPE	3126	3126	6
19:00	3.50	06	TOOH, L/D MILL SHOE, STAND BACK WASH PIPE	3126	3126	6
22:30	0.50	07	RIG SERVICE	3126	3126	6
23:00	1.50	06	TIH W/ SCREW IN SUB & JARS	3126	3126	6
0:30	1.50	19	SCREW IN TO FISH, BUMP JARS ONCE @ 50K, WENT TO RESET JARS & FISH FREE'D UP GOING DOWN	3126	3126	6
2:00	4.00	06	TOOH W/ FISH, CHAIN OUT	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date :	7/24/2007	Days From Spud :	34	Current Depth :	3126 Ft	24 Hr. Footage Made :	0 Ft
Rlg Company :	DHS Drilling CO			Rlg Name:	DHS Rlg 11		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	06	TOOH, L/D FISHING TOOLS & FISH RECOVERY	3126	3126	6
10:00	1.00	22	CLEAN CMNT OUT OF FLOW LINE VALVE	3126	3126	6
11:00	2.50	06	TIH	3126	3126	6
13:30	1.50	03	REAM F/ 2950' TO 3126', INSTALL ROT HEAD	3126	3126	6
15:00	1.00	06	TOOH TO 2000, (PUMP OUT 7 JTS)	3126	3126	6
16:00	6.00	22	BLOW HOLE DRY, 2" STREAM OF WATER COMING OUT RIGHT AWAY, BLOW HOLE DOWN (178bbl GAIN), WAIT 2 HR, BLOW HOLE CLEAN (50 BBL GAIN)	3126	3126	6
22:00	0.50	06	TIH TO 2834'	3126	3126	6
22:30	7.50	22	BLOW HOLE OUT (200 BBL GAIN), WAIT 4 HR, BLOW HOLE OUT (250 BBL GAIN), WAIT	3126	3126	6
Total:	24.00					

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	6000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

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Well Name: Greentown Federal 35-12

Field Name:	Wildcat	S/T/R:	35/21S/16E	County, State:	Grand, UT
Operator:	Delta Petroleum Corporation	Location Desc:		District:	Northern

Daily Summary

Activity Date:	7/25/2007	Days From Spud:	35	Current Depth:	3126 Ft	24 Hr. Footage Made:	0 Ft
Rig Company:	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation:				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	22	WAIT 4 HR, BLOW HOLE DRY, (GAIN APPROX 90 BBL)	3126	3126	6
8:00	0.50	05	FILL HOLE W/ MUD	3126	3126	6
8:30	0.50	06	TIH TO 3126', (REAM 180' TO BOTTOM)	3126	3126	6
9:00	1.00	05	CIRCULATE HOLE CLEAN	3126	3126	6
10:00	1.00	06	TOOH TO 2850', PUMP OUT 6 JT	3126	3126	6
11:00	19.00	22	BLOW HOLE DRY, WAIT 4 HR, BLOW HOLE DRY, (GAIN 110 BBL), WAIT 9 HR, BLOW HOLE DRY, (GAIN 220 BBL), WAIT, NO VISUAL OIL SHOW	3126	3126	6
Total:				24.00		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	14000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Daily Summary

Activity Date:	7/26/2007	Days From Spud:	36	Current Depth:	3156 Ft	24 Hr. Footage Made:	30 Ft
Rig Company:	DHS Drilling CO			Rig Name:	DHS Rig 11		
Formation:	White Rim ss.			Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	22	Watch For Flow.	3126	3126	6
7:30	0.50	20	Induce Air, Blow Well Dry.	3126	3126	6
8:00	4.50	22	Watch For Flow.	3126	3126	6
12:30	0.50	06	Trip In.	3126	3126	6
13:00	0.50	03	Wash 6 jts. To Bottom, 3126'	3126	3126	6
13:30	2.50	02	Drig. F/ 3126' To 3156'.	3126	3156	7
16:00	0.50	07	Rig Service.	3156	3156	7
16:30	0.50	05	Circ. Sweep Around.	3156	3156	7
17:00	0.50	06	Pump 7Jts. Out, Pull Up To 2850'.	3156	3156	7
17:30	0.50	20	Induce Air Blow Well Bore Dry.	3156	3156	7
18:00	8.50	22	Watch For Flow.	3156	3156	7
2:30	0.50	20	Induce Air Blow Well Bore Dry. (Gained 150 BBLs.)	3156	3156	7
3:00	3.00	22	Watch For Flow.	3156	3156	7
Total:				24.00		

Mud Properties

Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
3126	9:00	8.40	0.00	28	1	1	1/1/1		0.0	0	0.00		100.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss	
0.0	7.50	0.00	0.00	2.80	14000	520	0	0.00	0.00	0	0	0.00		0	
Water Loss	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0	Water.											

Well Name: Greentown Federal 35-12																	
Field Name:		Wildcat			S/T/R:		35/21S/16E			County, State:		Grand, UT					
Operator:		Delta Petroleum Corporation			Location Desc:					District:		Northern					
Daily Summary																	
Activity Date:		7/27/2007			Days From Spud:		37			Current Depth:		3256 Ft			24 Hr. Footage Made:		100 Ft
Rig Company:		DHS Drilling CO			Rig Name:		DHS Rig 11										
Formation:		White Rim ss.			Weather:												
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	3.00	23	Wait On Orders.										3156	3156	7		
9:00	0.50	22	Induce Air, Blow Well Bore Dry. (Gain Of 200 BBLs.)										3156	3156	7		
9:30	2.50	23	Wait On Orders.										3156	3156	7		
12:00	0.50	07	Rig Service.										3156	3156	7		
12:30	0.50	06	Trip In										3156	3156	7		
13:00	0.50	03	Wash F/ 3122' To 3156'.										3156	3156	7		
13:30	5.50	02	Drig. F/ 3156' To 3206'.										3156	3206	7		
19:00	1.00	05	Circ. High Vis Sweep Around.										3206	3206	7		
20:00	2.50	06	Trip Out For Bit.										3206	3206	7		
22:30	2.00	06	X-Out Bit, Trip In Hole.										3206	3206	8		
0:30	0.50	03	Wash & Ream F/ 3122' To 3206'.										3206	3206	8		
1:00	4.50	02	Drig. F/ 3206' To 3256'.										3206	3256	8		
Total:		23.50															
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
3156	9:00	8.50	0.00	32	4	1	2/2/3	14.0	0.0	1	0.00	1.5%	98.5%	0.0%	0.2%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Loss			
10.0	9.00	0.40	0.20	1.80	12000	480	0	0.00	0.00	0	0	0.00		0			
Water Loss	LCM	ECD	FL Temp	Remarks													
0	0.0	0.0	0	Water, Light Vis. High Vis Sweeps.													

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Greentown Federal #35-12

9. AFI Well No.
4301931507

10. Field and Pool or Exploratory
Wildcat

11. Sec., T., R., M., on Block and
Survey or Area SWNW 35 21S 16E

12. County or Parish
Grand

13. State
UT

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
Delta Petroleum Corporation

3. Address 370 17th St., Ste. 4300, Denver, CO 80202 3a. Phone No. (include area code)
(303) 575-0323

14. Date Spudded 06/20/2007 15. Date T.D. Reached 07/29/2007 16. Date Completed 07/31/2007
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4334' GL

18. Total Depth: MD 3,500 TVD 3,500 19. Plug Back T.D.: MD 3,439' TVD 3439' 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction, Density Neutron, CBL (GR, MS, CT, PRX, AIT, SP, CL, VDL)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2015' FNL & 856' FWL
At surface
2015' FNL & 856' FWL
At top prod. interval reported below
2015' FNL & 856' FWL
At total depth

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H-40	65#	0	1,277	1,615	720 RckLt	301	0	None
						380 RckLt	141		
14.75"	10.75" K-55	45.50#	0	2,911	2,950	870 KwKSI	336	0	None
						680 Cls G	139		
8.750"	5.5" F-55	17#	0	3,483	3,500	275 HiFill	188	2910	None
						265 Poz	59		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					T&A'd	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Morrison Entrada	0 452
				Carmel Navajo	944 1086
				Kayenta Wingate	1522 1632
				Chinle Shinarump	2038 2205
				Moenkopi Sinbad Limestone	2256 2846
				Kaibab White Rim	3057 3066
				Cutler	3426

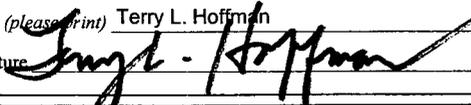
32. Additional remarks (include plugging procedure):

Loaded up with water.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Terry L. Hoffman Title Regulatory Manager
 Signature  Date 10/25/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
Delta Petroleum Corporation

8. Well Name and No.
Greentown Federal #35-12

3a. Address
370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-293-9133

9. API Well No. 43-019-31507-00

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,015' FNL & 856' FWL, Sec. 35, T21S, R16E, SW-NW

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well History Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status
Current Status: Temporarily Abandoned on 7/31/07
No other well activity as been done.
Wellbore schematic is attached

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Richard Bonham Title Completions Engineer
Signature *Richard Bonham* Date 08/28/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

RECEIVED

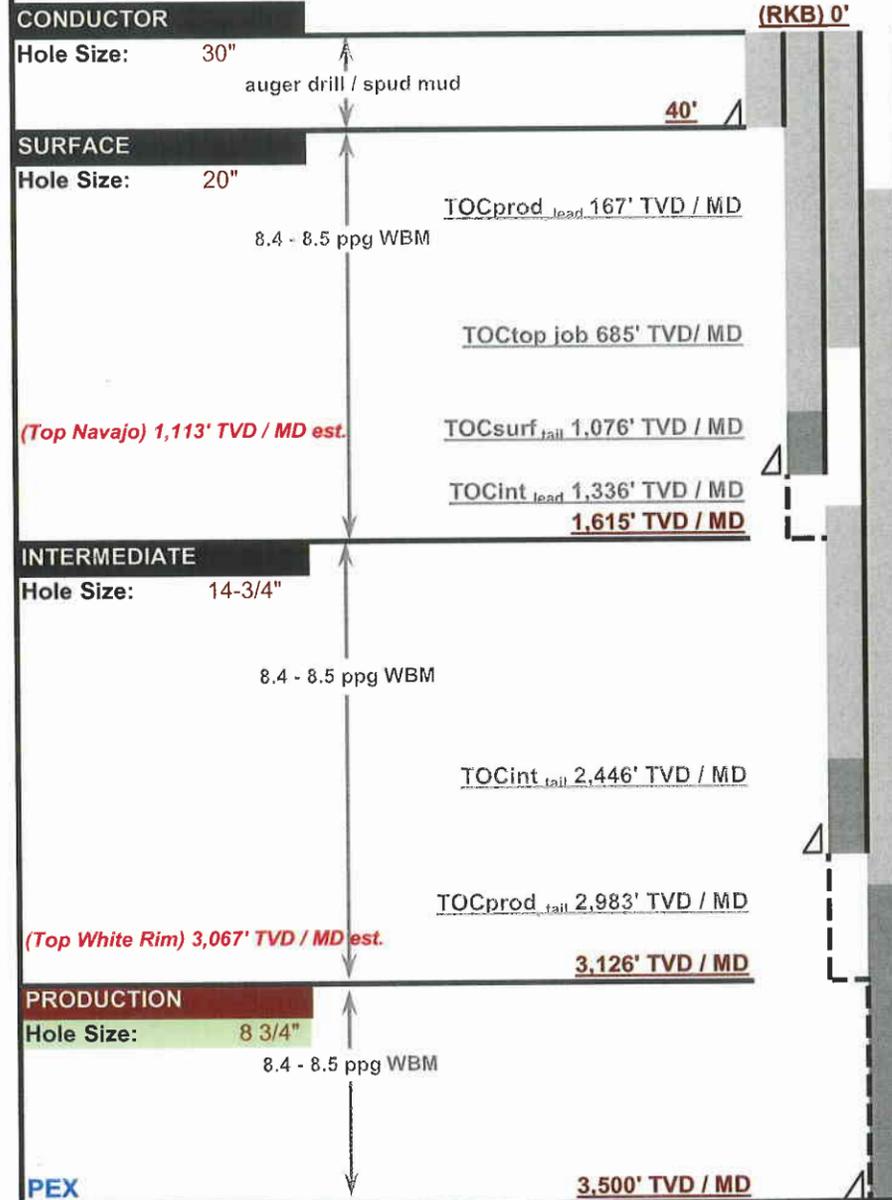
AUG 31 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Greentown Federal 35-12
Straight hole to 3,500'
Grand County, Utah

04/15/09 CJN



4334' GL + 20' Sub (DHS # 11)

(10 3/4" SOW head x 11" 5 M)

Casing:	40', 24" 174 ppf J55 22.6" ID, butt weld (bbl/ft: 0.4814 csg / 0.2985 OH ann)
Cement:	(est. 50% OH excess) 17.9 bbl / 3.72 yd ³ of 3500 psi Redi-Mix, furnished w/ conductor pipe
TOC:	1" or grout to surface
Casing:	1,276', 16.00" 65.0 ppf H40 BTC (bbl/ft- 0.2259 csg vol / 0.1399 OH ann vol / 0.3585 CH ann vol)
Cmt Lead:	(1,072') (100% OH excess) 720 sx Rockies Lt + 0.125 ppb Poly-e-flake, 2.34 yld, 12.3 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Cmt Tail:	(200') (100% OH excess) 150 sx Rockies Lt + 0.125 ppb Poly-e-flake, 2.08 yld, 12.8 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Top job:	230 sx Rockies Lt + 0.125 ppb Poly-e-flake, 2.08 yld, 12.8 ppg slurry
Csg. Test:	
FIT / LOT:	
Notes:	1. bowspring centralizers: 10 feet up on first joint, top of next 10 joints 2. No shoe joint 3. When drilling out shoe with air, experienced water flow. Ran drill pipe open ended to 1,276'. Bullheaded down DP 850 sx Class G + 1% CaCl, 15.8 ppg, 1.16 yld. Drilled cement from 1,140' to 1,165' and lost returns. Injected air and well began flowing. Circulated 8.5 ppg mud around and killed well. Cleaned out with 8.5 mud with no problems.
Casing:	2,911', 10-3/4" 45.5 ppf J-55 BTC (bbl/ft- 0.0961 csg vol / 0.0991 OH ann vol / 0.1066 CH ann vol)
Cmt Lead:	(2,155') (100% OH excess) 870 sks of Halliburton light + 1%gel + 0.125lbm poly-e-flake + 0.25lbm kwick seal, 2.17 yld, 12.0 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Cmt Tail:	(465') (100% OH excess) 450 sks class G + 0.3 % Halad-344, 1.15 yld, 15.8 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Top job:	340 sx class G + 2.3 % CaCl, 1.15 yld, 15.8 ppg slurry. Pumped in two stages. Unable to pull 160' of 1".
Csg. Test:	
FIT / LOT:	
Notes:	1. bowspring centralizers: 1 in Center First Joint, Every 2nd Joint up to surface. 2. 1 shoe joint 3. CBL was run and showed top of primary job @ 1,336' and bottom of top out job was @ 685'.
Casing:	3,483', 5-1/2" 17.0 ppf J55 LTC (bbl/ft- 0.0232 csg vol / 0.0450 OH ann vol / 0.0668 CH ann vol)
Cmt Lead:	(2,816') 275 sks of HI FILL, 3.84 yld, 11.0 ppg slurry. 24 / 72 hr compressive strength (est. 80°F): 400 / 800 psi
Cmt Tail:	(500') (30% OH excess) 265 sks POZMIX 50/50 SBM(12302), 1.24 yld, 14.35 ppg slurry 24 / 72 hr compressive strength (est. 80°F): 1000 / 2000 psi
Notes:	1. 1 shoe joint

COMPLETION NOTES:

No completion work performed on the well as of this time.
 Dry hole tree on well.

RECEIVED
AUG 31 2009
 DIV. OF OIL, GAS & MINING

PEX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 84051

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. N/A
2. Name of Operator Delta Petroleum Corporation		8. Well Name and No. Greentown Federal #35-12
3a. Address 370 17th St. Suite 4300, Denver, CO 80202		9. API Well No. 43-019-31507-00
3b. Phone No. (include area code) 303-575-0383		10. Field and Pool or Exploratory Area Wildcat
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,015' FNL & 856' FWL, Sec. 35, T21S, R16E, SW-NW		11. Country or Parish, State Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Delta Petroleum Corporation plans to P&A the Greentown Federal #35-12 as follows:

- MIRU workover rig and equipment.
- Kill well. ND tree and NU BOPE under full well control. Note: 1) There is no tubing in the well.
- MU bit and PU work string. Roll and build plugging mud to or near TD at 3440'. Pressure test 5-1/2" to 500 psi. TOH and lay down bit.
- RU E-line. Run CBL from TD to above TOC (theoretical TOC is 167', but drilling was having LC problems and cementing report is not detailed).
 - Notify Engineer of CBL results: Richard Bonham at (303) 519-8098.
 - It may be necessary to modify the plugging plan based on the 5-1/2" casing TOC.
 - The Moab BLM Petroleum Engineer will be notified of CBL results and consulted before any plugging plan modifications are made.
- Plugging plan:
 - 16" casing shoe plug: POH to ~ 1385' and pump 200' minimum plug with 20% excess. Note: All plugging cements will be Class G, 15.8 ppg.
 - 5-1/2" casing surface plug: POH to ~ 120' and pump casing full to surface.
 - 5-1/2" x 10-3/4" annulus plug: RIH with 1" tubing to 50' minimum and pump annulus full to surface.
- Cut off wellhead and ensure casing and all annuli are topped off. Weld on plate 5' below surface grade. Install dry hole marker.
- Clean location and RDMO all equipment.

COPY SENT TO OPERATOR

Date: 5.4.2010
Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Richard Bonham	Title Completions Engineer	RECEIVED APR 05 2010 DIV OF OIL, GAS & MINING
Signature <i>Richard Bonham</i>	Date 03/31/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Pet. Eng.</i>	Date <i>4/8/10</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>DOGm</i>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-84510
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL	8. WELL NAME and NUMBER: GREENTOWN FED 35-12
2. NAME OF OPERATOR: DELTA PETROLEUM CORP	9. API NUMBER: 43019315070000
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 , Denver, CO, 80202	PHONE NUMBER: 303 293-9133 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2015 FNL 0856 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 35 Township: 21.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT COUNTY: GRAND STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per BLM approvals the site was reclaimed as follows: Work was performed Oct 13-15 & Oct 28, 2010. 1. Dig up and haul off rig anchors and oilfield trash. 2. Back fill and grade location to near natural contours and to minimize possible erosion. 3. Evenly distribute top soil on reclaimed area. 4. Fully reclaim access road by pulling boarder materials on both sides of the road across the road running surface. Rip road. 5. Reseed location and access road with BLM seed mix and back drag to cover seed. *BLM Mix: 4 lbs/ac: Indian Ricegrass; 4 lbs/ac: Fourwing Saltbrush; 4 lbs/ac: Shadscale; 1 lb/ac: Sand Drop Seed. Please contact Richard Bonham at 303.575.0383 if you should have any questions or concerns.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician
SIGNATURE N/A		DATE 12/28/2010